

# UST Inspection Survey

Submitted by: blakely.gilbert\_deq

Submitted time: Jan 6, 2026, 6:22:11 PM

Date

**Jan 6, 2026**

Time

**12:04**

UST Facility ID

**6,195**

Inspector

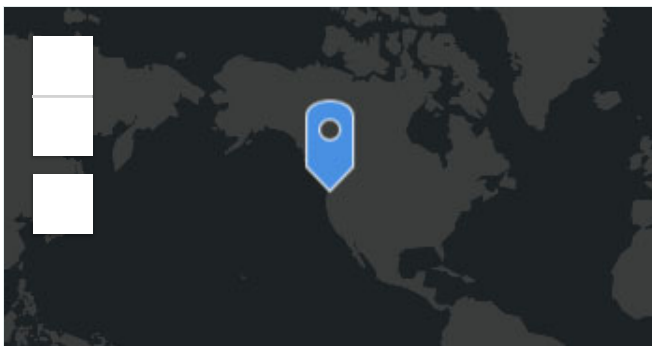
**Gilbert**

Type of Inspection

**Full Compliance**

Location

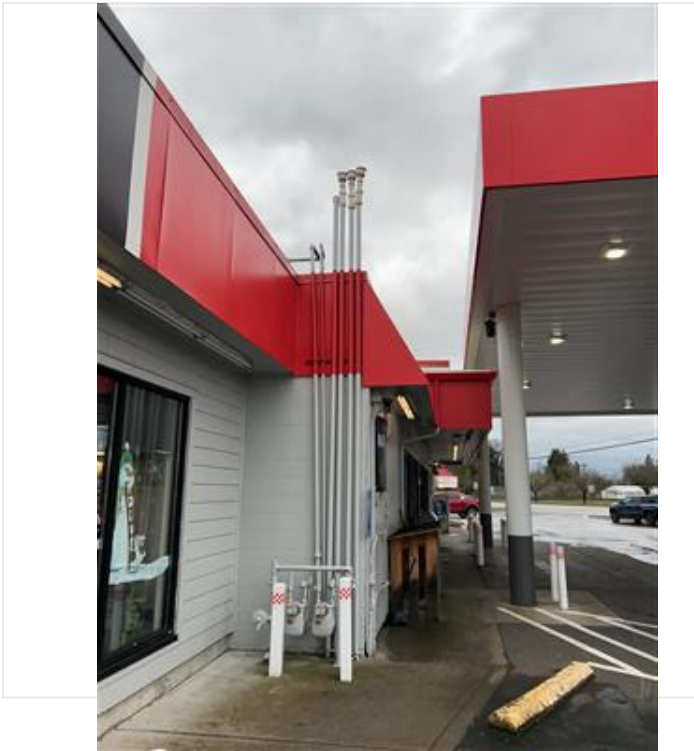
**Lat: 45.855793 Lon: -122.825074**



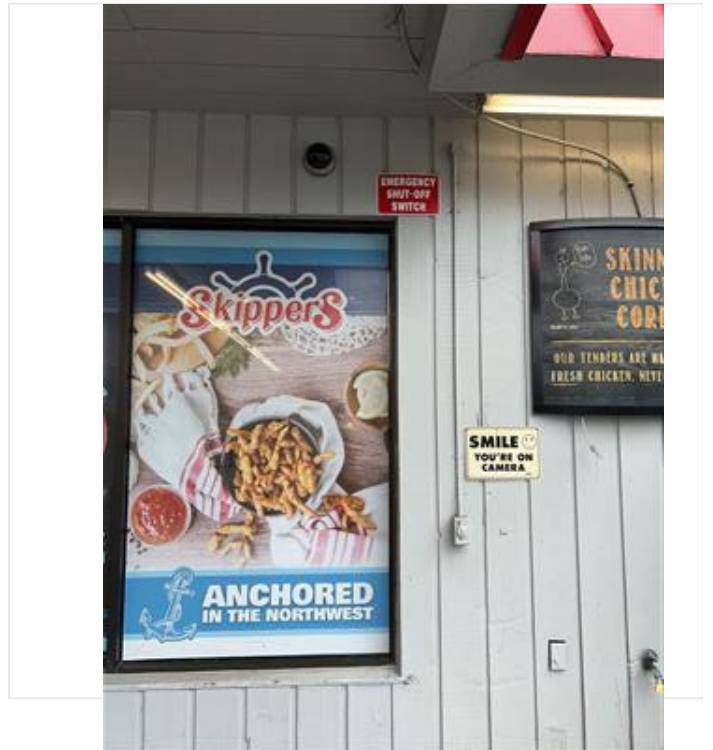
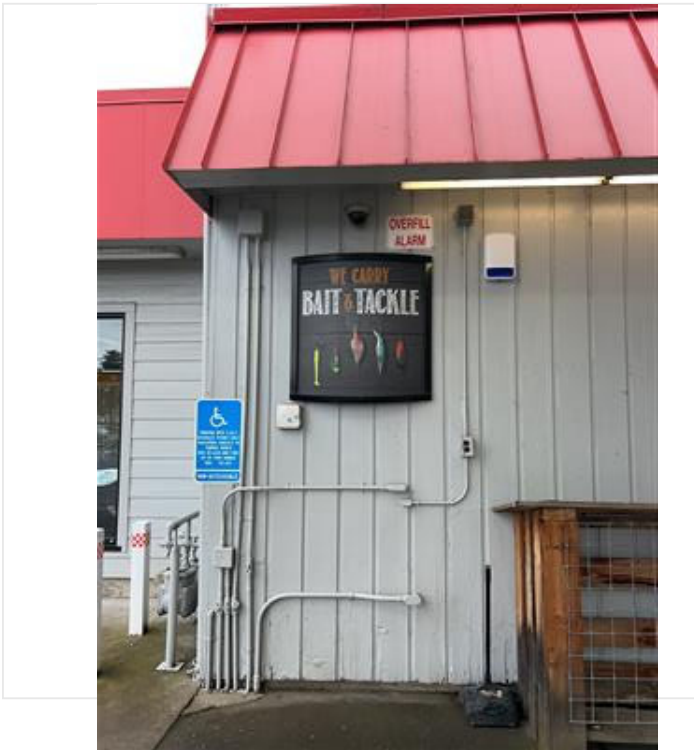
Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



photos-20260106-201735.jpg



**STC 5011**

State of Oregon  
Department of Environmental Quality  
Oil Storage Tank Program  
Action Report

Site Name: **SKINNEY'S TEXACO**      Date: **01/06/2025**      Time: **12:13 PM**      Facility: **8196**

Inspector: **SADEEP SANDHU**      Contact: **503-387-6043**  
 Email: **sandhu@deq.or.gov**

U.S. Reg. #	AKF8K	AKF8G	AKF8H	AKF8J
Capacity (Gallons)	10000	10000	10000	10000
Substance	GAS	GAS	GAS	DIESEL
Coat Material	CATHODIC	PROTECTED	STEEL	
Coat Install Date	04/29/84 2017	04/29/84 2017	04/29/84 2017	
Coat Material	SW FLEX PLAS	FLEX PLASTIC	FLEX PLASTIC	FLEX PLASTIC
Coat Type	PRESSURE	PRESSURE	PRESSURE	PRESSURE
Coat Install Date	2017	2017	2017	2017
Coat Thickness	Automatic	Automatic	Automatic	

**Notes and Comments from the UST database:**

**II. Operating Certificate**      Compliance:  Yes  No

**III. Operation Training**      Compliance:  Yes  No

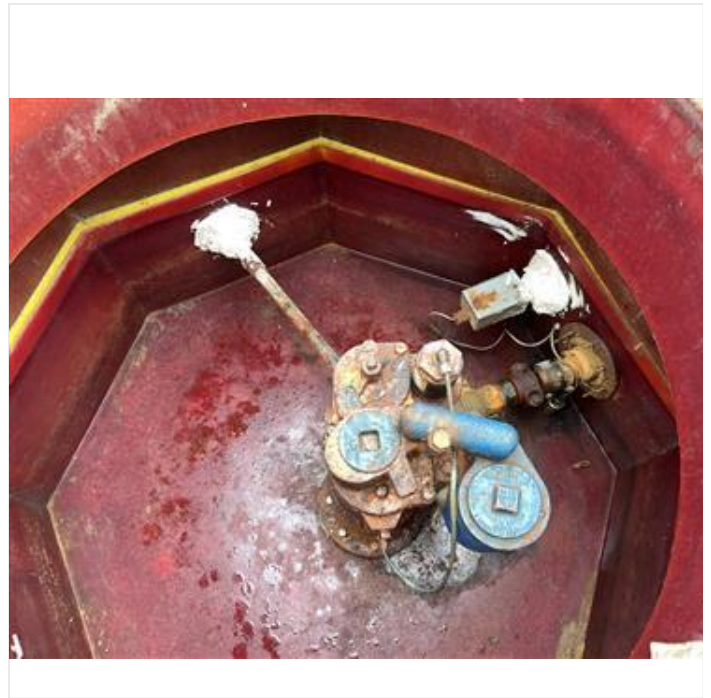
**IV. Personnel Responsibilities**      Compliance:  Yes  No

**V. Spillthrough Requirements**      Compliance:  Yes  No

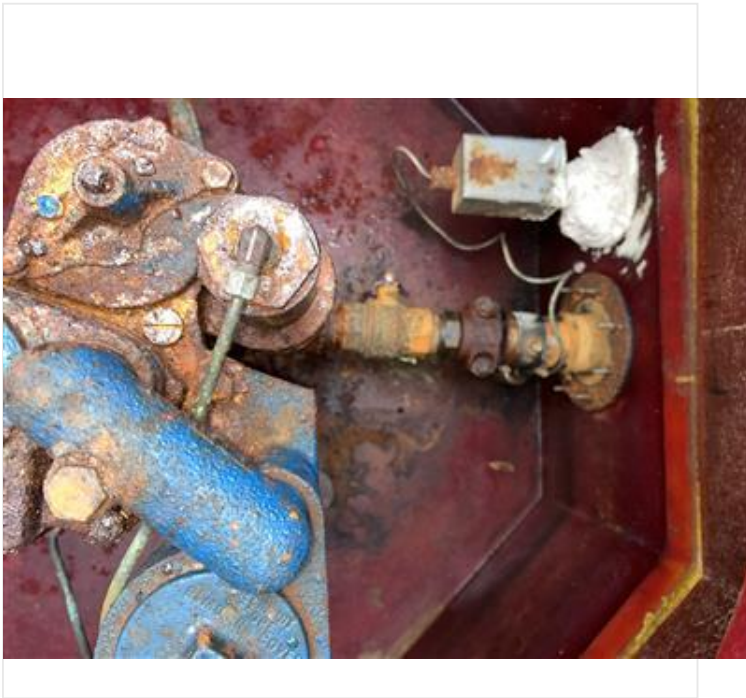
Oil prevention and release detection equipment checked monthly?  Yes  No

Tank top bungs checked annually?  Yes  No

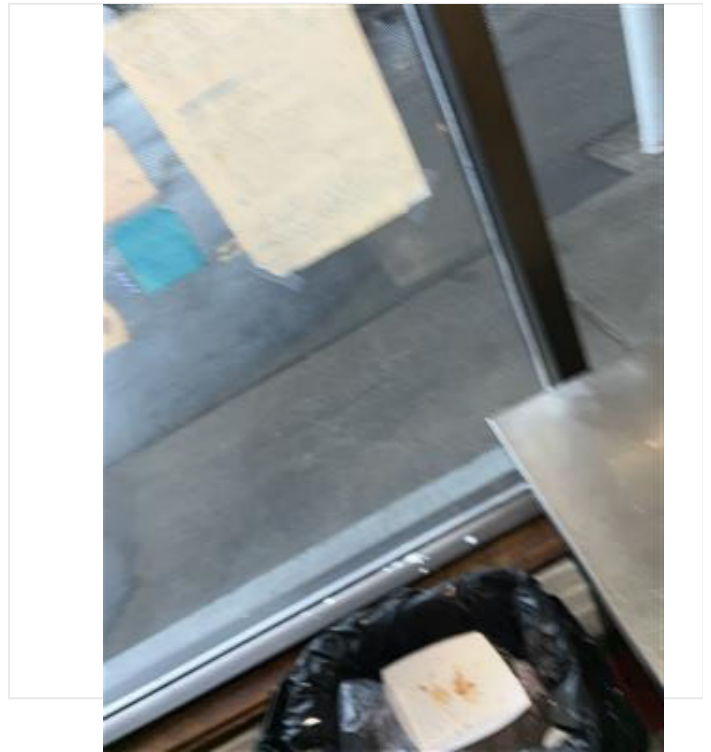
Page 1 of 4



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*Complete docs in share file  
1/1/2025  
8.4*

Oregon Department of Environmental Quality - Underground Storage Tank Program  
 Technical Compliance Inspection - UST Inspection Report

Inspector: Blake Gilbert Date: 01/06/2025 Time: 12:00pm Facility: 6195

<b>I. Site Information</b>	
Facility Name: <b>SKINNEY'S TEXACO</b>	Permittee: <b>SUNDEEP</b> Contact <b>503-397-0043</b>
Site Address: <b>373 S COLUMBIA RIVER HWY</b>	Organization: <b>SANDHU</b> Phone <b>@gmail.com</b>
City: <b>SAINT HELENS, OR 97051</b>	Phone: <b>sandhubusiness94</b>

<b>II. Tank Information</b>					
DEQ Permit #	AKFBK	AKFBG	AKFBH	AKFBJ	
Estimated Gallons	10000	10000	10000	10000	
Substance	GAS	GAS	GAS	DIESEL	
Tank Material	CATHODIC	PROTECTED	STEEL		
Tank Install Date	04/29/84 2017p	04/29/84 2017p	04/29/84 2017p		
Pipe Material	SW FLEX PLAS	FLEX PLASTIC	FLEX PLASTIC	FLEX PLASTIC	
Pipe Type	PRESSURE	PRESSURE	PRESSURE	PRESSURE	
Pipe Install Date	2017	2017	2017	2017	
Overfill Device	Automatic	Automatic	Automatic		

**Notes and Comments from the UST database:**  Check file before conducting inspection

*Robin Zimbrick 503-397-0043 store 503-201-5777 cell  
 skinnysaccounting@yahoo.com*

If tanks are manifolded, which tanks: **Compliance**  Yes  No

**III. Operating Certificate**  Current  Accurate  Posted for delivery drive to observe

**IV. Operator Training** **Compliance**  Yes  No

Class A/B Operator  Yes  No Name: *Sundeep Sandhu* Date: *7-2-2022*

Class C Operator  Yes  No  Cardlock - *Robin will be taking A/B training*

**V. Financial Responsibility** **Compliance**  Yes  No

Type of coverage: *Robin will email to me by Thursday* Begin Date: *7-27-25* End Date: *7-27-26*

Coverage amount correct:  Yes  No Number of tanks covered: *4*

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

**VI. Walkthrough Requirements** **Compliance**  Yes  No

Spill prevention and release detection equipment checked monthly?  Yes  No

Tank top sumps checked annually?  Yes  No

**VII. Release Detection** **Compliance**  Yes  No

**a) Annual Release Detection Operability Testing** (Sometimes referred to as Tank Gauge Certification)  
 Date of last testing: 6-5-25 6-18-24 Last three tests available? 6-2023 8-22-21  Yes  No  
*PCS*

**b) Piping Release Detection** (Check all that apply)  
*Line test Petrofite*

**Pressurized Piping**  
 Mechanical Leak Detector (MLLD)  Electronic Leak Detector (ELLD) - check for swiftcheck requirement  
 Date of last testing: 6-5-25 6-18-24 Last three tests available?  Yes  No  
 Number of lines tested: 4 Number of LD tested: 4  
 Leak detector manufacturer make and model: 99 LD 2000 3.0 gph  
 Tank gauge manufacturer make and model: Incon TS-1001  
 MLLD on turbine manifold?  Yes  No  
 MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)  Yes  No  
 If ELLD and no line testing: Annual 0.1 gph results from tank gauge?  Yes  No

**Interstitial Monitoring** - 2017 *check monthly, recent - Yes printing of placid in envelope.*  
 [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]  
*Records are stored at file cabinet in Robin's office.* Last testing record 8/19/21  
 Date of last sump testing: 6-5-25 (Last two tests available?)  Yes  No  
 Date of last sensor testing: 6-5-25 (Last three tests available?)  Yes  No  
 Float sensors installed correctly?  Yes  No  
 Interstitial space opened to sump?  Yes  No  
 Presence of water in sumps?  Yes  No  
*Last testing record 8/22/21*

**Safe Suction**  
 Check valve directly below suction pump?  Yes  No

**c) Monthly Tank Release Detection** (Check all that apply)  
 Tank Gauge  CSLD  SCALD  Static  
 Are correct tank sizes programmed at tank gauge?  Yes  No  
 Tank diameter/length seem appropriate?  Yes  No  
 Are tanks manifolded?  Yes  No  
 If so, tank gauge testing setup for manifolded tanks?  Yes  No

*If Veeder Root tank gauge leak detection*  
 CSLD set at 99%  
 Thermal coefficient set correctly?  
 (Gasoline 0.00070; Diesel 0.00045)  
*If Incon/Franklin tank gauge leak detection*  
 If SCALD is Vol Qual set to 14% (or 99% confidence)  
 Is API gravity set correctly?  
 (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)  
 For all tank gauges doing static tests  
 (Static tests require tank to be 50% full for a valid test)

**Interstitial Monitoring** [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

**SIR** Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T2:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T3:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T4:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Inspector: Blake Gilbert

Date: 01/06/25

Time: 12:00PM

Facility: 6195

VIII. Spill Prevention

Compliance  Yes  No

Date(s) of testing: 6-18-24 8/19/21 Number of spill buckets tested? 4

Did spill bucket pass most recent testing?  Yes  No If no, was spill bucket replaced/repared?  Yes  No

During inspection, visual damage to spill bucket?  Yes  No

last test on file 8/19/21

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance  Yes  No

Date(s) of testing: 6-5-25 - 6-18-24 ← 8/19/21

Overfill device pass most recent testing?  Yes  No If no, overfill device replaced?  Yes  No

Overfill method that was tested:  Alarm  Flapper  Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full  Yes  No 80% 85%

Driver can see or hear alarm at point of transfer?  Yes  No

Sound alarm from tank gauge during inspection?  Yes  No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%  Yes  No

Visual observation of flapper on day of inspection?  Yes  No

Ball Float

Testing verified the ball float automatically restricts flow at 90%  Yes  No

Visual observation of ball float during inspection?  Yes  No

X. Corrosion Protection

Compliance  Yes  No

Cathodic  Galvanic  Impressed Current

Steel tank with cathodic?  Yes  No New tanks; piping 2017

Steel pipes with cathodic?  Yes  No

Steel flex-lines with cathodic?  Yes  No

Date of cathodic test: 6-18-25

Last two tests available?  Yes  No 3

Did last test pass?  Yes  No

If not:

Was failed test reported to DEQ?  Yes  No

Was system repaired?  Yes  No

Date of repair? \_\_\_\_\_

Cathodic retested within 6 mos. of repair?  Yes  No

Date of retesting? \_\_\_\_\_

If impressed current system:

Rectifier Operational?  Yes  No

Rectifier log maintained?  Yes  No

Rectifier been operating continuously  Yes  No

Tank Lining

Date of last test? \_\_\_\_\_

Pressure test conducted after tank lining inspection?  Yes  No

8/11/21  
last CP test  
on record

2024

2024

**XI. General notes from inspection**

Representative onsite: \_\_\_\_\_ email: \_\_\_\_\_

Letter J8.4 due to DW Piling work open in the  
Camp area in both Regent & Premium STA areas.  
~~Robin has emailed Ascott to get~~  
as of 1/9/26 Test boots have been removed.

J8.4

Compliance Determination:  No Violations Observed  Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert  
Lauren Dimock

Date: 1-9-26

## **GILBERT Blakely \* DEQ**

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**From:** UST Duty Officer \* DEQ  
**Sent:** Friday, January 9, 2026 4:44 PM  
**To:** UST Duty Officer \* DEQ  
**Cc:** sandhubusiness94@gmail.com; skinnysaccounting@yahoo.com  
**Subject:** DEQ UST # 6195 Skinney's determination notice

Dear Sundeep Sandhu, I want to thank everyone at Skinney's Texaco located at 373 S Columbia River Hwy St Helens. DEQ UST # 6195. They all were great to work with and get through the process. As indicated below I observed one violation when using interstitial monitoring piping must be open and liquid able to flow back to the sumps. In you case the test boots were left on and tight which would not allow this to happen . No corrective action is required do to I have verified the test boots have been removed from both regular and the premium DW walled piping inside the STP sumps as of 1/9/2026

DEQ observed violations, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can made via [Your DEQ Online Website](#).

**\*Please email the UST duty officer with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at [503-229-5034](tel:503-229-5034) or [ust.dutyofficer@deq.oregon.gov](mailto:ust.dutyofficer@deq.oregon.gov)**

### **Violations:**

1. J8.4 Failure to install, operate, maintain, or calibrate RD equipment per manufacturers instruction, including service checks for operability or running condition ( i e ) device has been incorrectly installed, is defective, damaged, or may have been tampered with in a manner that prevents proper operation 340-150-0400 Class 2

### **Corrective Actions:**

No corrective action required.

All three-test boot were verified to have been removed from the double walled piping of both regular and premium lines inside of the STP sumps.



This section for DEQ use only

State of Oregon  
Department of  
Environmental  
Quality

Department of Environmental Quality  
Underground Storage Tank Program

Field Citation  
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	01/09/2026	Facility ID#:	6195
Inspector:	Blakely GILBERT	Facility Name:	Skinny's Texaco
DEQ Office:	700 NE Multnomah St Suite 600 FLR # 14	Facility Address:	373 S COLUMBIA RIVER HWY, SAINT HELENS, Oregon 97051
Phone #:	503-360-4408	County:	Columbia

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 01/12/2026
Facility Representative Present During Inspection:				<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	Aman & Kulwinder LLC			
Mailing Address:	373 S Columbia River Hwy , Saint Helens Oregon 97051			

**Field Citation Penalty** – See Page 3 for a detailed listing of each violation. \$ 150

**Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615**

**Or pay online through your YDO account**

**This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.**

**Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 02/12/2026**

DEQ Revenue Section  
700 NE Multnomah St. #600  
Portland, Oregon 97232

**Check one option**

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: \_\_\_\_\_ Owner / Permittee

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

**Important**

**Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.**

### Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

#### **Option 1:**

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

#### **Option 2:**

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.**

**UST FIELD CITATION**

**DATE ISSUED: 01/12/2026**

**PROGRAM ENFORCEMENT No.: 2026-FC-10088**

**FACILITY ID: 6195**

**Page 3 of 3**

**Violation #1:** (J8.4) Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tampered with.)  
**\*TCR:**  
 Corrective Action: No corrective action required. All three-test boot were verified to have been removed from the double walled piping of both regular and premium lines inside of the STP sumps on 1/9/26

Rule Citation: **OAR 340-150-0400(1)(c)**      Penalty Amount: \$ 150      Correct Violation by: COMPLETE      Date Violation Corrected: 01/09/2026

**Violation #2:**  
**\*TCR:**  
 Corrective Action:

Rule Citation: **OAR**      Penalty Amount: \$      Correct Violation by:      Date Violation Corrected:

**Violation #3:**  
**\*TCR:**  
 Corrective Action:

Rule Citation: **OAR**      Penalty Amount: \$      Correct Violation by:      Date Violation Corrected:

**Violation #4:**  
**\*TCR:**  
 Corrective Action:

Rule Citation: **OAR**      Penalty Amount: \$      Correct Violation by:      Date Violation Corrected:

**Violation #5:**  
**\*TCR:**  
 Corrective Action:

Rule Citation: **OAR**      Penalty Amount: \$      Correct Violation by:      Date Violation Corrected:

**Violation #6:**  
**\*TCR:**  
 Corrective Action:

Rule Citation: **OAR**      Penalty Amount: \$      Correct Violation by:      Date Violation Corrected:

Total Penalty Amount: \$ **150**

**YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW, AND**

**RETURN THIS FORM TO THE DEQ ON OR BEFORE: 02/12/2026**

**Retain a copy of this form and all documentation of corrective actions for your records.**

*I hereby certify that the UST violations noted above have been corrected:* \_\_\_\_\_ / \_\_\_\_\_  
*Permittee/Owner Signature* *Date*



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**Re: DEQ UST # 6195 Skinny's determination notice**

---

**From** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>  
**Date** Mon 2/2/2026 8:45 AM  
**To** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>  
**Cc** sandhubusiness94@gmail.com <sandhubusiness94@gmail.com>; skinnysaccounting@yahoo.com <skinnysaccounting@yahoo.com>

Good morning,

I see that payment of the penalty was processed on 1/30/26 - thank you.

The UST inspection for facility 6195 Skinny's Texaco located at 373 S Columbia River Hwy Saint Helens, OR is **officially CLOSED and COMPLETE.**

Thank you for keeping your facility in compliance with Oregon rules and regulations.



**Emily Litke** (she/her)  
Duty Officer, Underground Storage Tanks  
DEQ Headquarters, Land Quality Division  
700 NE Multnomah Street, Suite 600  
Portland OR 97232-4100  
503-806-9516  
[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

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**From:** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>  
**Sent:** Monday, January 12, 2026 6:29 PM  
**To:** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>  
**Cc:** sandhubusiness94@gmail.com <sandhubusiness94@gmail.com>; skinnysaccounting@yahoo.com <skinnysaccounting@yahoo.com>  
**Subject:** Re: DEQ UST # 6195 Skinny's determination notice

Good evening,  
UST facility 6195 Skinny's Texaco located at 373 S Columbia River HWY Saint Helens, OR

Please review the attached field citation. **The deadline for payment of the \$150 penalty is 2/12/26. No corrective actions requested.**

**Payment of Field Citation Penalty Instructions**

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Getting Started with Your DEQ Online](#) - link to create account and how-to tutorials



**Emily Litke** (she/her)  
Duty Officer, Underground Storage Tanks  
DEQ Headquarters, Land Quality Division  
700 NE Multnomah Street, Suite 600  
Portland OR 97232-4100  
503-806-9516  
[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>  
**Sent:** Friday, January 9, 2026 4:44 PM  
**To:** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>  
**Cc:** sandhubusiness94@gmail.com <sandhubusiness94@gmail.com>; skinnysaccounting@yahoo.com <skinnysaccounting@yahoo.com>  
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**Blake Gilbert** (he/him)

Inspector, Underground Storage Tanks  
DEQ Headquarters, Land Quality Division  
700 NE Multnomah Street, Suite 600  
Portland OR 97232-4100  
C 503-360-4408

