



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

02/24/26

Asit Patel  
SAPHIRE LLC  
9700 SW TUALATIN-SHERWOOD RD.,  
TUALATIN, OR.97062

RE: UST Determination Letter  
DEQ UST # 12106

Andy,

The Oregon Department of Environmental Quality (DEQ) finalized the underground storage tank (UST) full compliance inspection that was conducted at the facility listed above on February 19, 2026. The purpose of this letter is to inform you of the results of this inspection. Based on the records available and site conditions, the DEQ inspector did not observe any violations with applicable State of Oregon UST rules on this day.

During an inspection, DEQ attempts to conduct a thorough review of the UST system. Nonetheless, you, as the permittee and owner, remain responsible for complying with all applicable UST rules. Therefore, if a violation is observed during a subsequent inspection, the facility will be cited for this violation and may be subject to civil penalties.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems. **Notify the DEQ any leak test results indicating the possibility of a release (i.e., test failure) within 24 hours as a suspected release (OAR 340-150-0500) and immediately begin investigation under OAR 340-150-0510.**
- Maintain financial responsibility coverage for pollution liability.
- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.
- Schedule and complete UST system corrosion protection testing on the required 3 year schedule, if necessary.
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.

- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.
- Contact your service provider for assistance with testing and alarm investigation.
- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.
- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at the DEQ Northwest office at 503-360-4408 or [blakely.gilbert@deq.oregon.gov](mailto:blakely.gilbert@deq.oregon.gov).

*Blakely GILBERT*

Blake Gilbert  
Natural Resource Specialist  
Underground Storage Tank Program

Oregon Department of Environmental Quality - Underground Storage Tank Program  
 Technical Compliance Inspection - UST Inspection Report

*Can find docs on site - see notes ->*

Inspector: Blake Gilbert Date: 02/10/2026 Time: 1:00pm Facility: 12106

<b>I. Site Information</b>		
Facility Name: <u>SAPHIRE LLC</u>	Permittee:	Contact <u>Asit Patel</u>
Site Address: <u>9770 SW TUALATIN SHERWOOD RD</u>	Organization:	Phone <u>503-691-6300</u>
City: <u>TUALATIN</u>	Phone:	

<b>II. Tank Information</b>					
DEQ Permit #	BFFEE	BFFEF	BFFEG		
Estimated Gallons	20000	12000	8000		
Substance	GAS	GAS	DIESEL		
Tank Material	FRP	FRP	FRP		
Tank Install Date	10/15/2001	10/15/2001	10/15/2001		
Pipe Material	FP	FP	FP		
Pipe Type	P	P	P		
Pipe Install Date	10/15/2001	10/15/2001	10/15/2001		
Overfill Device					

**Notes and Comments from the UST database:**  Check file before conducting inspection

*\* 503-476-6767*  
*Vinny Patel*

July 2017 inspection: system setup ok, alarm history ok, 12 months of tank release detection ok, Clas

If tanks are manifolded, which tanks:

<b>III. Operating Certificate</b>	<b>Compliance</b>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
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<input checked="" type="checkbox"/> Current	<input checked="" type="checkbox"/> Accurate	<input checked="" type="checkbox"/> Posted for delivery drive to observe	
<b>IV. Operator Training</b>	<b>Compliance</b>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Class A/B Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name: <u>Vinny Patel</u>	Date: <u>10-25-19</u>	
Class C Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Cardlock		

<b>V. Financial Responsibility</b>	<b>Compliance</b>	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Type of coverage: <u>Business</u>	Begin Date: <u>10-14-25</u>	End Date: <u>10-14-26</u>	
Coverage amount correct: <input checked="" type="radio"/> Yes <input type="radio"/> No	Number of tanks covered: <u>3</u>		
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee			

<b>VI. Walkthrough Requirements</b>	<b>Compliance</b>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Spill prevention and release detection equipment checked monthly?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Tank top sumps checked annually? <input checked="" type="radio"/> <input type="radio"/>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	

VII. Release Detection

Compliance

Yes  No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 1-13-26

1-20-25

1-29-24

Last three tests available?  Yes  No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD)  Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 1-13-26

1-28-25

1-29-24

Last three tests available?  Yes  No

Number of lines tested: 3

Number of LD tested: 3

Leak detector manufacturer make and model: Veeder Root

Tank gauge manufacturer make and model: W&L - 350

MLLD on turbine manifold?  Yes  No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)  Yes  No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?  Yes  No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: \_\_\_\_\_

Last two tests available?  Yes  No

Date of last sensor testing: \_\_\_\_\_

Last three tests available?  Yes  No

Float sensors installed correctly?  Yes  No

Interstitial space opened to sump?  Yes  No

Presence of water in sumps?  Yes  No

Safe Suction

Check valve directly below suction pump?  Yes  No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge  CSLD  SCALD  Static

Are correct tank sizes programmed at tank gauge?  Yes  No

Tank diameter/length seem appropriate?  Yes  No

Are tanks manifolded?  Yes  No

If so, tank gauge testing setup for manifolded tanks?  Yes  No

If Veeder Root tank gauge leak detection

CSLD set at 99%

Thermal coefficient set correctly?  
(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

If SCALD is Vol Qual set to 14% (or 99% confidence)

Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

*ATG - Monthly print out each week all passed*

*2026*

Tank release detection records available during inspection

T1:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T3:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Inspector: Blake Gilbert

Date: 2-17-26

Time: 1pm

Facility: 12106

VIII. Spill Prevention

Compliance

Yes  No

Date(s) of testing:

1-29-24

10/09/20

Number of spill buckets tested?

3

Did spill bucket pass most recent testing?  Yes  No

If no, was spill bucket replaced/repaired?  Yes  No

During inspection, visual damage to spill bucket?  Yes  No

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance

Yes  No

Date(s) of testing:

1-13-26

1-29-24

Overfill device pass most recent testing?  Yes  No

If no, overfill device replaced?  Yes  No

Overfill method that was tested:  Alarm  Flapper  Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full  Yes  No

Driver can see or hear alarm at point of transfer?  Yes  No

Sound alarm from tank gauge during inspection?  Yes  No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%  Yes  No

Visual observation of flapper on day of inspection?  Yes  No

Ball Float

Testing verified the ball float automatically restricts flow at 90%  Yes  No

Visual observation of ball float during inspection?  Yes  No

X. Corrosion Protection

Compliance

Yes  No

Cathodic

Galvanic

Impressed Current

Steel tank with cathodic?  Yes  No

Steel pipes with cathodic?  Yes  No

Steel flex-lines with cathodic?  Yes  No

Date of cathodic test: \_\_\_\_\_

Last two tests available?  Yes  No

Did last test pass?  Yes  No

If not:

Was failed test reported to DEQ?  Yes  No

Was system repaired?  Yes  No

Date of repair? \_\_\_\_\_

Cathodic retested within 6 mos. of repair?  Yes  No

Date of retesting? \_\_\_\_\_

If impressed current system:

Rectifier Operational?  Yes  No

Rectifier log maintained?  Yes  No

Rectifier been operating continuously  Yes  No

Tank Lining

Date of last test? \_\_\_\_\_

Pressure test conducted after tank lining inspection?  Yes  No

n/a

In waiting for the first (week 11) (SP.11 backed) testing  
from 2021?

visiting will get to me by Friday 20th

XI. General notes from inspection

Representative onsite: \_\_\_\_\_ email: \_\_\_\_\_

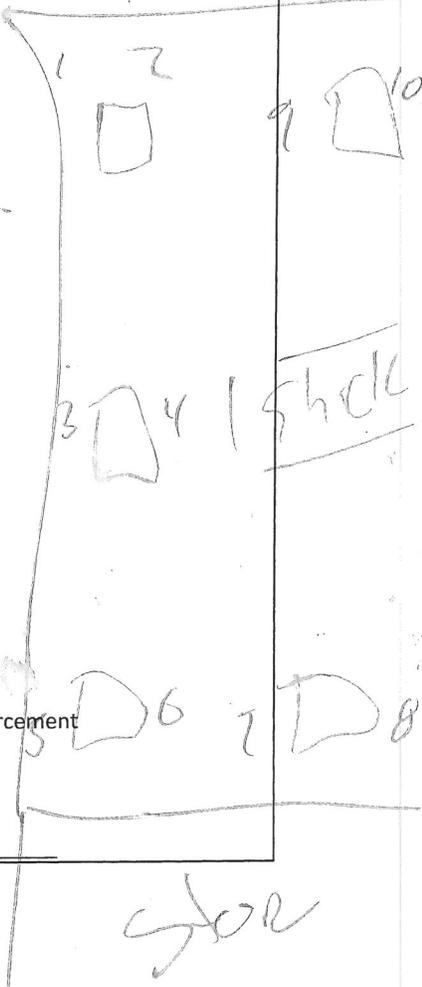
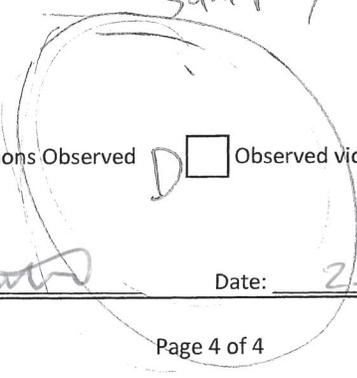


due to Pakistan no longer working due to health  
they had pipe do air filter testing but  
was a few months later - small amount of water  
at everything else was in good shape so did not  
cite.



small amount of water pump out outside

Pluck - 2  
Sump 4



Compliance Determination:  No Violations Observed  Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert

Date: 2-24-26

# UST Inspection Survey

Submitted by: blakely.gilbert\_deq

Submitted time: Feb 17, 2026, 2:09:04 PM

Date

**Feb 17, 2026**

Time

**13:00**

UST Facility ID

**12,106**

Inspector

**Gilbert**

Type of Inspection

**Full Compliance**

Location

**Lat: 45.377878 Lon: -122.778717**



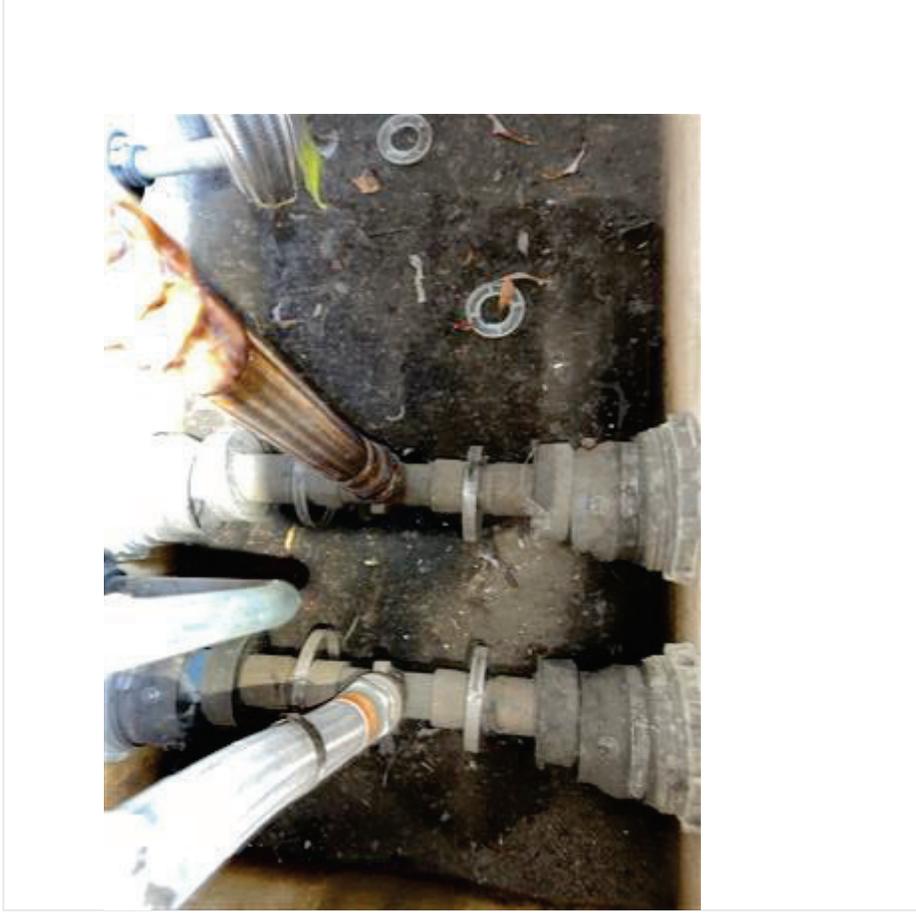
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Photograph



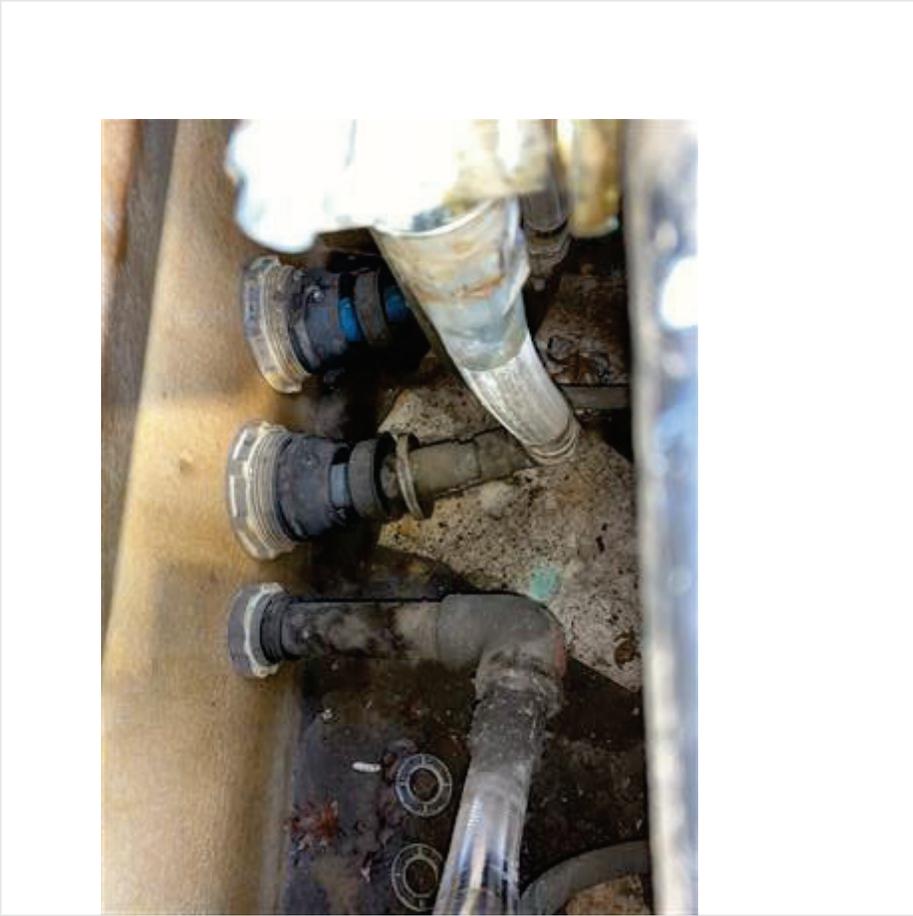
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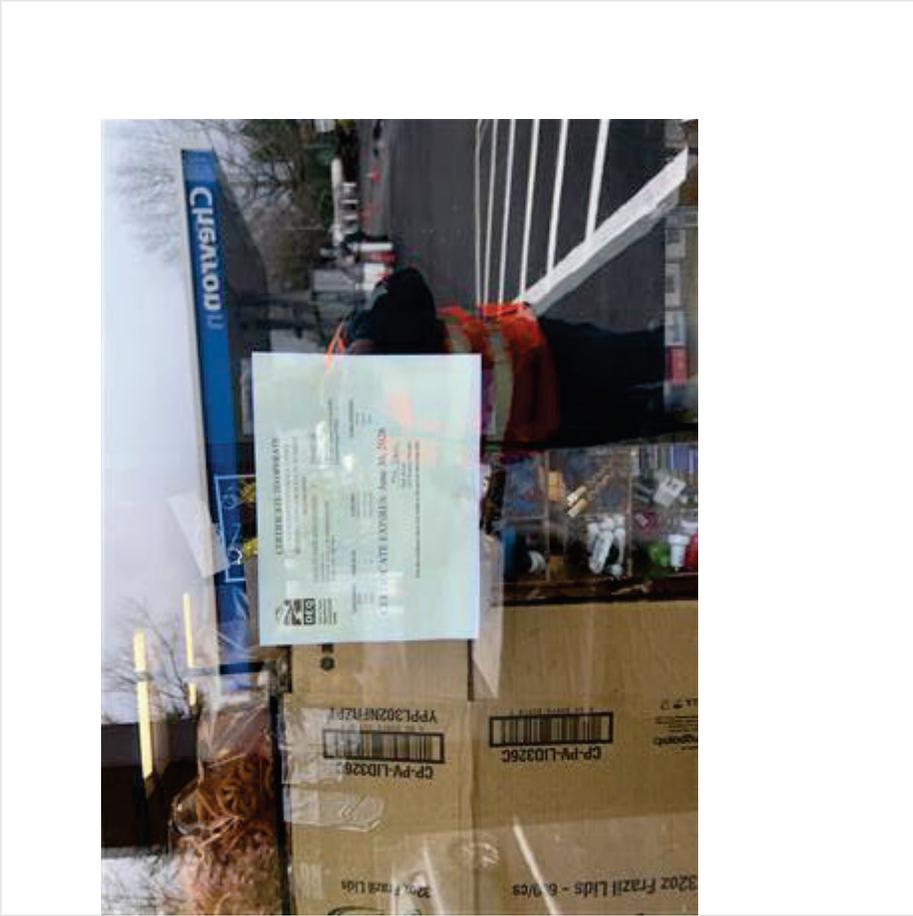
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## OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

- > In-tank setup and alarm history reports must be attached to testing form.
- > Maintain three years of testing records.
- > Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.					TEST DATE	
Facility ID #: 12106			Facility Name: Sapphire, LLC (Tualatin Chevron)		1-29-2024	
II. AUTOMATIC TANK GAUGE					Pass	
ATG Manufacturer: Veeder-Root			ATG Model: TLS-350			
Release Detection Method: Tank Gauge 0.2 gph leak tests: ( <input type="checkbox"/> Continuous <input type="checkbox"/> Static ) <input type="checkbox"/> SIR					<input checked="" type="checkbox"/> – Interstitial Monitoring	
Battery Backup Functional?	Yes	ATG software properly programmed?			Yes	
ATG alarms functional and audible?	Yes	ATG In-Tank Setup Reports attached to form?				
III. TEST PROCEDURE						
<input checked="" type="checkbox"/> – PEI/RP 1200 <input type="checkbox"/> Oregon Testing Procedures (Page 2) <input type="checkbox"/> Manufacturer Testing Procedures <input type="checkbox"/> Other Method (Describe)						
IV. PROBE AND TESTING INFORMATION						
Tank Number	1	2	3			
Product Stored	Regular Unleaded	Super Unleaded	On-Road Diesel			
Model	Veeder-Root	Veeder-Root	Veeder-Root			
Is the ATG console clear of alarms?	Yes	Yes	Yes	Yes	No	Yes No
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes	Yes	No	Yes No
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes	Yes	No	Yes No
Residual buildup on floats has been removed?	Yes	Yes	Yes	Yes	No	Yes No
Float(s) move freely?	Yes	Yes	Yes	Yes	No	Yes No
Measured product and water levels match ATG values?	Yes	Yes	Yes	Yes	No	Yes No
Alarm history report attached?	Yes	Yes	Yes	Yes	No	Yes No
V. TEST RESULT		Pass	Pass	Pass	Pass	Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VI. SENSORS AND TESTING INFORMATION (liquid sensors, tank interstitial sensors, etc.)								
Sensor as identified on tank gauge	Turbine Sensors							
Is sensor in alarm? (If yes, indicate why in the comments section)	No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Sensor installed in the proper location and position?	Yes	Yes No						
Sensor triggers alarm, at tank gauge, when placed in test liquid	Yes	Yes No						
When alarm is triggered, the sensor is properly identified on the ATG	Yes	Yes No						
Alarm history report attached?	Yes	Yes No						
<b>VII. TEST RESULTS</b>	<b>Pass</b>	<b>Pass Fail</b>						

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

**XI. Tester**

Person Conducting Testing: Kenneth Pike – Petroleum Compliance Services, LLC *Kenneth Pike*

**Oregon DEQ Tank Gauge and Probe Functionality Testing Procedures**

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

**Oregon DEQ Sensor Functionality Testing Procedures**

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

----- SENSOR ALARM -----  
L 1:UNLEAD STP SUMP  
STP SUMP  
FUEL ALARM  
JAN 29. 2024 9:45 AM

----- IN-TANK ALARM -----  
T 3:B20B10DIESEL  
HIGH WATER WARNING  
JAN 29. 2024 9:46 AM

TUALATIN CHEVRON  
9770 TUALATIN SHRWOOD  
TUALATIN. ORC 97062

JAN 29. 2024 9:36 AM

LIQUID STATUS

-----  
JAN 29. 2024 9:36 AM

----- IN-TANK ALARM -----  
T 3:B20B10DIESEL  
HIGH WATER ALARM  
JAN 29. 2024 9:46 AM

L 1:UNLEAD STP SUMP  
SENSOR NORMAL

L 2:UNLEAD ANNULAR  
SENSOR NORMAL

L 3:SUP-DIESEL ANNULAR  
SENSOR NORMAL

L 4:SUPER STP SUMP  
SENSOR NORMAL

L 5:DIESEL STP SUMP  
SENSOR NORMAL

\*\*\*\*\* END \*\*\*\*\*

----- IN-TANK ALARM -----  
T 1:REGULAR UNLEADED  
HIGH WATER WARNING  
JAN 29. 2024 9:46 AM

----- IN-TANK ALARM -----  
T 1:REGULAR UNLEADED  
HIGH WATER ALARM  
JAN 29. 2024 9:46 AM

----- IN-TANK ALARM -----  
T 2:SUPER UNLEADED  
HIGH WATER WARNING  
JAN 29. 2024 9:46 AM

----- IN-TANK ALARM -----  
T 2:SUPER UNLEADED  
HIGH WATER ALARM  
JAN 29. 2024 9:46 AM

----- SENSOR ALARM -----  
L 4:SUPER STP SUMP  
STP SUMP  
FUEL ALARM  
JAN 29. 2024 9:47 AM

----- SENSOR ALARM -----  
L 5:DIESEL STP SUMP  
STP SUMP  
FUEL ALARM  
JAN 29. 2024 9:47 AM

---- IN-TANK ALARM ----  
T 2: SUPER UNLEADED  
HIGH PRODUCT ALARM  
JAN 29, 2024 9:43 AM

---- IN-TANK ALARM ----  
T 2: SUPER UNLEADED  
MAX PRODUCT ALARM  
JAN 29, 2024 9:43 AM

---- IN-TANK ALARM ----  
T 3: B20BIODIESEL  
HIGH PRODUCT ALARM  
JAN 29, 2024 9:43 AM

---- IN-TANK ALARM ----  
T 3: B20BIODIESEL  
MAX PRODUCT ALARM  
JAN 29, 2024 9:43 AM

---- IN-TANK ALARM ----  
T 1: REGULAR UNLEADED  
HIGH PRODUCT ALARM  
JAN 29, 2024 9:43 AM

---- IN-TANK ALARM ----  
T 1: REGULAR UNLEADED  
MAX PRODUCT ALARM  
JAN 29, 2024 9:43 AM



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

Asit Patel  
SAPHIRE LLC  
9700 SW TUALATIN-SHERWOOD RD.,  
TUALATIN, OR.97062

January 20, 2026

RE: UST Compliance Inspection  
DEQ UST # 12106

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

**If I do not hear from you, the inspection for this facility is scheduled for February 17<sup>th</sup>, 2026, starting at approximately 1:00 pm.** Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at [blakely.gilbert@deq.oregon.gov](mailto:blakely.gilbert@deq.oregon.gov) If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)

- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or [blakely.gilbert@deq.oregon.gov](mailto:blakely.gilbert@deq.oregon.gov) to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink that reads "Blake GILBERT". The first name is in a cursive script, while the last name is in all caps with a slightly stylized font.

Blake Gilbert  
UST Compliance Specialist  
Headquarters Office

