Oregon
Tina Kotek, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5696
FAX (503) 229-6124
TTY 711

September 5, 2025

Fred Meyer Stores, Inc.
FRED MEYER FUEL
Attn: Ted Judy
PO Box 42121
Portland, OR 97242-0121

RE: UST Compliance Inspection
DEQ UST # 12478, 12500, 10450, 6274,
DEQ UST # 7545, 12389, 12520, 12123, 12342

Dear Fred Meyer Stores, Inc.,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspections for these facilities are scheduled for November 12, 13, 18, and 19, starting at approximately 9 am at the DEQ UST # listed below.

Nov 12	Fred Meyer #660-701 (12478)	22855 NE Park Ln, Wood Village, OR 97060
Nov 18	FRED MEYER FUEL #128-GATEWAY (12500)	1511 NE 92ND AVE, PORTLAND, OR 97220
Nov 18	FRED MEYER Fuel GATEWAY #128 (10450)	1111 NE 102ND, PORTLAND, OR 97270
Nov 13	FRED MEYER DISTRIBUTION CENTER (6274)	12108 SE HWY 212, CLACKAMAS, OR 97015
Nov 19	FRED MEYER FUEL #35 (7545)	11360 SW CANYON RD, BEAVERTON, OR 97005
Nov 12	Fred Meyer #663-701 (12389)	16625 SE 362nd Dr, Sandy, OR 97055
Nov 13	FRED MEYER FUEL #694 HAPPY VALLEY (12520)	13163 SE 172ND AVE, HAPPY VALLEY, OR 97089
Nov 13	FRED MEYER FUEL STOP - #153 (12123)	8955 SE 82ND AVE, HAPPY VALLEY, OR 97086
Nov 12	Fred Meyer #127-701 (12342)	2497 SE Burnside Rd, GRESHAM, OR 97030

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs,
- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-229-5048 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Ingrid Gaffney

Ingrid Gaffney
UST Compliance Specialist
Northwest Region

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney Date: 11/3/ 2025 Time: 9AM Facility: 6274

I. Site Information

Facility Name: Fred Meyer Distribution	Permittee: Fred Meyer Inc	Contact	Nathan Reilly
Site Address: 12108 SE Hwy 212	Organization: Kroger	Phone	
City: Clackamas, OR 97015	Phone:		503-650-2003

II. Tank Information

DEQ Permit #	BGBFF 1A	BGBFG	BGBFH	BFFEK	
Estimated Gallons	20,000	20,000	20,000	600	
Substance	DIESEL	DIESEL	DIESEL	EGEN DIESEL	
Tank Material	steel	→	→	Total cont.	
Tank Install Date	8/01/2006	→	→	9/17/2001	
Pipe Material	OPW Pisces	→	AO Smith	ENVIRON	
Pipe Type	pressure	→	→	→	
Pipe Install Date	8/1/2006	→	→	9/17/2001	
Overfill Device	Alarm	→	→	→	

Notes and Comments from the UST database: ☑ Check file before conducting inspection

Tanks 1A & 2A & 4A manifolded using siphon breaks
*4A is a slave tank.

If tanks are manifolded, which tanks: yes

III. Operating Certificate Compliance ☑ Yes ☐ No

☑ Current ☑ Accurate ☑ Posted for delivery drive to observe

IV. Operator Training Compliance ☑ Yes ☐ No

Class A/B Operator ☑ Yes ☐ No Name: Nathan Reilly Date: 11/10/25

Class C Operator ☑ Yes ☐ No ☐ Cardlock Name: Alvin Decoteau Date: 2/8/2025

Name: Gregory Swanson Date: 11/2/2025

V. Financial Responsibility Compliance ☑ Yes ☐ No

Type of coverage: Insurance Begin Date: 5/1/25 End Date: 5/6/26

Coverage amount correct: yes Number of tanks covered: 4

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance ☑ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☑ Yes ☐ No

Tank top sumps checked annually? ☑ Yes ☐ No

VII. Release Detection

Compliance ☑ Yes ☐ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: generator ☑ 11/25/24 ~~7/28/23~~ 7/22/22 Last three tests available? ☑ Yes ☐ No

b) Piping Release Detection *(Check all that apply)*

☑ *Pressurized Piping*

☑ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: generator ☐ 11/25/24 ~~7/28/23~~ 7/22/22 Last three tests available? ☑ Yes ☐ No

Number of lines tested: 2 Number of LD tested: 2

Leak detector manufacturer make and model: Vaporless LD 3000

Tank gauge manufacturer make and model: TLS Veeder Root 350 generator TLS 300

MLLD on turbine manifold? ☑ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☑ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ ~~*Interstitial Monitoring*~~

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: N/A Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: 11/25/24 Last three tests available? ☐ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ *Safe Suction*

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection *(Check all that apply)*

☑ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☑ Yes ☐ No

Tank diameter/length seem appropriate? ☑ Yes ☐ No

Are tanks manifolded? ☑ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks? ☑ Yes ☐ No

If Veeder Root tank gauge leak detection
- ☑ CSLD set at 99%
- ☑ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection
- ☐ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☐ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)

☐ ~~Interstitial Monitoring~~ [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ ~~SIR~~ Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

missing

	2025										2024	
T1:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec (egen)
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

Inspector: _____ Date: _____ Time: _____ Facility: 6274

III. Spill Prevention — Compliance ☐ Yes ☐ No

Date(s) of testing: ~~10/12/20~~ (Replacement only) 7/15/2025 ~~7/22/22~~ 12/16/21 Number of spill buckets tested? 4

Did spill bucket pass most recent testing? ☐ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☐ No

Scheduled NOV 21 2025

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention — Compliance ☐ Yes ☐ No

Date(s) of testing: ~~7/22/22~~ due 7/1/2025

Overfill device pass most recent testing? ☐ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☐ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full	☐ Yes	☐ No
Driver can see or hear alarm at point of transfer?	☐ Yes	☐ No
Sound alarm from tank gauge during inspection?	☐ Yes	☐ No

Scheduled Nov. 21, 2025

Flapper Valve

Testing verified the valve automatically restricts flow at 95%	☐ Yes	☐ No
Visual observation of flapper on day of inspection?	☐ Yes	☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90%	☐ Yes	☐ No
Visual observation of ball float during inspection?	☐ Yes	☐ No

X. Corrosion Protection — Compliance ☐ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic?	☐ Yes	☐ No
Steel pipes with cathodic?	☐ Yes	☐ No
Steel flex-lines with cathodic?	☐ Yes	☐ No
Date of cathodic test: _____		
Last two tests available?	☐ Yes	☐ No
Did last test pass?	☐ Yes	☐ No
If not:		
Was failed test reported to DEQ?	☐ Yes	☐ No
Was system repaired?	☐ Yes	☐ No
Date of repair? _____		
Cathodic retested within 6 mos. of repair?	☐ Yes	☐ No
Date of retesting? _____		
If impressed current system:		
Rectifier Operational?	☐ Yes	☐ No
Rectifier log maintained?	☐ Yes	☐ No
Rectifier been operating continuously	☐ Yes	☐ No

☐ Tank Lining

Date of lest test? _____		
Pressure test conducted after tank lining inspection?	☐ Yes	☐ No

XI. General notes from inspection

Representative onsite: Nathan Reilly for DC Dan James & Ted Judy email: Nathan.reilly@kroger.com ted.judy@fredmeyer.com

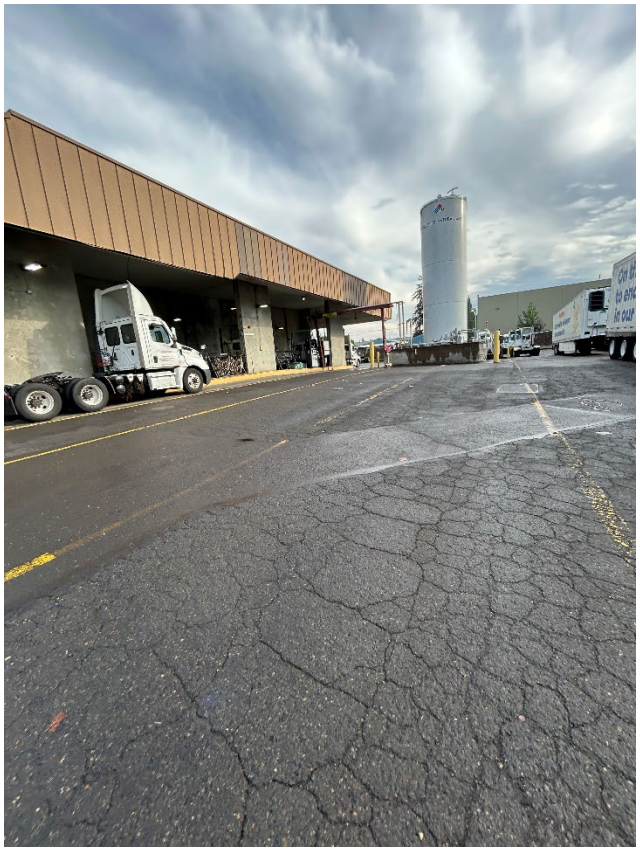
* generator has annular sensor
Annual - Tri annual
2024 NOV, Dec. CO.

Violations

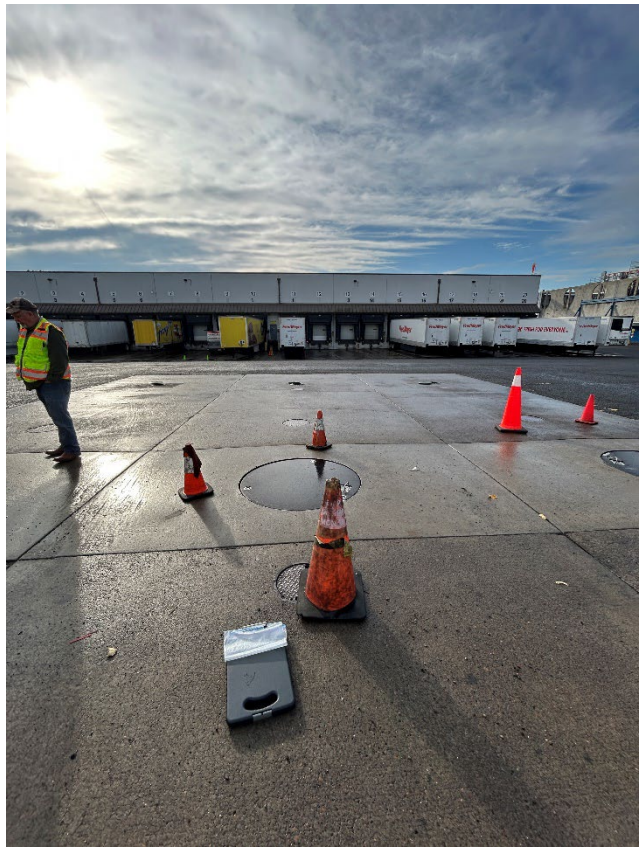
- Two months of missing leak detection reports
  - late overfill
  - late spill bucket testing
    One spill bucket was tested due to replacement.

Compliance Determination: ☐ No Violations Observed ☑ Observed violations resulting in enforcement

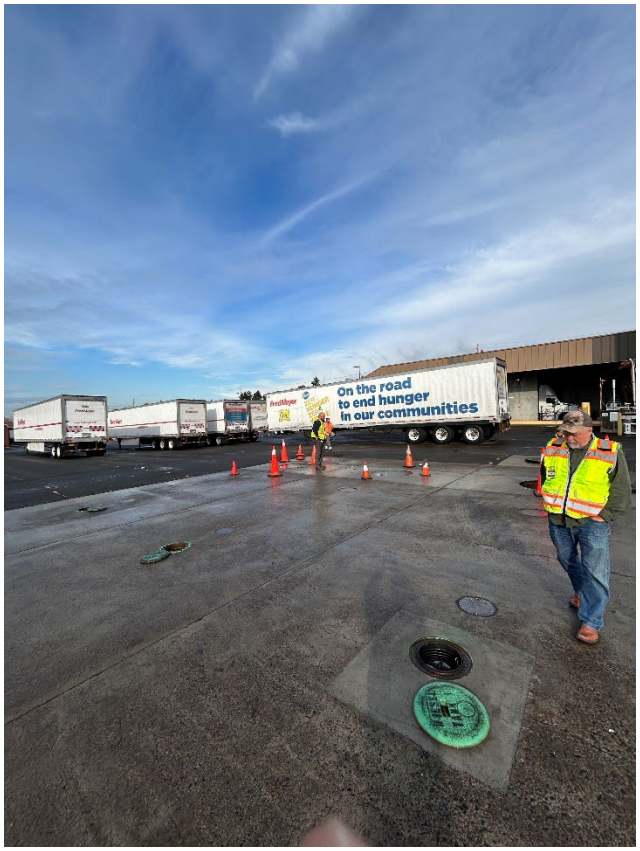
Inspector Signature: Ingrid Gaffney Date: 11/13/2025



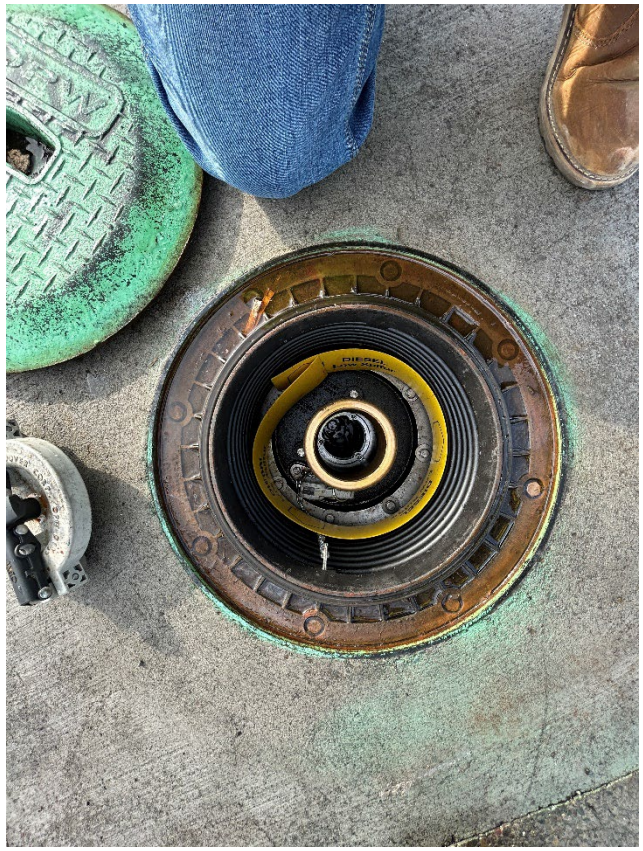
1: 12108 SE Hwy 212, Clackamas, OR 97015



2: Tank nest for dispensing tanks looking south



3: Tank nest for dispensing tanks looking north



4: Diesel #1 fill

5: Diesel sump #1

6: Transition sump

7: Diesel #2 fill

8: Diesel #3 fill

9: Diesel sump #2 manifolded using siphon breaks

10: Diesel sump #3 manifolded

11:

12: Transition sump to dispensers

13: Transition sump to dispensers 4,5 and 6

12: Transition sump area looking north

15: Transition sump

16: Above ground waste oil tank

17: Waste oil transition sump

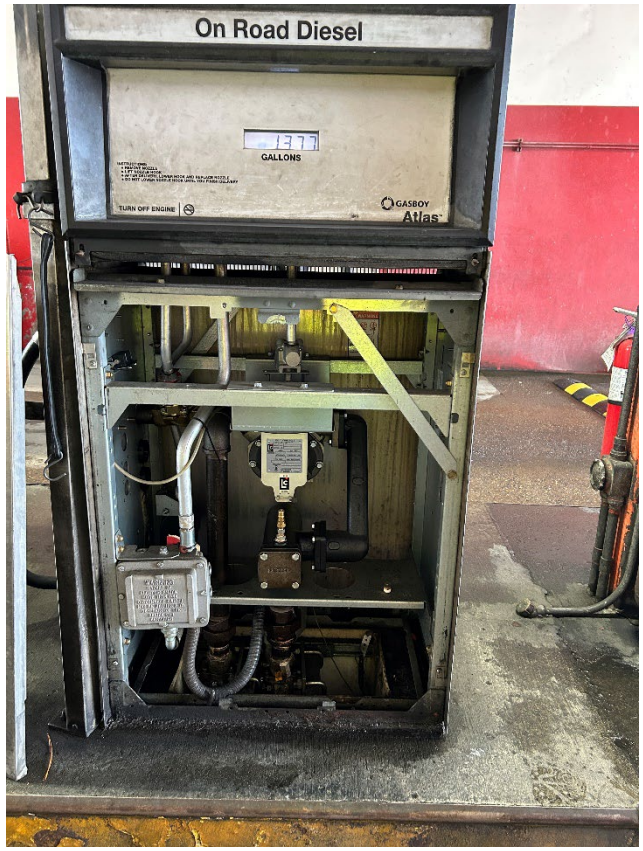
18: Dispenser no UDC

19: Diesel dispenser

20: UDC #1/2

21: Dispenser #3/4

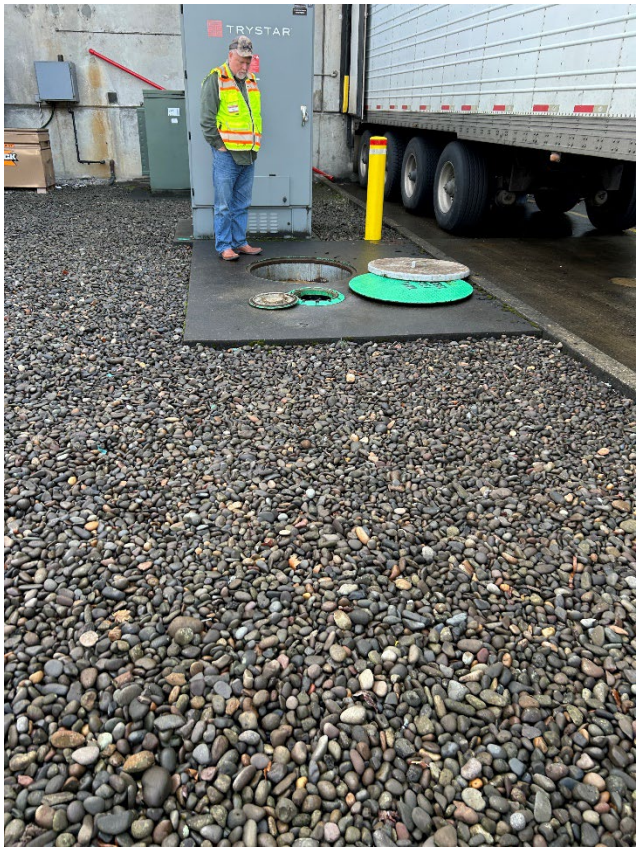
22: UDC #3/4



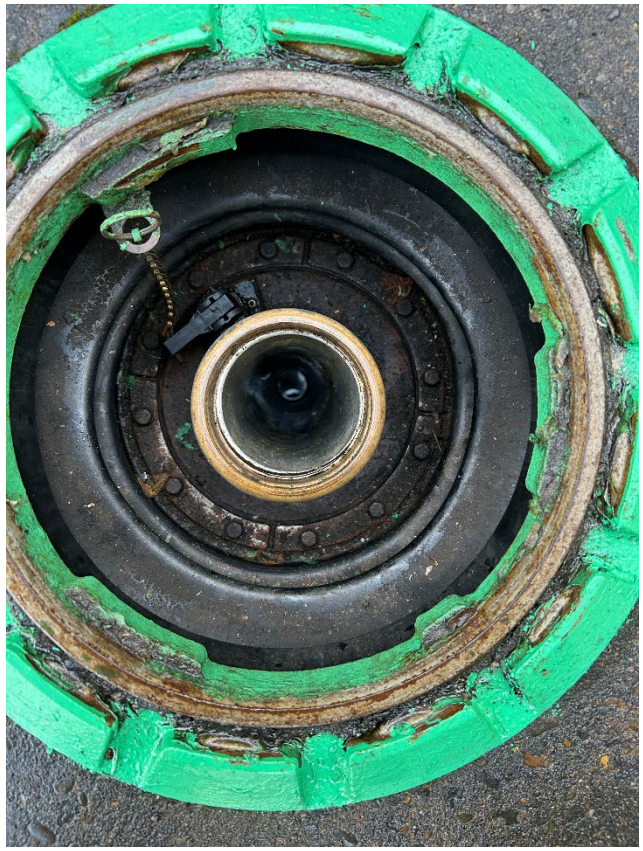
23: Dispenser #5/6

24: UDC #5/6

25: UDC #7

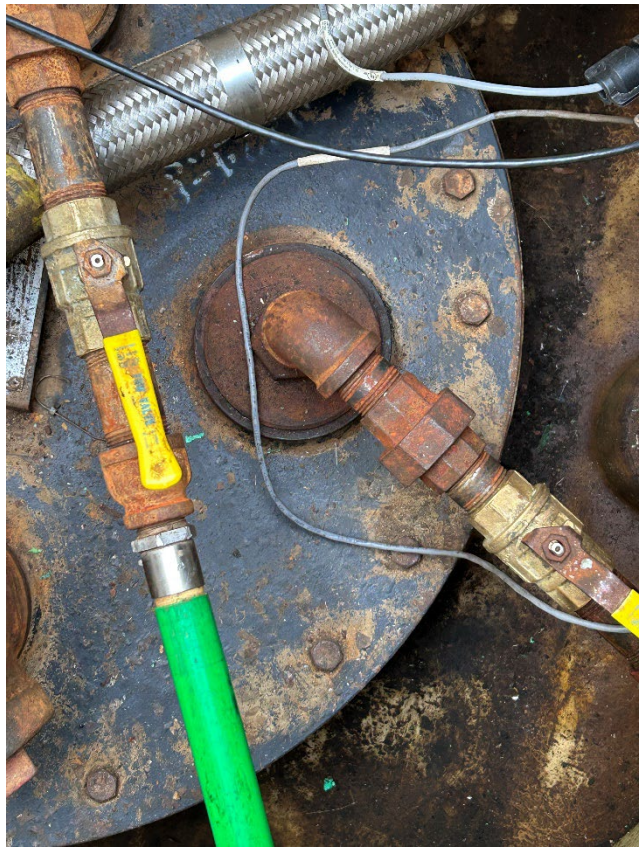


26: Egen tank nest looking south

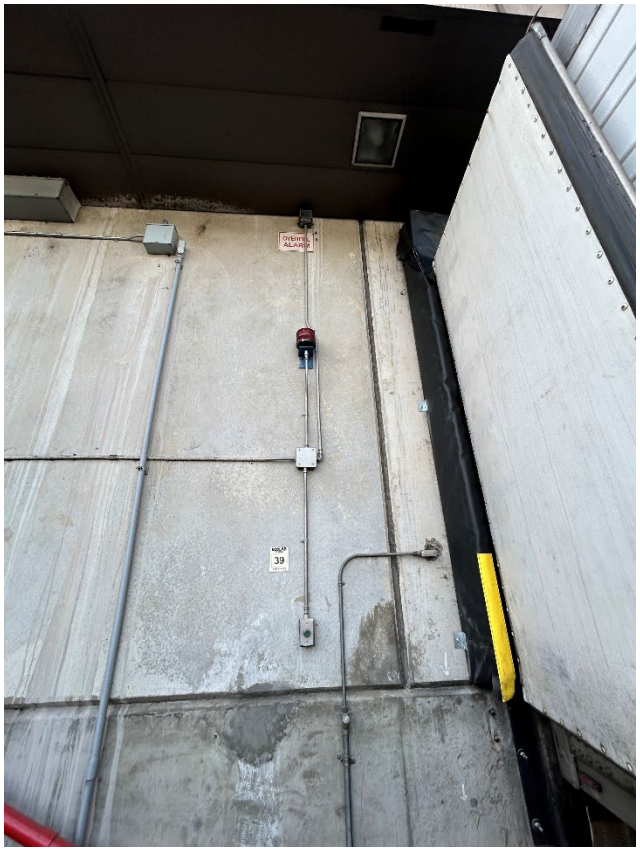


27: Diesel fill for Egen tank

28: Sump for Egen tank



29: Sump for Egen tank



30: Alarm for Egen

Program Enforcement No. 2025-FC-10037

This section for DEQ use only

State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	**11/12/2025**	**Facility ID#:**	**6274**
Inspector:	**Ingrid GAFFNEY**	**Facility Name:**	**FRED MEYER DISTRIBUTION CENTER**
DEQ Office:	**700 NE Multnomah St Ste 600**	**Facility Address:**	**12108 SE HWY 212, CLACKAMAS, Oregon 97015**
Phone #:	**503-229-5048**	**County:**	**Clackamas**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person**	☑ **By Email**	☐ **Both**	**Date Issued: 11/19/2025**

Facility Representative Present During Inspection:	Nathan Reilly	☐ Permittee ☐ Owner ☐ Other
Name of Permittee or Owner:	Fred Meyer Distribution Center	
Mailing Address:	12108 SE Highway 212 , Clackamas Oregon 97015	
Field Citation Penalty – See Page 3 for a detailed listing of each violation.		$ 1150

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 12/22/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

Violation #1: *TCR:	**(H2.10b) Failure to monitor continuously and record results daily if an ATG or monitoring panel is used as RD method.**			
Corrective Action:	Sumit one month of leak detection printouts to DEQ by December 22, 2025.			
Rule Citation: **OAR 340-150-0450(3)(a)**	Penalty Amount: $ 150	Correct Violation by: 12/22/2025	Date Violation Corrected:	
Violation #2: *TCR:	**Failure to test spill prevention equipment at least once every 3 years**			
Corrective Action:	Keep site on regular 3-year testing cycle for spill buckets. Test to be performed November 21, 2025.			
Rule Citation: **OAR 340-150-0310(8)(b)**	Penalty Amount: $ 500	Correct Violation by: 12/22/2025	Date Violation Corrected:	
Violation #3: *TCR:	**Failure to inspect overfill equipment at least once every 3 years.**			
Corrective Action:	Keep site on regular 3-year testing cycle for overfill alarms to dispensing tanks and Egen. Test to be performed November 21, 2025.			
Rule Citation: **OAR 340-150-0310(9)**	Penalty Amount: $ 500	Correct Violation by: 12/22/2025	Date Violation Corrected:	
Violation #4: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:	
Violation #5: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:	
Violation #6: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:	
	Total Penalty Amount: $ **1150**			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 12/22/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____/_____

Permittee/Owner Signature *Date*

Mascott EQUIPMENT CO.

SERVICE ORDER

519438

★ PORTLAND 435 N.E. HANCOCK PORTLAND, OR 97212 503-282-2587	☐ TRICITIES 200 S. 20TH AVE. PASCO, WA 99301 509-543-2018	☐ SEATTLE 6530 5TH PLACE SOUTH SEATTLE, WA 98108 206-763-7867	☐ ANCHORAGE ANCHORAGE,AK 907-242-3921

ACCOUNT NUMBER: 2623

JOB SITE

ORDER DATE: 12/11/2025 | JOB PHONE:

WORK ORDERED BY:

SOLD TO	JOB NAME
FRED MEYER DIST. TRUCKING	FRED MEYER DIST. TRUCKING
ADDRESS 12108 SE HWY 212	ADDRESS 12108 SE HWY 212
CITY CLACKAMAS STATE OR	CITY CLACKAMAS STATE OR 97015

CUSTOMER P.O. NUMBER	TECHNICIAN	MFG AUTHORIZATION (if necessary)
MXF119744	TM	

MODEL	SERIAL NUMBER	MODEL	SERIAL NUMBER

PROBLEM REPORTED: SERVICE TO FOLLOW TESTING DURING COMPLIANCE TESTING, IT WAS FOUND THE OVERFILL ALARM ON THE DSL GENERATOR TANK WOULD NOT MAKE ANY NOISE OR SOUND DURING TESTING. PLEASE REPAIR/ REPLACE AS NEEDED AND RETEST, COMPLETING ALL NECESSARY OREGON DEQ PAPERWORK. TECH CURTIS 12/30- TESTED ANUNCIATOR AT TEST BUTTON AND IT WORKS. USING TL-3253 TO TEST ANUNCIATOR AND IT DOESN'T WORK. UNABLE TO TRACE

MATERIAL USED

QTY.	WH	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
1	NS	Lear Electric			

TIME ARRIVED 8:00 AM PM (circle one) | TIME DEPARTED 9:15 AM PM (circle one) | Customer Initials RT

WORK DESCRIPTION: Met with Lear. Found the TLS300C for the generator. Tested the output relay for the overfill and could not get the overfill to sound. Electrician jumped the common to the normally open and overfill sounded, proving it wasn't the relay control module. Called Veeder Root and they said a fuse was blown for the relay. Pulled the protective barrier from inside the TM and tested continuity on the fuse for R2, finding it was dead. Moved the fuse from R1 to R2 as R1 had nothing wired into it. Tested output relay for the overfill and overfill sounded. Work complete.

WARRANTY ☐ COMPLETE ☒ PENDING ☐

SERVICEMAN: Tanner McKay

DATE COMPLETED: 1/27/26

TERMS:

PRINT CUSTOMER NAME: Ruth Johnson

CUSTOMER AUTHORIZED SIGNATURE: Ruth Johnson

CHARGES	QTY.	RATE	AMOUNT
STANDARD LABOR			
OVERTIME LABOR			
TRAVEL TIME			
MILEAGE			
TOTAL MATERIAL			
MISC. MATERIAL			
LAP TOP FEE			
SUB TOTAL			
SALES TAX			
TOTAL AMOUNT DUE			

State of Oregon Department of Environmental Quality

Annual Release Detection Operability Testing Form

- **In-tank setup and alarm history reports must be attached to testing form.**
- **Maintain three years of testing records.**
- Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.				**TEST DATE**
Facility ID #:	6274	Facility Name:	FRED MEYER DISTRIBUTION CENTER	11/21/25

II. AUTOMATIC TANK GAUGE				■ **Pass**	☐ **Fail**
ATG Manufacturer:	Veeder-Root		ATG Model:	TLS-350	
Release Detection Method:		Tank Gauge 0.2 gph leak tests: (☐ Continuous ■ Static) ☐ SIR ☐ Interstitial Monitoring			
Battery Backup Functional? ■ Yes ☐ No			ATG software properly programmed? ■ Yes ☐ No		
ATG alarms functional and audible? ■ Yes ☐ No			ATG In-Tank Setup Reports attached to form? ■ Yes		

III. TEST PROCEDURE			
☐ PEI/RP 1200	■ Oregon Testing Procedures (Page 2)	☐ Manufacturer Testing Procedures	☐ Other Method (Describe)

IV. PROBE AND TESTING INFORMATION					
Tank Number	7A				
Product Stored	Diesel				
Model	Mag				
Is the ATG console clear of alarms?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Disconnect cable from tank probe. Is appropriate alarm triggered?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank gauge probes removed and inspected for damage?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Residual buildup on floats has been removed?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Float(s) move freely?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Measured product and water levels match ATG values?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Alarm history report attached?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
V. TEST RESULT	■ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Any “No” answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

The comments section should be used to note additional information discovered or actions taken during testing that affect compliance

IX. TESTER

Person conducting testing:	D. Reeves

SYSTEM SETUP

NOV 21, 2025 4:05 PM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE TIME FORMAT
MON DD YYYY HH:MM:SS XM

FRED MEYER
CLACKAMAS,OR.
GENERATOR

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED
LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 3 SUN
START TIME
1:00 AM
END DATE
NOV WEEK 2 SUN
END TIME
1:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

SYSTEM SECURITY
CODE : 000000

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : ODD
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA
RS-232 SECURITY
CODE : DISABLED

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:DIESEL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 47.58
TANK PROFILE : 4 PTS
FULL VOL : 606
35.7 INCH VOL : 494
23.8 INCH VOL : 306
11.9 INCH VOL : 116

FLOAT SIZE: 4.0 IN.

WATER WARNING : 1.5
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 606
OVERFILL LIMIT : 90%
: 545
HIGH PRODUCT : 95%
: 575
DELIVERY LIMIT : 20%
: 121

LOW PRODUCT : 100
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

LEAK TEST METHOD

TEST WEEKLY : ALL TANK
MON
START TIME : 12:00 AM
TEST RATE : 0.20 GAL/HR
DURATION : 2 HOURS

TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 2:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

EXTERNAL INPUT SETUP

NONE

OUTPUT RELAY SETUP

R 2:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM

FRED MEYER
CLACKAMAS.OR.
GENERATOR

NOV 21. 2025 4:06 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

----- SENSOR ALARM -----
L 1:SUMP
PIPING SUMP
FUEL ALARM
NOV 21. 2025 4:45 PM

----- SENSOR ALARM -----
L 2:ANNULAR
ANNULAR SPACE
FUEL ALARM
NOV 21. 2025 4:57 PM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DIESEL

SETUP DATA WARNING
JUN 49. 1078 15:10 AM
NOV 47. 2488 1:20 AM
MAY 41. 5 0:00 AM

LEAK ALARM
JAN 58. 0 0:00 AM

HIGH WATER ALARM
NOV 21. 2025 3:24 PM
NOV 25. 2024 3:56 PM
JUL 22. 2022 11:10 AM

OVERFILL ALARM
NOV 21. 2025 3:47 PM
NOV 21. 2025 3:27 PM
NOV 25. 2024 3:49 PM

LOW PRODUCT ALARM
SEP 10. 347 3:11 PM

HIGH PRODUCT ALARM
NOV 21. 2025 3:47 PM
NOV 21. 2025 3:29 PM

INVALID FUEL LEVEL
SEP 11. 2011 11:05 PM

PROBE OUT
NOV 21. 2025 5:00 PM
NOV 21. 2025 3:18 PM
NOV 25. 2024 3:57 PM

HIGH WATER WARNING
NOV 21. 2025 3:24 PM
NOV 25. 2024 3:56 PM
JUL 22. 2022 11:10 AM

DELIVERY NEEDED
JUL 22. 2022 10:59 AM
SEP 9. 2011 6:08 PM

MAX PRODUCT ALARM
NOV 21. 2025 3:50 PM

ANN TST NEEDED WRN
OCT 10. 0 0:00 AM

* * * * * END * * * * *

DEQ tank gauge and probe functionality testing procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

DEQ sensor functionality testing procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

State of Oregon Department of Environmental Quality

Annual Release Detection Operability Testing Form

- **In-tank setup and alarm history reports must be attached to testing form.**
- **Maintain three years of testing records.**
- Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.				**TEST DATE**
Facility ID #:	6274	Facility Name:	FRED MEYER DISTRIBUTION CENTER	11/21/25

II. AUTOMATIC TANK GAUGE				☒ **Pass**	☐ **Fail**
ATG Manufacturer:	Veeder-Root		ATG Model:	TLS-350	
Release Detection Method:		Tank Gauge 0.2 gph leak tests: (☐ Continuous ☒ Static) ☐ SIR ☐ Interstitial Monitoring			
Battery Backup Functional? ☒ Yes ☐ No			ATG software properly programmed? ☒ Yes ☐ No		
ATG alarms functional and audible? ☐ Yes ☐ No			ATG In-Tank Setup Reports attached to form? ☒ Yes		

III. TEST PROCEDURE			
☐ PEI/RP 1200	☒ Oregon Testing Procedures (Page 2)	☐ Manufacturer Testing Procedures	☐ Other Method (Describe)

IV. PROBE AND TESTING INFORMATION					
Tank Number	7A				
Product Stored	Diesel				
Model	Mag				
Is the ATG console clear of alarms?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Disconnect cable from tank probe. Is appropriate alarm triggered?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank gauge probes removed and inspected for damage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Residual buildup on floats has been removed?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Float(s) move freely?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Measured product and water levels match ATG values?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Alarm history report attached?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
V. TEST RESULT	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Any “No” answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

The comments section should be used to note additional information discovered or actions taken during testing that affect compliance

IX. TESTER

Person conducting testing:	D. Reeves

SOFTWARE REVISION LEVEL
VERSION 119.04
SOFTWARE# 346119-100-E
CREATED - 00.01.14.10.37

NO SOFTWARE MODULE
SYSTEM FEATURES:
  PERIODIC IN-TANK TESTS
  ANNUAL IN-TANK TESTS

SYSTEM SETUP
- - - - - - - - - - - - - -
    11-21-25 8:07

SYSTEM UNITS
 U.S.
SYSTEM LANGUAGE
 ENGLISH
SYSTEM DATE/TIME FORMAT
MM-DD-YY HH:MM:SS

DIST. TRUCKING CO.
12100 SE HWY 212
CLACKAMAS OR 97015
503-650-2003

SHIFT TIME 1 : 12:00 AM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F):   60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
APR   WEEK 1   SUN
START TIME
 2:00 AM
END DATE
OCT   WEEK 6   SUN
END TIME
 2:00 AM

-DIRECT LOCAL PRINTOUT
SABLED

)RO PROTOCOL PREFIX

YSTEM SECURITY
ODE : 000000

COMMUNICATIONS SETUP
- - - - - - - - - - - - - -

PORT SETTINGS:

COMM BOARD : 1 (RS-232)
 BAUD RATE : 2400
 PARITY   : EVEN
 STOP BIT   : 1 STOP
 DATA LENGTH: 7 DATA

COMM BOARD : 2 (S-SAT)
 BAUD RATE : 9600
 PARITY   : NONE
 STOP BIT   : 1 STOP
 DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RECEIVER SETUP:

NONE

AUTO DIAL TIME SETUP:

NONE

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP
- - - - - - - - - - - - - -

IN-TANK SETUP
- - - - - - - - - - - - - -

T 1:DIESEL 1
PRODUCT CODE   :   1
THERMAL COEFF   :.000470
TANK DIAMETER   : 118.00
TANK PROFILE   : 20 PTS
       FULL VOL : 19976
 112.1 INCH VOL : 19410
 106.2 INCH VOL : 18810
 100.3 INCH VOL : 18046
  94.4 INCH VOL : 17120
  88.5 INCH VOL : 16085
  82.6 INCH VOL : 14972
  76.7 INCH VOL : 13780
  70.8 INCH VOL : 12545
  64.9 INCH VOL : 11275
  59.0 INCH VOL :   9988
  53.1 INCH VOL :   8705
  47.2 INCH VOL :   7430
  41.3 INCH VOL :   6180
  35.4 INCH VOL :   4977
  29.5 INCH VOL :   3848
  23.6 INCH VOL :   2801
  17.7 INCH VOL :   1850
  11.8 INCH VOL :   1049
   5.9 INCH VOL :   405

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING   :   2.0
HIGH WATER LIMIT: 2.5

MAX OR LABEL VOL: 19976
OVERFILL LIMIT   :   90%
                 : 17978
HIGH PRODUCT   :   95%
                 : 18977
DELIVERY LIMIT   :   15%
                 :   2996

LOW PRODUCT   :   2000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT   :   2.25

MANIFOLDED TANKS
T#: 02.03

LEAK MIN PERIODIC: 0%
                 :   0

LEAK MIN ANNUAL :   0%
                 :   0

PERIODIC TEST TYPE
                STANDARD

ANNUAL TEST FAIL
          ALARM DISABLED

PERIODIC TEST FAIL
          ALARM DISABLED

GROSS TEST FAIL
          ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: ON

DELIVERY DELAY   : 5 MIN

```
T 3:DIESEL 3
PRODUCT CODE      :       3
THERMAL COEFF     :.000470
TANK DIAMETER     : 118.00
TANK PROFILE      : 20 PTS
        FULL VOL  : 19976
 112.1 INCH VOL   : 19419
 106.2 INCH VOL   : 18811
 100.3 INCH VOL   : 18048
  94.4 INCH VOL   : 17133
  88.5 INCH VOL   : 16045
  82.6 INCH VOL   : 14972
  76.7 INCH VOL   : 13780
  70.8 INCH VOL   : 12545
  64.9 INCH VOL   : 11275
  59.0 INCH VOL   :  9988
  53.1 INCH VOL   :  8705
  47.2 INCH VOL   :  7430
  41.3 INCH VOL   :  6180
  35.4 INCH VOL   :  4977
  29.5 INCH VOL   :  3848
  23.6 INCH VOL   :  2801
  17.7 INCH VOL   :  1850
  11.8 INCH VOL   :  1049
   5.9 INCH VOL   :   405

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING     :    2.0
HIGH WATER LIMIT:    2.5

MAX OR LABEL VOL: 19976
OVERFILL LIMIT    :   90%
                  : 17978
HIGH PRODUCT      :   95%
                  : 18977
DELIVERY LIMIT    :   15%
                  :  2996

LOW PRODUCT       : 2000
LEAK ALARM LIMIT:   99
SUDDEN LOSS LIMIT:  99
TANK TILT         : 2.25

MANIFOLDED TANKS
T#: 01,03

LEAK MIN PERIODIC:   0%
                  :    0

LEAK MIN ANNUAL   :   0%
                  :    0

PERIODIC TEST TYPE
                  STANDARD

ANNUAL TEST FAIL
          ALARM DISABLED

PERIODIC TEST FAIL
          ALARM DISABLED

GROSS TEST FAIL
          ALARM DISABLED

ANN TEST AVERAGING:  OFF
PER TEST AVERAGING:  OFF

TANK TEST NOTIFY:    OFF

TNK TST SIPHON BREAK: ON

DELIVERY DELAY    :  5 MIN
```

```
T 3:DIESEL 3
PRODUCT CODE      :       3
THERMAL COEFF     :.000470
TANK DIAMETER     : 119.00
TANK PROFILE      : 20 PTS
        FULL VOL  : 20029
 113.0 INCH VOL   : 19669
 107.1 INCH VOL   : 19037
 101.1 INCH VOL   : 18224
  95.2 INCH VOL   : 17271
  89.2 INCH VOL   : 16209
  83.3 INCH VOL   : 15060
  77.3 INCH VOL   : 13845
  71.4 INCH VOL   : 12581
  65.4 INCH VOL   : 11285
  59.5 INCH VOL   :  9976
  53.5 INCH VOL   :  8667
  47.6 INCH VOL   :  7373
  41.6 INCH VOL   :  6111
  35.7 INCH VOL   :  4899
  29.7 INCH VOL   :  3755
  23.8 INCH VOL   :  2700
  17.8 INCH VOL   :  1755
  11.9 INCH VOL   :   952
   5.9 INCH VOL   :   332

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING     :    2.0
HIGH WATER LIMIT:    2.5

MAX OR LABEL VOL: 20029
OVERFILL LIMIT    :   90%
                  : 18026
HIGH PRODUCT      :   95%
                  : 19027
DELIVERY LIMIT    :   15%
                  :  3004

LOW PRODUCT       : 2000
LEAK ALARM LIMIT:   99
SUDDEN LOSS LIMIT:  99
TANK TILT         : 0.00

MANIFOLDED TANKS
T#: 01,02

LEAK MIN PERIODIC:   0%
                  :    0

LEAK MIN ANNUAL   :   0%
                  :    0

PERIODIC TEST TYPE
                  STANDARD

ANNUAL TEST FAIL
          ALARM DISABLED

PERIODIC TEST FAIL
          ALARM DISABLED

GROSS TEST FAIL
          ALARM DISABLED

ANN TEST AVERAGING:  OFF
PER TEST AVERAGING:  OFF

TANK TEST NOTIFY:    OFF

TNK TST SIPHON BREAK: ON

DELIVERY DELAY    :  5 MIN
```

```
T 4:MOTOR OIL
PRODUCT CODE      :       4
THERMAL COEFF     :.000470
TANK DIAMETER     :  59.00
TANK PROFILE      : LINEAR
        FULL VOL  :  2000

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING     :    2.0
HIGH WATER LIMIT:    2.5

MAX OR LABEL VOL:  2000
OVERFILL LIMIT    :   90%
                  : 1800
HIGH PRODUCT      :   97%
                  : 1940
DELIVERY LIMIT    :   20%
                  :  400

LOW PRODUCT       :  400
LEAK ALARM LIMIT:    99
SUDDEN LOSS LIMIT:   99
TANK TILT         : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC:   25%
                  :  500

LEAK MIN ANNUAL   :   25%
                  :  500

PERIODIC TEST TYPE
                  STANDARD

ANNUAL TEST FAIL
          ALARM DISABLED

PERIODIC TEST FAIL
          ALARM DISABLED

GROSS TEST FAIL
          ALARM DISABLED

ANN TEST AVERAGING:  OFF
PER TEST AVERAGING:  OFF

TANK TEST NOTIFY:    OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY    :  5 MIN
```

```
T 5:WASTE OIL
PRODUCT CODE      :       5
THERMAL COEFF     :.000470
TANK DIAMETER     :  59.00
TANK PROFILE      : LINEAR
        FULL VOL  :  1000

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING     :    2.0
HIGH WATER LIMIT:    2.5

MAX OR LABEL VOL:  1000
OVERFILL LIMIT    :   90%
                  :  900
HIGH PRODUCT      :   95%
                  :  950
DELIVERY LIMIT    :   10%
                  :  100

LOW PRODUCT       :  100
LEAK ALARM LIMIT:    99
SUDDEN LOSS LIMIT:   99
TANK TILT         : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC:   50%
                  :  500

LEAK MIN ANNUAL   :   50%
                  :  500

PERIODIC TEST TYPE
                  STANDARD

ANNUAL TEST FAIL
          ALARM DISABLED

PERIODIC TEST FAIL
          ALARM DISABLED

GROSS TEST FAIL
          ALARM DISABLED

ANN TEST AVERAGING:  OFF
PER TEST AVERAGING:  OFF

TANK TEST NOTIFY:    OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY    :  5 MIN
```

LEAK TEST METHOD
- - - - - - - - - - - - -
TEST WEEKLY : ALL TANK
SUN
START TIME : 1:00 AM
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP
- - - - - - - - - - - - - -

L 1:WEST DSL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 2:CENTER DSL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:EAST DSL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 4:PIPING SUMP 5
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 5:EAST ISLAND SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 6:CENTER PIPING SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 7:NORTH PIPING SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 8:PIPING SUMP 8
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 9:PIPING SUMP 9
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L10:DIESEL PUMP 1
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L11:DIESEL SLAVE PUMP 1
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L12:DIESEL PUMP 3
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L13:DIESEL SLAVE PUMP 3
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L14:WEST DSL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L15:CENTER DSL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L16:EAST DSL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

OUTPUT RELAY SETUP
- - - - - - - - - - - - - -

R 1:OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM

R 2:SIPHON BREAK VALVE
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:TANK SIPHON BREAK

RECONCILIATION SETUP
- - - - - - - - - - - - - -

AUTOMATIC DAILY CLOSING
TIME: 2:00 AM

PERIODIC RECONCILIATION
MODE: MONTHLY

TEMP COMPENSATION
STANDARD

BUS SLOT FUEL METER TANK
- - - - - - - - - - - - - -

DIST. TRUCKING CO.
12100 SE HWY. 212
CLACKAMAS OR 97015
503-650-2003

11-21-25 13:52

SYSTEM STATUS REPORT
- - - - - - - - - - - - - - -
ALL FUNCTIONS NORMAL

----- SENSOR ALARM -----
L13:DIESEL SLAVE PUMP 3
DISPENSER PAN
FUEL ALARM
11-21-25 13:28

----- SENSOR ALARM -----
L 8:PIPING SUMP 8
PIPING SUMP
FUEL ALARM
11-21-25 13:01

DIST. TRUCKING CO.
12100 SE HWY 212
CLACKAMAS OR 97015
503-650-2003

11-21-25 11:06

SYSTEM STATUS REPORT
- - - - - - - - - - - - - - -
ALL FUNCTIONS NORMAL

----- SENSOR ALARM -----
L12:DIESEL PUMP 3
DISPENSER PAN
FUEL ALARM
11-21-25 13:29

----- SENSOR ALARM -----
L10:DIESEL PUMP 1
DISPENSER PAN
FUEL ALARM
11-21-25 13:24

----- SENSOR ALARM -----
L11:DIESEL SLAVE PUMP 1
DISPENSER PAN
FUEL ALARM
11-21-25 13:53

----- SENSOR ALARM -----
L14:WEST DSL ANNULAR
ANNULAR SPACE
FUEL ALARM
11-21-25 11:31

----- SENSOR ALARM -----
L 1:WEST DSL SUMP
STP SUMP
FUEL ALARM
11-21-25 11:23

DIST. TRUCKING CO.
12100 SE HWY 212
CLACKAMAS OR 97015
503-650-2003

11-21-25 13:38

----- SENSOR ALARM -----
L16:EAST DSL ANNULAR
ANNULAR SPACE
FUEL ALARM
11-21-25 14:01

SYSTEM STATUS REPORT
- - - - - - - - - - - - - - -
ALL FUNCTIONS NORMAL

----- SENSOR ALARM -----
L 5:EAST ISLAND SUMP
PIPING SUMP
FUEL ALARM
11-21-25 11:51

----- SENSOR ALARM -----
L 2:CENTER DSL SUMP
STP SUMP
FUEL ALARM
11-21-25 11:24

----- SENSOR ALARM -----
L 6:CENTER PIPING SUMP
PIPING SUMP
FUEL ALARM
11-21-25 11:56

----- SENSOR ALARM -----
L 3:EAST DSL SUMP
STP SUMP
FUEL ALARM
11-21-25 11:25

----- SENSOR ALARM -----
L 7:NORTH PIPING SUMP
PIPING SUMP
FUEL ALARM
11-21-25 11:58

----- SENSOR ALARM -----
L 4:PIPING SUMP 5
PIPING SUMP
FUEL ALARM
11-21-25 11:26

----- SENSOR ALARM -----
L15:CENTER DSL ANNULAR

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DIESEL 1

HIGH WATER ALARM
11-21-25 9:11
11-25-24 11:31

OVERFILL ALARM
11-21-25 9:45
01-03-24 3:40
08-03-23 5:47

LOW PRODUCT ALARM
12-10-24 14:00
10-23-24 6:23
07-30-24 14:04

SUDDEN LOSS ALARM
10-30-22 4:37

INVALID FUEL LEVEL
11-23-21 2:00

PROBE OUT
11-21-25 10:37
11-21-25 8:39
12-10-24 14:00

HIGH WATER WARNING
11-21-25 9:11
11-25-24 11:31

DELIVERY NEEDED
08-20-25 22:00
07-17-25 3:52
12-10-24 14:00

TANK SIPHON BREAK
11-16-25 1:00
11-09-25 1:00
11-02-25 1:00

LOW TEMP WARNING
11-21-25 10:38

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:DIESEL 2

LEAK ALARM
10-30-22 5:12

HIGH WATER ALARM
11-21-25 9:11
11-25-24 11:31

OVERFILL ALARM
11-21-25 10:08
11-21-25 9:51
07-22-22 9:11

LOW PRODUCT ALARM
10-23-24 5:59
07-30-24 13:39
11-21-23 21:29

SUDDEN LOSS ALARM
10-30-22 4:37

INVALID FUEL LEVEL
11-21-25 11:02
11-23-21 2:16

PROBE OUT
11-21-25 11:01
11-21-25 10:39
11-21-25 8:42

HIGH WATER WARNING
11-21-25 9:11
11-25-24 11:31

DELIVERY NEEDED
11-21-25 10:55
10-31-25 7:13
10-01-25 17:53

TANK SIPHON BREAK
11-16-25 1:00
11-09-25 1:00
11-02-25 1:00

LOW TEMP WARNING
07-28-23 16:51

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:DIESEL 3

LEAK ALARM
10-30-22 5:12

HIGH WATER ALARM
11-21-25 9:11
11-25-24 11:31

OVERFILL ALARM
11-21-25 10:36
12-05-22 4:18
07-22-22 9:30

LOW PRODUCT ALARM
12-10-24 14:15
12-09-24 20:43
11-25-24 11:24

SUDDEN LOSS ALARM
10-30-22 4:37

INVALID FUEL LEVEL
12-10-24 3:50
07-22-22 8:29
11-23-21 1:53

PROBE OUT
11-21-25 10:46
11-21-25 8:44
12-10-24 14:14

HIGH WATER WARNING
11-21-25 9:11
11-25-24 11:31

DELIVERY NEEDED
10-31-25 5:30
10-01-25 12:32
08-20-25 11:35

TANK SIPHON BREAK
11-16-25 1:00
11-09-25 1:00
11-02-25 1:00

LOW TEMP WARNING
11-21-25 10:47
07-28-23 16:46

* * * * * END * * * * *

DEQ tank gauge and probe functionality testing procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

DEQ sensor functionality testing procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

SYSTEM SETUP

11-25-24 10:09

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MM-DD-YY HH:MM:SS

DIST. TRUCKING CO.
12100 SE HWY 212
CLACKAMAS OR 97015
503-650-2003

SHIFT TIME 1 : 12:00 AM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
APR WEEK 1 SUN
START TIME
2:00 AM
END DATE
OCT WEEK 6 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

SYSTEM SECURITY
CODE : 000000

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 1 (RS-232)
BAUD RATE : 2400
PARITY : EVEN
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA

COMM BOARD : 2 (S-SAT)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 1 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RECEIVER SETUP:

NONE

AUTO DIAL TIME SETUP:

NONE

RS-232 SECURITY
CODE : 000000

IN-TANK SETUP

T 1:DIESEL 1
PRODUCT CODE : 1
THERMAL COEFF : .000470
TANK DIAMETER : 118.00
TANK PROFILE : 20 PTS
FULL VOL : 19976
112.1 INCH VOL : 19410
106.2 INCH VOL : 18810
100.3 INCH VOL : 18046
94.4 INCH VOL : 17120
88.5 INCH VOL : 16085
82.6 INCH VOL : 14972
76.7 INCH VOL : 13780
70.8 INCH VOL : 12545
64.9 INCH VOL : 11275
59.0 INCH VOL : 9988
53.1 INCH VOL : 8705
47.2 INCH VOL : 7430
41.3 INCH VOL : 6180
35.4 INCH VOL : 4977
29.5 INCH VOL : 3848
23.6 INCH VOL : 2801
17.7 INCH VOL : 1850
11.8 INCH VOL : 1049
5.9 INCH VOL : 405

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5

MAX OR LABEL VOL: 19976
OVERFILL LIMIT : 90%
: 17978
HIGH PRODUCT : 95%
: 18977
DELIVERY LIMIT : 15%
: 2996

LOW PRODUCT : 2000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 2.25

MANIFOLDED TANKS
T#: 02.03

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: ON

DELIVERY DELAY : 5 MIN

2:DIESEL 2
ODUCT CODE : 2
ERMAL COEFF : .000470
NK DIAMETER : 118.00
NK PROFILE : 20 PTS
FULL VOL : 19976
12.1 INCH VOL : 19410
06.2 INCH VOL : 18810
00.3 INCH VOL : 18046
94.4 INCH VOL : 17120
88.5 INCH VOL : 16045
82.6 INCH VOL : 14972
76.7 INCH VOL : 13780
70.8 INCH VOL : 12545
64.9 INCH VOL : 11275
59.0 INCH VOL : 9988
53.1 INCH VOL : 8705
47.2 INCH VOL : 7430
41.3 INCH VOL : 6180
35.4 INCH VOL : 4977
29.5 INCH VOL : 3848
23.6 INCH VOL : 2801
17.7 INCH VOL : 1850
11.8 INCH VOL : 1049
5.9 INCH VOL : 405

LOAT SIZE: 2.0 IN. 8496

ATER WARNING : 2.0
IGH WATER LIMIT: 2.5

AX OR LABEL VOL: 19976
VERFILL LIMIT : 90%
: 17978
IGH PRODUCT : 95%
: 18977
ELIVERY LIMIT : 15%
: 2996

OW PRODUCT : 2000
EAK ALARM LIMIT: 99
UDDEN LOSS LIMIT: 99
ANK TILT : 2.25

ANIFOLDED TANKS
#: 01.03

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: ON

DELIVERY DELAY : 5 MIN

```
 3:DIESEL 3
RODUCT CODE      :        3
HERMAL COEFF     :  .000470
ANK DIAMETER     :   119.00
ANK PROFILE      :   20 PTS
          FULL VOL :    20029
 13.0 INCH VOL :    19669
 07.1 INCH VOL :    19037
 01.1 INCH VOL :    18224
 95.2 INCH VOL :    17271
 89.2 INCH VOL :    16209
 83.3 INCH VOL :    15060
 77.3 INCH VOL :    13845
 71.4 INCH VOL :    12581
 65.4 INCH VOL :    11285
 59.5 INCH VOL :     9976
 53.5 INCH VOL :     8667
 47.6 INCH VOL :     7373
 41.6 INCH VOL :     6111
 35.7 INCH VOL :     4899
 29.7 INCH VOL :     3755
 23.8 INCH VOL :     2700
 17.8 INCH VOL :     1755
 11.9 INCH VOL :      952
  5.9 INCH VOL :      332


LOAT SIZE: 2.0 IN. 8496

ATER WARNING     :      2.0
IGH WATER LIMIT:      2.5

AX OR LABEL VOL:    20029
VERFILL LIMIT    :      90%
                 :    18026
IGH PRODUCT      :      95%
                 :    19027
ELIVERY LIMIT    :      15%
                 :     3004

OW PRODUCT       :     2000
EAK ALARM LIMIT:       99
UDDEN LOSS LIMIT:      99
ANK TILT         :     0.00

ANIFOLDED TANKS
#: 01,02


EAK MIN PERIODIC:       0%
                 :        0

EAK MIN ANNUAL   :       0%
                 :        0


ERIODIC TEST TYPE
                    STANDARD

NNUAL TEST FAIL
              ALARM DISABLED

ERIODIC TEST FAIL
              ALARM DISABLED

ROSS TEST FAIL
              ALARM DISABLED

NN TEST AVERAGING:    OFF
ER TEST AVERAGING:    OFF

ANK TEST NOTIFY:      OFF

NK TST SIPHON BREAK: ON

ELIVERY DELAY    :   5 MIN
```

```
 T 4:MOTOR OIL
 PRODUCT CODE     :        4
 THERMAL COEFF    :  .000470
 TANK DIAMETER    :    59.00
 TANK PROFILE     :   LINEAR
          FULL VOL :     2000


 FLOAT SIZE: 2.0 IN. 8496

 WATER WARNING    :      2.0
 HIGH WATER LIMIT:      2.5

 MAX OR LABEL VOL:     2000
 OVERFILL LIMIT   :      90%
                  :     1800
 HIGH PRODUCT     :      97%
                  :     1940
 DELIVERY LIMIT   :      20%
                  :      400

 LOW PRODUCT      :      400
 LEAK ALARM LIMIT:       99
 SUDDEN LOSS LIMIT:      99
 TANK TILT        :     0.00

 MANIFOLDED TANKS
 T#: NONE


 LEAK MIN PERIODIC:      25%
                  :      500

 LEAK MIN ANNUAL  :      25%
                  :      500


 PERIODIC TEST TYPE
                     STANDARD

 ANNUAL TEST FAIL
               ALARM DISABLED

 PERIODIC TEST FAIL
               ALARM DISABLED

 GROSS TEST FAIL
               ALARM DISABLED

 ANN TEST AVERAGING:   OFF
 PER TEST AVERAGING:   OFF

 TANK TEST NOTIFY:     OFF

 TNK TST SIPHON BREAK:OFF

 DELIVERY DELAY   :   5 MIN
```

```
 T 5:WASTE OIL
 PRODUCT CODE     :        5
 THERMAL COEFF    :  .000470
 TANK DIAMETER    :    59.00
 TANK PROFILE     :   LINEAR
          FULL VOL :     1000


 FLOAT SIZE: 2.0 IN. 8496

 WATER WARNING    :      2.0
 HIGH WATER LIMIT:      2.5

 MAX OR LABEL VOL:     1000
 OVERFILL LIMIT   :      90%
                  :      900
 HIGH PRODUCT     :      95%
                  :      950
 DELIVERY LIMIT   :      10%
                  :      103

 LOW PRODUCT      :      100
 LEAK ALARM LIMIT:       99
 SUDDEN LOSS LIMIT:      99
 TANK TILT        :     0.00

 MANIFOLDED TANKS
 T#: NONE


 LEAK MIN PERIODIC:      50%
                  :      500

 LEAK MIN ANNUAL  :      50%
                  :      500


 PERIODIC TEST TYPE
                     STANDARD

 ANNUAL TEST FAIL
               ALARM DISABLED

 PERIODIC TEST FAIL
               ALARM DISABLED

 GROSS TEST FAIL
               ALARM DISABLED

 ANN TEST AVERAGING:   OFF
 PER TEST AVERAGING:   OFF

 TANK TEST NOTIFY:     OFF

 TNK TST SIPHON BREAK:OFF

 DELIVERY DELAY   :   5 MIN
```

```
 LEAK TEST METHOD
 - - - - - - - - - - - - - -
 TEST WEEKLY   : ALL TANK
 SUN
 START TIME    :   1:00 AM
 TEST RATE     :0.20 GAL/HR
 DURATION      :  2  HOURS


 LEAK TEST REPORT FORMAT
                     NORMAL
```

```
 LIQUID SENSOR SETUP
 - - - - - - - - - - - - - -

 L 1:WEST DSL SUMP
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : STP SUMP

 L 2:CENTER DSL SUMP
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : STP SUMP

 L 3:EAST DSL SUMP
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : STP SUMP

 L 4:PIPING SUMP 5
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : PIPING SUMP

 L 5:EAST ISLAND SUMP
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : PIPING SUMP

 L 6:CENTER PIPING SUMP
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : PIPING SUMP

 L 7:NORTH PIPING SUMP
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : PIPING SUMP

 L 8:PIPING SUMP 8
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : PIPING SUMP

 L 9:PIPING SUMP 9
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : PIPING SUMP

 L10:DIESEL PUMP 1
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : DISPENSER PAN

 L11:DIESEL SLAVE PUMP 1
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : DISPENSER PAN

 L12:DIESEL PUMP 3
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : DISPENSER PAN

 L13:DIESEL SLAVE PUMP 3
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : DISPENSER PAN
```

L14:WEST DSL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L15:CENTER DSL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L16:EAST DSL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

OUTPUT RELAY SETUP
- - - - - - - - - - - - - -

R 1:OVERFILL ALARM
TYPE:
  STANDARD
NORMALLY OPEN

IN-TANK ALARMS
 ALL:OVERFILL ALARM

R 2:SIPHON BREAK VALVE
TYPE:
  STANDARD
NORMALLY OPEN

IN-TANK ALARMS
 ALL:TANK SIPHON BREAK

RECONCILIATION SETUP
- - - - - - - - - - - - - -

AUTOMATIC DAILY CLOSING
TIME: 2:00 AM

PERIODIC RECONCILIATION
MODE: MONTHLY

TEMP COMPENSATION
STANDARD

BUS SLOT FUEL METER TANK
- - - - - - - - - - - - - -
TANK MAP EMPTY

L14:WEST DSL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L15:CENTER DSL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L16:EAST DSL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

OUTPUT RELAY SETUP
- - - - - - - - - - - - - - -

R 1:OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM

R 2:SIPHON BREAK VALVE
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:TANK SIPHON BREAK

RECONCILIATION SETUP
- - - - - - - - - - - - - - -

AUTOMATIC DAILY CLOSING
TIME: 2:00 AM

PERIODIC RECONCILIATION
MODE: MONTHLY

TEMP COMPENSATION
STANDARD

BUS SLOT FUEL METER TANK
- - - - - - - - - - - - - - -

TANK MAP EMPTY

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DIESEL 1

HIGH WATER ALARM
11-25-24 11:31

OVERFILL ALARM
01-03-24 3:40
08-03-23 5:47
12-05-22 4:17

LOW PRODUCT ALARM
10-23-24 6:23
07-30-24 14:04
11-21-23 22:23

SUDDEN LOSS ALARM
10-30-22 4:37

INVALID FUEL LEVEL
11-23-21 2:00

PROBE OUT
11-25-24 11:44
11-25-24 11:27
07-28-23 16:51

HIGH WATER WARNING
11-25-24 11:31

DELIVERY NEEDED
11-12-24 16:22
10-28-24 8:40
10-22-24 14:12

TANK SIPHON BREAK
11-24-24 1:00
11-17-24 1:00
11-10-24 1:00

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM ---

T 2:DIESEL 2

LEAK ALARM
10-30-22 5:12

HIGH WATER ALARM
11-25-24 11:31

OVERFILL ALARM
07-22-22 9:11

LOW PRODUCT ALARM
10-23-24 5:59
07-30-24 13:39
11-21-23 21:29

SUDDEN LOSS ALARM
10-30-22 4:37

INVALID FUEL LEVEL
11-23-21 2:16

PROBE OUT
11-25-24 11:42
11-25-24 11:25
07-28-23 16:50

HIGH WATER WARNING
11-25-24 11:31

DELIVERY NEEDED
11-25-24 11:25
11-12-24 15:56
10-28-24 8:55

TANK SIPHON BREAK
11-24-24 1:00
11-17-24 1:00
11-10-24 1:00

LOW TEMP WARNING
07-28-23 16:51

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:DIESEL 3

LEAK ALARM
10-30-22 5:12

HIGH WATER ALARM
11-25-24 11:31

OVERFILL ALARM
12-05-22 4:18
07-22-22 9:30
09-22-21 17:20

LOW PRODUCT ALARM
11-25-24 11:24
10-22-24 19:31
08-06-24 13:54

SUDDEN LOSS ALARM
10-30-22 4:37

INVALID FUEL LEVEL
07-22-22 8:29
11-23-21 1:53
11-23-21 1:12

PROBE OUT
11-25-24 11:41
11-25-24 11:24
07-28-23 16:45

HIGH WATER WARNING
11-25-24 11:31

DELIVERY NEEDED
11-25-24 11:24
11-21-24 0:46
11-12-24 8:34

TANK SIPHON BREAK
11-24-24 1:00
11-17-24 1:00
11-10-24 1:00

LOW TEMP WARNING
07-28-23 16:46

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 4:MOTOR OIL

OVERFILL ALARM
07-22-22 10:34

LOW PRODUCT ALARM
12-29-23 18:30
10-12-23 0:51
07-17-23 7:02

INVALID FUEL LEVEL
01-04-24 10:10
02-24-23 19:13
09-16-22 12:49

PROBE OUT
07-22-22 10:37
07-22-22 9:56

DELIVERY NEEDED
12-29-23 18:30
10-12-23 0:50
07-16-23 19:26

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 5:WASTE OIL

OVERFILL ALARM
07-22-22 10:41

INVALID FUEL LEVEL
10-31-24 11:23
08-02-24 12:01
06-04-24 10:43

PROBE OUT
07-22-22 10:44
07-22-22 10:00

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:WEST DSL SUMP
STP SUMP
FUEL ALARM
11-25-24 10:29

FUEL ALARM
10-18-24 7:25

FUEL ALARM
09-11-24 8:53

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:EAST DSL SUMP
STP SUMP
FUEL ALARM
11-25-24 12:15

SENSOR OUT ALARM
11-25-24 10:30

FUEL ALARM
11-25-24 10:30

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:CENTER DSL SUMP
STP SUMP
SENSOR OUT ALARM
11-25-24 11:59

FUEL ALARM
10-18-24 7:26

FUEL ALARM
09-11-24 8:52

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:PIPING SUMP 5
PIPING SUMP
FUEL ALARM
11-25-24 10:28

FUEL ALARM
10-18-24 7:29

FUEL ALARM
09-11-24 8:58

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L13:DIESEL SLAVE PUMP 3
DISPENSER PAN
FUEL ALARM
11-25-24 10:21

FUEL ALARM
10-18-24 7:14

FUEL ALARM
09-11-24 8:23

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L15:CENTER DSL ANNULAR
ANNULAR SPACE
FUEL ALARM
11-25-24 10:32

FUEL ALARM
11-25-24 10:31

FUEL ALARM
09-28-22 12:55

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L14:WEST DSL ANNULAR
ANNULAR SPACE
FUEL ALARM
11-25-24 10:40

FUEL ALARM
09-28-22 12:54

FUEL ALARM
06-30-22 13:20

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L16:EAST DSL ANNULAR
ANNULAR SPACE
FUEL ALARM
11-25-24 10:44

FUEL ALARM
11-25-24 10:40

FUEL ALARM
09-28-22 12:56

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 5:EAST ISLAND SUMP
PIPING SUMP
FUEL ALARM
11-25-24 10:27

FUEL ALARM
07-02-24 11:26

FUEL ALARM
05-23-24 9:04

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 7:NORTH PIPING SUMP
PIPING SUMP
FUEL ALARM
11-25-24 10:23

FUEL ALARM
10-18-24 8:07

FUEL ALARM
08-08-24 8:18

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 9:PIPING SUMP 9
PIPING SUMP
FUEL ALARM
11-25-24 11:48

FUEL ALARM
10-18-24 8:03

FUEL ALARM
09-11-24 9:08

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L11:DIESEL SLAVE PUMP 1
DISPENSER PAN
FUEL ALARM
11-25-24 10:20

FUEL ALARM
10-18-24 7:20

FUEL ALARM
09-11-24 8:22

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6:CENTER PIPING SUMP
PIPING SUMP
FUEL ALARM
11-25-24 10:26

FUEL ALARM
10-18-24 8:10

FUEL ALARM
07-02-24 11:28

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 8:PIPING SUMP 8
PIPING SUMP
FUEL ALARM
11-25-24 11:18

FUEL ALARM
09-11-24 9:10

FUEL ALARM
08-08-24 8:15

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L10:DIESEL PUMP 1
DISPENSER PAN
FUEL ALARM
11-25-24 10:20

FUEL ALARM
10-18-24 7:17

FUEL ALARM
09-11-24 8:28

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L12:DIESEL PUMP 3
DISPENSER PAN
FUEL ALARM
11-25-24 10:22

FUEL ALARM
10-18-24 7:13

FUEL ALARM
09-11-24 8:30

* * * * * END * * * * *

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	FRED MEYER DISTRIBUTION CENTER	Date of Testing:	7-15-2025
Facility Address:	12108 SE HWY 212, Clackamas OR 97015		
Facility Contact:		Phone:	
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:			

2. TESTING CONTRACTOR INFORMATION

Company Name:	Mascott Equipment Company
Technician Conducting Test:	Nick Soll
Credentials[1]	☐ CSLB Contractor ☑ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)* _____
License Number(s):	ICC-U1 / #8178296

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☑ Hydrostatic	☐ Vacuum	☐ Other
Test Equipment Used:	Water and measuring tape	Equipment Resolution:	

Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 T#3 Diesel	2	3	4
Bucket Installation Type:	☑ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	11"			
Bucket Depth:	12.5			
Wait time between applying vacuum/water and start of test:	10Mins			
Test Start Time (T_I):	1:15pm			
Initial Reading (R_I):	12"			
Test End Time (T_F):	2:25pm			
Final Reading (R_F):	12"			
Test Duration ($T_F - T_I$):	60 minutes	60 minutes	60 minutes	60 minutes
Change in Reading ($R_F - R_I$):	0"			
Pass/Fail Threshold or Criteria:	⅛			
Test Result:	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: Nicholas Soll Date: 7-15-25

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Fred Meyer Dist. Trucking	Date of Testing:	11/21/25
Facility Address:	12108 SE Highway 212 - Clackamas OR 97015		
Facility Contact:	Curtis	Phone:	(503) 557-2421
Date Local Agency Was Notified of Testing :	N/A		
Name of Local Agency Inspector *(if present during testing)*:	N/A		

2. TESTING CONTRACTOR INFORMATION

Company Name:	Mascott Equipment Company
Technician Conducting Test:	D. Reeves
Credentials[1]	☐ CSLB Contractor ☑ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)* _____
License Number(s):	ICC U1-U3 874926

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☑ Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used:	Visual, tape measure		Equipment Resolution:	1/8"

Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 Diesel	2 Diesel	3 Diesel	4 Gen Diesel
Bucket Installation Type:	☑ Direct Bury ☐ Contained in Sump	☑ Direct Bury ☐ Contained in Sump	☑ Direct Bury ☐ Contained in Sump	☑ Direct Bury ☐ Contained in Sump
Bucket Diameter:	11"	11"	11"	11.75"
Bucket Depth:	13"	13.5"	14"	11.5"
Wait time between applying vacuum/water and start of test:	5 minutes	5 minutes	5 minutes	5 minutes
Test Start Time (T_I):	1000	1005	1010	1230
Initial Reading (R_I):	12.75"	13"	13.5"	11"
Test End Time (T_F):	1100	1105	1110	1330
Final Reading (R_F):	12"	12.75"	13.5"	11"
Test Duration ($T_F - T_I$):	60 minutes	60 minutes	60 minutes	60 minutes
Change in Reading ($R_F - R_I$):	0.0"	0.0"	0.0"	0.0"
Pass/Fail Threshold or Criteria:	1/8"	1/8"	1/8"	1/8"
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Owner disposed of water, barrel on-site.

Tested Per PEI/RP1200

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 11/21/25

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

Mascott EQUIPMENT COMPANY

APPENDIX C-6

OVERFILL ALARM OPERATION INSPECTION

PORTLAND 800.452.5019
SEATTLE 800.481.7311
TRI-CITIES 888.450.7867
ANCHORAGE 855.715.7867

Facility Name:	Fred Meyer Dist. Trucking	Owner:	
Address:	12108 SE HWY 212	Address:	
City, State, Zip Code:	Clackamas, OR 97015	City, State, Zip Code:	
Facility I.D. #:	6274	Phone #:	
Testing Company:	Mascott Equipment CO.	Phone #: (800) 452-5019	Date:

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200, Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	7A			
Product Stored	Diesel			
Tank Level Monitor Brand and Model	VRTLS-350			
1. Tank Volume, gallons	606			
2. Tank Diameter, inches	47.5			
3. Does the overfill alarm activate in the test mode at the console?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. When activated, can the overfill alarm be heard or seen while delivering to the tank?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. After removing the probe from the tank, has it been inspected and any damaged or missing parts replaced?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Float moves freely on the stem without binding?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. Does moving product level float up the stem trigger alarm?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered.				
9. Tank volume at inch level in Line 8.				
10. Calculate (Line 9 / Line 1) x 100				
11. Is Line 10 less than 90%?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
12. Does the fuel float level on the console agree with the gauge stick reading?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes No
13. Does the overfill alarm activate at any product level above 90% tank capacity?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
If any answers in Lines 3, 4, 5, 6, 7 or 11 are “No”, or Line 13 is “Yes”, the system has failed the test.				
Test Results	☐ Pass ■ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester’s Name D. Reeves Tester’s Signature

Mascott EQUIPMENT COMPANY

APPENDIX C-6

OVERFILL ALARM OPERATION INSPECTION

PORTLAND 800.452.5019
SEATTLE 800.481.7311
TRI-CITIES 888.450.7867
ANCHORAGE 855.715.7867

Facility Name:	Fred Meyer Dist. Trucking	Owner:	SAME
Address:	12108 SE HWY 212	Address:	
City, State, Zip Code:	Clackamas, OR 97015	City, State, Zip Code:	
Facility I.D. #:	6274	Phone #:	
Testing Company:	Mascott Equipment CO.	Phone #: (800) 452-5019	Date: 11/21/25

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200, Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2	3	
Product Stored	Diesel	Diesel	Diesel	
Tank Level Monitor Brand and Model	V-R TLS-350	V-R TLS-350	V-R TLS-350	
1. Tank Volume, gallons	19,976	19,976	20,029	
2. Tank Diameter, inches	118.0	118.0	119.0	
3. Does the overfill alarm activate in the test mode at the console?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	☐ Yes ☐ No
4. When activated, can the overfill alarm be heard or seen while delivering to the tank?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	☐ Yes ☐ No
5. After removing the probe from the tank, has it been inspected and any damaged or missing parts replaced?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	☐ Yes ☐ No
6. Float moves freely on the stem without binding?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	☐ Yes ☐ No
7. Does moving product level float up the stem trigger alarm?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	☐ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered.	100	100	101	
9. Tank volume at inch level in Line 8.	17,953	17,953	17973	
10. Calculate (Line 9 / Line 1) x 100	.898	.898	.897	
11. Is Line 10 less than 90%?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	☐ Yes ☐ No
12. Does the fuel float level on the console agree with the gauge stick reading?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	☐ Yes No
13. Does the overfill alarm activate at any product level above 90% tank capacity?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	☐ Yes ☐ No
If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No", or Line 13 is "Yes", the system has failed the test.				
Test Results	■ Pass ☐ Fail	■ Pass ☐ Fail	■ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name D. Reeves Tester's Signature

Outlook

Re: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Date Wed 1/28/2026 9:05 AM
To Reilly, Nathan B <nathan.reilly@kroger.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Judy, Ted <Ted.Judy@fredmeyer.com>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Cc Jennifer Wells <jwells@mascottec.com>

1 attachment (222 KB)
ODEQ Overfill Alarm Testing Form.pdf;

Hey Nathan,

Thanks for sending the Mascot invoice regarding the repair of the overfill alarm. Could you please have Mascot complete and submit a new Overfill Alarm form signaling that the GEN is now passing.

This is last remaining step necessary to close this UST inspection.

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Reilly, Nathan B <nathan.reilly@kroger.com>
Sent: Tuesday, January 27, 2026 2:37 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Judy, Ted <Ted.Judy@fredmeyer.com>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Cc: Jennifer Wells <jwells@mascottec.com>
Subject: Re: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

Mascott was here today and repaired the overfill alarm on the Warehouse Generator.

Thank you,

Nathan Reilly
Fleet Maintenance Manager
FRED MEYER
12108 SE HWY 212

Clackamas OR 97015
Office 503-650-2003
Fax 503-650-2127

From: Reilly, Nathan B
Sent: Wednesday, January 7, 2026 9:54 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Judy, Ted <Ted.Judy@fredmeyer.com>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Cc: Jennifer Wells <jwells@mascottec.com>
Subject: RE: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

Good morning Emily, following up on the overfill alarm. Jennifer responded with the following message, I will wait to hear her update and do what I can to expedite the service.

518099 was for your compliance testing of which I submitted to DEQ. However, it looks like service has gone out to repair the overfill and the job is still open. The update I have on the work order shows the overfill works however there is a below ground wiring issue that requires an electrician to repair or replace the conduit underground. I am going to reach out to Kelly and see if she has an update for us.

Thank you,

Nathan Reilly
Fleet Maintenance Manager
FRED MEYER
12108 SE HWY 212
Clackamas OR 97015
Office 503-650-2003
Fax 503-650-2127

From: Reilly, Nathan B
Sent: Tuesday, January 6, 2026 4:52 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Judy, Ted <Ted.Judy@fredmeyer.com>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Cc: Jennifer Wells <jwells@mascottec.com>
Subject: RE: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

I will check with Mascott to confirm repair and official report. I have a service order (518099) that says job was completed.

Thank you,

Nathan Reilly
Fleet Maintenance Manager
FRED MEYER
12108 SE HWY 212
Clackamas OR 97015
Office 503-650-2003
Fax 503-650-2127

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Tuesday, January 6, 2026 4:13 PM
To: Reilly, Nathan B <nathan.reilly@kroger.com>; Judy, Ted <Ted.Judy@fredmeyer.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Cc: Jennifer Wells <jwells@mascottec.com>
Subject: Re: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

Hey Nathan,

I see that payment of the penalty was processed on 12/22/25. The remaining item is repair of the overfill for the EGEN. Do you have a date for the repair if it has not taken place already? The DEQ needs to see a passing overfill test before this UST inspection can be closed.

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Reilly, Nathan B <nathan.reilly@kroger.com>
Sent: Friday, December 19, 2025 1:29 PM
To: Judy, Ted <Ted.Judy@fredmeyer.com>; LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Cc: Jennifer Wells <jwells@mascottec.com>
Subject: RE: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

My penalty check was sent in.

The overfill repair is scheduled for repair with Mascott.

Thank you,

Nathan Reilly
Fleet Maintenance Manager
FRED MEYER
12108 SE HWY 212
Clackamas OR 97015
Office 503-650-2003
Fax 503-650-2127

From: Judy, Ted <Ted.Judy@fredmeyer.com>
Sent: Thursday, December 18, 2025 9:20 AM

To: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Reilly, Nathan B <nathan.reilly@kroger.com>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Cc: Jennifer Wells <jwells@mascottec.com>
Subject: RE: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

Nathon,
Is this all taken care of?

Thank you,
Ted Judy
Fred Meyer/QFC Fuel
Cell 503-442-3115

From: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>
Sent: Wednesday, December 10, 2025 8:51 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Reilly, Nathan B <nathan.reilly@kroger.com>; Judy, Ted <Ted.Judy@fredmeyer.com>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Cc: Jennifer Wells <jwells@mascottec.com>
Subject: Re: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

Good afternoon,
UST facility 6274 Fred Meyer Distribution Center 12108 SE Hwy 212 Clackamas, OR

I see that Mascot completed testing on 11/21/25, though noticed that the overfill alarm for the EGEN FAILED - please provide an update for repair/replacement.

Corrective Actions:

1. ~~Sumit one month of leak detection printouts to DEQ by December 22, 2025.~~ **COMPLETE**
2. ~~Keep site on regular 3-year testing cycle for spill buckets. Submit results to DEQ by December 22, 2025~~ **COMPLETE**
3. Keep site on regular 3-year testing cycle for overfill alarms to dispensing tanks and Egen. Maintain future records. Submit results to DEQ by December 22, 2025. **Passing truck stop and FAILED EGEN**

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.
Getting Started with Your DEQ Online - link to create account and how-to tutorials

PaymentsforEEOs.pdf – step by step instructions for submitting payments online

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>
Sent: Wednesday, November 19, 2025 9:59 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; nathan.reilly@kroger.com <nathan.reilly@kroger.com>; Judy, Ted <ted.judy@fredmeyer.com>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Subject: Re: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

Good morning,
UST facility 6274 Fred Meyer Distribution Center 12108 SE Hwy 212 Clackamas, OR

Please review the attached field citation. **The deadline for payment of the $1150 deadline and completion of the corrective action is 12/22/25.**

Corrective Actions:

1. Sumit one month of leak detection printouts to DEQ by December 22, 2025.
2. Keep site on regular 3-year testing cycle for spill buckets. Submit results to DEQ by December 22, 2025
3. Keep site on regular 3-year testing cycle for overfill alarms to dispensing tanks and Egen. Maintain future records. Submit results to DEQ by December 22, 2025

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.
Getting Started with Your DEQ Online - link to create account and how-to tutorials

PaymentsforEEOs.pdf – step by step instructions for submitting payments online

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Tuesday, November 18, 2025 9:34 AM
To: nathan.reilly@kroger.com <nathan.reilly@kroger.com>; Judy, Ted <ted.judy@fredmeyer.com>; Pierce, Justin E <justin.pierce@fredmeyer.com>
Cc: LITKE Emily * DEQ <Emily.Litke@deq.oregon.gov>
Subject: Oregon DEQ UST Inspection Determination: Fred Meyer Distribution Center #6274

Hello, Fred Meyer Distribution Center (Nathan and Ted):

Thank you for meeting with DEQ to perform the inspection at Fred Meyer Distribution Center at 12108 SE Hwy 212, Clackamas, OR 97015 on November 13, 2025. And thank you for always ensuring a safe inspection, DEQ greatly appreciates it.

Since DEQ observed violations, enforcement will be issued per the enforcement guidance. Below are the listed violations. **If you require an extension with the listed timelines, please notify the Duty Officer.**

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can made via Your DEQ Online Website.

***Please email the UST duty officer from this point forward with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov**

Violations:

1. H2.10b – Failure to monitor and record Automatic Tank Gauge leak detection results from the Veeder Root monitoring panel. Missing November and December 2024 months of printouts. **OAR 340-150-0450(3)(a) Class II ($150 fine)**
2. C1e – Failure to test spill bucket equipment at least once every 3-years. Performed July 22, 2022, was due July 2025 .**OAR 340-150-0310(8)(b) Class I ($500 fine)**
3. C2c – Failure to test overfill equipment once every 3-years. Performed July 22, 2022, was due July 2025. **OAR 340-150-0310(9) Class I ($500 fine)**

Corrective Actions:

1. Maintain and keep monthly leak detection records for each tank and sensor. **Sumit one month of leak detection printouts to DEQ by December 22, 2025.**
4. Keep site on regular 3-year testing cycle for spill buckets. Test to be performed **November 21, 2025. Maintain future records. Submit results to DEQ by December 22, 2025 *Note one spill bucket was replaced and tested in July of 2025 test attached; however, the remaining were not tested.**
5. Keep site on regular 3-year testing cycle for overfill alarms to dispensing tanks and Egen. Test to be performed **November 21, 2025**. **Maintain future records. Submit results to DEQ by December 22, 2025**

Observations of Note:

- Organize site's paperwork with each tank and the Egen so the documents are easy find for the next inspection.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

• Line and leak detector testing results for the past three years,

• Monthly tank leak detection records,

• Class A, B, and C training documentation,

• Financial responsibility mechanism,

• Annual tank gauge certification,

• Spill prevention testing records,

• Monthly walkthroughs,

• Overfill Prevention Equipment testing,

• Cathodic protection testing (if applicable).

- Keep at least two years of leak detection reports for dispensing tanks and Egen for future inspections and issues.
- Keep each tank on a Tank Gauge Monitoring schedule of every 30 days, consider printing the liquid sensor status each month with the tank gauge monitoring since the site is large. Interstitial monitoring will require more testing and regulation.
- Document all alarms when month/daily/weekly walkthroughs are performed.
- **Submit all annual and tri annual testing scheduled for November 21, 2025, to DEQ's UST Duty officer email, listed above, to meet the corrective actions.**
- When DEQ returns in 3 years ensure the site is on top of testing and documentation so they site does not receive a Penalty versus a lower citation.

Regards,

Ingrid Gaffney

UST Compliance Inspector

DEQ UST Program

700 NE Multnomah St, Ste 600

Portland, OR 97232

503-875-1246

https://www.oregon.gov/deq/Pages/index.aspx

she/ her

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Fee		Paid		Due
$ 1,150.00	–	$ 1,150.00	=	$ 0.00

Penalty

2025-fc-10037

UST - Field Citation

$ 1,150.00

1 Results

Add Penalty | Send to FIMS

Payment

Check by Mail 504382695

12/22/2025

63827

$ 1,150.00

Type: Check by Mail

Amount: 1150

E-Payment Confirmation#:

E-Payment Settle Date: mm/dd/yyyy

Ref#: 63827

Payment Date: 12/22/2025

Comments: 2025-FC-10037

Site Info

FRED MEYER DISTRIBUTION CENTER

12108 SE HWY 212, CLACKAMAS, OR 97015

31613

241319

CEM_FacilityIdentifier=22202 UST (6274)

Stationary

Inspection Info

10951 Completed

UST

Full Compliance Inspection (FCI) TCR only

Start Date 11/12/2025

End Date 11/12/2025