



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5696

FAX (503) 229-6124

TTY 711

October 24, 2025

PacWest Energy LLC  
Attn: Alvin Feliciano  
Attn: Andrew Marvin  
3450 E Commercial Ct  
Meridian, ID 83642

RE: UST Compliance Inspection  
DEQ UST#1360, 11766, 11978, 11745, 1348,  
1346, 1382, 1325, 1335

Dear PacWest Energy LLC:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facilities, among others, have been selected for inspection. A thorough inspection of your facilities will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

**The inspections for these facilities are scheduled for December 9, 10 and 11, 2025, starting at times, dates and DEQ UST #s listed below. Please confirm receipt of this notification.**

**December 9 at 8:00 am:**

- |    |   |                                   |
|----|---|-----------------------------------|
| #1 | JACKSON STORE #514 (1360)                           | 2355 NE Town Center Dr, Hillsboro |
| #2 | PACWEST ENERGY LLC - DBA<br>JACKSONS FOOD S (11745) | 1220 NW WATERHOUSE AVE, BEAVERTON |
| #3 | JACKSONS FOOD STORES #513 (11766)                   | 7400 W BASELINE, HILLSBORO        |
| #4 | JACKSONS FOOD STORES #512 (11978)                   | 6950 NE CORNELL RD, HILLSBORO     |

**December 10 at 9 am:**

- |    |                                     |                               |
|----|-------------------------------------|-------------------------------|
| #1 | JACKSONS FOOD<br>STORES #516 (1346) | 12805 NW CORNELL RD, PORTLAND |
| #2 | JACKSON ENERGY<br>#5006 (1348)      | 17395 SW FARMINGTON RD, ALOHA |
| #3 | JACKSONS FOOD<br>STORES #517 (1382) | 11850 SW CANYON RD, BEAVERTON |

**December 11 at 9 am:**

- |    |                                     |                              |
|----|-------------------------------------|------------------------------|
| #1 | JACKSONS FOOD STORES #559<br>(1335) | 209 A Ave, Lake Oswego       |
| #2 | JACKSONS ENERGY #5004 (1325)        | 11465 SW PACIFIC HWY, TIGARD |

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. **DEQ will not touch the equipment or enter the facility,**

**if you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

**DEQ staff will not assist with operating tank gauges or open sump lids. Please be prepared to open and operate these system parts.**

The DEQ requests the following documentation be submitted electronically via email prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification for the past three years
- Two years of Spill prevention testing records, was due by October 2020
- Monthly walkthroughs, one year
- Two years of Overfill Prevention Equipment testing, was due by October 2020
- Cathodic protection testing (if applicable).

Please submit these records to [ingrid.gaffney@deq.oregon.gov](mailto:ingrid.gaffney@deq.oregon.gov) for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

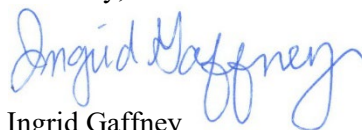
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-875-1246 [ingrid.gaffney@deq.oregon.gov](mailto:ingrid.gaffney@deq.oregon.gov) to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney  
UST Compliance Specialist

Oregon Department of Environmental Quality - Underground Storage Tank Program  
 Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney Date: 12/11 2025 Time: 10:20 AM Facility: 1325

<b>I. Site Information</b>	
Facility Name: <u>Jackson Energy #5004</u>	Permittee: <u>PAEWEST Energy</u> Contact: <u>Alvin Feliciano</u>
Site Address: <u>11465 SW Pacific Hwy</u>	Organization: _____ Phone: _____
City: <u>Tigard, OR 97223</u>	Phone: _____

<b>II. Tank Information</b>					
DEQ Permit #	<u>ABFEG</u>	<u>ABFEH</u>	<u>ABFEJ</u>	<u>ABFFK</u>	
Estimated Gallons	<u>8000</u>	<u>10000</u>	<u>10000</u>	<u>12000</u>	
Substance	<u>DIESEL</u>	<u>GAS</u>	<u>GAS</u>	<u>GAS</u>	
Tank Material	<u>Fiber plastic owners coming</u>	_____	_____	_____	
Tank Install Date	<u>4/18/1985</u>	_____	_____	_____	
Pipe Material	<u>Fiberplastic</u>	_____	_____	_____	
Pipe Type	<u>pressure</u>	_____	_____	_____	
Pipe Install Date	<u>4/18/1985</u>	_____	_____	_____	
Overfill Device	<u>Auto shutoff</u>	_____	_____	_____	

Notes and Comments from the UST database:  Check file before conducting inspection

Bravo boxes in UDCs

If tanks are manifolded, which tanks: \_\_\_\_\_ Compliance  Yes  No

<b>III. Operating Certificate</b>			Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Current	<input checked="" type="checkbox"/> Accurate	<input checked="" type="checkbox"/> Posted for delivery drive to observe	

<b>IV. Operator Training</b>		Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Class A/B Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name: <u>Louis Hernandez</u>	Date: <u>8/4/2008</u>
Class C Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Cardlock		

<b>V. Financial Responsibility</b>		Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Type of coverage: <u>Insurance</u>	Begin Date: <u>11/9/25</u>	End Date: <u>11/9/28</u>
Coverage amount correct: <u>yes</u>	Number of tanks covered: <u>4</u>	
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee		

<b>VI. Walkthrough Requirements</b>		Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Spill prevention and release detection equipment checked monthly?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Tank top sumps checked annually?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**VII. Release Detection**

**a) Annual Release Detection Operability Testing** (Sometimes referred to as Tank Gauge Certification)  
 Date of last testing: ~~12/23/23~~ ~~12/23/23~~ 12/23/24 Last three tests available?  Yes  No

**b) Piping Release Detection** (Check all that apply)  
 Pressurized Piping  Mechanical Leak Detector (MLLD)  Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: ~~12/23/23~~ ~~12/23/23~~ 7/11/23 7/20/22 Last three tests available?  Yes  No

Number of lines tested: 4 Number of LD tested: 4

Leak detector manufacturer make and model: PLLD  
 Tank gauge manufacturer make and model: Veeder Root TLS 350  
 MLLD on turbine manifold?  Yes  No  
 MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)  Yes  No  
 If ELLD and no line testing: Annual 0.1 gph results from tank gauge?  Yes  No

**Interstitial Monitoring** [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: \_\_\_\_\_ Last two tests available?  Yes  No

Date of last sensor testing: \_\_\_\_\_ Last three tests available?  Yes  No

Float sensors installed correctly?  Yes  No  
 Interstitial space opened to sump?  Yes  No  
 Presence of water in sumps?  Yes  No

**Safe Suction**  
 Check valve directly below suction pump?  Yes  No

**c) Monthly Tank Release Detection** (Check all that apply)

Tank Gauge  CSLD  SCALD  Static  
 Are correct tank sizes programmed at tank gauge?  Yes  No  
 Tank diameter/length seem appropriate?  Yes  No  
 Are tanks manifolded?  Yes  No  
 If so, tank gauge testing setup for manifolded tanks?  Yes  No

*If Veeder Root tank gauge leak detection*  
 CSLD set at 99%  
 Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)  
 If Incon/Franklin tank gauge leak detection  
 If SCALD is Vol Qual set to 14% (or 99% confidence)  
 Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)  
 For all tank gauges doing static tests  
 (Static tests require tank to be 50% full for a valid test)

**Interstitial Monitoring** [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

**SIR** Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: <input checked="" type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec
T2: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec
T3: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec
T4: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec
T5: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec

Inspector: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Facility: 1325

**VIII. Spill Prevention** Compliance  Yes  No

Date(s) of testing: 7/21/23 7/29/20 Number of spill buckets tested? 4  
 Did spill bucket pass most recent testing?  Yes  No If no, was spill bucket replaced/repaired?  Yes  No  
 During inspection, visual damage to spill bucket?  Yes  No  
 Hydrostatic testing (test takes one hour to complete)  
 Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

**IX. Overfill Prevention** Compliance  Yes  No

Date(s) of testing: 12/2/24 7/21/23 7/11/23 7/20/22  
 Overfill device pass most recent testing?  Yes  No If no, overfill device replaced?  Yes  No  
 Overfill method that was tested:  Alarm  Flapper  Ball Float  
Overfill Alarm  
 Alarm sounds when tank is 90% full  Yes  No  
 Driver can see or hear alarm at point of transfer?  Yes  No  
 Sound alarm from tank gauge during inspection?  Yes  No  
Flapper Valve  
 Testing verified the valve automatically restricts flow at 95%  Yes  No  
 Visual observation of flapper on day of inspection?  Yes  No  
Ball Float  
 Testing verified the ball float automatically restricts flow at 90%  Yes  No  
 Visual observation of ball float during inspection?  Yes  No

**X. Corrosion Protection** Compliance  Yes  No

Cathodic  Galvanic  Impressed Current  
 Steel tank with cathodic?  Yes  No  
 Steel pipes with cathodic?  Yes  No  
 Steel flex-lines with cathodic?  Yes  No  
 Date of cathodic test: \_\_\_\_\_  
 Last two tests available?  Yes  No  
 Did last test pass?  Yes  No  
 If not:  
 Was failed test reported to DEQ?  Yes  No  
 Was system repaired?  Yes  No  
 Date of repair? \_\_\_\_\_  
 Cathodic retested within 6 mos. of repair?  Yes  No  
 Date of retesting? \_\_\_\_\_  
 If impressed current system:  
 Rectifier Operational?  Yes  No  
 Rectifier log maintained?  Yes  No  
 Rectifier been operating continuously  Yes  No  
 Tank Lining  
 Date of last test? \_\_\_\_\_  
 Pressure test conducted after tank lining inspection?  Yes  No

XI. General notes from inspection

503: 475-7671

Representative onsite: Luis Hernandez

email: LOUIS hernandez@

Earthlink.net

~~no sensors replaced & monitor retested and then 1/12/25~~  
violations

\* ~~premium~~ vapor return releases a lot of vapor → no

\* Zip tie used on pipe in WDC #3/4 regular pipe.

\* missing February of 2025 LD

\* ~~No AIB training proof or Class~~

Observations of note

- vapor issues -
- \* water in transition sumps.
- \* records were not organized or present.

Compliance Determination:

No Violations Observed

Observed violations resulting in enforcement

Inspector Signature

Ingrid Mayberry

Date:

12/11/2025



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Jackson Energy #5004/#1325 Page 1  
INSPECTION DATE: December 16, 2025**



**1: 11465 SW Pacific Hwy, Tigard, OR 97223**



**2: Tank nest looking north**



3: Premium fill



4: Premium vapor return



5: Transition sump with water



6: Premium sump



7: Diesel fill



8: Transition sump for Diesel with water



9: Diesel sump



10: Regular fill



**11: Regular vapor return**



**12: Regular sump**



13: Unleaded plus fill



14: Unleaded plus vapor return



**15: Transition sump for regular plus**



**16: Regular plus sump**



17: Flex pipe in regular plus sump



18: UDC #1/2



19: UDC #1/2



20: UDC #3/4



21: Zip tie utilized in UDC #3/4 for regular shear valve



22: Zip tie in UDC #3/4



23: UDC #3/4 zip tie on shear valve



24: UDC #5/6



25: UDC #5/6



26: UDC #5/6



27: UDC #5/6



28: UDC #5/6



29: UDC #3/4 with zip tie on regular shear valve

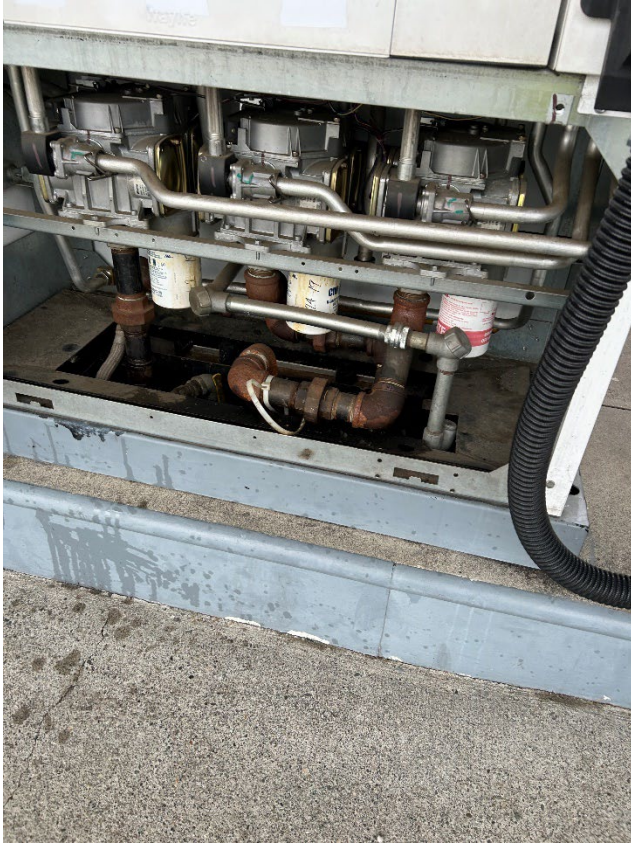


30: UDC #3/4



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Jackson Energy #5004/#1325 Page 1  
INSPECTION DATE: December 16, 2025**



31: UDC #3/4



Program Enforcement No. 2025-FC-10059

This section for DEQ use only

State of Oregon  
Department of  
Environmental  
Quality

Department of Environmental Quality  
Underground Storage Tank Program

Field Citation  
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	12/11/2025	Facility ID#:	1325
Inspector:	Ingrid GAFFNEY	Facility Name:	JACKSONS ENERGY #5004
DEQ Office:	700 NE Multnomah St Ste 600	Facility Address:	11465 SW PACIFIC HWY, TIGARD, Oregon 97223
Phone #:	503-229-5048	County:	Washington

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 12/18/2025
Facility Representative Present During Inspection:	Alvin Feliciano			<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	PacWest Energy LLC			
Mailing Address:	3450 E Commercial Ct , Meridian Idaho 83642			

**Field Citation Penalty** – See Page 3 for a detailed listing of each violation. \$ 600

**Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615**

**Or pay online through your YDO account**

**This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.**

**Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 01/16/2026**

DEQ Revenue Section  
700 NE Multnomah St. #600  
Portland, Oregon 97232

**Check one option**

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

**Important**

**Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.**

### Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

#### **Option 1:**

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

#### **Option 2:**

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.**

**UST FIELD CITATION**

**DATE ISSUED: 12/18/2025**

**PROGRAM ENFORCEMENT No.: 2025-FC-10059**

**FACILITY ID: 1325**

**Page 3 of 3**

<b>Violation #1:</b> <b>*TCR:</b>	<b>(E1a) Failure to repair tank or piping in accordance with correct code of practice or manufacturer's specifications.</b>		
Corrective Action:	Complete repair of the sheer valve with the proper parts, practices, or manufacturers specifications. Submit results and tightness testing to DEQ by January 16th, 2026.		
Rule Citation: <b>OAR 340-150-0350(3)</b>	Penalty Amount: \$ 300	Correct Violation by: 01/16/2026	Date Violation Corrected:
<b>Violation #2:</b> <b>*TCR:</b>	<b>Failure to monitor continuously and record results daily if an ATG or monitoring panel is used as RD method</b>		
Corrective Action:	Submit one month of leak detection reports to DEQ by January 16th, 2026		
Rule Citation: <b>OAR 340-150-0450(3)(a)</b>	Penalty Amount: \$ 300	Correct Violation by: 01/16/2026	Date Violation Corrected:
<b>Violation #3:</b> <b>*TCR:</b>			
Corrective Action:			
	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
<b>Violation #4:</b> <b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
<b>Violation #5:</b> <b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
<b>Violation #6:</b> <b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Total Penalty Amount: \$ <b>600</b>			

**YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW, AND  
RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 01/16/2026  
Retain a copy of this form and all documentation of corrective actions for your records.**

*I hereby certify that the UST violations noted above have been corrected:* \_\_\_\_\_ / \_\_\_\_\_  
*Permittee/Owner Signature*
*Date*

202200 SHELL 120522  
11465 SW PACIFIC HWY  
TIGARD, OR 97223  
503-245-0450 120522

JAN 30, 2026 12:26 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

202200 SHELL 120522  
11465 SW PACIFIC HWY  
TIGARD, OR 97223  
503-245-0450 120522

JAN 30, 2026 12:26 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:PREMIUM  
VOLUME = 3352 GALS  
ULLAGE = 8330 GALS  
90% ULLAGE= 7161 GALS  
HEIGHT = 30.15 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 54.1 DEG F

T 2:DIESEL  
VOLUME = 3225 GALS  
ULLAGE = 6591 GALS  
90% ULLAGE= 5609 GALS  
HEIGHT = 33.28 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 53.0 DEG F

T 3:REGULAR  
VOLUME = 7512 GALS  
ULLAGE = 2304 GALS  
90% ULLAGE= 1322 GALS  
HEIGHT = 64.48 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 53.0 DEG F

T 4:PLUS  
VOLUME = 2712 GALS  
ULLAGE = 5238 GALS  
90% ULLAGE= 4443 GALS  
HEIGHT = 34.28 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 54.0 DEG F

\*\*\*\*\* END \*\*\*\*\*

202200 SHELL 120522  
11465 SW PACIFIC HWY  
TIGARD, OR 97223  
503-245-0450 120522

JAN 30, 2026 12:27 PM

CSLD TEST RESULTS

JAN 30, 2026 12:27 PM

T 1:PREMIUM  
PROBE SERIAL NUM 071074

0.2 GAL/HR TEST  
PER: JAN 30, 2026 PASS

T 2:DIESEL  
PROBE SERIAL NUM 390908

0.2 GAL/HR TEST  
PER: JAN 30, 2026 PASS

T 3:REGULAR  
PROBE SERIAL NUM 071083

0.2 GAL/HR TEST  
PER: JAN 30, 2026 PASS

T 4:PLUS  
PROBE SERIAL NUM 070919

0.2 GAL/HR TEST  
PER: JAN 30, 2026 PASS

\*\*\*\*\* END \*\*\*\*\*

202200 SHELL 120522  
11465 SW PACIFIC HWY  
TIGARD, OR 97223  
503-245-0450 120522

JAN 30, 2026 12:27 PM

LIQUID STATUS

JAN 30, 2026 12:27 PM

L 1:PREMIUM SUMP  
SENSOR NORMAL

L 2:DIESEL SUMP  
SENSOR NORMAL

L 3:UNLEADED SUMP  
SENSOR NORMAL

L 4:PLUS SUMP  
SENSOR NORMAL

\*\*\*\*\* END \*\*\*\*\*

2383179

202200 SHELL 120522  
11465 SW PACIFIC HWY  
TIGARD, OR 97223  
503-245-0450 120522

DEC 23. 2025 11:47 AM

CSLD TEST RESULTS

---  
DEC 23. 2025 11:47 AM

T 1:PREMIUM  
PROBE SERIAL NUM 071074

0.2 GAL/HR TEST  
PER: DEC 23. 2025 PASS

T 2:DIESEL  
PROBE SERIAL NUM 390908

0.2 GAL/HR TEST  
PER: DEC 23. 2025 PASS

T 3:REGULAR  
PROBE SERIAL NUM 071083

0.2 GAL/HR TEST  
PER: DEC 23. 2025 PASS

T 4:PLUS  
PROBE SERIAL NUM 070919

0.2 GAL/HR TEST  
PER: DEC 23. 2025 PASS

\* \* \* \* \* END \* \* \* \* \*

202200 SHELL 120522  
11465 SW PACIFIC HWY  
TIGARD, OR 97223  
503-245-0450 120522

DEC 23. 2025 11:46 AM

SYSTEM STATUS REPORT  
- - - - -  
ALL FUNCTIONS NORMAL

202200 SHELL 120522  
11465 SW PACIFIC HWY  
TIGARD, OR 97223  
503-245-0450 120522

DEC 23. 2025 11:46 AM

SYSTEM STATUS REPORT  
- - - - -  
ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:PREMIUM  
VOLUME = 2448 GALS  
ULLAGE = 9234 GALS  
90% ULLAGE= 8065 GALS  
HEIGHT = 24.14 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 58.6 DEG F

T 2:DIESEL  
VOLUME = 2125 GALS  
ULLAGE = 7691 GALS  
90% ULLAGE= 6709 GALS  
HEIGHT = 24.79 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 58.2 DEG F

T 3:REGULAR  
VOLUME = 4106 GALS  
ULLAGE = 5710 GALS  
90% ULLAGE= 4728 GALS  
HEIGHT = 39.67 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 58.7 DEG F

T 4:PLUS  
VOLUME = 1557 GALS  
ULLAGE = 6393 GALS  
90% ULLAGE= 5598 GALS  
HEIGHT = 23.24 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 59.0 DEG F

\* \* \* \* \* END \* \* \* \* \*

# *Certificate of Completion*

**Oregon UST Operator Training**

**AWARDED TO: Louis Hernandez**

**COMPANY: Rose City Speedway Fuel**

**SITE ID: 3931**

**DATE: 08-04-2008**

**LEVEL: A, B**

**Trainer: Alex Hajihashemi  
Patriot Environmental Inc.**



*Alex Hajihashemi*

January 1, 2019

I, NICOLAS SOLANO, have been properly trained in SPILL RESPONSE MANAGEMENT by Louis A. Hernandez. Subjects covered during training periods:

- a. Leaking Filter
- b. Leaking Hoses
- c. Leaking Nozzle
- d. NO Topping Off
- e. Locations of Emergency Shut Off Switch
- f. Accidental Discharge When Nozzle Does Not Shut Off
- g. Reportable Amount in Case of Major Fuel Spill
- h. Proper Filling of Paper Work

Print Name: NICOLAS SOLANO B

Signature: NSB

Date: 1/5/19

TRAINER: 

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Re: [**\*\* EXTERNAL \*\***] Re: Oregon DEQ UST Inspection Determination: Jackson Energy #5004/#1325

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From LITKE Emily \* DEQ <Emily.LITKE@deq.oregon.gov>

Date Tue 2/17/2026 10:14 AM

To Alvin Feliciano <alvin.feliciano@jacksons.com>; UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Yes - payment of the penalty has been processed.

The UST inspection for facility 1325 Jacksons Energy #5004 located at 11465 SW Pacific Hwy Tigard, OR is officially CLOSED and COMPLETE.

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and regulations



**Emily Litke** (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** Alvin Feliciano <alvin.feliciano@jacksons.com>

**Sent:** Tuesday, February 17, 2026 8:54 AM

**To:** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>

**Cc:** LITKE Emily \* DEQ <emily.litke@deq.oregon.gov>

**Subject:** RE: [**\*\* EXTERNAL \*\***] Re: Oregon DEQ UST Inspection Determination: Jackson Energy #5004/#1325

Good morning,

Did you receive the payment for the penalty? My manager informed me that he made the payment earlier this month around the 4th.

Thank you,

**Alvin Feliciano** | **Environmental Compliance Specialist**

Jacksons Food Stores, Inc.

3450 E. Commercial Ct. | Meridian, ID 83642

**T** 208.955-6282

**C** 208.908.2529

[jacksons.com](http://jacksons.com)



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**From:** Alvin Feliciano  
**Sent:** Wednesday, February 4, 2026 9:01 AM  
**To:** 'UST Duty Officer \* DEQ' <UST.DutyOfficer@DEQ.oregon.gov>  
**Cc:** LITKE Emily \* DEQ <emily.litke@deq.oregon.gov>  
**Subject:** RE: [\*\* EXTERNAL \*\*] Re: Oregon DEQ UST Inspection Determination: Jackson Energy #5004/#1325

Good morning,

My apologies, I assumed the operator of this site was going to address this. Attached is the release detection and I will request my manager to pay for the fees online via YDO today.

Please let me know if you require anything else.

Thank you,

**Alvin Feliciano | Environmental Compliance Specialist**

Jacksons Food Stores, Inc.  
3450 E. Commercial Ct. | Meridian, ID 83642  
T 208.955-6282  
C 208.908.2529  
[jacksons.com](http://jacksons.com)



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**From:** UST Duty Officer \* DEQ <[UST.DutyOfficer@DEQ.oregon.gov](mailto:UST.DutyOfficer@DEQ.oregon.gov)>  
**Sent:** Monday, February 2, 2026 7:22 PM  
**To:** Louis Hernandez <[louishernandez@earthlink.net](mailto:louishernandez@earthlink.net)>  
**Cc:** UST Duty Officer \* DEQ <[UST.DutyOfficer@deq.oregon.gov](mailto:UST.DutyOfficer@deq.oregon.gov)>; Alvin Feliciano <[alvin.feliciano@jacksons.com](mailto:alvin.feliciano@jacksons.com)>  
**Subject:** [\*\* EXTERNAL \*\*] Re: Oregon DEQ UST Inspection Determination: Jackson Energy #5004/#1325

Good evening,  
UST facility 1325 Jacksons Energy #5004 located at 11465 SW Pacific HWY Tigard, OR

As a reminder, the DEQ has not received payment of the \$600 penalty or documentation that monthly release detection records are being monitored.

I need both of this information prior to closing this UST inspection.



**Emily Litke** (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

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**From:** LITKE Emily \* DEQ <[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)>

**Sent:** Tuesday, January 6, 2026 8:52 AM

**To:** Louis Hernandez <[louishernandez@earthlink.net](mailto:louishernandez@earthlink.net)>

**Cc:** UST Duty Officer \* DEQ <[UST.DutyOfficer@deq.oregon.gov](mailto:UST.DutyOfficer@deq.oregon.gov)>; Alvin Feliciano <[alvin.feliciano@jacksons.com](mailto:alvin.feliciano@jacksons.com)>

**Subject:** Re: Oregon DEQ UST Inspection Determination: Jackson Energy #5004/#1325

Good morning,

UST facility 1325 Jacksons Energy #5004 located at 11465 SW Pacific HWY Tigard, OR

I already marked violation #1 as complete and **currently waiting for a printout of one month of leak detection. And payment of the \$600 penalty.**

Corrective Actions:

1. Complete repair of the sheer valve with the proper parts, practices, or manufacturers specifications. Submit results and tightness testing to DEQ by January 16th, 2026. COMPLETE
2. Submit one month of leak detection reports to DEQ by January 16th, 2026.

### **Payment of Field Citation Penalty Instructions**

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Getting Started with Your DEQ Online](#) - link to create account and how-to tutorials

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online



**Emily Litke** (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** Louis Hernandez <[louishernandez@earthlink.net](mailto:louishernandez@earthlink.net)>

**Sent:** Tuesday, January 6, 2026 6:42 AM

**To:** LITKE Emily \* DEQ <[Emily.Litke@deq.oregon.gov](mailto:Emily.Litke@deq.oregon.gov)>

**Cc:** UST Duty Officer \* DEQ <[UST.DutyOfficer@deq.oregon.gov](mailto:UST.DutyOfficer@deq.oregon.gov)>; Alvin Feliciano <[alvin.feliciano@jacksons.com](mailto:alvin.feliciano@jacksons.com)>

**Subject:** Re: Oregon DEQ UST Inspection Determination: Jackson Energy #5004/#1325

Good morning,

Just following up on the corrective action item of the "shear valve" for pumps #3/4. I had sent the before and after video of the repair.

Thank you very much. Have an amazing day.

Louis -

On Dec 26, 2025, at 12:29 PM, Louis Hernandez <[louishernandez@earthlink.net](mailto:louishernandez@earthlink.net)> wrote:

Hello,

I have e replaced the sheer valves.

<Video.mov>

<Video\_1.mov>

Louis -

On Dec 19, 2025, at 12:24 PM, LITKE Emily \* DEQ <[Emily.Litke@deq.oregon.gov](mailto:Emily.Litke@deq.oregon.gov)> wrote:

Good afternoon,

Ingrid alerted me that the A/B and C operator training violation should be removed. Please review the amended field citation. The new penalty amount is \$600. The deadline remains the same as 1/16/26 for payment and documentation for the corrective actions.

**Corrective Actions:**

1. Complete repair of the sheer valve with the proper parts, practices, or manufacturers specifications. Submit results and tightness testing to **DEQ by January 16<sup>th</sup>, 2026.**
2. Submit one month of leak detection reports to **DEQ by January 16<sup>th</sup>, 2026.**
3. ~~Submit proof of compliance and training certification of A/B and G class trained staff within 30 days. Submit proof to DEQ by January 16<sup>th</sup>, 2026.~~ **Violation Removed**

<Outlook-5r2redui.png>

**Emily Litke** (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** LITKE Emily \* DEQ <[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)>

**Sent:** Thursday, December 18, 2025 4:21 PM

**To:** UST Duty Officer \* DEQ <[UST.DutyOfficer@DEQ.oregon.gov](mailto:UST.DutyOfficer@DEQ.oregon.gov)>; Alvin Feliciano <[alvin.feliciano@jacksons.com](mailto:alvin.feliciano@jacksons.com)>;

[louishernandez@earthlink.net](mailto:louishernandez@earthlink.net) <[louishernandez@earthlink.net](mailto:louishernandez@earthlink.net)>

**Subject:** Re: Oregon DEQ UST Inspection Determination: Jackson Energy #5004/#1325

Good afternoon,

UST facility 1325 Jackson's Energy #5004 located at 11465 SW Pacific Hwy  
Tigard, OR

Please review the attached field citation. **The deadline for payment of the \$650 penalty and completion of the corrective actions is 1/16/26.**

**Corrective Actions:**

1. Complete repair of the sheer valve with the proper parts, practices, or manufacturers specifications. Submit results and tightness testing to **DEQ by January 16<sup>th</sup>, 2026.**
2. Submit one month of leak detection reports to **DEQ by January 16<sup>th</sup>, 2026.**
3. Submit proof of compliance and training certification of A/B and C class trained staff within 30 days. **Submit proof to DEQ by January 16<sup>th</sup>, 2026.**

**Payment of Field Citation Penalty Instructions**

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Getting Started with Your DEQ Online](#) - link to create account and how-to tutorials

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online

<Outlook-  
ixeknws.png>

**Emily Litke** (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** UST Duty Officer \* DEQ <[UST.DutyOfficer@DEQ.oregon.gov](mailto:UST.DutyOfficer@DEQ.oregon.gov)>  
**Sent:** Wednesday, December 17, 2025 9:14 AM  
**To:** Alvin Feliciano <[alvin.feliciano@jacksons.com](mailto:alvin.feliciano@jacksons.com)>;  
[louishernandez@earthlink.net](mailto:louishernandez@earthlink.net) <[louishernandez@earthlink.net](mailto:louishernandez@earthlink.net)>  
**Cc:** LITKE Emily \* DEQ <[Emily.Litke@deq.oregon.gov](mailto:Emily.Litke@deq.oregon.gov)>  
**Subject:** Oregon DEQ UST Inspection Determination: Jackson Energy #5004/#1325

Hello Jackson's (Alvin and Louis):

Thank you for meeting with DEQ to perform the inspection at Jackson's Energy #5004 at 11465 SW Pacific Hwy, Tigard, OR 97223 on December 11, 2025.

Since DEQ observed violations, enforcement will be issued per the enforcement guidance. Below are the listed violations. **If you require an extension with the listed timelines, please notify the Duty Officer.**

**You will receive the enforcement documentation via a separate email from the UST Duty officer email. Any payments can be made via**

**Your DEQ Online Website.**

**\*Please email the UST duty officer from this point forward with all communications about the violation or when sending over the final testing records and any repair documentation.**

**DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or [ust.dutyofficer@deq.oregon.gov](mailto:ust.dutyofficer@deq.oregon.gov)**

**Violations:**

1. **E1a** - Failure to repair piping parts in accordance with correct code of practice or manufactures specifications. UDC #3/4 the regular sheer valve was repaired with a zip tie, not allowing the poppet

within the valve to spring in-case of an emergency. **OAR 340150-00350(1) Class I**

2. **H2.10a** – Failure to monitor and record Automatic Tank Gauge leak detection results from the Veeder Root monitoring panel. Missing February 2025 of monthly printout reports. **OAR 340-150-0450(3)(a) Class II**
3. **A5b** – Failure to provide documentation of compliance with operator training upon request. **OAR 340-150-0210(10)(b) Class II**

**Corrective Actions:**

1. Complete repair of the sheer valve with the proper parts, practices, or manufacturers specifications. Submit results and tightness testing to **DEQ by January 16<sup>th</sup>, 2026.**
2. Submit one month of leak detection reports to **DEQ by January 16<sup>th</sup>, 2026.**
3. Submit proof of compliance and training certification of A/B and C class trained staff within 30 days. **Submit proof to DEQ by January 16<sup>th</sup>, 2026.**

**Observations of Note:**

- **Site has vapor issues in the premium vapor return and sump.**
- **All the transition sumps had significant amounts of water present. DEQ recommends the site get the sumps pumped out, clean the lid seals, and get lids replaced or find a way to prevent water intrusion.**
- **Site's records were disorganized and not accessible. DEQ recommends the site get their leak detection, training and testing into one binder for quick access and compliance.**

Regards,

Ingrid Gaffney

UST Compliance Inspector

DEQ UST Program

700 NE Multnomah St, Ste 600

Portland, OR 97232

503-875-1246

<https://www.oregon.gov/deq/Pages/index.aspx>

*she/ her*

<2025-fc-10059 issued to 1325.pdf>

Fee \$ 600.00 - Paid \$ 600.00 = Due \$ 0.00

Penalty

- ▶ 2025-fc-10059 UST - Field Citation \$ 650.00
- ▶ 2025-fc-10059 UST - Field Citation \$ -50.00

2 Results

Add Penalty Send to FIMS

Payment

**Credit Card** \$ 600.00

02/04/2026  
02/04/2026  
DEQEDM000068900

Pay Type	Amount
Credit Card	600

E-Payment Confirmation# DEQEDM000068900 E-Payment Settle Date 02/04/2026

Ref# Payment Date 02/04/2026

Comments (Remaining Length: 4000)

1 Results

Site Info



Google

JACKSONS ENERGY #5004

11465 SW PACIFIC HWY, TIGARD, OR 97223

SITE 5729

FIS 200147

CEM\_FacilityIdentifier=1643 UST (1325)

Stationary

Inspection Info

10962 Completed

UST

Full Compliance Inspection (FCI) TCR only

Start Date 12/11/2025 End Date 12/11/2025

Created & Updated Info