



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

December 29, 2025

Zabrinna Coleman  
Wilson Oil, Inc.  
PO Box 69  
Longview, WA 98632

RE: UST Compliance Inspection  
Wilson Oil, Inc.  
DEQ UST #11273

Zabrinna Coleman:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, located at 42273 Kylester Rd., in Astoria, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work or testing done at this facility after receiving this letter you must have the previous set of records available for evaluation in addition to the most recent records.

**If I do not hear from you, the inspection for this facility is scheduled for February 19, 2026, starting at approximately 1:00 pm.** Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment; if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at [diana.foss@deq.oregon.gov](mailto:diana.foss@deq.oregon.gov).

At a minimum the following records are required to complete this inspection:

- Leak detector testing results for the past three years
- Annual line tightness tests (3) and/or monthly interstitial monitoring records (12)
- Monthly tank leak detection records (12 months)
- Class A, B, and C training documentation
- Financial responsibility mechanism
- Annual tank gauge / release detection equipment certification (3)
- Spill prevention tests
- Overfill Prevention Equipment tests
- Monthly walkthroughs (12)
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869-0770 or [diana.foss@deq.oregon.gov](mailto:diana.foss@deq.oregon.gov) to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

*Diana Foss*

Diana Foss  
Senior Policy Analyst  
UST Compliance Program

Oregon Department of Environmental Quality - Underground Storage Tank Program  
 Technical Compliance Inspection - UST Inspection Report

Inspector: FOSS Date: 2/19/26 Time: \_\_\_\_\_ Facility: 11273

I. Site Information		
Facility Name: <u>Wilson Oil Cardlock</u>	Permittee: <u>Zabrina Coleman</u>	Contact
Site Address: <u>42273 Kylester</u>	Organization: <u>Wilson Oil</u>	Phone
City: <u>Astoria</u>	Phone: <u>360-423-3300</u>	

II. Tank Information					
DEQ Permit #	<u>BCG DA</u>	<u>BCG DB</u>	<u>BCG DC</u>	<u>BCG DH</u>	
Estimated Gallons	<u>12k</u>	<u>12k</u>	<u>6k</u>	<u>6k</u>	
Substance	<u>diesel</u>	<u>gas</u>	<u>diesel</u>	<u>clear gas propane</u>	
Tank Material	<u>FRP</u>				
Tank Install Date	<u>1993</u>	→			
Pipe Material	<u>FRP</u>	→			
Pipe Type	<u>pressure</u>	→			
Pipe Install Date	<u>1993</u>	→			
Overfill Device	<u>alarm</u>	→			

Notes and Comments from the UST database:  Check file before conducting inspection  
OPW ATG

If tanks are manifolded, which tanks: \_\_\_\_\_

III. Operating Certificate		Compliance	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Current	<input checked="" type="checkbox"/> Accurate	<input checked="" type="checkbox"/> Posted for delivery drive to observe	

IV. Operator Training		Compliance	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Class A/B Operator	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name: <u>Julio Barreira</u>	Date: <u>11/5/23</u>
Class C Operator	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Cardlock	

V. Financial Responsibility		Compliance	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Type of coverage: <u>insurance</u>	Begin Date: <u>2/1/26</u>	End Date: <u>2/1/27</u>
Coverage amount correct: <u>yes</u>	Number of tanks covered: <u>4</u>	

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements		Compliance	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Spill prevention and release detection equipment checked monthly?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	---

Tank top sumps checked annually?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Page 1 of 4  
alarms not responded to

VII. Release Detection

Compliance

Yes  No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: \_\_\_\_\_

Last three tests available?  Yes  No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD)  Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 4/15/25 5/3/24

Last three tests available?  Yes  No

Number of lines tested: 4 6/17/24 retest

Number of LD tested: 4

Leak detector manufacturer make and model: LD 2k

Tank gauge manufacturer make and model: \_\_\_\_\_

MLLD on turbine manifold?  Yes  No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)  Yes  No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?  Yes  No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: \_\_\_\_\_

Last two tests available?  Yes  No

Date of last sensor testing: \_\_\_\_\_

Last three tests available?  Yes  No

Float sensors installed correctly?  Yes  No

Interstitial space opened to sump?  Yes  No

Presence of water in sumps?  Yes  No

Safe Suction

Check valve directly below suction pump?  Yes  No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge  CSLD  SCALD  Static

Are correct tank sizes programmed at tank gauge?  Yes  No

Tank diameter/length seem appropriate?  Yes  No

Are tanks manifolded?  Yes  No

If so, tank gauge testing setup for manifolded tanks?  Yes  No

*If Veeder Root tank gauge leak detection*

CSLD set at 99%

Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

*If Incon/Franklin tank gauge leak detection*

If SCALD is Vol Qual set to 14% (or 99% confidence)

Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

5/3/24 testing - high high pressure

Tank release detection records available during inspection

T1:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Inspector: Foss Date: 2/19/23

VIII. Spill Prevention Compliance  Yes  No Facility: 11273

Date(s) of testing: 4/21/23 Number of spill buckets tested? 4

Did spill bucket pass most recent testing?  Yes  No  
During inspection, visual damage to spill bucket?  Yes  No

If no, was spill bucket replaced/repaired?  Yes  No  
*premium bucket wrong test type*

Hydrostatic testing (test takes one hour to complete)  
 Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance  Yes  No

Date(s) of testing: 5/23/23 - no measurement

Overfill device pass most recent testing?  Yes  No  
Overfill method that was tested:  Alarm  Flapper  Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full  Yes  No  
Driver can see or hear alarm at point of transfer?  Yes  No  
Sound alarm from tank gauge during inspection?  Yes  No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%  Yes  No  
Visual observation of flapper on day of inspection?  Yes  No

Ball Float

Testing verified the ball float automatically restricts flow at 90%  Yes  No  
Visual observation of ball float during inspection?  Yes  No

X. Corrosion Protection Compliance  Yes  No

Cathodic  Galvanic  Impressed Current

Steel tank with cathodic?  Yes  No  
Steel pipes with cathodic?  Yes  No  
Steel flex-lines with cathodic?  Yes  No

Date of cathodic test: \_\_\_\_\_

Last two tests available?  Yes  No  
Did last test pass?  Yes  No

If not:

Was failed test reported to DEQ?  Yes  No  
Was system repaired?  Yes  No

Date of repair? \_\_\_\_\_

Cathodic retested within 6 mos. of repair?  Yes  No

Date of retesting? \_\_\_\_\_

If impressed current system:

Rectifier Operational?  Yes  No  
Rectifier log maintained?  Yes  No  
Rectifier been operating continuously  Yes  No

Tank Lining

Date of last test? \_\_\_\_\_

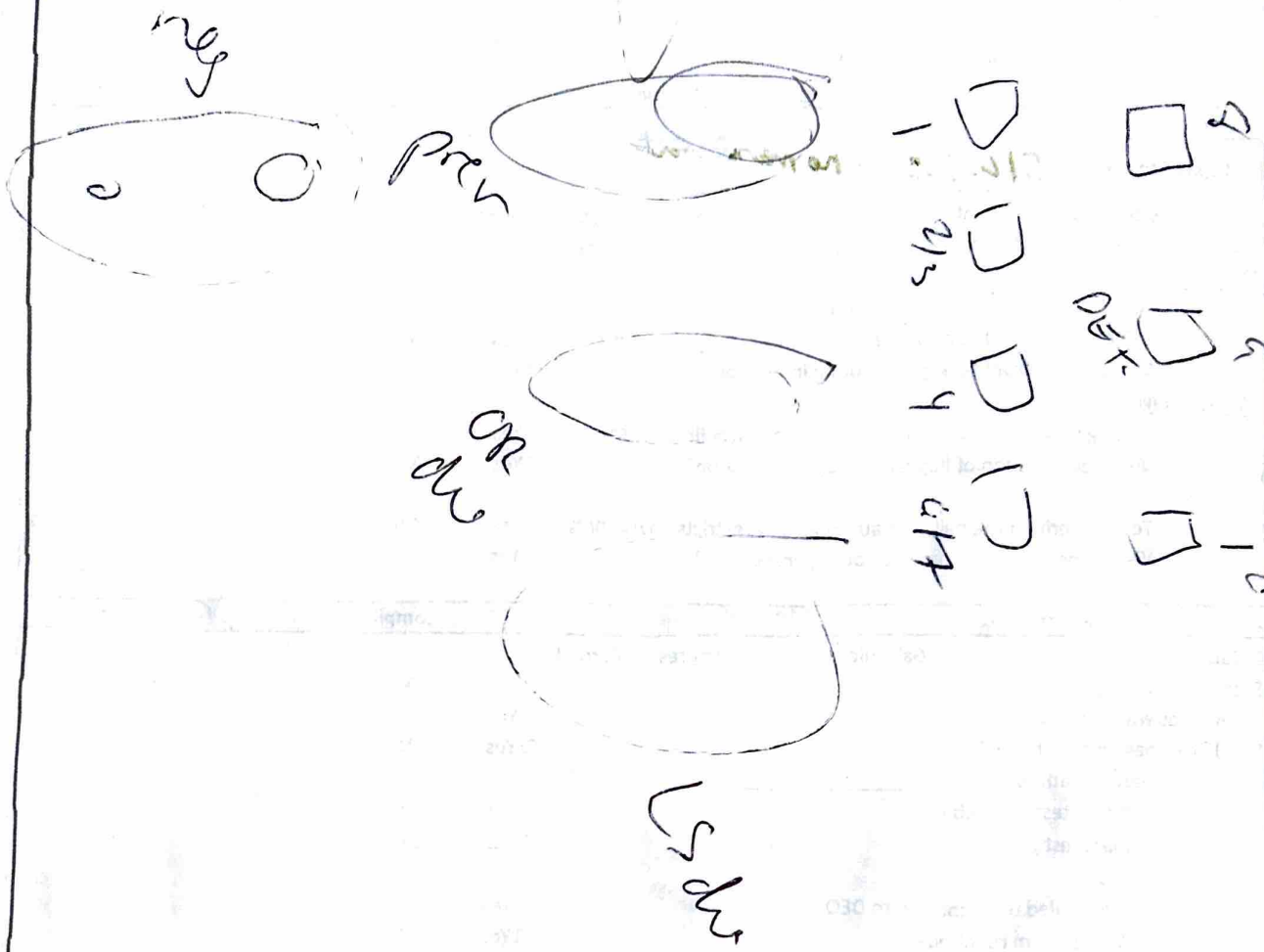
Pressure test conducted after tank lining inspection?  Yes  No

XI. General notes from inspection

Representative onsite: \_\_\_\_\_

email: \_\_\_\_\_

uw



Compliance Determination:

No Violations Observed

Observed violations resulting in enforcement

Inspector Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Submitted By: [diana.foss\\_deq](#)

Submitted Time: February 19, 2026 2:22 PM

Creation Time: February 20, 2026 6:38 AM

Date

February 19, 2026

Time

13:21

UST Facility ID

11273

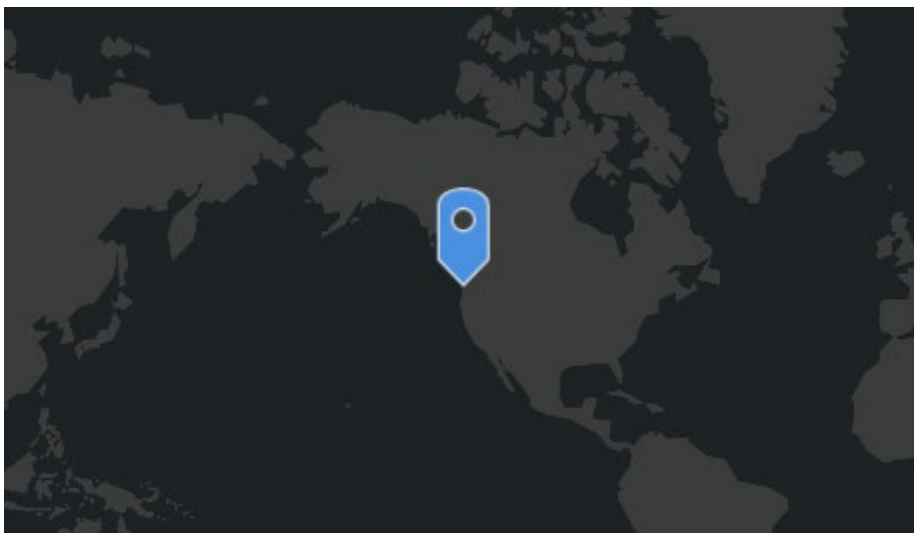
Inspector

Foss

Type of Inspection

Full Compliance

Location



Esri, FAO, NOAA, USGS

Powered by Esri

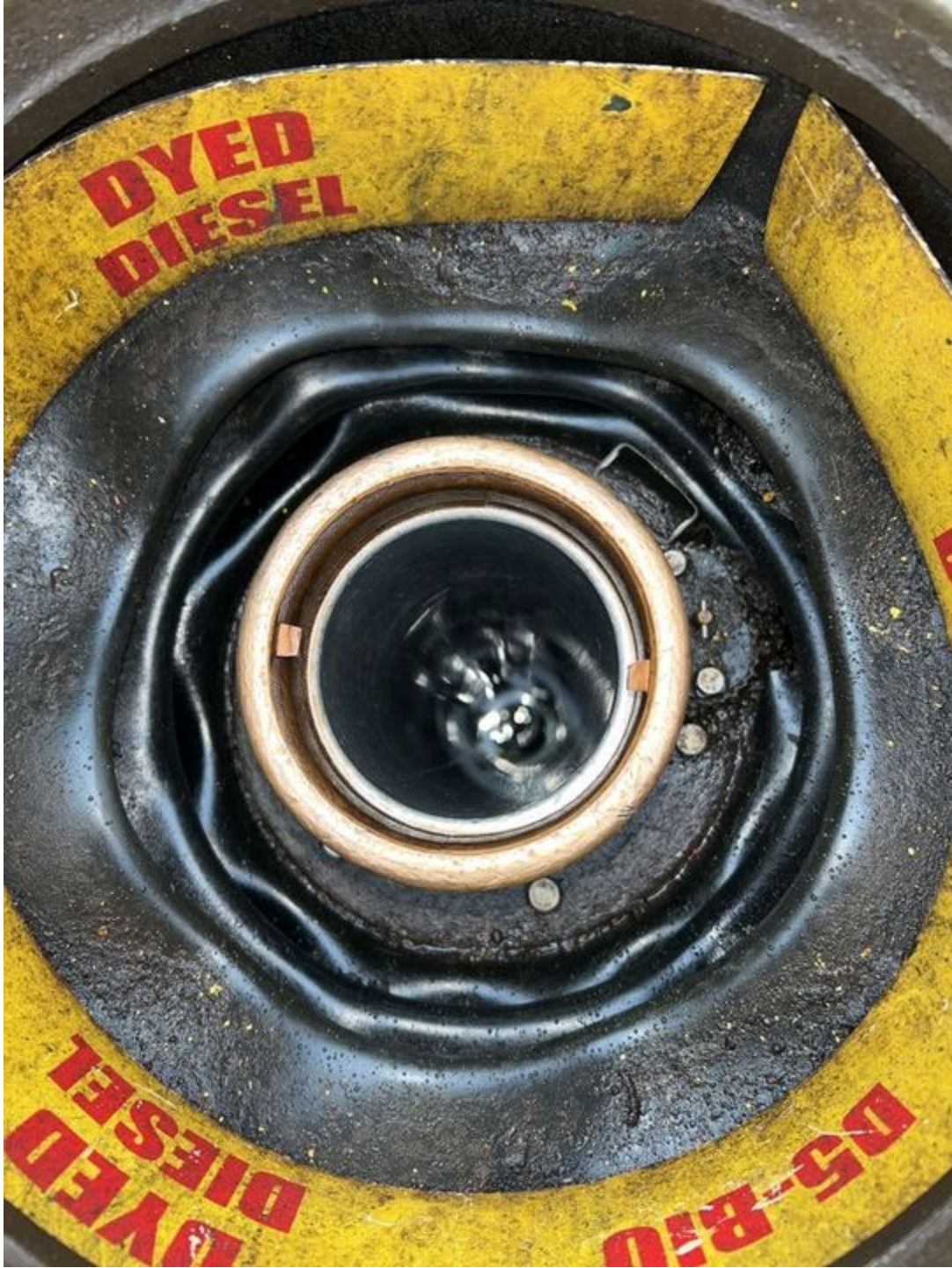
Photograph



LSdie.jpg



photos-20260219-212313.jpg



photos-20260219-212406.jpg



ORdir.jpg



photos-20260219-212541.jpg



photos-20260219-212631.jpg



photos-20260219-212735.jpg



photos-20260219-212812.jpg



photos-20260219-213014.jpg



Didp23.jpg



Disp4.jpg



Disp67.jpg



Disp8.jpg



DispORdie.jpg



photos-20260219-213546.jpg







Program Enforcement No. 2026-FC-10120

This section for DEQ use only

State of Oregon  
Department of  
Environmental  
Quality

Department of Environmental Quality  
Underground Storage Tank Program

Field Citation  
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	02/01/2026	Facility ID#:	11273
Inspector:	Diana Foss	Facility Name:	Wilson Oil, Inc. (Cardlock)
DEQ Office:	DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600	Facility Address:	42273 Kylester RD, ASTORIA, Oregon 97103
Phone #:	503-869-0770	County:	Clatsop

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 02/19/2026
Facility Representative Present During Inspection:	Zabrinna Coleman			<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	Wilson Oil, Inc.			
Mailing Address:	PO Box 69 , Longview Washington 98632			
Field Citation Penalty – See Page 3 for a detailed listing of each violation.				\$ 1000

**Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615**

**Or pay online through your YDO account**

**This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.**

**Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 03/19/2026**

DEQ Revenue Section  
700 NE Multnomah St. #600  
Portland, Oregon 97232

**Check one option**

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

**Important**

**Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.**

## **Field Citation Requirements**

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

### **Option 1:**

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

### **Option 2:**

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.**

**UST FIELD CITATION**

**DATE ISSUED: 02/19/2026**

**PROGRAM ENFORCEMENT No.: 2026-FC-10120**

**FACILITY ID: 11273**

**Page 3 of 3**

<b>Violation #1:</b> <b>*TCR:</b>	<b>(C1e) Failure to test spill prevention equipment and/or equipment used for interstitial monitoring of piping at least once every 3 years.</b>		
Corrective Action:	Submit passing spill bucket test for premium tank performed according to RP1200 requirements		
Rule Citation: <b>OAR 340-150-0310(8)(b)</b>	Penalty Amount: \$ 500	Correct Violation by: 03/19/2026	Date Violation Corrected:
<b>Violation #2:</b> <b>*TCR:</b>	<b>Failure to inspect overfill equipment at least once every 3 years.</b>		
Corrective Action:	Submit overfill test including actual tank measurements		
Rule Citation: <b>OAR 340-150-0310(9)</b>	Penalty Amount: \$ 500	Correct Violation by: 03/19/2026	Date Violation Corrected:
<b>Violation #3:</b> <b>*TCR:</b>	<b>Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter.</b>		
Corrective Action:	Submit responses to alarms in alarm history report		
Rule Citation: <b>OAR 340-150-0315(1)(a)(A)</b>	Penalty Amount: \$ 0	Correct Violation by: 03/19/2026	Date Violation Corrected:
<b>Violation #4:</b> <b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
<b>Violation #5:</b> <b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
<b>Violation #6:</b> <b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:

Total Penalty Amount: \$ **1000**

**YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND**

**RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 03/19/2026**

**Retain a copy of this form and all documentation of corrective actions for your records.**

*I hereby certify that the UST violations noted above have been corrected:* \_\_\_\_\_ / \_\_\_\_\_

*Permittee/Owner Signature*

*Date*

**From:** [FOSS Diana \\* DEQ](#)  
**To:** ["Zabrinna Coleman"](#)  
**Subject:** RE: UST Inspection Wilson Oil Cardlock in Astoria, 2/19/26 1 pm  
**Date:** Thursday, February 19, 2026 5:06:00 PM  
**Attachments:** [image002.png](#)  
[image008.png](#)  
[image009.png](#)  
[image010.png](#)  
[image011.png](#)  
[image012.png](#)  
[image013.png](#)  
[2026-FC-10120.pdf](#)

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Hi Zabrinna,

Thank you and Julio for meeting me today at the site in Knappa. Attached is field citation 2026-FC-10120 citing the missing spill bucket test for the and the overfill test that was missing required tank measurements. I also cited the failure to respond to alarms in your monthly walkthroughs, but, as I told you I would, I did not include a penalty for that violation.

The corrective actions are to perform spill and overfill testing, which you say you have scheduled for next month. Please submit those passing test results, and make sure the overfill test has actual measurements from the probes. Also please look at the alarm history report as Julio printed out and submit how you responded to the high product, failed test and fuel alarms.

It turns out that your site in Astoria is due for an inspection, but I will have one of our other inspectors take it on in the next couple months,

Thanks again,



**Diana Foss** (she/her)  
Senior Policy Analyst, Underground Storage Tanks  
DEQ Headquarters, Land Quality Division  
700 NE Multnomah Street, Suite 600  
Portland OR 97232-4100  
C 503-869-0770

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**From:** Zabrinna Coleman <[ZColeman@wilcoxandflegel.com](mailto:ZColeman@wilcoxandflegel.com)>  
**Sent:** Wednesday, February 11, 2026 2:02 PM  
**To:** FOSS Diana \* DEQ <[Diana.FOSS@deq.oregon.gov](mailto:Diana.FOSS@deq.oregon.gov)>  
**Subject:** RE: UST Inspection Wilson Oil Cardlock in Astoria, 2/19/26 1 pm

Hi Diana,

The Spill Bucket testing and the Line Leak Detector testing are both on the “2023 Tank Testing 1.” See copy attached here. I’m following up with NW Tank on the Overfill go-back.

I've also attached the new insurance endorsement.

Yes, the monthly walkthroughs and tank release detection will be available for review onsite.

Thank you,

**Zabrinna Coleman**

Environmental Specialist

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1-800-438-9656

360-431-4330

110 Panel Way, Longview, WA 98632



*A Northwest Fuel and Lubricant Distributor*

**Your Power. Our Priority.**



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**From:** FOSS Diana \* DEQ <[Diana.FOSS@deq.oregon.gov](mailto:Diana.FOSS@deq.oregon.gov)>

**Sent:** Monday, February 9, 2026 2:41 PM

**To:** Zabrinna Coleman <[zColeman@wilcoxandflegel.com](mailto:zColeman@wilcoxandflegel.com)>

**Subject:** RE: UST Inspection Wilson Oil Cardlock in Astoria, 2/19/26 1 pm

**CAUTION:** This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi, Zabrinna,

I'm reviewing your testing paperwork, and the 2023 report from Northwest tank doesn't actually contain any test results. This summary:

**Date Testing Conducted**

**Tuesday May 23, 2023**

**Testing Summary**

**Overfill Inspection HLA - Annual - (1-3 tanks)**

**Pass**

isn't sufficient; we need to see a test result with actual measurements on it. I also don't see any line or leak detector testing from 2023.

And the insurance certificate you sent expired on 2/1/26; have you received your new one yet?

Aside from the 2023 testing, I'll still need to see a spill bucket test from the past 3 years, as well as monthly walkthroughs and tank release detection records. If those are on site, that's fine.

See you next week,



**Diana Foss** (she/her)  
Senior Policy Analyst, Underground Storage Tanks  
DEQ Headquarters, Land Quality Division  
700 NE Multnomah Street, Suite 600  
Portland OR 97232-4100  
C 503-869-0770

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**From:** Zabrinna Coleman <[zColeman@wilcoxandflegel.com](mailto:zColeman@wilcoxandflegel.com)>  
**Sent:** Tuesday, January 27, 2026 11:54 AM  
**To:** FOSS Diana \* DEQ <[Diana.FOSS@deq.oregon.gov](mailto:Diana.FOSS@deq.oregon.gov)>  
**Subject:** RE: UST Inspection Wilson Oil Cardlock in Astoria, 2/19/26 1 pm

Good Morning Diana,

Please see attached records for your upcoming inspection located at 42273 Kylester rd Astoria. Please let me know if you have any questions.

Thank you,

**Zabrinna Coleman**  
Environmental Specialist

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☎ 1-800-438-9656  
📱 360-431-4330

110 Panel Way, Longview, WA 98632



*A Northwest Fuel and Lubricant Distributor*

**Your Power. Our Priority.**



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**From:** FOSS Diana \* DEQ <[Diana.FOSS@deq.oregon.gov](mailto:Diana.FOSS@deq.oregon.gov)>  
**Sent:** Monday, December 29, 2025 2:58 PM  
**To:** Zabrinna Coleman <[zColeman@wilcoxandflegel.com](mailto:zColeman@wilcoxandflegel.com)>  
**Subject:** UST Inspection Wilson Oil Cardlock in Astoria, 2/19/26 1 pm

**CAUTION:** This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello!

Attached, please find an inspection notification letter for your UST facility located at 42273 Kylester Rd. in Astoria. I will be at your facility at approximately 1:00 pm on Thursday, 2/19/26. My cell number is below, should you need to reach me the day of the inspection.

Please reply to this email to confirm that you or an authorized representative will be on site for this inspection, and do not hesitate to reach out with any questions.



**Diana Foss** (she/her)

Senior Policy Analyst, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

C 503-869-0770