

UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Jan 6, 2026, 11:05:32 AM

Date

Jan 6, 2026

Time

10:00

UST Facility ID

5,648

Inspector

Gilbert

Type of Inspection

Full Compliance

Location

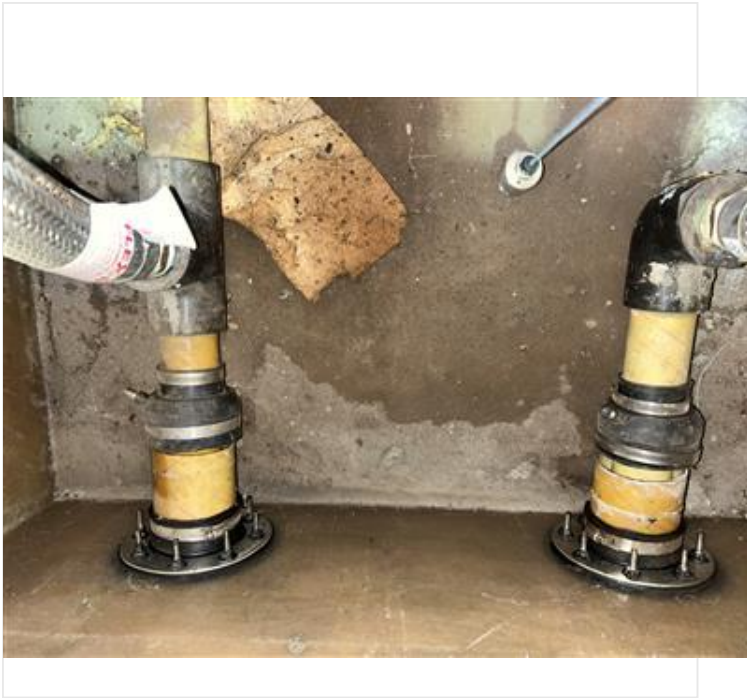
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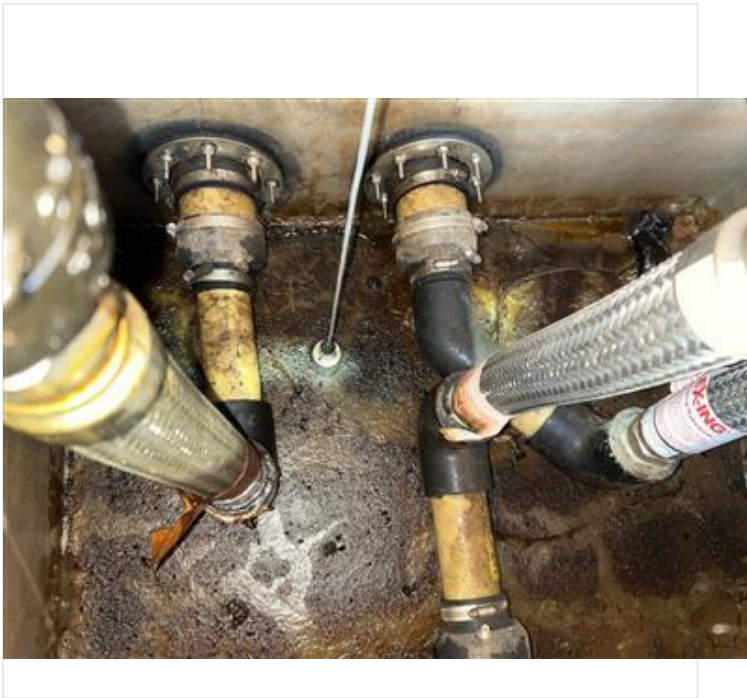
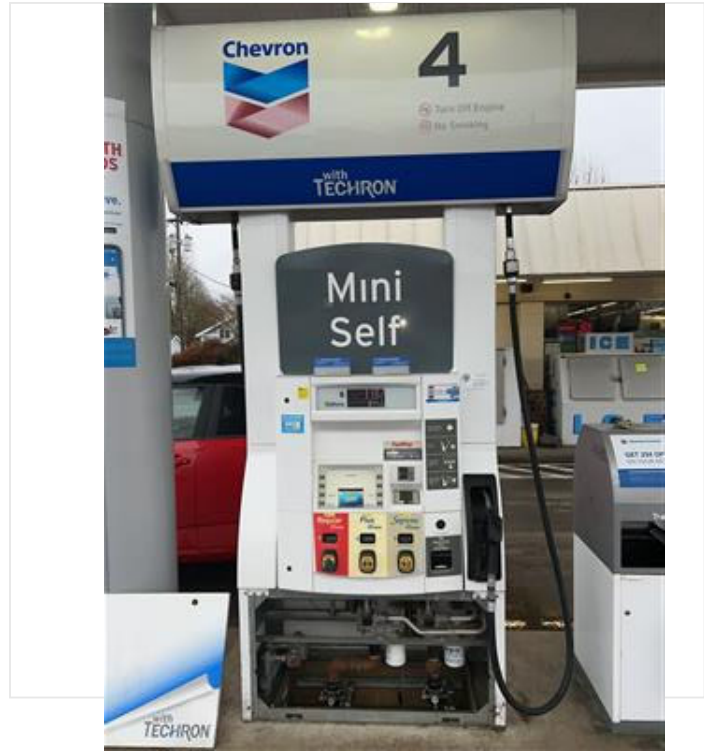
Esri, FAO, NOAA, USGS

Powered by Esri

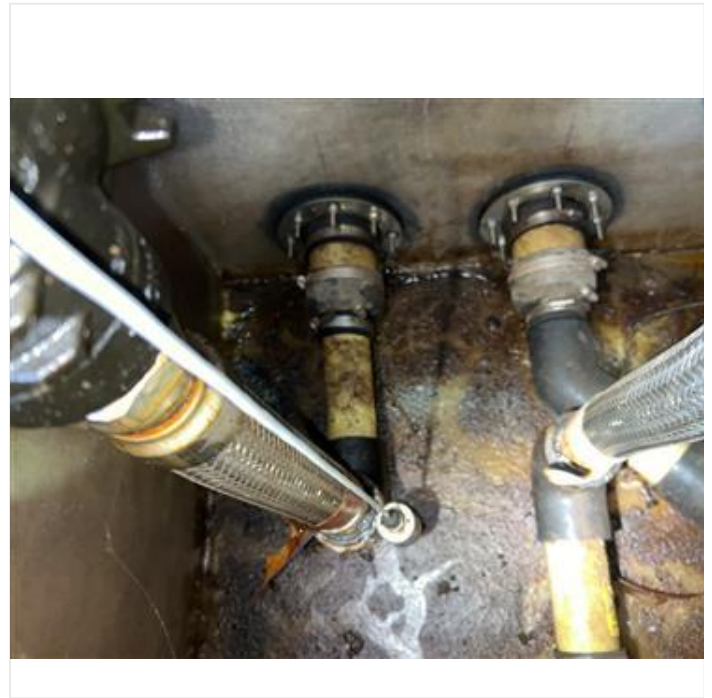
Photograph



photos-20260106-183742.jpg



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Complete Violator c/c

**Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report**

Inspector: Blake Gilbert Date: 01/06/2025 Time: 10:00am Facility: 5648

I. Site Information	
Facility Name: <u>Svensen Market LLC.</u>	Permittee: <u>Sundeeep</u> Contact <u>360-609-1892</u>
Site Address: <u>490 Bridge St.</u>	Organization: <u>Sandhu</u> Phone <u>@gmail.com</u>
City: <u>Vernoa</u>	Phone: <u>sandhubusiness94</u>

II. Tank Information					
DEQ Permit #	BBHDA	BBHDB	BBHDC		
Estimated Gallons	<u>5000</u>	<u>6000</u>	<u>7800</u>		
Substance	<u>GAS</u>	<u>DIESEL</u>	<u>GAS</u>		
Tank Material	<u>COMPOSITE</u>	<u>COMPOSITE</u>	<u>COMPOSITE</u>		
Tank Install Date	<u>12/27/91</u>	<u>12/27/91</u>	<u>12/27/91</u>		
Pipe Material	<u>SW FRP</u>	<u>SW FRP</u>	<u>SW FRP</u>	<i>✓ vents ?</i>	
Pipe Type	<u>PRESSURE</u>	<u>PRESSURE</u>	<u>PRESSURE</u>		
Pipe Install Date	<u>2018</u>	<u>2018</u>	<u>2018</u>	<i>← vents - ?</i>	
Overfill Device					

Notes and Comments from the UST database: Check file before conducting inspection

3 STP sump sensors -

Also drop tube shut off; 2017 - Toni Barton is Class A, UDCs good, sumps fine with some water in b

Dispenser liquid sensors are positive shutoff -

If tanks are manifolded, which tanks: Compliance Yes No

III. Operating Certificate Compliance Yes No

Current Accurate Posted for delivery drive to observe

IV. Operator Training Compliance Yes No

Class A/B Operator Yes No Name: Toni Barton Date: 4-27-17

Class C Operator Yes No Cardlock *5-18-*

V. Financial Responsibility Compliance Yes No

Type of coverage: Self Insurance Begin Date: 5-18-25 End Date: 5-18-26

Coverage amount correct: Yes No Number of tanks covered: 3

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements *- none on site. SEE print out* Compliance Yes No

Spill prevention and release detection equipment checked monthly? Yes No

Tank top sumps checked annually? Yes No

VII. Release Detection **Compliance** Yes No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)
 Date of last testing: 7-22-25 6-13-24 6-27-23 Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)
 Pressurized Piping
 Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement
 Date of last testing: 7-22-25 6-13-24 6-27-23 Last three tests available? Yes No
 Number of lines tested: _____ Number of LD tested: 3
 Leak detector manufacturer make and model: 99 LD 2000
 Tank gauge manufacturer make and model: Veeder Root
 MLLD on turbine manifold? Yes No
 MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No
 If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring
 [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]
 Date of last sump testing: None it was done in 2025 Last two tests available? Yes No
 Date of last sensor testing: 7-22-25 Last three tests available? Yes No
 Float sensors installed correctly? Yes No
 Interstitial space opened to sump? Yes No
 Presence of water in sumps? Yes No
 Safe Suction
 Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)
 Tank Gauge CSLD SCALD Static
 Are correct tank sizes programmed at tank gauge? Yes No
 Tank diameter/length seem appropriate? Yes No
 Are tanks manifolded? Yes No
 If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection
 CSLD set at 99%
 Thermal coefficient set correctly?
 (Gasoline 0.00070; Diesel 0.00045)
If Incon/Franklin tank gauge leak detection
 If SCALD is Vol Qual set to 14% (or 99% confidence)
 Is API gravity set correctly?
 (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)
 For all tank gauges doing static tests
 (Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]
 SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

0.20 gcl / MK -

Tank release detection records available during inspection

T1:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T2:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T3:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Inspector: Blake Gilbert

Date: 1-6-26

Time: 10AM

Facility: 5648

VIII. Spill Prevention Compliance Yes No

Date(s) of testing: 6-13-24 • 6-26-2023? Number of spill buckets tested? 3

Did spill bucket pass most recent testing? Yes No If no, was spill bucket replaced/repaired? Yes No

During inspection, visual damage to spill bucket? Yes No

- Hydrostatic testing (test takes one hour to complete)
- Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance Yes No

Date(s) of testing: 7/22/25 6/13/24 2022 X

Overfill device pass most recent testing? Yes No If no, overfill device replaced? Yes No

Overfill method that was tested: Alarm Flapper Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full Yes No

Driver can see or hear alarm at point of transfer? Yes No

Sound alarm from tank gauge during inspection? Yes No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% Yes No

Visual observation of flapper on day of inspection? Yes No

Ball Float

Testing verified the ball float automatically restricts flow at 90% Yes No

Visual observation of ball float during inspection? Yes No

X. Corrosion Protection Compliance Yes No

Cathodic Galvanic Impressed Current

Steel tank with cathodic? Yes No

Steel pipes with cathodic? Yes No

Steel flex-lines with cathodic? Yes No

Date of cathodic test: _____ Yes No

Last two tests available? Yes No

Did last test pass? Yes No

If not: Yes No

Was failed test reported to DEQ? Yes No

Was system repaired? Yes No

Date of repair? _____ Yes No

Cathodic retested within 6 mos. of repair? Yes No

Date of retesting? _____ Yes No

If impressed current system: Yes No

Rectifier Operational? Yes No

Rectifier log maintained? Yes No

Rectifier been operating continuously Yes No

Tank Lining

Date of last test? _____ Yes No

Pressure test conducted after tank lining inspection? Yes No

XI. General notes from inspection

Representative onsite: _____ email: _____

In 2023 they were not doing line tightness testing but they have been doing sump testing in 2022 in lieu of line tightness test - sumps are done in 2025 if I'm on piping?

At least 6in of water in diesel sump and no alarm? Owner was pumping water out and MSCOTT has been dispatched to test liquid STP sump sensor to make sure all is working or will replace. Citing C/C for next hour, sump tested with in 3 year period.

MSCOTT is schedule to be there 2/6/26 ✓ to test diesel sump sensor and all sump, hydro test.

C/C

Compliance Determination: No Violations Observed Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert Date: 1-2-26

GILBERT Blakely * DEQ

From: UST Duty Officer * DEQ
Sent: Friday, January 9, 2026 4:10 PM
To: UST Duty Officer * DEQ
Cc: sandhubusiness94@gmail.com; skinnysaccounting@yahoo.com
Subject: DEQ UST # 5648 Svensen determination notice

Dear Sundeep Sandhu,

I want to thank everyone that help get this FCI located at Svensen Market LLC 490 E Bridge Rd. Vernonia DEQ UST # 5648 completed today. I met with Sabi Singh today and went over best practices going forward for the record keeping and the interstitial monitoring requirements. You will see the violations I observed and Sabi has been made aware of the corrective action required and it's also listed below. I understand Mascott is Scheduled to be out to site on February 6th, 2026, to do all five Sump testing and test the diesel STP liquid sensor to verify is working. Once this has been completed send the Duty Officer the test documents.

DEQ observed violations, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can be made via [Your DEQ Online Website](#).

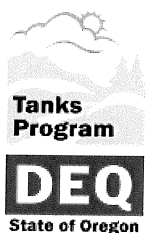
***Please email the UST duty officer with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at [503-229-5034](tel:503-229-5034) or ust.dutyofficer@deq.oregon.gov**

Violations:

1. C-1e Failing to test spill prevention equipment and/or equipment used for interstitial monitoring of piping at least once every 3 years. 340-150-0310 Class 1. * This was due in 2025

Corrective Actions:

1. Completed required testing and send in passing result documents no later than February 11th, 2026



Blake Gilbert (he/him)
Inspector, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-360-4408











This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	01/09/2026	Facility ID#:	5648
Inspector:	Blakely GILBERT	Facility Name:	SVENSEN MARKET LLC
DEQ Office:	700 NE Multnomah St Suite 600 FLR # 14	Facility Address:	490 BRIDGE ST, VERNONIA, Oregon 97064
Phone #:	503-360-4408	County:	Columbia

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 01/12/2026
Facility Representative Present During Inspection:				<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	Svensen Market LLC			
Mailing Address:	490 Bridge St , Vernonia Oregon 97064			

Field Citation Penalty – See Page 3 for a detailed listing of each violation. \$ 500

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 02/11/2026

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 01/12/2026

PROGRAM ENFORCEMENT No.: 2026-FC-10087

FACILITY ID: 5648

Page 3 of 3

Violation #1: *TCR:	(C1e) Failure to test spill prevention equipment and/or equipment used for interstitial monitoring of piping at least once every 3 years.		
Corrective Action:	submit passing sump and diesel STP liquid sensor test reports to DEQ		
Rule Citation: OAR 340-150-0310(8)(b)	Penalty Amount: \$ 500	Correct Violation by: 02/11/2026	Date Violation Corrected:
Violation #2: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #3: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Total Penalty Amount: \$ 500			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW, AND

RETURN THIS FORM TO THE DEQ ON OR BEFORE: 02/11/2026

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____
Permittee/Owner Signature *Date*



Mascott Equipment Co.
 435 NE Hancock Portland, OR 97212
 (800) 452-5019

Company Name: Vernonia Chevron	Monitor Make: Veeder-Root
Site Address: 490 Bridge St	Monitor Model: TLS-350
City, State, Zip: Vernonia, OR 97064	Serial Number: A0571806105001
Date: 06/13/2024	Software Version: 421.00

Console	Tank # / Size	Pass	Fail	Actions Performed / Console	Pass	Fail	N/A	Comments
Print or view status of all tanks. Leave copy on site if any programming changes are made.	Diesel 6,028 gal	X		Verify date and time	X			
	Unleaded 7,623 gal	X		Verify setup values	X			
	Premium 5,023 gal	X		Check battery	X			
				Test external alarm if applicable	X			
				Run system diagnostics	X			
				Verify tests for compliance	X			

Sensors	Sensor # / Location	Pass	Fail	Actions Performed / Probes	Pass	Fail	N/A	Comments
Print out sensor status and leave on site. Put all sensors into alarm and verify proper operation.	Diesel STP	X		Run probe diagnostics	X			
	Unleaded STP	X		Inspect cables and connections	X			
	Premium STP	X		Removed, Cleaned and inspected probe	X			
				Verified overfill function at 90%	X			

Actions Performed / Sensors	Pass	Fail	N/A	Comments
Run sensor diagnostics	X			
Inspect cables and connections	X			
Test sensor for operation	X			
Inspect and clean sensors	X			

Additional Service Checks	Yes	No	N/A	Comments
Lights, LED's, annunciator functioning?	X			
Is customer saving required reports?	X			
Is Cathodic Protection Required?			X	
Note CP issues and test date				
Type of Overfill Protection	Electronic alarm			
Type of Leak Detection	Mechanical			
Primary Tank Leak Detection Method	Weekly .2			

Technician Name: G. Druery Technician Signature: Greg Druery

Digitally signed by Greg Druery
 DN: cn=Greg Druery, o, ou,
 email=gdruey@mascotec.com, c=US
 Date: 2024.06.14 11:46:37 -0700



APPENDIX C-6

**OVERFILL ALARM
OPERATION INSPECTION**

Facility Name:	Vernonia Chevron	Owner:	Sabi Inc DBA
Address:	490 Bridge St	Address:	490 Bridge St
City, State, Zip Code:	Vernonia, OR 97064	City, State, Zip Code:	Vernonia, OR 97064
Facility I.D. #:	5648	Phone #:	
Testing Company:	Mascott Equipment CO.	Phone #: (800) 452-5019	Date: 06/13/2024

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200, Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2	3	
Product Stored	Diesel	Unleaded	Premium	
Tank Level Monitor Brand and Model	VR TLS-350	VR TLS-350	VR TLS-350	
1. Tank Volume, gallons	6,028	7,623	5,023	
2. Tank Diameter, inches	72.0	72.0	72.0	
3. Does the overfill alarm activate in the test mode at the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. When activated, can the overfill alarm be heard or seen while delivering to the tank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. After removing the probe from the tank, has it been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. Float moves freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. Does moving product level float up the stem trigger alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Inch level from bottom of stem when 90% alarm is triggered.	59	49	61	
9. Tank volume at inch level in Line 8.	5365	5554	4552	
10. Calculate (Line 9 / Line 1) x 100	89	72	90	
11. Is Line 10 less than 90%?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. Does the fuel float level on the console agree with the gauge stick reading?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Does the overfill alarm activate at any product level above 90% tank capacity?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No", or Line 13 is "Yes", the system has failed the test.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
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Comments:

Tester's Name G. Druery Tester's Signature Greg Druery

Digitally signed by Greg Druery
DN: cn=Greg Druery, o=, email=gdruey@mascotec.com, c=US
Date: 2024.06.14 11:47:08 -0700

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: Vernonia Chevron	Date of Testing: 06/13/2024
Facility Address: 490 Bridge St - Vernonia, OR 97064	
Facility Contact: Staff	Phone:
Date Local Agency Was Notified of Testing : N/A	
Name of Local Agency Inspector (if present during testing): N/A	

2. TESTING CONTRACTOR INFORMATION

Company Name: Mascott Equipment Company	
Technician Conducting Test: G. Druery	
Credentials ¹ <input type="checkbox"/> CSLB Contractor <input checked="" type="checkbox"/> ICC Service Tech. <input type="checkbox"/> SWRCB Tank Tester <input type="checkbox"/> Other (Specify) _____	
License Number(s): ICC U1-U3	

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Other			
Test Equipment Used:	Visual, tape measure	Equipment Resolution: 1/8"		
Identify Spill Bucket (By Tank Number, Stored Product, etc.)	1 Diesel fill	2 Unleaded fill	3 Premium fill	4
Bucket Installation Type:	<input checked="" type="checkbox"/> Direct Bury <input type="checkbox"/> Contained in Sump	<input checked="" type="checkbox"/> Direct Bury <input type="checkbox"/> Contained in Sump	<input checked="" type="checkbox"/> Direct Bury <input type="checkbox"/> Contained in Sump	<input type="checkbox"/> Direct Bury <input type="checkbox"/> Contained in Sump
Bucket Diameter:	12"	12"	12"	
Bucket Depth:	12"	12"	12"	
Wait time between applying vacuum/water and start of test:	5 Minutes	5 Minutes	5 Minutes	
Test Start Time (T _I):	1130	1130	1130	
Initial Reading (R _I):	11.5"	11.5"	11.5"	
Test End Time (T _F):	1230	1230	1230	
Final Reading (R _F):	11.5"	11.5"	11.5"	
Test Duration (T _F - T _I):	1 hour	1 hour	1 hour	
Change in Reading (R _F - R _I):	0"	0"	0"	
Pass/Fail Threshold or Criteria:	1/8"	1/8"	1/8"	
Test Result:	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Comments – (include information on repairs made prior to testing, and recommended follow-up for failed tests)

Water pumped into barrel and taken off site for disposal.

Per PEI RP 1200

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: Greg Druery

Digitally signed by Greg Druery
DN: cn=Greg Druery, o=ou_email=gdruery@mascottec.com, c=US
Date: 2024.06.14 11:50:36 -0700

Date: 06/13/2024

¹ State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

PETROLEUM COMPLIANCE SERVICES LLC

Office 503-873-4139

Tank Monitor Annual Third-Party Certification

Make – Veeder-Root TLS-300

Services Performed	PASS	FAIL	N/A
1. Run system Diagnostic check.	X		
2. Verify setup values and programmable Info.	X		
3. Flapper valves checked for correct placement and operation.	X		
4. Probe floats were pulled/sounded manually.	X		
5. Probe operability check.	X		
6. Test over-fill alarm for correct operations. Flapper valves.	X		
7. Verify date last tank test passed. CSLD 6-27-23.	X		

In Tank Probes-Annual Service.

Services Performed	YES	NO	N/A
1. Run probe diagnostic check.	X		
2. Inspect sensor cables and connections.	X		
3. Inspect probe floats and probe for residue build-up.	X		

Sump Sensors-Annual Services

Services Performed	YES	NO	N/A
1. Run sensor diagnostic.	X		
2. Inspect sensor cables and connections.	X		
3. Test sensor floats.	X		
4. Clean and inspect.	X		

NOTES: Dispenser sump sensors are positive shutoff.

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 6-27-2023

Station: Svensen Market, LLC #5648

Site address: 490 Bridge St, Vernonia, OR 97064

Owner: Svensen Market, LLC Operator: Svensen Market, LLC

Reason for test: Annual compliance testing

Special instructions; none

Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 55F	Surface Ac/concrete	Line burial depth; 2' Length; 20' to 40'
----------------	-----------	------------------------	---

Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML			
		Before	After	Before	After	Net change	Bleed Back
Sump testing done in 2022. Due next in 2025.	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
Test Results	Line ID	PASS/FAIL		Volume ML		Date Tested	
				Net Change			
<i>Kenneth Pike</i> Kenneth Pike Tech							

**The test results indicate the systems condition at the time of testing.
The results do not carry any implied warranty or guaranty of the system after the
test date.**



Petroleum Compliance Services LLC

Test Data Official Report For:

Svensen Market, LLC #5648

Address: 490 Bridge St, Vernonia, OR 97064

Site Owner: Svensen Market, LLC

Date Testing Conducted:

6-27-2023

NACE / ICC / DEQ Certified Technician:

Luke Pike / Kenneth Pike

Test included in this report:

Line Leak detector testing

Third party tank monitor certification

Manual pulling/sounding of probe floats

Annual release detection form

Probe operability check

Spill bucket testing

Sensor Check



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

- > In-tank setup and alarm history reports must be attached to testing form.
- > Maintain three years of testing records.
- > Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.					TEST DATE	
Facility ID #: 5648			Facility Name: Svensen Market, LLC		6-27-2023	
II. AUTOMATIC TANK GAUGE					Pass	
ATG Manufacturer: Veeder-Root			ATG Model: TLS-300			
Release Detection Method: Tank Gauge 0.2 gph leak tests: (<input checked="" type="checkbox"/> Continuous <input type="checkbox"/> Static) <input type="checkbox"/> SIR <input type="checkbox"/> Interstitial Monitoring						
Battery Backup Functional?		Yes		ATG software properly programmed?		Yes
ATG alarms functional and audible?		Yes		ATG In-Tank Setup Reports attached to form?		
III. TEST PROCEDURE						
<input checked="" type="checkbox"/> – PEI/RP 1200 <input type="checkbox"/> Oregon Testing Procedures (Page 2) <input type="checkbox"/> Manufacturer Testing Procedures <input type="checkbox"/> Other Method (Describe)						
IV. PROBE AND TESTING INFORMATION						
Tank Number	1	2	3			
Product Stored	On-Road Diesel	Unleaded	Premium			
Model	Veeder-Root	Veeder-Root	Veeder-Root			
Is the ATG console clear of alarms?	Yes	Yes	Yes	Yes	No	Yes No
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes	Yes	No	Yes No
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes	Yes	No	Yes No
Residual buildup on floats has been removed?	Yes	Yes	Yes	Yes	No	Yes No
Float(s) move freely?	Yes	Yes	Yes	Yes	No	Yes No
Measured product and water levels match ATG values?	Yes	Yes	Yes	Yes	No	Yes No
Alarm history report attached?	Yes	Yes	Yes	Yes	No	Yes No
V. TEST RESULT	Pass	Pass	Pass	Pass	Fail	Pass Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

BRIDGE ST MINI MART
490 BRIDGE ST
VERNONIA, OR 97084
JUN 27, 2023 8:00 AM
C/LD TEST RESULTS
JUN 27, 2023 8:00 AM
T 1:DIESEL
PROBE SERIAL NUM 490366
0.2 GAL/HR TEST
PER: JUN 27, 2023 PASS
T 2:UNLEAD CENTER
PROBE SERIAL NUM 490366
0.2 GAL/HR TEST
PER: JUN 27, 2023 PASS
T 3:PREMIUM
PROBE SERIAL NUM 490366
0.2 GAL/HR TEST
PER: JUN 27, 2023 PASS

IN-TANK ALARM
T 1:DIESEL
HIGH WATER WARNING
JUN 27, 2023 12:38 PM
IN-TANK ALARM
T 1:DIESEL
HIGH WATER ALARM
JUN 27, 2023 12:38 PM
IN-TANK ALARM
T 3:PREMIUM
MAX PRODUCT ALARM
JUN 27, 2023 12:35 PM
IN-TANK ALARM
T 3:PREMIUM
HIGH PRODUCT ALARM
JUN 27, 2023 12:35 PM

IN-TANK ALARM
T 2:UNLEAD CENTER
HIGH WATER WARNING
JUN 27, 2023 12:37 PM
IN-TANK ALARM
T 3:PREMIUM
HIGH PRODUCT ALARM
JUN 27, 2023 12:37 PM
IN-TANK ALARM
T 1:DIESEL
HIGH WATER ALARM
JUN 27, 2023 12:38 PM
IN-TANK ALARM
T 3:PREMIUM
HIGH PRODUCT ALARM
JUN 27, 2023 12:38 PM
IN-TANK ALARM
T 1:DIESEL
HIGH WATER WARNING
JUN 27, 2023 12:38 PM

SENSOR ALARM
L 1:UNLD SMALL-END TANK
STP SUMP
FUEL ALARM
JUN 27, 2023 12:41 PM
SENSOR ALARM
L 3:PREMIUM
STP SUMP
FUEL ALARM
JUN 27, 2023 12:40 PM

IN-TANK ALARM
T 2:UNLEAD CENTER
HIGH PRODUCT ALARM
JUN 27, 2023 12:34 PM
IN-TANK ALARM
T 1:DIESEL
MAX PRODUCT ALARM
JUN 27, 2023 12:34 PM

IN-TANK ALARM
T 1:DIESEL
MAX PRODUCT ALARM
JUN 27, 2023 12:33 PM
IN-TANK ALARM
T 1:DIESEL
HIGH PRODUCT ALARM
JUN 27, 2023 12:33 PM

Petroleum Compliance Services LLC

**UST Spill Bucket
Integrity Testing Form**

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Purpose: This procedure is to test the leak integrity of single- and double-walled spill buckets. Consult PEI/RP1200, Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method, and Section 6.4 for double-walled vacuum test method.

Facility Information

Facility name: Svensen Market, LLC
 Facility address: 490 Bridge St Facility ID#: 5648
 Mailing address: _____
 City: Vernonia State: OR Zip code: 97064
 Owner name: Svensen Market, LLC
 Mailing address: 490 Bridge St
 City: Vernonia State: OR Zip code: 97064
 Phone: _____ Fax: _____ E-mail: _____

Testing Information

1. Tank number	1	2	3			
2. Product stored	On-Road Diesel	Unleaded	Premium			
3. Spill bucket capacity	5 gal	5 gal	5 gal			
4. Manufacturer	EBW	EBW	EBW			
5. Construction	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled
	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled
6. Test type	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor
7. Spill bucket type	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor
8. Liquid and debris removed from spill bucket:*	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. Visual inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)?	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
10. Tank riser cap included in test?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
11. Is drain valve included in test?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
12. Starting level	9"	9"	9"			
13. Test start time	8:30am	8:30am	8:30am			
14. Ending level	9"	9"	9"			
15. Test end time	9:30am	9:30am	9:30am			
16. Test period	1 hour	1 hour	1 hour			
16. Level change	0"	0"	0"			
Test results:	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only; Maintain at least 26 inches water column; Vacuum double-walled; maintain at least 12 inches water column.

Comments:

* All liquids and debris must be disposed of properly.

Testing company name: Petroleum Compliance Services LLC Tester's name: Kenneth Pike
 Date (mm/dd/yyyy): 6-27-2023 Tester's signature: Kenneth Pike

Containment & Spill Bucket Testing Report Form

This form is intended for use by contractors performing testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator.

1. FACILITY INFORMATION

Facility Name:	Date of Testing:
Facility Address:	
Facility Contact:	Phone:
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name:
Technician Conducting Test:
Credentials ¹ : <input type="checkbox"/> Licensed installer <input type="checkbox"/> Licensed tightness tester <input type="checkbox"/> Other (Specify) _____

3. TESTING INFORMATION

Test Method Used:	<input type="checkbox"/> Hydrostatic	<input type="checkbox"/> Vacuum	<input type="checkbox"/> Other	
Test Equipment Used:	Equipment Resolution: \pm			
Identify Containment & Spill Bucket (By Tank Number, Stored Product, etc.)	1	2	3	4
Containment type, tank top sump, dispenser sump, transition sump, spill bucket?				
For spill bucket, was drain removed and plugged? Yes/No/NA				
Did testing include highest penetration points? Yes/No/NA				
Wait time between applying vacuum/water and start of test:				
Test Start Time (T _I):				
Initial Reading (R _I):				
Test End Time (T _F):				
Final Reading (R _F):				
Test Duration (T _F - T _I):				
Change in Reading (R _F - R _I):				
Pass/Fail Threshold or Criteria:				
Test Result:	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Comments – (include information on repairs made prior to testing, and recommended follow-up for failed tests)

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: Bryce Hinden Date: _____



Outlook

Re: DEQ UST # 5648 Svensen determination notice

From LITKE Emily * DEQ

<Emily.LITKE@deq.oregon.gov>

Date Fri 2/27/2026 3:20 PM

To UST Duty Officer * DEQ

<UST.DutyOfficer@DEQ.oregon.gov>

Cc sandhubusiness94@gmail.com

<sandhubusiness94@gmail.com>;

skinnysaccounting@yahoo.com

<skinnysaccounting@yahoo.com>

Good afternoon,

The DEQ received the sump and STP testing- everything looks good.

The UST inspection for facility 5648 Svenson Market located at 490 Bridge St Vernonia, OR is **officially CLOSED and COMPLETE.**

Thank you for keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

Duty Officer, Underground Storage
Tanks

DEQ Headquarters, Land Quality
Division

700 NE Multnomah Street, Suite 600
Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: LITKE Emily * DEQ

<Emily.LITKE@deq.oregon.gov>

Sent: Friday, February 13, 2026 12:41 PM

To: UST Duty Officer * DEQ

<UST.DutyOfficer@DEQ.oregon.gov>

Cc: sandhubusiness94@gmail.com

<sandhubusiness94@gmail.com>;

skinnysaccounting@yahoo.com

<skinnysaccounting@yahoo.com>

Subject: Re: DEQ UST # 5648 Svensen
determination notice

Good afternoon,

UST facility 5648 Svensen Market located at 490
Bridge St. Vernonia, OR

Please provide an update on the sump and STP
sensor testing? I understand that Mascot was
scheduled to complete the work on 2/6/26 - please
email those passing test reports as soon as
possible.

This inspection will remain open until the DEQ
receives all requested items.



Emily Litke (she/her)

Duty Officer, Underground Storage
Tanks

DEQ Headquarters, Land Quality
Division

700 NE Multnomah Street, Suite 600
Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ
<UST.DutyOfficer@DEQ.oregon.gov>
Sent: Monday, January 12, 2026 6:11 PM
To: UST Duty Officer * DEQ
<UST.DutyOfficer@DEQ.oregon.gov>
Cc: sandhubusiness94@gmail.com
<sandhubusiness94@gmail.com>;
skinnysaccounting@yahoo.com
<skinnysaccounting@yahoo.com>
Subject: Re: DEQ UST # 5648 Svensen
determination notice

Please review the attached field citation. **The deadline for payment of the \$500 penalty and documentation for the corrective actions is 2/11/26.**

Corrective Actions:

1. Mascot scheduled for testing on 2/6/26. Completed required testing and send in passing result documents no later than February 11th, 2026

Payment of Field Citation Penalty

Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Getting Started with Your DEQ Online](#) - link to create account and how-to tutorials

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online



Emily Litke (she/her)

Duty Officer, Underground Storage
Tanks

DEQ Headquarters, Land Quality
Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ

<UST.DutyOfficer@DEQ.oregon.gov>

Sent: Friday, January 9, 2026 4:09 PM

To: UST Duty Officer * DEQ

<UST.DutyOfficer@DEQ.oregon.gov>

Cc: sandhubusiness94@gmail.com

<sandhubusiness94@gmail.com>;

skinnysaccounting@yahoo.com

<skinnysaccounting@yahoo.com>

Subject: DEQ UST # 5648 Svensen determination
notice

Dear Sundeep Sandhu,

I want to thank everyone that help get this FCI located at Svensen Market LLC 490 E Bridge Rd. Vernonia DEQ UST # 5648 completed today. I met with Sabi Singh today and went over best practices going forward for the record keeping and the interstitial monitoring requirements. You will see the violations I observed and Sabi has been made aware of the corrective action required and it's also listed below. I understand Mascott is Scheduled to be out to site on February 6th, 2026, to do all five Sump testing and test the diesel STP liquid sensor to verify is working. Once this has been completed send the Duty Officer the test documents.

DEQ observed violations, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The

payment can be made via Your DEQ Online Website.

***Please email the UST duty officer with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov**

Violations:

1. C-1e Failing to test spill prevention equipment and/or equipment used for interstitial monitoring of piping at least once every 3 years. 340-150-0310 Class 1. * This was due in 2025

Corrective Actions:

1. Completed required testing and send in passing result documents no later than February 11th, 2026



Blake Gilbert (he/him)

Inspector, Underground Storage
Tanks

DEQ Headquarters, Land Quality
Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

C 503-360-4408

Fee \$500.00 - Paid \$500.00 = Due \$0.00

Penalty

▶ 2026-fc-10087

📍 UST - Field Citation

\$ 500.00

1 Results

➕ Add Penalty

➡ Send to FIMS

Payment

▼ Check by Mail 3090

📅 02/10/2026

\$ 500.00

📍 67396

Pay Type	Amount
Check by Mail	500
E-Payment Confirmation#	E-Payment Settle Date
	mm/dd/yyyy
Ref#	Payment Date
67396	02/10/2026
Comments	
2026-FC-10087	

(Remaining Length: 3987)

1 Results

Site Info



SVENSEN MARKET LLC

📍 490 BRIDGE ST, VERNONIA, OR 97064

📍 SITE 19661 ✓

📍 FIS 229367

📍 CEM_FacilityIdentifier=21743 UST (5648)

📁 Stationary

Inspection Info

11207 Completed

📁 UST

📁 Full Compliance Inspection (FCI) TCR only

📅 Start Date 01/09/2026 End Date 01/09/2026

Created & Updated Info