



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5696

FAX (503) 229-6124

TTY 711

January 9, 2026

Carter's Service Station, Inc.
Attn: Ronald M Carter
860 Molalla Ave
Oregon City, OR, 97045

RE: UST Compliance Inspection
DEQ UST# 1021, # 3819

Dear Carter's Service Station, Inc.:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspection for this facility is scheduled for February 12, 2026, starting at approximately 9 am at the DEQ UST # listed below. Please confirm receipt of this notification.

DEQ UST

HILLTOP CHEVRON #3819	860 MOLALLA AVE, OREGON CITY, OR 97045 (Clackamas County)	9am
KING RD. CHEVRON #1021	6217 SE KING RD, MILWAUKIE, OR 97222 (Clackamas County)	

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or the opening of sumps and dispensers.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year's worth
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification, last three years
- Last two tests of Spill prevention testing records, was due to start testing in 2020
- Monthly walkthroughs,

- Last two tests of Overfill Prevention Equipment testing, was due to start testing in 2020
- Cathodic protection testing (if applicable).

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

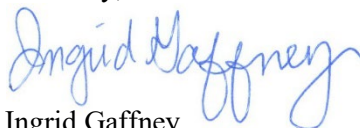
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-875-1264 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney
UST Compliance Specialist
Northwest Region

Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney Date: 2/12 2026 Time: 9AM Facility: 1021

I. Site Information		
Facility Name: <u>Carter's station King Rd Chem</u>	Permittee: <u>Food Mart Inc</u>	Contact: <u>Tera Dunlap</u>
Site Address: <u>6217 SE King Rd</u>	Organization: <u>Food Mart Inc</u>	Phone: _____
City: <u>Milwaukie, OR 97222</u>	Phone: _____	<u>503-788-2204</u>

II. Tank Information				
DEQ Permit #	<u>B0G0F</u>	<u>B0G0G</u>	<u>B0G0H</u>	
Estimated Gallons	<u>10000</u>	<u>12000</u>	<u>10000</u>	
Substance	<u>GAS</u>	<u>GAS</u>	<u>GAS</u>	
Tank Material	<u>Fluid containment Fiber-plastic</u>	_____	_____	
Tank Install Date	<u>10/31/96</u>	_____	_____	
Pipe Material	<u>OPW PIPES</u>	_____	_____	
Pipe Type	<u>pressure</u>	_____	_____	
Pipe Install Date	<u>6/31/96</u>	_____	_____	
Overfill Device	<u>Alarm</u>	_____	_____	

Notes and Comments from the UST database: Check file before conducting inspection

2021 field citation

If tanks are manifolded, which tanks: Regular ~~1+2~~ manifolded

III. Operating Certificate			Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
<input checked="" type="checkbox"/> Current	<input type="checkbox"/> Accurate	<input checked="" type="checkbox"/> Posted for delivery drive to observe			

IV. Operator Training			Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Class A/B Operator	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name: <u>Shawn Miller</u>	Date: <u>9/11/2018</u>		
Class C Operator	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Cardlock				

V. Financial Responsibility			Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Type of coverage:	<u>insurance</u>	Begin Date: <u>1/8/20</u>	End Date: <u>1/8/27</u>		
Coverage amount correct:	<u>yes</u>	Number of tanks covered:	<u>3</u>		
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee					

VI. Walkthrough Requirements			Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Spill prevention and release detection equipment checked monthly?				<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Tank top sumps checked annually?				<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

VII. Release Detection

Compliance

Yes No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 12/2/25 12/19/24 Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 12/2/25 12/19/24 Last three tests available? Yes No

Number of lines tested: 23 12/20/23 Number of LD tested: 3

Leak detector manufacturer make and model: Vaporless 99 LD 2000

Tank gauge manufacturer make and model: INCON TS-750

MLLD on turbine manifold? Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: N/A Last two tests available? Yes No

Date of last sensor testing: N/A Last three tests available? Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static

Are correct tank sizes programmed at tank gauge? Yes No

Tank diameter/length seem appropriate? Yes No

Are tanks manifolded? Yes No

If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection
 CSLD set at 99%
 Thermal coefficient set correctly?
 (Gasoline 0.00070; Diesel 0.00045)
If Incon/Franklin tank gauge leak detection
 If SCALD is Vol Qual set to 14% (or 99% confidence)
 Is API gravity set correctly?
 (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)
 For all tank gauges doing static tests
 (Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR - Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: <u>2026</u>	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input checked="" type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Director:

I. Spill Prevention

Date: _____

Time: _____

Facility: 1021

Compliance Yes No

Date(s) of testing: Fail ✓ maghanna
12/20/23 / 2/29/24 2/10/24

Number of spill buckets tested? 3

Did spill bucket pass most recent testing? Yes No

If no, was spill bucket replaced/repaired? Yes No

During inspection, visual damage to spill bucket? Yes No

6/4/2019
Full of water

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance Yes No

Date(s) of testing: 12/2/25 12/22/21 12/1/20

Overfill device pass most recent testing? Yes No

If no, overfill device replaced? Yes No

Overfill method that was tested: Alarm

Flapper Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full Yes No

Driver can see or hear alarm at point of transfer? Yes No

Sound alarm from tank gauge during inspection? Yes No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% Yes No

Visual observation of flapper on day of inspection? Yes No

Ball Float

Testing verified the ball float automatically restricts flow at 90% Yes No

Visual observation of ball float during inspection? Yes No

X. Corrosion Protection

Compliance Yes No

Cathodic Galvanic Impressed Current

Steel tank with cathodic? Yes No

Steel pipes with cathodic? Yes No

Steel flex-lines with cathodic? Yes No

Date of cathodic test: _____

Last two tests available? Yes No

Did last test pass? Yes No

If not:

Was failed test reported to DEQ? Yes No

Was system repaired? Yes No

Date of repair? _____

Cathodic retested within 6 mos. of repair? Yes No

Date of retesting? _____

If impressed current system:

Rectifier Operational? Yes No

Rectifier log maintained? Yes No

Rectifier been operating continuously Yes No

Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? Yes No

XI. General notes from inspection

Representative onsite: Tera Dunlap
Jeff Piko PCS

email: tera.carter@comcast.net

- * regular + regular have flappers
- * premium has no flapper, so alarm is needed
- + Alarm would not sound w/out a password.
- * need Meng Hanna report - 2/16/24 done

violation

- * Alarm did not sound w/ probe being removed.
- + spill buckets full of water

Compliance Determination: No Violations Observed

Observed violations resulting in enforcement

Inspector Signature: Imajid Goffney

Date: 2/12/26



1: 6217 SE King Rd, Milwaukie, OR 97222



2: Tank nest looking south



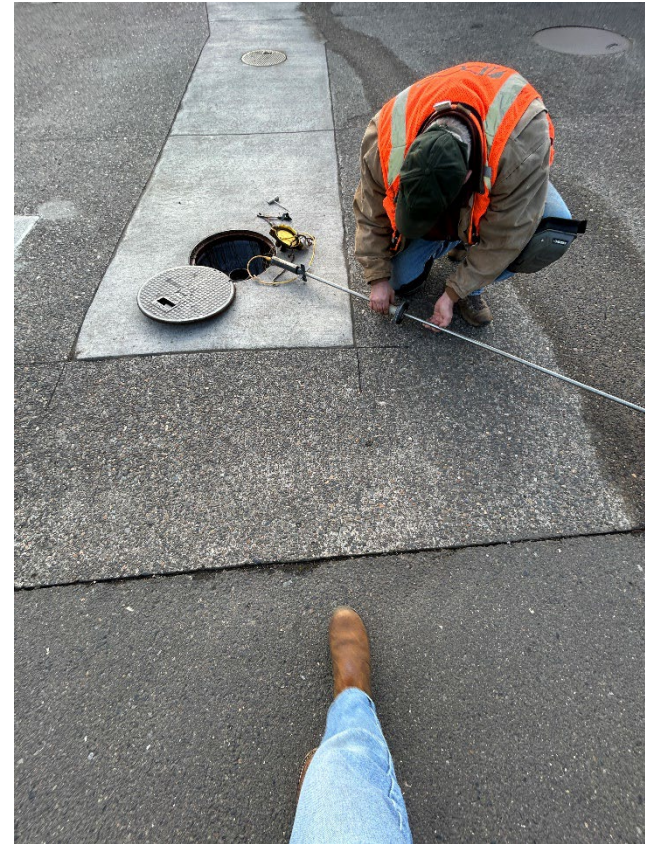
3: Tank vents



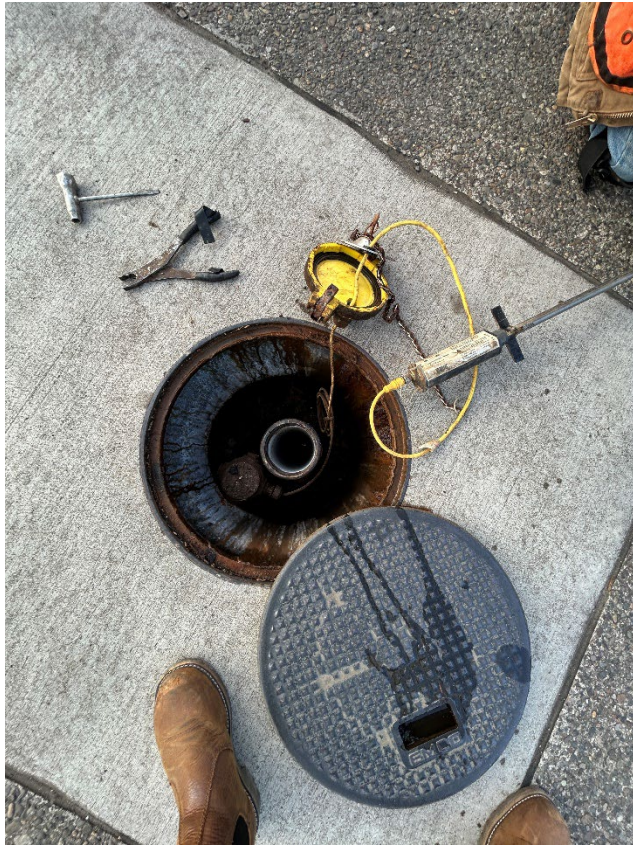
4: Emergency shut-off



5: Pulling of the probe to enable the alarm



6: Pull of the probe to enable the alarm



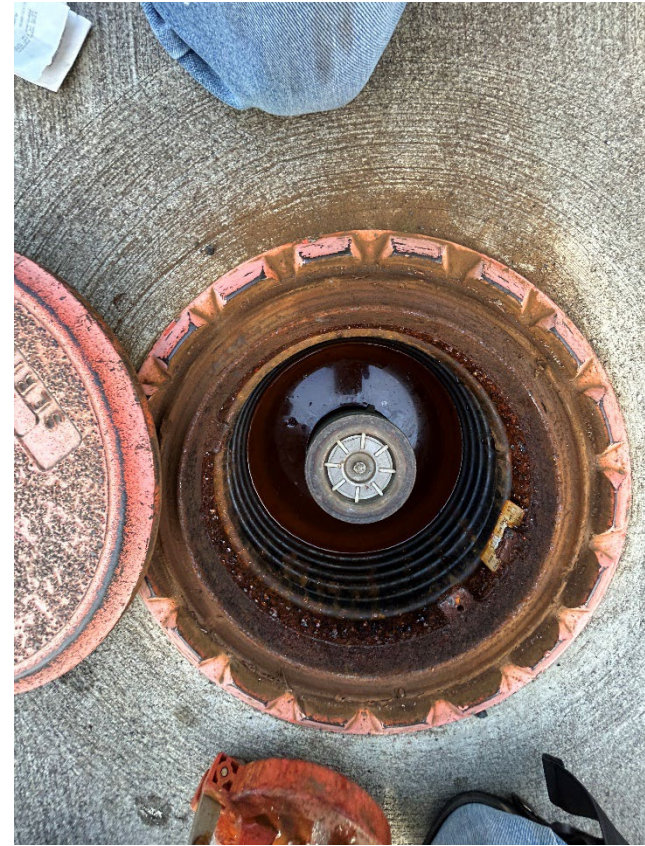
7: Alarm would not sound from probe or tank gauge



8: Alarm



9: Regular fill with water present



10: Vapor return for regular with water present



11: Regular sump



12: Regular #2 fill with water present



13: Regular #2 vapor return with water present



14: Premium fill



15: Premium vapor return



16: Premium sump



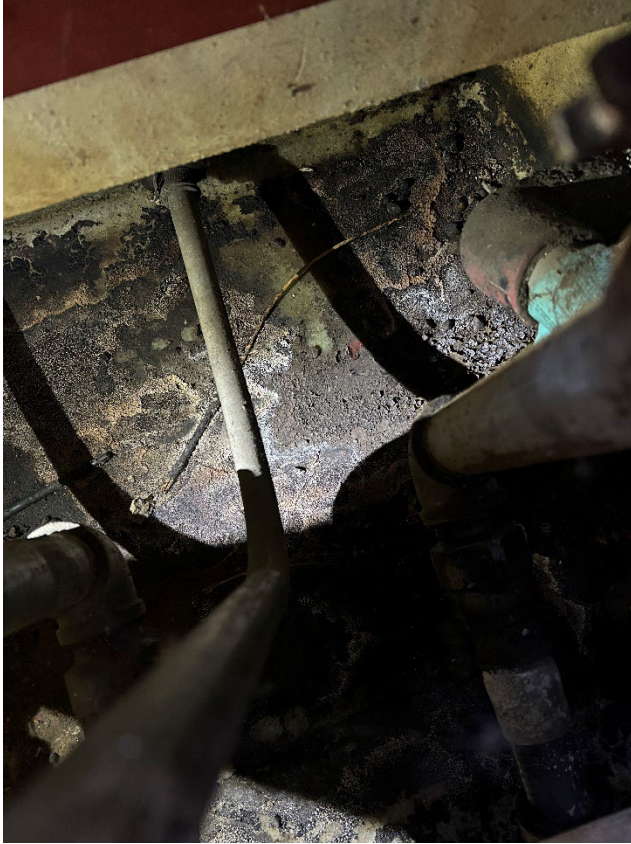
17: Regular #2 sump



18: UDC #1/2



19: UDC #3/4



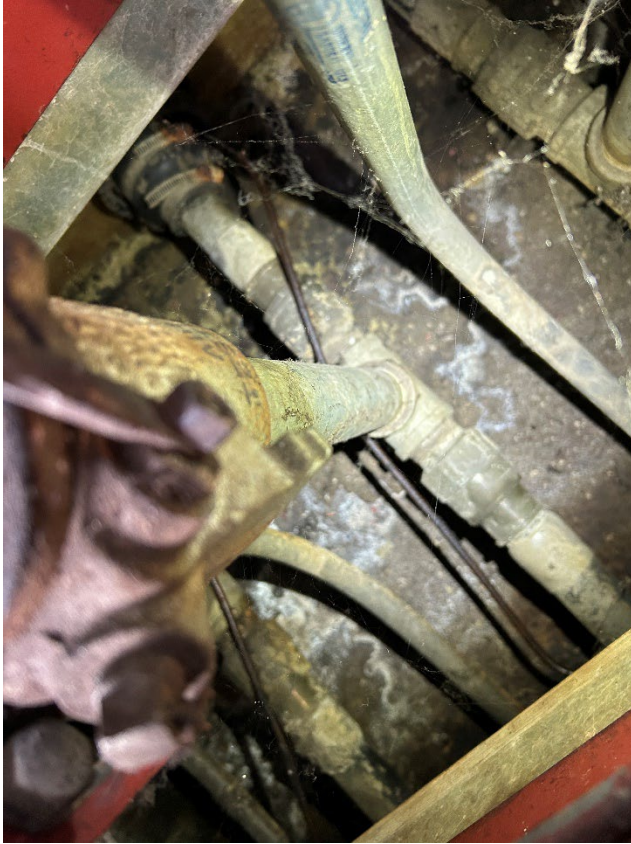
20: UDC #3/4



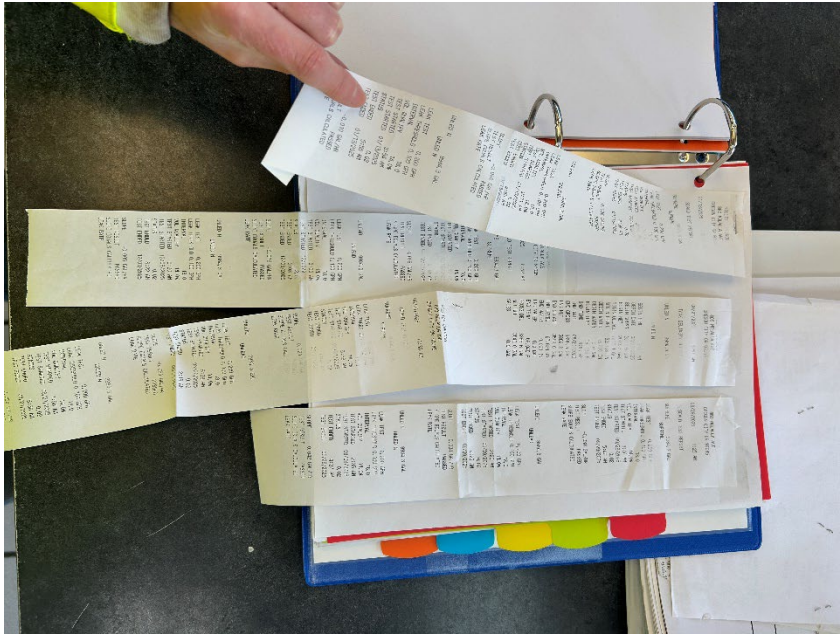
21: UDC #5/6



22: UDC # 5/6



23: UDC #7/8



20: Leak detection reports



This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	02/20/2026	Facility ID#:	1021
Inspector:	Ingrid GAFFNEY	Facility Name:	KING RD. CHEVRON
DEQ Office:	700 NE Multnomah St Ste 600	Facility Address:	6217 SE KING RD, MILWAUKIE, Oregon 97222
Phone #:	503-229-5048	County:	Clackamas

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 02/23/2026
Facility Representative Present During Inspection:	Ronald Carter			<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	Carter's Chevron, Inc.			
Mailing Address:	6217 SE King Rd , Milwaukie Oregon 97222			

Field Citation Penalty – See Page 3 for a detailed listing of each violation. \$ 300

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 03/23/2026

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: _____ Owner / Permittee

Signature: _____ Date: _____

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 02/23/2026

PROGRAM ENFORCEMENT No.: 2026-FC-10124

FACILITY ID: 1021

Page 3 of 3

Violation #1: *TCR:	(C2b) Failure to maintain operational overfill prevention equipment. Failure to repair or replace overfill equipment that is defective, improperly installed, damaged or may have been tampered with in a manner that prevents proper operation.		
Corrective Action:	None required since PCS and Advantage corrected the issue post DEQ leaving the site. Attached to this email is a video sent by Jeff Pike from PCS. Submit record of visit from Advantage to DEQ by March 20th, 2026.		
Rule Citation: OAR 340-150-0310(2)	Penalty Amount: \$ 150	Correct Violation by: 03/23/2026	Date Violation Corrected:
Violation #2: *TCR:	Failure to properly operate or maintain spill prevention device. Failure to prevent a release due to amount of debris, water or other media in bucket/basin		
Corrective Action:	Send DEQ photos of the spill buckets cleaned and dry within 7 days of this email. Submit photos to DEQ by February 26th, 2026		
Rule Citation: OAR 340-150-0310(1)	Penalty Amount: \$ 150	Correct Violation by: 02/26/2026	Date Violation Corrected:
Violation #3: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Total Penalty Amount: \$ 300			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 03/23/2026

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

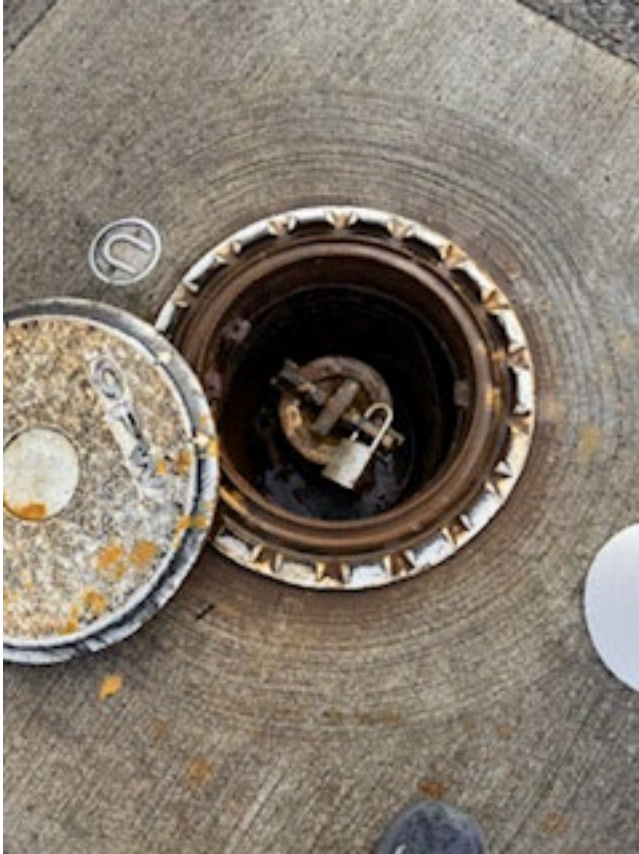
Date



1:



2:



3:



4:



5:



6:

ADVANTAGE PETROLEUM SERVICE, INC
 OR: CCB #162510
 WA: ADVANPS777CZ

4926 SE 114th Ave
 Portland, OR 97266

Phone # 503-621-7137 / 808-352-6366

Invoice

Date	Invoice #
2/15/2026	17226

Bill To :
 Carters Service Station Inc.
 6217 SE King Rd.
 Portland, OR. 97222

Work performed at :
 King Rd. Chevron #205538
 6217 SE King RD.
 Portland, OR. 97222

Item	Quantity	Description	P.O. No.		Terms
			verbal		Net 30
			Rate	Serviced	Amount
Travel..	2.5	Reported drive off on P#7. Found breakaway and main hose damaged. Replaced breakaway and main hose on P#7. Tested for leaks. None found. While at site, Jeff from PCS had just finished DEQ inspection at site. He informed us that he had pulled probe to raise product float, to trigger the external overflow alarm. External alarm did not sound. Incon internal alarm was triggered. Jeff asked us to look at it. Found that the high level alarm was set, and assigned to Group A alarm group. But found that relay #1 was not assigned to any alarm groups. Was able to test external alarm, through Incon, and it did sound. Assigned Relay #1 to Group A alarms. Called Jeff to report what we found and that we had corrected issue. He was at another site with the DEQ inspector. He asked us to video record the external alarm going off and send it to him, to appease the DEQ inspector. We recorded the alarm sounding and texted it to Jeff.	72.00	2/12/2026	1
DVP-EVR-10...	1	8 Foot 6 Inch EVR Balance Venturi Hoses	574.16		
6CLP-5100 }*... pads(13200)	1	BALANCE BREAKAWAY	308.13		
	4	sorbent pads	1.00		
	26	Mileage	0.75		

Handwritten: CW 54576 # 1817.29

Complete!	Sales Tax (0.0%)
	Total



Outlook

Re: Oregon DEQ UST Inspection Determination: King Rd Station #1021

From UST Duty Officer * DEQ
<UST.DutyOfficer@DEQ.oregon.gov>

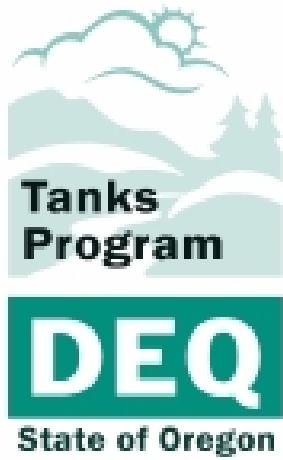
Date Thu 2/26/2026 11:09 AM

To Tera Dunlap <tera.carter@comcast.net>; UST
Duty Officer * DEQ
<UST.DutyOfficer@DEQ.oregon.gov>

Yes this is perfect. And I see that payment of the penalty was processed on 2/25/26.

The DEQ now has everything needed to officially close this UST inspection.

To avoid violations at your next inspection, stay in contact with your local tests for testing schedules and retain records for 3 years.



Emily Litke (she/her)

Duty Officer, Underground Storage
Tanks

DEQ Headquarters, Land Quality
Division

700 NE Multnomah Street, Suite 600
Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Tera Dunlap <tera.carter@comcast.net>

Sent: Thursday, February 26, 2026 4:20 AM

To: UST Duty Officer * DEQ
<UST.DutyOfficer@DEQ.oregon.gov>

Subject: Re: Oregon DEQ UST Inspection
Determination: King Rd Station #1021

Let me know if you need me to send again

Thanks,
Tera

On 02/25/2026 11:40 AM PST UST
Duty Officer * DEQ
<ust.dutyofficer@deq.oregon.gov
> wrote:

Hey Tera,

Perfect, thanks for sending these over.
Although the Advantage invoice is
blurry, could re-email the attachment.

After that, the last step will be
payment of the \$300 penalty.

Payment of Field Citation Penalty Instructions

Payment can be made either
through **check** or **online** through
Your DEQ Online – follow the link
below to create an account.

[Getting Started with Your DEQ](#)

[Online](#) - link to create account and
how-to tutorials

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online



Emily Litke (she/her)
Duty Officer, Underground
Storage Tanks
DEQ Headquarters, Land
Quality Division
700 NE Multnomah Street,
Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Tera Dunlap
<tera.carter@comcast.net>
Sent: Wednesday, February 25, 2026
10:18 AM
To: UST Duty Officer * DEQ

<UST.DutyOfficer@DEQ.oregon.gov>

Subject: Re: Oregon DEQ UST

Inspection Determination: King Rd
Station #1021

Attached are the spill buckets
free of water photos as well as
the invoice from Advantage.
Please let me know if there is
anything else.

Thank you,
Tera

On 02/20/2026 9:19

AM PST UST Duty

Officer * DEQ

<ust.dutyofficer@deq.
oregon.gov> wrote:

**Hello, Carter's
Foodmarts Inc.
(Tera):**

Thank you for having
Jeff Pike from PCS
meet with DEQ to
perform a safe and
efficient inspection at
King Rd Station at
6217 SE King Rd,
Milwaukie, OR 97222
on February 12, 2026.

Since DEQ observed
violations,
enforcement will be
issued per the
enforcement
guidance. Below are
the listed violations. **If
you require an
extension with the
listed timelines,
please notify the
Duty Officer.**

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can be made via Your DEQ Online Website.

***Please email the UST duty officer from this point forward with all communications about the violation or when sending over the final testing records and any**

repair
documentation. DO
NOT SEND THEM TO
ME. Contact the UST
Duty Officer at 503-
229-5034 or
ust.dutyofficer@deq
.oregon.gov

Violations:

1. C2b –
Failure to
maintain
operational
overflow
equipment.
Alarm would
not sound at
inspection.
OAR 340-

150-0310(2)

Class II

(\$150 fine)

2. C1b –

Failure to
properly
maintain
spill bucket
prevention
device due
to amount of
debris,
water or
other media
in each
bucket/basin

. OAR 340-

150-0310(3)

Class II

\$150

Corrective Actions:

1. None required since PCS and Advantage corrected the issue post DEQ leaving the site. Attached to this email is a video sent by Jeff Pike from PCS.

Submit record of visit from Advantage

**e to DEQ
by March
20th,
2026.**

2. Send
DEQ
photos of
the spill
buckets
cleaned
and dry
within 7
days of
this email.

**Submit
photos to
DEQ by
February
26th,
2026**

Regards,

Ingrid Gaffney

UST Compliance
Inspector

DEQ UST Program

700 NE Multnomah
St, Ste 600

Portland, OR 97232

503-875-1246

<https://www.oregon.gov/deq/Pages/index.aspx>

she/ her

Fee \$ 300.00 - Paid \$ 300.00 = Due \$ 0.00

Penalty

2026-fc-10124 UST - Field Citation \$ 300.00

1 Results

Add Penalty Send to FIMS

Payment

Credit Card \$ 300.00

02/25/2026

02/25/2026

DEQEDM000070255

Pay Type Amount Credit Card 300

E-Payment Confirmation# E-Payment Settle Date DEQEDM000070255 02/25/2026

Ref# Payment Date

Comments (Remaining Length: 4000)

Site Info



KING RD. CHEVRON 6217 SE KING RD, MILWAUKIE, OR 97222 SITE 14474 FIS 224180 CEM_FacilityIdentifier=18638 UST (1021) Stationary

Inspection Info

11276 Completed UST Full Compliance Inspection (FCI) TCR only Start Date 02/12/2026 End Date 02/12/2026

Created & Updated Info