



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

November 13, 2025

James Newbeck
JNK Inc
178 Monmouth St.
Independence, Or 97351

RE: UST Compliance Inspection
DEQ UST # 5667

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for December 17th, 2025, starting at approximately 9:00 am. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink that reads "Blake Gilbert". The signature is written in a cursive style with a large initial "B" and "G".

Blake Gilbert
UST Compliance Specialist
Headquarters Office

Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Inspection - UST Inspection Report

cited A14 in force email sent to duty officer 12/17 2:30pm
 continue M9 cent p94 well quantity
 see email.
 Ready OK good

Blake Gilbert

Date: 12-17-25

Time: 9:00 AM

Facility: 5667

I. Site Information

Facility Name: JNK Inc Permittee: James Newhall Contact: 503-851-4176
 Site Address: 178 Monmouth St NW Organization: Phone:
 City: Independence, OR 97351 jnk gas@yahoo.com

II. Tank Information

DEQ Permit #	1A	2A	2B	2C
DEQ Permit #	<u>BHKBK</u>	<u>BHKBA</u>	<u>BHKBB</u>	<u>BHKBC</u>
Estimated Gallons	<u>15000</u>	<u>4500</u>	<u>6000</u>	<u>4500</u>
Substance	<u>Gas</u>	<u>Gas</u>	<u>Di. sul</u>	<u>Di. sul</u>
Tank Material	<u>Composite</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
Tank Install Date	<u>4-28-14</u>	<u>4-28-14</u>	<u>4-28-14</u>	<u>4-28-14</u>
Pipe Material <u>DW</u>				
Pipe Type	<u>Pressure</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
Pipe Install Date				
Overfill Device				

Notes and Comments from the UST database:

Automatic shut off?
 Check file before conducting inspection
 2 TANKS 15000
 1 TANK split in 3
 Joe noisy from tank fester
 Disturbed all mes 2020?

If tanks are manifolded, which tanks:

Compliance: Yes No

III. Operating Certificate Compliance: Yes No

Current Accurate Posted for delivery drive to observe

IV. Operator Training Compliance: Yes No

Class A/B Operator Yes No Name: James Newhall Date: 5/10 but failed to write date

Class C Operator Yes No Cardlock

V. Financial Responsibility Compliance: Yes No

Type of coverage: Insurance Begin Date: 8-12-25 End Date: 8-12-26

Coverage amount correct: Yes No Number of tanks covered: 2

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee see email regarding

VI. Walkthrough Requirements Compliance: Yes No

Spill prevention and release detection equipment checked monthly? Yes No

Tank top sumps checked annually? Yes No

insurance
 shows
 # of
 tanks
 12/12
 8000

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 4-28-25 2024 12-14-23

Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)

MISSING Paper work for 2024

Pressurized Piping

Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: Doing I/M 12-14-23 Last three tests available? Yes No

Number of lines tested: 4 Number of LD tested: 4

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: Veeder Root

MLLD on turbine manifold? Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 12-12-23 ~~12-12-23~~ Last two tests available? Yes No

Date of last sensor testing: 4-28-25 2024 Last three tests available? Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Missed cited for missing paper work not done records for 2024

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static

Are correct tank sizes programmed at tank gauge? Yes No

Tank diameter/length seem appropriate? Yes No

Are tanks manifolded? Yes No

If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection

CSLD set at 99%

Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

If SCALD is Vol Qual set to 14% (or 99% confidence)

Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

In daily log book post - liquid status Repairs monthly

12 months of sensor status report print off and keep - del

Tank release detection records available during inspection

T1: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec
T2: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec
T3: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec
T4: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec
T5: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec

VIII. Spill Prevention Compliance: Yes No

Date(s) of testing: Dec, in 2026 12-12-23 Number of spill buckets tested? 4
2020 part -

Did spill bucket pass most recent testing? Yes No If no, was spill bucket replaced/repaired? Yes No

During inspection, visual damage to spill bucket? Yes No

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance: Yes No

Date(s) of testing: 11-26-25 12/11/23

Overfill device pass most recent testing? Yes No If no, overfill device replaced? Yes No

Overfill method that was tested: Alarm Flapper Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full Yes No

Driver can see or hear alarm at point of transfer? Yes No

Sound alarm from tank gauge during inspection? Yes No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% Yes No

Visual observation of flapper on day of inspection? Yes No

Ball Float

Testing verified the ball float automatically restricts flow at 90% Yes No

Visual observation of ball float during inspection? Yes No

Tanker on 11-26-25

X. Corrosion Protection Compliance: Yes No

Cathodic Galvanic Impressed Current

Steel tank with cathodic? Yes No

Steel pipes with cathodic? Yes No

Steel flex-lines with cathodic? Yes No

Date of cathodic test: _____

Last two tests available? Yes No

Did last test pass? Yes No

If not:

Was failed test reported to DEQ? Yes No

Was system repaired? Yes No

Date of repair? _____

Cathodic retested within 6 mos. of repair? Yes No

Date of retesting? _____

If impressed current system:

Rectifier Operational? Yes No

Rectifier log maintained? Yes No

Rectifier been operating continuously Yes No

Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? Yes No

XI. General notes from inspection

Representative onsite: _____ email: _____

Records all good - except no testing w/17
completer in 2024 - will cited A14

one sensor in STP sump mount to lowest place. OK

Joe Marshall to remove Quick connect or test ports.

Jim will send me photos - and inform me when it is
scheduled with Joe Marshall

Compliance Determination: No Violations Observed Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert
Blake Gilbert

Date: 12/17/25

5667 JNK Inc notes from YDO

Witness line pressure test. Note, no UST anchor/tie-downs, relying on burial depth to counter potential water in excavation conditions. Gas STPs .75 hp on 1.5" flex lines, diesel STP 1.5 hp on 2" flex lines. Two isolated lines plumbed between UDC/STP for future fuel expansion. Partitioned 15,000 g UST compartments actually 4,500 g prem gas, 6,000 g low sulfur diesel and 4,500 g high sulfur diesel. Both tank IM ports within northern STP sump, not separate port/lid.

Ⓟ 2024 no testing done - It got missed -

GILBERT Blakely * DEQ

From: James Newbeck <jnkgas@yahoo.com>
Sent: Thursday, December 11, 2025 9:37 AM
To: GILBERT Blakely * DEQ; LLC Tank Testers
Subject: Re: DEQ UST # 5667

Good Morning,

After talking with the company who is currently overseeing our compliance testing it seems there was about a 4 month time period where our testing was off.

We were supposed to be tested in the end of 2024 (December) to stay on our schedule but it was missed and when it was noticed they tested as soon as they could get out here which was not until April of the following year. Thus unfortunately we do not have any testing documents for 2024

Moving forward I believe we are scheduled to be tested every April.

As far as the annual line testing Joe Morrell from Tank Testers LLC who currently is doing our testing stated the line testing is not required as long as we are doing sump testing. He messaged me that he confirmed this with Dylan? I have no idea who Dylan is but I am assuming he works for DEQ?

Let me know if you have any other questions.
Looking forward to seeing you next Wednesday.

Thanks,
Jim

On Tuesday, December 9, 2025 at 11:48:36 AM PST, James Newbeck <jnkgas@yahoo.com> wrote:

Good Morning,

Sorry it has taken so long to get this over to you.

Hopefully it is in time for you to review before our inspection next week!!

If there are other common items people send you let me know I can try to get those to you prior also but it seemed like the other items are easily reviewed here on site rather than trying to scan into my computer.

Thanks,
Jim

On Thursday, November 13, 2025 at 05:17:48 PM PST, GILBERT Blakely * DEQ <blakely.gilbert@deq.oregon.gov> wrote:

Dear Mr. James Newbeck,

As per our recent conversation, I've attached the DEQ Full Compliance Inspection Notification for your review. Please take the time to read it thoroughly—it will be beneficial for all parties involved.

NAUTILUS INSURANCE COMPANY

Scottsdale, Arizona

TANKADVANTAGE POLLUTION LIABILITY DECLARATIONS

POLICY NUMBER: CST2035602-14

RENEWAL OF: CST2035602-13

INSURED'S NAME AND ADDRESS:

JNK Incorporated
 DBA: Jimmy Z Independence Gas
 178 Monmouth St
 Independence, OR 97351

PRODUCER'S NAME AND ADDRESS:

PartnerOne Environmental
 425 Locust Ave
 Suite 403
 Charlottesville, VA 22901
Producer No.: 0741

POLICY PERIOD: August 12, 2025 to August 12, 2026 at 12:01 a.m. Standard Time at your mailing address shown above.

IN RETURN FOR THE PAYMENT OF PREMIUM, AND SUBJECT TO ALL THE TERMS OF THIS POLICY, WE AGREE WITH YOU TO PROVIDE THE INSURANCE AS STATED IN THIS POLICY.

LIMITS OF INSURANCE:

Coverage Description	Per Claim	Total All Claims
Business Interruption	\$ 100,000	\$ 100,000
Coverage A & B: Covered Storage Tank Systems Cleanup Costs and Third Party Bodily Injury and Property Damage Liability	\$ 1,000,000	\$ 2,000,000
Coverage E: Defense	\$ 1,000,000	\$ 1,000,000

This insurance was procured and developed under the Oregon surplus lines laws. It is NOT covered by the provisions of ORS 734.510 to 734.710 relating to the Oregon Insurance Guaranty Association. If the insurer issuing this insurance becomes insolvent, the Oregon Insurance Guaranty Association has no obligation to pay claims under this insurance.
Surplus Lines Broker: Specialty Program Group LLC
 180 River Rd, Summit NJ 07901
 License #: 100300620

Gross Premium	:\$1,257.00
Surplus Lines Tax	:\$25.14
Fire Marshal Tax	:\$3.77
SLSC	:\$10.00

NOTICE TO THE INSURED:

This insurance was procured and developed under the Oregon Surplus Lines laws. It is NOT covered by the provisions of ORS 734.510 to 734.710 relating to the Oregon Insurance Guaranty Association. If the insurer issuing this insurance becomes insolvent, the Oregon Insurance Guaranty Association has no obligation to pay claims under this insurance.

Name of Surplus Lines Licensee: _____

UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Dec 17, 2025, 10:21:58 AM

Date

Dec 17, 2025

Time

09:00

UST Facility ID

5,667

Inspector

Gilbert

Type of Inspection

Full Compliance

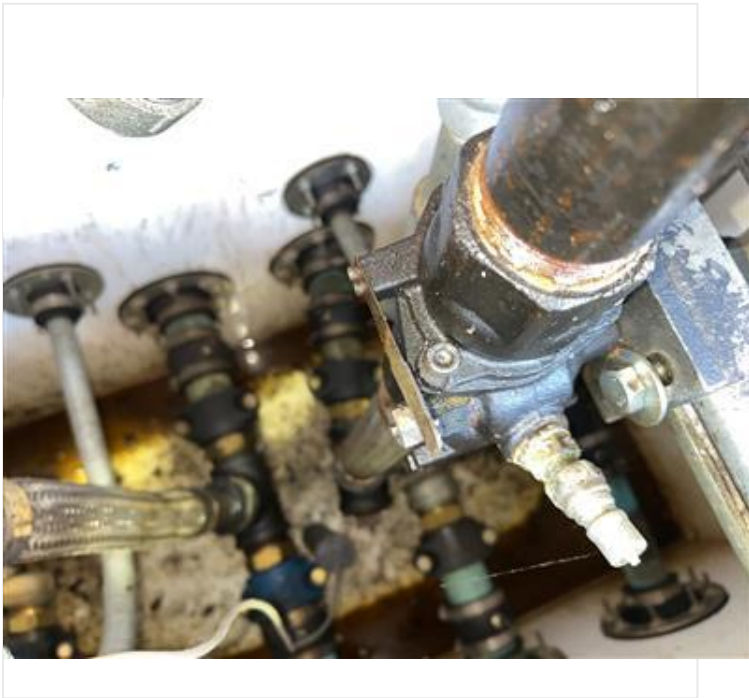
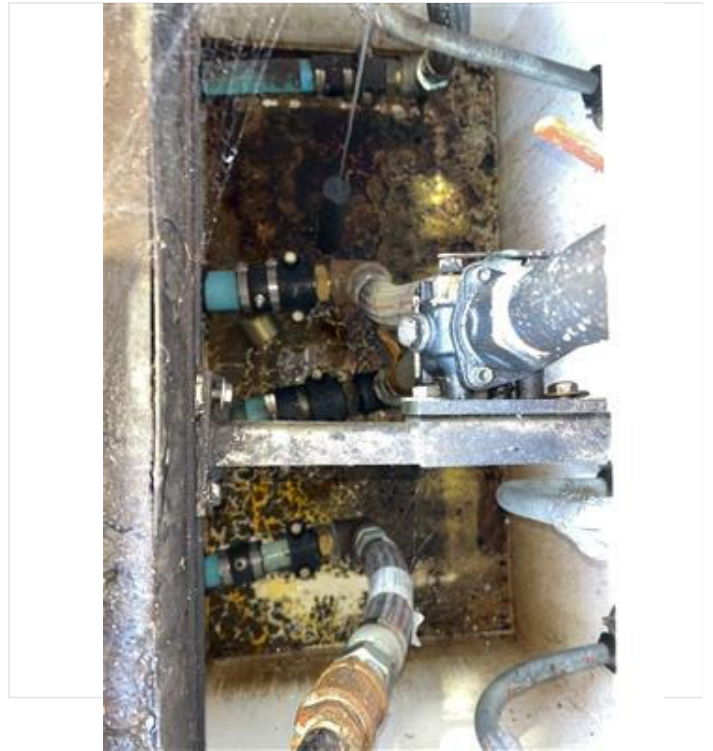
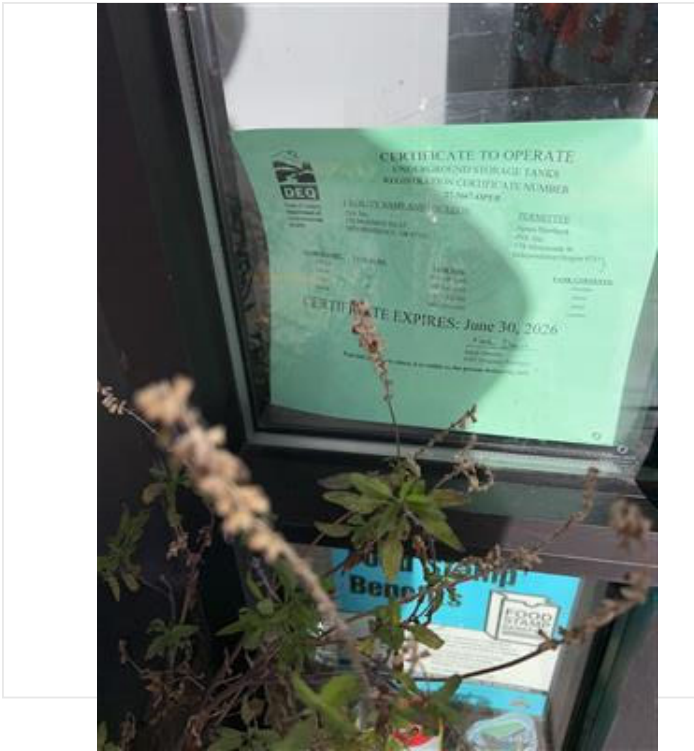
Location

Lat: 44.851235 Lon: -123.185057

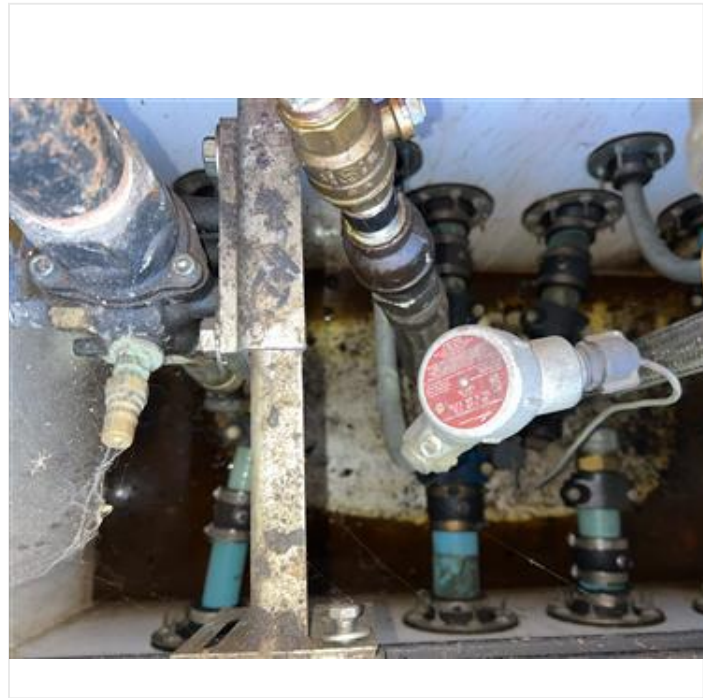


Powered by Esri

Photograph



photos-20251217-180029.jpg



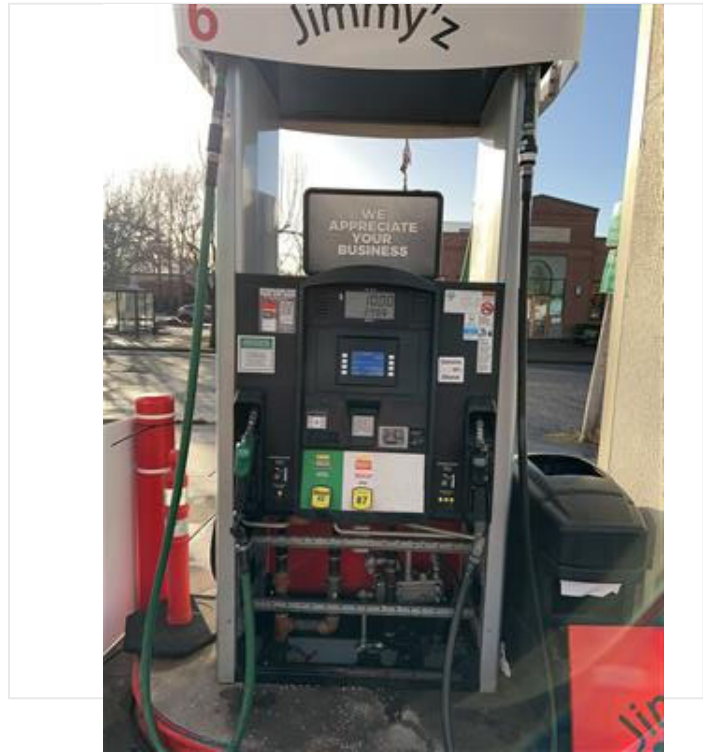
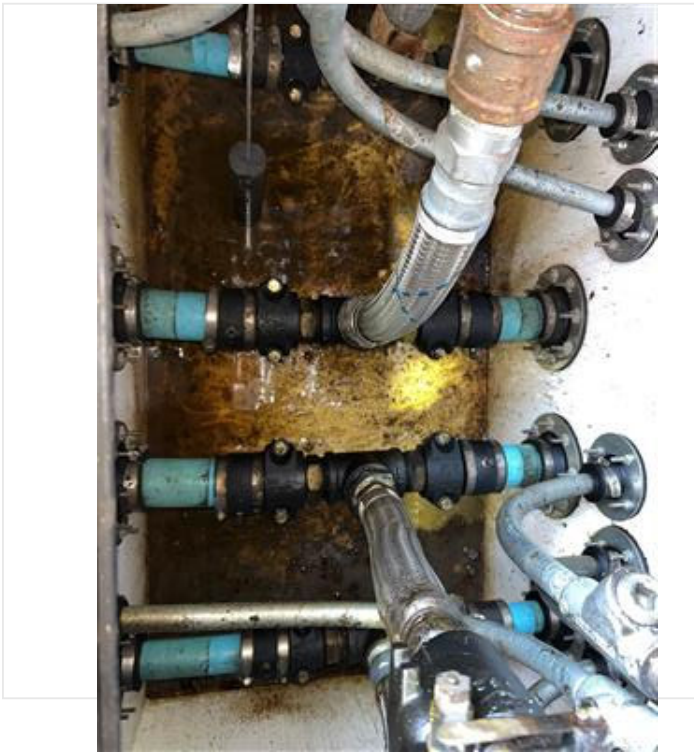
photos-20251217-180022.jpg



photos-20251217-175813.jpg



photos-20251217-175745.jpg

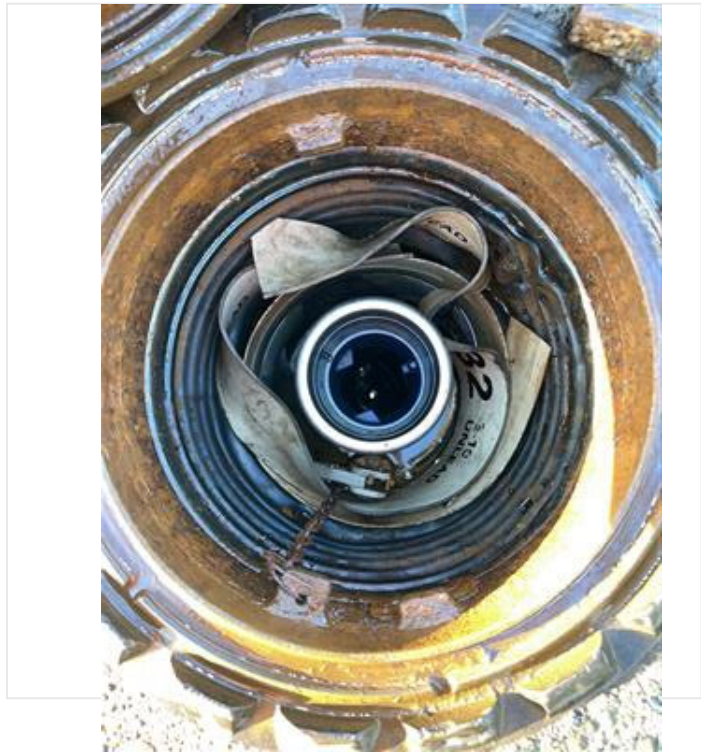




photos-20251217-174752.jpg



photos-20251217-174719.jpg

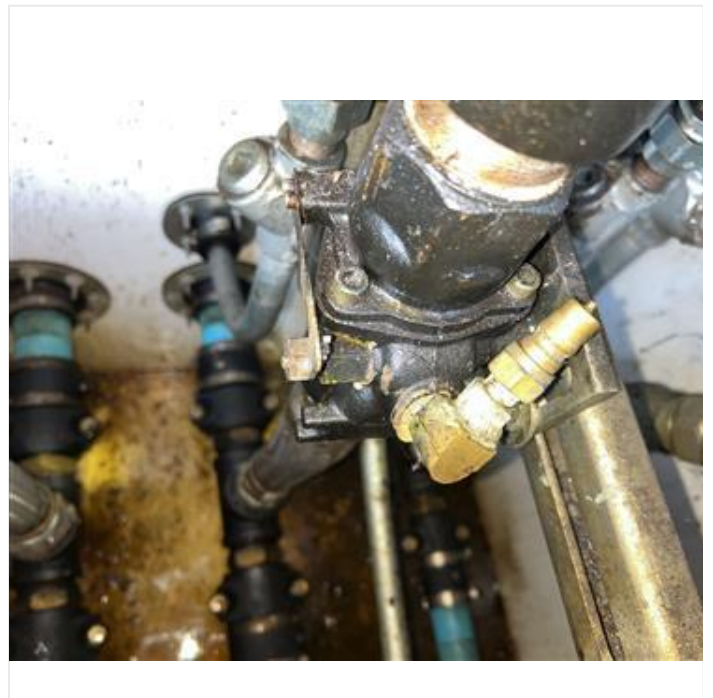
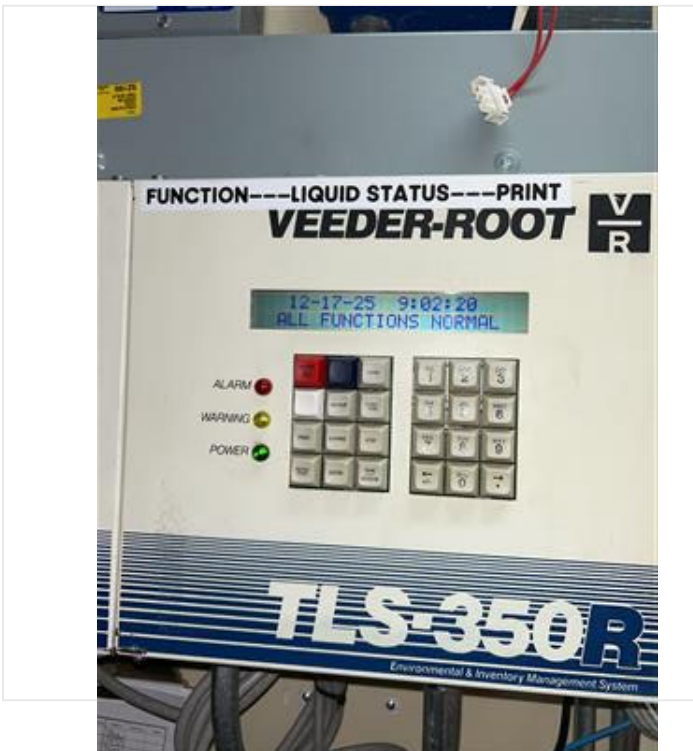




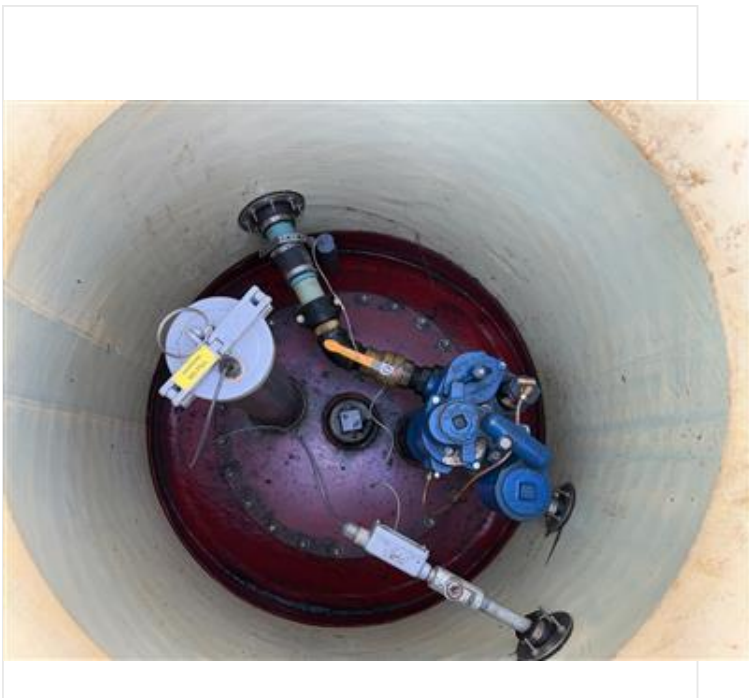
photos-20251217-174016.jpg



photos-20251217-173935.jpg



photos-20251217-175735.jpg



photos-20251217-175125.jpg

Oregon Department of Environmental Quality - Underground Storage Tank (UST) Program
 Technical Compliance Inspection - UST Inspection Report

Inspection Date: 12-17-26 Time: 9:00 AM Station: 5667

Site Name: JAK Inc (500) 444-5555 (503) 881-4176
 Site Address: 178 Roadway SW
 City: Independence, OR 97351 Phone: 503-881-4176
 UST ID: BHK8K BHK8A BHK8B BHK8C
 Estimated Volume: 1500 4500 6000 4500
 Installation: 612 612 612 612
 Tank Material: Composite Steel Steel Steel Steel
 Tank Install Date: 4-28-14 4-28-14 4-28-14 4-28-14
 Pipe Material: DW
 Pipe Type: Steel
 Pipe Install Date: 4-28-14 4-28-14 4-28-14 4-28-14

Number and Location from the UST:
 Automation Unit #13
 See notes for tank heads

Oregon
 DEPARTMENT OF ENVIRONMENTAL QUALITY
 Underground Storage Tank
 700 NE Oregon Street
 Portland, OR 97232-4818
 503-473-4811
 www.oregon.gov/DEQ

If tanks are non-reportable, which tanks:
 All Operating Conditions: Complete Incomplete

Operator Training:
 Class A/B Operator: Yes No
 Class C Operator: Yes No

Visual Inspection:
 Type of coverage: Single Multiple
 Coverage amount correct: Yes No
 Number of tanks covered: 2

Spill prevention and release detection equipment checked monthly:
 Yes No

Final top surface checked annually: Yes No

Page 1 of 1



Program Enforcement No. 2025-FC-10058

This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	12/17/2025	Facility ID#:	5667
Inspector:	Blakely GILBERT	Facility Name:	JNK Inc.
DEQ Office:	700 NE Multnomah St Suite 600 FLR # 14	Facility Address:	178 MONMOUTH ST, INDEPENDENCE, Oregon 97351
Phone #:	503-360-4408	County:	Polk

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 12/18/2025
Facility Representative Present During Inspection:				<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	JNK Inc.			
Mailing Address:	178 Monmouth St , Independence Oregon 97351			

Field Citation Penalty – See Page 3 for a detailed listing of each violation. \$ 150

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 01/18/2026

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 12/18/2025

PROGRAM ENFORCEMENT No.: 2025-FC-10058

FACILITY ID: 5667

Page 3 of 3

Violation #1: *TCR:	(A14) Failure to allow access at reasonable time to interview persons, inspect equipment and site conditions, collect samples, take still or video pictures, conduct an investigation or review and copy records.		
Corrective Action:	No corrective action required : 2025 Annual testing documents show you are in compliance and as we discussed make sure to keep all required test documents for the inspector to review moving forward		
Rule Citation: OAR 340-150-0135 (2)	Penalty Amount: \$ 150	Correct Violation by: COMPLETE	Date Violation Corrected: 12/17/2025
Violation #2: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #3: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Total Penalty Amount: \$ 150			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW, AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 01/18/2026

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____
Permittee/Owner Signature *Date*

Re: DEQ UST # 5667

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Tue 2/3/2026 4:01 PM

To UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Cc James Newbeck <jnkgas@yahoo.com>; GILBERT Blakely * DEQ <Blakely.GILBERT@deq.oregon.gov>

Good afternoon,

I see that payment of the penalty was processed on 2/2/26 - thank you.

The UST inspection for facility 5667 JNK located at 178 Monmouth St Independence, OR is **officially CLOSED and COMPLETE.**

Thank you for keeping your facility in compliance with Oregon rules and regulations and Oregon's drinking water sources unpolluted.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Thursday, December 18, 2025 3:59 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Cc: James Newbeck <jnkgas@yahoo.com>

Subject: Re: DEQ UST # 5667

Good afternoon,

UST facility 5667 JNK inc located at 178 Monmouth St. Independence, OR

Please review the attached field citation. **The deadline for payment of the \$150 penalty is 1/18/26.** The corrective actions are complete.

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Getting Started with Your DEQ Online](#) - link to create account and how-to tutorials



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Wednesday, December 17, 2025 7:29 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: James Newbeck <jnkgas@yahoo.com>
Subject: DEQ UST # 5667

James Newbeck,
thank you for meeting me at your location and assisting me in getting access to UST equipment at 178 Monmouth St. NE Independence, OR. 97351 on 12/17/2025. As we talked about there is one violation listed below for not having 2024 test documents for me to review at the time of site visit.

Since DEQ observed a violation, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can be made via [Your DEQ Online Website](#).

***Please email the UST duty officer from this point forward with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov**

Violations:

1. A14 Failure to allow access at reasonable time to interview persons, inspect equipment and site conditions, collect samples, take still or video pictures, investigate or review and copy of records

Corrective Actions:

No corrective action required : 2025 Annual testing documents show you are in compliance and as we discussed make sure to keep all required test documents for the inspector to review moving forward.

**2025 via the UST Duty officer email:
ust.dutyofficer@deq.oregon.gov (Service provider will submit online too, via YDO)**



Blake Gilbert (he/him)

Inspector, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-360-4408

Fee \$ 150.00 - Paid \$ 150.00 = Due \$ 0.00

Penalty

2025-fc-10058 UST - Field Citation \$ 150.00

1 Results

Add Penalty Send to FIMS

Payment

Credit Card 02/02/2026 \$ 150.00 DEQEDM000068670

Payment details form including Pay Type (Credit Card), Amount (150), E-Payment Confirmation#, E-Payment Settle Date (02/02/2026), Ref#, and Payment Date (02/02/2026).

Site Info



JNK Inc. 178 MONMOUTH ST, INDEPENDENCE, OR 97351 SITE 40676 FIS 250382 CEM_FacilityIdentifier=21759 UST (5667) Stationary

Inspection Info

10902 Completed UST Full Compliance Inspection (FCI) TCR only Start Date 12/17/2025 End Date 12/17/2025

Created & Updated Info