



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

December 29, 2025

Yosef Alburati
ALB, LLC
1701 Marine Dr.
Astoria, OR 97103

RE: UST Compliance Inspection
Joe's Mobil
DEQ UST #5094

Yosef Alburati:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, located 1701 Marine Dr., in Astoria, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work or testing done at this facility after receiving this letter you must have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for February 19, 2026, starting at approximately 8:00 am. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment; if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at diana.foss@deq.oregon.gov.

At a minimum the following records are required to complete this inspection:

- Leak detector testing results for the past three years
- Annual line tightness tests (3) and/or monthly interstitial monitoring records (12)
- Monthly tank leak detection records (12 months)
- Class A, B, and C training documentation
- Financial responsibility mechanism
- Annual tank gauge / release detection equipment certification (3)
- Spill prevention tests
- Overfill Prevention Equipment tests
- Monthly walkthroughs (12)
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869-0770 or diana.foss@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst
UST Compliance Program

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Foss Date: 2/19/20 Time: _____ Facility: 5094

I. Site Information				
Facility Name: <u>Joe's Mobil</u>	Permittee: <u>Yosef Alburah</u>	Contact		
Site Address: <u>1701 Marine Dr</u>	Organization: <u>ALB LLC</u>	Phone		
City: <u>Astoria</u>	Phone: <u>503 325 7912</u>			
II. Tank Information				
DEQ Permit #	<u>BDKCB</u>	<u>BDKCC</u>	<u>BDKCD</u>	
Estimated Gallons	<u>12k</u>	<u>10k</u>	<u>10k</u>	
Substance	<u>gas</u>	<u>gas</u>	<u>diesel</u>	
Tank Material	<u>FRP</u>			
Tank Install Date	<u>1994</u>			
Pipe Material	<u>FRP</u>			
Pipe Type	<u>pressure</u>			
Pipe Install Date	<u>1994</u>			
Overfill Device	<u>alarm</u>			
Notes and Comments from the UST database: <input type="checkbox"/> Check file before conducting inspection <u>manifolded gas tanks NO alt turbines</u> <u>Shut off sensors</u> <u>last insp 12/14/2021</u> <u>Fr Exp 11/4/25</u> <u>no test submittals</u> If tanks are manifolded, which tanks: <u>gas tanks</u>				
III. Operating Certificate				
<input checked="" type="checkbox"/> Current <input checked="" type="checkbox"/> Accurate <input checked="" type="checkbox"/> Posted for delivery drive to observe			Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
IV. Operator Training				
<input checked="" type="checkbox"/> Class A/B Operator <input type="checkbox"/> Yes <input type="checkbox"/> No			Name: <u>Yosef Alburah</u> Date: <u>12/30/2011</u>	
<input checked="" type="checkbox"/> Class C Operator <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Cardlock				
V. Financial Responsibility				
Type of coverage: <u>insurance</u>			Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Coverage amount correct: <u>by</u>			Begin Date: <u>11/4/25</u> End Date: <u>11/4/25</u>	
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee			Number of tanks covered: <u>3</u>	
VI. Walkthrough Requirements				
Spill prevention and release detection equipment checked monthly?			Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Tank top sumps checked annually?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

alarms in history report not in walkthrough

VII. Release Detection

Compliance

Yes No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 8/30/2022

Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 8/30/2022

Last three tests available? Yes No

Number of lines tested: 3

Number of LD tested: 3

Leak detector manufacturer make and model: VM I LD2k

Tank gauge manufacturer make and model: VR TLS350

MLLD on turbine manifold?

Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

Yes No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____

Last two tests available? Yes No

Date of last sensor testing: _____

Last three tests available? Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static

Are correct tank sizes programmed at tank gauge? Yes No

Tank diameter/length seem appropriate? Yes No

Are tanks manifolded? Yes No

If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection

CSLD set at 99%

Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

If SCALD is Vol Qual set to 14% (or 99% confidence)

Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: <input checked="" type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

26

Inspector: Foss

Date: 2/19/20

Time: _____

Facility: 5094

VIII. Spill Prevention Compliance Yes No

Date(s) of testing: 9/18/2020 Number of spill buckets tested? 3

Did spill bucket pass most recent testing? Yes No If no, was spill bucket replaced/repared? Yes No
During inspection, visual damage to spill bucket? Yes No

Hydrostatic testing (test takes one hour to complete)
 Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance Yes No

Date(s) of testing: _____
Overfill device pass most recent testing? Yes No If no, overfill device replaced? Yes No

Overfill method that was tested: Alarm Flapper Ball Float

Overfill Alarm
Alarm sounds when tank is 90% full Yes No
Driver can see or hear alarm at point of transfer? Yes No
Sound alarm from tank gauge during inspection? Yes No

Flapper Valve
Testing verified the valve automatically restricts flow at 95% Yes No
Visual observation of flapper on day of inspection? Yes No

Ball Float
Testing verified the ball float automatically restricts flow at 90% Yes No
Visual observation of ball float during inspection? Yes No

X. Corrosion Protection Compliance Yes No

Cathodic Galvanic Impressed Current
Steel tank with cathodic? Yes No
Steel pipes with cathodic? Yes No
Steel flex-lines with cathodic? Yes No

Date of cathodic test: _____
Last two tests available? Yes No
Did last test pass? Yes No
If not:
Was failed test reported to DEQ? Yes No
Was system repaired? Yes No
Date of repair? _____
Cathodic retested within 6 mos. of repair? Yes No
Date of retesting? _____

Sumps all full w/ water

If impressed current system:
Rectifier Operational? Yes No
Rectifier log maintained? Yes No
Rectifier been operating continuously Yes No

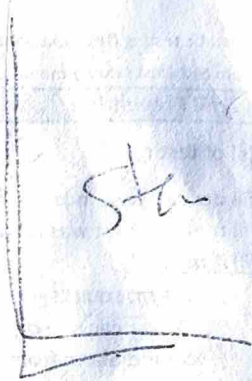
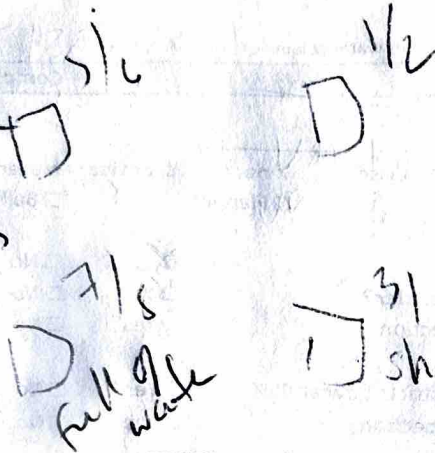
Tank Lining
Date of last test? _____
Pressure test conducted after tank lining inspection? Yes No

XI. General notes from inspection

Representative onsite: _____

email: _____

Water
up to
primary
lefted sensor
test ports
on skew



Compliance Determination:

No Violations Observed

Observed violations resulting in enforcement

Inspector Signature: _____

Date: _____

Submitted By: diana.foss_deq

Submitted Time: February 19, 2026 9:14 AM

Creation Time: February 19, 2026 3:38 PM

Date

February 19, 2026

Time

08:01

UST Facility ID

5094

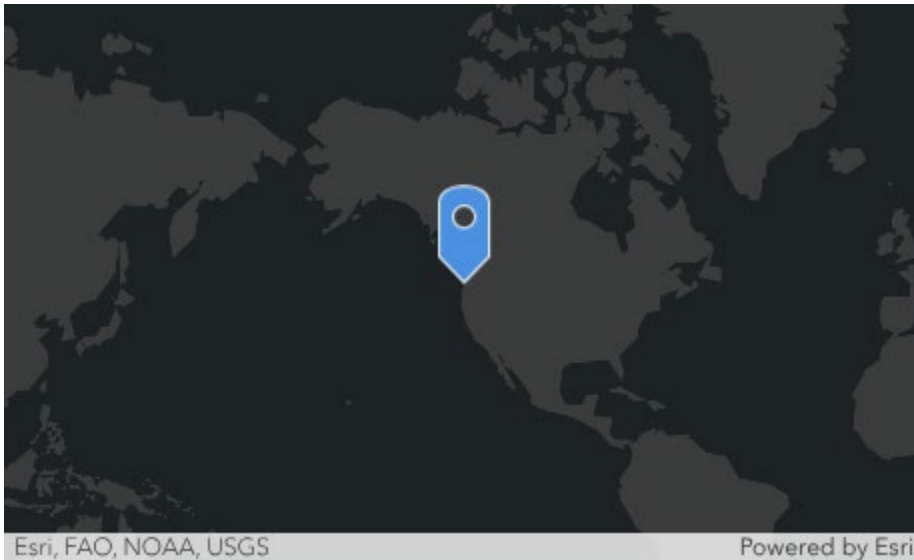
Inspector

Foss

Type of Inspection

Full Compliance

Location



Photograph



photos-20260219-160227.jpg



photos-20260219-160242.jpg



photos-20260219-160524.jpg



photos-20260219-160623.jpg



photos-20260219-160814.jpg



photos-20260219-160957.jpg



photos-20260219-161038.jpg



photos-20260219-161151die.jpg



34disp.jpg



Disp34.jpg



12disp.jpg



photos-20260219-161830.jpg



56disp.jpg



photos-20260219-162057.jpg



78disp.jpg

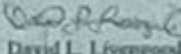


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ASTORIA, OR 97103
 ALB, LLC
 1701 Marine Dr
 Astoria, OR 97103

TANK PERMIT	TANK ID NO.	TANK SIZE	TANK CONTENTS
W0000	1A	1200 GALLONS	CAROLINE
W0000	2A	1200 GALLONS	CAROLINE
W0000	3A	1200 GALLONS	WATER

CERTIFICATE EXPIRES: June 30, 2022
 ISSUE DATE: 06/02/2021

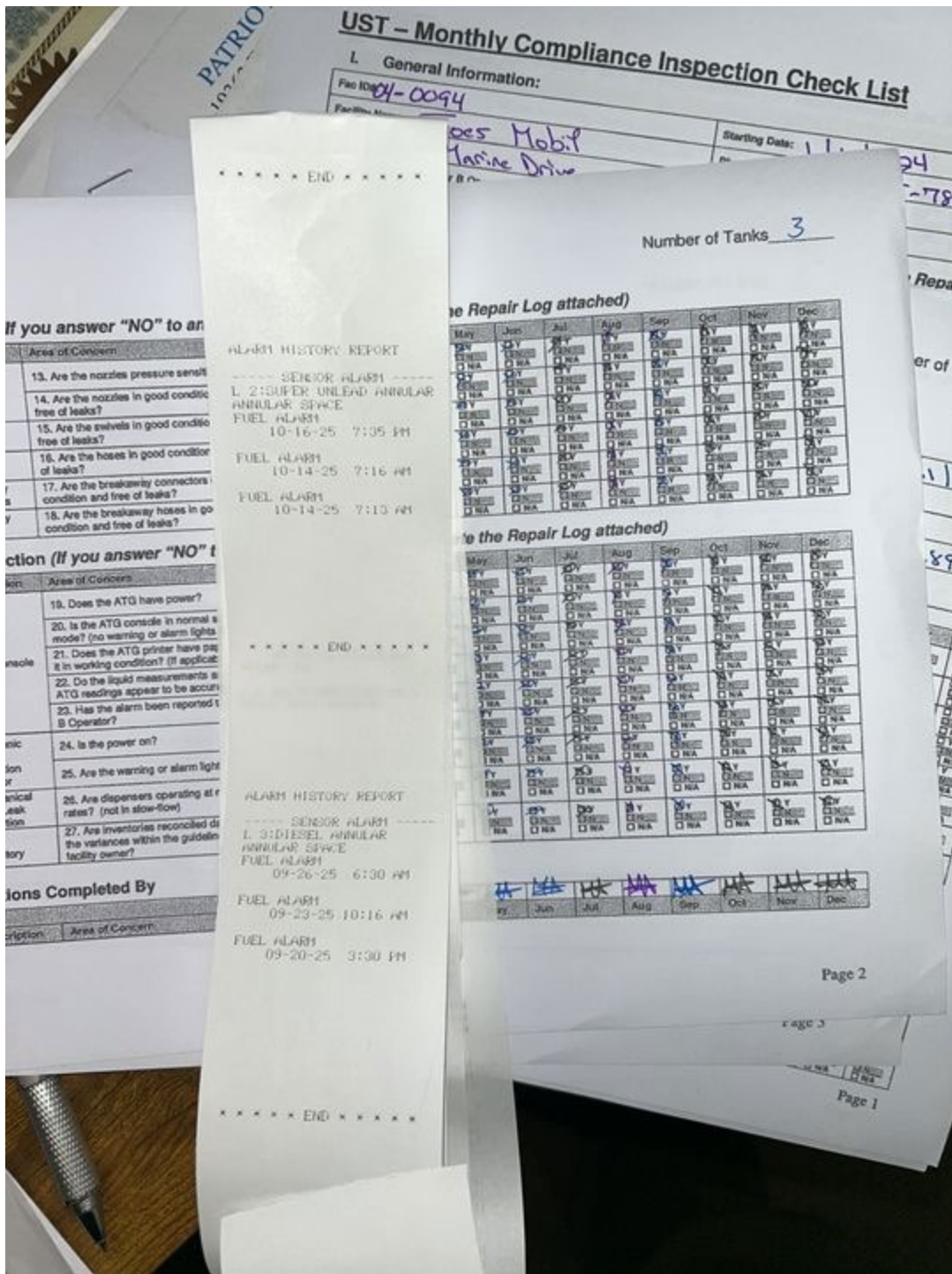

 David L. Livengood
 Hazardous Waste & Tanks Manager

Post this certificate where it is visible to the person delivering fuel. Rev. 20150803

photos-20260219-162425.jpg



photos-20260219-162512.jpg



photos-20260219-163211.jpg

Mascott Equipment. Co.

SERVICE ORDER

522418

PORTLAND
433 N.E. HANCOCK
PORTLAND, OR 97212
503-282-2587

TRICITIES
200 S. 20TH AVE.
PASCO, WA 99301
509-543-2018

SEATTLE
8530 5TH PLACE SOUTH
SEATTLE, WA 98108
206-783-7867

ACCOUNT NUMBER
3590

JOB SITE
ORDER DATE: 2/16/26
JOB PHONE: (209) 689-5457

WORK ORDERED BY
Mollala

JOB NAME
Joe's Mobil

SOLD TO
ALB LLC DBA Joe's Mobil

ADDRESS
1701 Marine Drive

CITY
Astoria, OR 97103

CITY STATE
Astoria, OR 97103

CUSTOMER P.O. NUMBER
D. Reeves

TECHNICIAN
MFG AUTHORIZATION (if necessary)

MODEL SERIAL NUMBER MODEL SERIAL NUMBER
OR Site #5094

PROBLEM REPORTED:
Spill bucket and overflow testing

MATERIAL USED

QTY	WH	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
3	22	Testing	Spill bucket test		0.00
3	22	Testing	Overflow at probe		0.00
					0.00
					0.00
					0.00

TIME ARRIVED 1415 AM PM (circle one) TIME DEPARTED 1630 AM PM (circle one) Customer Initials

WORK DESCRIPTION: Spill bucket test x 3, Overflow at probe x3.
Probe cables are deteriorating badly and need to be replaced. Tank 2 will no longer read.

WARRANTY

COMPLETE

PENDING

	CHARGES	QTY.	RATE	AMOUNT
SERVICEMAN	STANDARD LABOR			0.00
	OVERTIME LABOR			0.00
	TRAVEL TIME			0.00
DATE COMPLETED 2/16/26	MILEAGE			0.00
TERMS: NET 10TH PROX	TOTAL MATERIAL	0.00		0.00
PRINT CUSTOMER NAME	MISC MATERIAL			0.00
CUSTOMER AUTHORIZED SIGNATURE	LAP TOP FEE			0.00
	SUB TOTAL			0.00
	SALES TAX			0.00
	TOTAL AMOUNT DUE			0.00

photos-20260219-164712.jpg

Notes

From: [FOSS Diana * DEQ](#)
To: ["joesmobil@yahoo.com"](mailto:joesmobil@yahoo.com)
Subject: RE: UST Inspection Joe's Mobil 2/19/26 8 am
Date: Thursday, February 19, 2026 9:26:00 AM
Attachments: [image001.png](#)
[Operating Certificate 4-5094-OPER.pdf](#)
[Temporary Closure Certificate 4-5094-TCL.pdf](#)

Thank you for having Tanner from Mascott meet me on site. You are missing most of your required testing paperwork. I'll give you today to get the following to me before I make a compliance determination.

1. Proof of FR
2. Class C operator training
3. Annual testing from 2023, 2024 & 2025
4. Spill and overfill testing from 2023

The testing performed by Mascott on Monday does not count toward this inspection, but I noticed that they said that the probe for tank 2 in not functional. This must be repaired immediately. I have placed that tank into temporary closure and you may not receive fuel deliveries until the probe has been replaced and tested. Attached is a re-issued operating certificate showing only the other two tanks. Please remove the old operating certificate from where you have it posted and post this one, instead.

In addition, your UDCs for dispensers 5/6 and 7/8 are full of water up to the penetrations and the sensors have both been lifted. The UDCs must be emptied. The sensor in the UDC for dispenser 3/4 is in enough liquid that it should have shut off the dispenser, so it does not seem to be functional. You are not required to use interstitial monitoring for piping, so the lack of functionality and placement of these sensors are not a violation, but it is equipment that you paid for, and so you may have an interest in keeping it functional.

Your tank top sumps are all full of water. They must be emptied immediately and monitored to keep your piping from remaining immersed in corrosive liquid.

Again, please provide the requested documentation today. I will make the compliance determination for this inspection tomorrow after I see what you have available.

Please call me if you have any questions. I will be inspecting two more sites today, so I may have to return your call in the afternoon.



Diana Foss (she/her)
Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

From: FOSS Diana * DEQ
Sent: Monday, December 29, 2025 11:11 AM
To: 'joesmobil@yahoo.com' <joesmobil@yahoo.com>
Subject: UST Inspection Joe's Mobil 2/19/26 8 am

Good morning,

Attached, please find an inspection notification letter for your UST facility located at 1701 Marine Dr. in Astoria. I will be at your facility at approximately 8:00 am on Thursday, 2/19/26. My cell number is below, should you need to reach me the day of the inspection.

Please reply to this email to confirm that you or an authorized representative will be on site for this inspection, and do not hesitate to reach out with any questions.



Diana Foss (she/her)
Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

From: [FOSS Diana * DEQ](#)
To: "Yosef Alburati"
Cc: [UST Duty Officer * DEQ](#)
Subject: RE: UST Inspection Joe's Mobil 2/19/26 8 am
Date: Thursday, February 19, 2026 3:57:00 PM
Attachments: [image001.png](#)
[2026-PEN-10105.pdf](#)

Thank you for sending the Class C training records and your current proof of financial responsibility. As we discussed on the phone, the violations observed during the inspection are too numerous and severe to qualify for a field citation, so attached, find 2026-PEN-10105. You have not had annual testing at your facility since 8/30/2022, and there is no record of spill bucket testing since 9/18/2020, and no record of overfill testing at all. Mascott reported on 2/16/26 that the probe on tank 2 was non-functional, and your monthly walkthroughs did not acknowledge any responses to alarms that occurred on 1/27/26, 1/7/26, 10/16/25, 10/14/25, 9/26/25, 9/23/25 or 9/20/25. The metal piping and fittings in your tank top sumps were completely submerged in water this morning, and the UDCs for dispensers 5/6 and 7/8 were likewise filled with water up to the piping penetrations.

This case is being referred to DEQ's Office of Compliance Enforcement for formal enforcement action. As I described on the phone, when this case is assigned to an Environmental Law Specialist, they will contact you with the formal enforcement order. Although there is no penalty currently assessed with the PEN, there will be a civil penalty associated with the final enforcement order.

Please reply to this email with the proof of the corrective actions described in the PEN. And please let me know if you have any other questions.



Diana Foss (she/her)
Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

From: Yosef Alburati <joesmobil@yahoo.com>
Sent: Thursday, February 19, 2026 2:27 PM
To: FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: Re: UST Inspection Joe's Mobil 2/19/26 8 am



<25-26 RTS-MCC Storage Tank Policy.pdf>

I am looking into the others as well speak.

Muhamed Alburati A.K.A "Mo"
ALB, LLC & YIM, LLC

Joes Mobil
[1701 Marine Dr](#)
[Astoria, OR 97103](#)

On Feb 19, 2026, at 9:27 AM, FOSS Diana * DEQ
<Diana.FOSS@deq.oregon.gov> wrote:

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Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

From: FOSS Diana * DEQ

Sent: Monday, December 29, 2025 11:11 AM

To: 'joesmobil@yahoo.com' <joesmobil@yahoo.com>

Subject: UST Inspection Joe's Mobil 2/19/26 8 am

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[<image001.png>](#)

Diana Foss (she/her)

Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

<Operating Certificate 4-5094-OPER.pdf>

<Temporary Closure Certificate 4-5094-TCL.pdf>



Oregon

Tina Kotek, Governor

Department of Environmental Quality

700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
FAX (503) 229-6945
TTY 711

February 19, 2026

Yosef Alburati
ALB, LLC
1701 Marine Dr
Astoria, Oregon 97103

RE: Pre-enforcement Notice
JOES MOBIL
DEQ UST Facility ID No. 5094
2026-PEN-10105

Dear Yosef Alburati,

The Oregon Department of Environmental Quality (DEQ) believes JOES MOBIL has violated Oregon's environmental regulations at the underground storage tank (UST) facility 5094 located at 1701 Marine Dr, Astoria, Oregon 97103-3501.

On 02/19/2026, the Department of Environmental Quality (DEQ) conducted an inspection at the above facility.

Based upon this investigation, the Department has concluded that ALB, LLC is responsible for the following violations of Oregon environmental law:

Violations

Violation Description	Rule Reference	Corrective Action #
(A15) Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter.	340-150-0315(1)(a)(A)	1
(G2) Failure to operate or maintain a method or combination of methods for release detection such that the method can detect a release from any portion of the UST system.	340-150-0400(1)(c)	2
(C2b) Failure to maintain operational overfill prevention equipment. Failure to repair or replace overfill equipment that is defective, improperly installed, damaged or may have been tampered with in a manner that prevents proper operation.	340-150-0310(2)	3
(D1a) Failure to protect from corrosion any part of an UST system, including connected piping and fittings, that routinely contains a regulated substance.	340-150-0320(3)	4
(G5) Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tampered with.)	340-150-0400(1)(c)	5
(C1e) Failure to test spill prevention equipment and/or equipment used for interstitial monitoring of piping at least once every 3 years.	340-150-0310(8)(b)	6
(C2c) Failure to inspect overfill equipment at least once every 3 years.	340-150-0310(9)	7
(H2.7) Failure to perform annual line tightness test on pressurized piping or test cannot detect a 0.1 gph leak rate at 1.5 times operating pressure.	340-150-0410(3)	8

Violation Description	Rule Reference	Corrective Action #
(H2.9) Failure to perform an annual test of operation of line leak detector or annual test has not been conducted in accordance with manufacturer standards.	340-150-0410(2)(c)	9
(A16) Failure to conduct annual periodic operation and maintenance walkthrough inspection.	340-150-0315(a)(B)	10

You must take the following actions by the date indicated:

Corrective Actions

#	Corrective Action Description	Due Date
1	Submit monthly walkthroughs with responses to alarms	03/19/2026
2	Submit passing release detection operability showing that tank 2 probe is functional	03/19/2026
3	Submit passing overfill test showing that tank 2 probe is functional	03/19/2026
4	Submit proof that tank top sumps are dry. Monitor tank top sumps for presence of water and maintain them in a dry condition	03/19/2026
5	Submit passing release detection operability test	03/19/2026
6	Submit passing spill bucket tests for all tanks	03/19/2026
7	Submit passing overfill test for all tanks	03/19/2026
8	Submit line tightness test for all tanks	03/19/2026
9	Submit leak detector test for all tanks	03/19/2026
10	Submit annual walkthrough	03/19/2026

This matter is being referred to the Department’s Office of Compliance and Enforcement for formal enforcement action, which may include assessment of civil penalties and/or issuance of a Department order. Your timely and responsive action on these items will be taken into consideration in any civil penalty assessment issued by the Department.

If you believe any of the facts in this Pre-Enforcement Notice are in error, you may provide written information to me at the address shown at the top of this letter. The Department will consider new information you submit in determining the appropriate enforcement actions that will be taken for this violation. Please feel free to contact the UST Duty Officer at ust.dutyofficer@deq.oregon.gov or at (503) 229 - 5034 if you have any questions about compliance with DEQ’s UST regulations.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst
Underground Storage Tanks
Compliance Program

cc: File



Department of Environmental Quality
700 NE Multnomah St. #600
Portland, OR 97232
(503)229-6652

UNDERGROUND STORAGE TANK PROGRAM GENERAL PERMIT REGISTRATION TEMPORARY CLOSURE CERTIFICATE

For Facility # 5094

ISSUED TO:

JOES MOBIL

Yosef Alburati
1701 Marine Dr1
Astoria, Oregon 97103

TANK OWNER:

ALB, LLC

REGISTRATION CERTIFICATE NUMBER

4-5094-TCL

FACILITY NAME AND LOCATION

JOES MOBIL
1701 Marine Dr
Astoria, OR 97103-3501

Registration Type:

Temporary Closure

TANK PERMIT:

BDKCC

TANK ID NO:

2A

TANK SIZE:

10000 Gallons

TANK CONTENTS:

Gasoline

The Oregon Department of Environmental Quality issues this temporary closure certificate with the understanding that the permittee will comply with the conditions and requirements of the general permit for temporary closure of an underground storage tank system pursuant to OAR 340-150-0167. Certificates may be suspended or revoked for failure by the permittee to comply with the conditions and requirements of the general permit for temporary closure or applicable statutes or rules.

ISSUE DATE : 2026-02-19

EXPIRATION DATE : 2027-02-19

Mark Drouin

Underground Storage Tanks Compliance Program Manager

Regulated Substance Delivery Not Authorized