



Oregon

Tina Kotek, Governor

Department of Environmental Quality
Western Region Eugene Office
165 East 7th Avenue, Suite 100
Eugene, OR 97401
(541) 686-7838
FAX (541) 686-7551
TTY 711

October 4, 2025

Mohan Lal
Pringle Mart & Gas, LLC
2787 Arroyo Dr. NW
Salem, OR 97304

RE: UST Compliance Inspection
DEQ UST #681
Pringle Mart and Gas LLC
3498 Pringle Rd. SE
Salem, OR 97302

To Mr. Lal,

Please read this entire notice and contact the DEQ inspector if you have questions about the upcoming inspection.

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. The date you receive this letter is the date that the inspection starts. If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The compliance inspection for this facility is scheduled for October 27, 2025 starting at approximately 11:00 am.

You must contact the inspector at least two (2) weeks prior to the date above to reschedule if you are unavailable at the stated time. Failure to reschedule within this timeframe may result in enforcement actions if equipment or records are not made available.

The inspection will require **uninterrupted participation** and attendance by you or a knowledgeable assistant. You should expect that you won't be able to attend to customers or vendors and should staff accordingly. For the inspection **you need to provide access** to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or lift lids. **If you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

The DEQ requests the following documentation be prepared and available on-site during the inspection

- Line and leak detector testing results (most recent (3) years)
- Monthly tank leak detection records (12 months),
- Annual tank gauge / release detection equipment certification (most recent 3 years)
- Spill prevention testing records (past (2) tests)
- Overfill Prevention Equipment testing (past (2) tests)
- Cathodic protection testing (if applicable | past (2) tests)
- Tank lining records (if applicable)
- Monthly walkthroughs (12 months)
- Annual walkthroughs (most recent (3) years)
- Class A, B, and C training documentation.
- Financial responsibility mechanism.

Any documents not available prior to or on-site during the inspection may result in a violation. Documents submitted after the inspection will only be evaluated as a corrective action and does not alter pursuit of enforcement action per guidance. Ie. Fines are not removed if documents are submitted AFTER the inspection.

For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections. Some enforcement situations, including repeat violations and significant compliance deficiencies, will go through a longer and more formal process through the Office of Compliance and Enforcement and can potentially lead to larger penalties.

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

Thank you for your cooperation. I can be reached at 541-215-2368 or dylan.eckert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Dylan Eckert

Dylan Eckert
Natural Resource Specialist - Inspector
Underground Storage Tanks Program

Submitted By: dylan.eckert_deq

Submitted Time: October 30, 2025 1:21 PM

Creation Time: January 29, 2026 11:30 AM

Date

October 30, 2025

Time

12:28

UST Facility ID

681

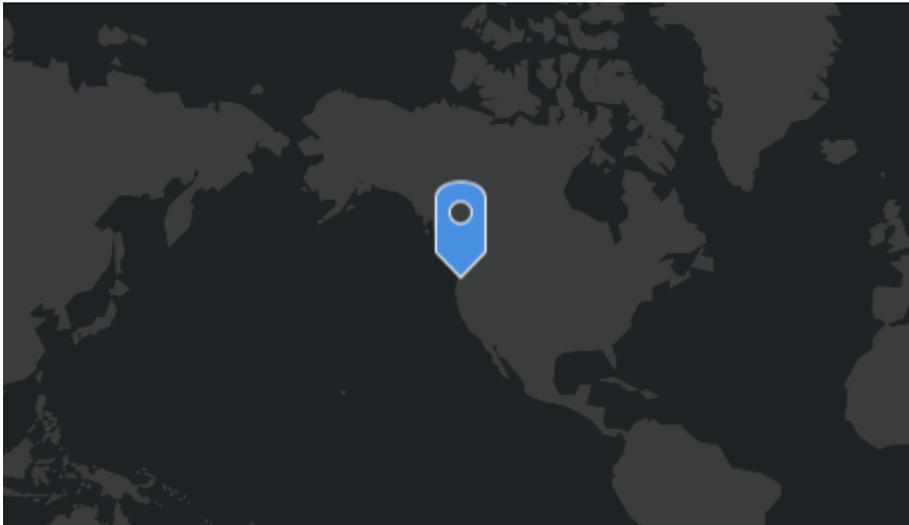
Inspector

Dylan Eckert

Type of Inspection

Full Compliance

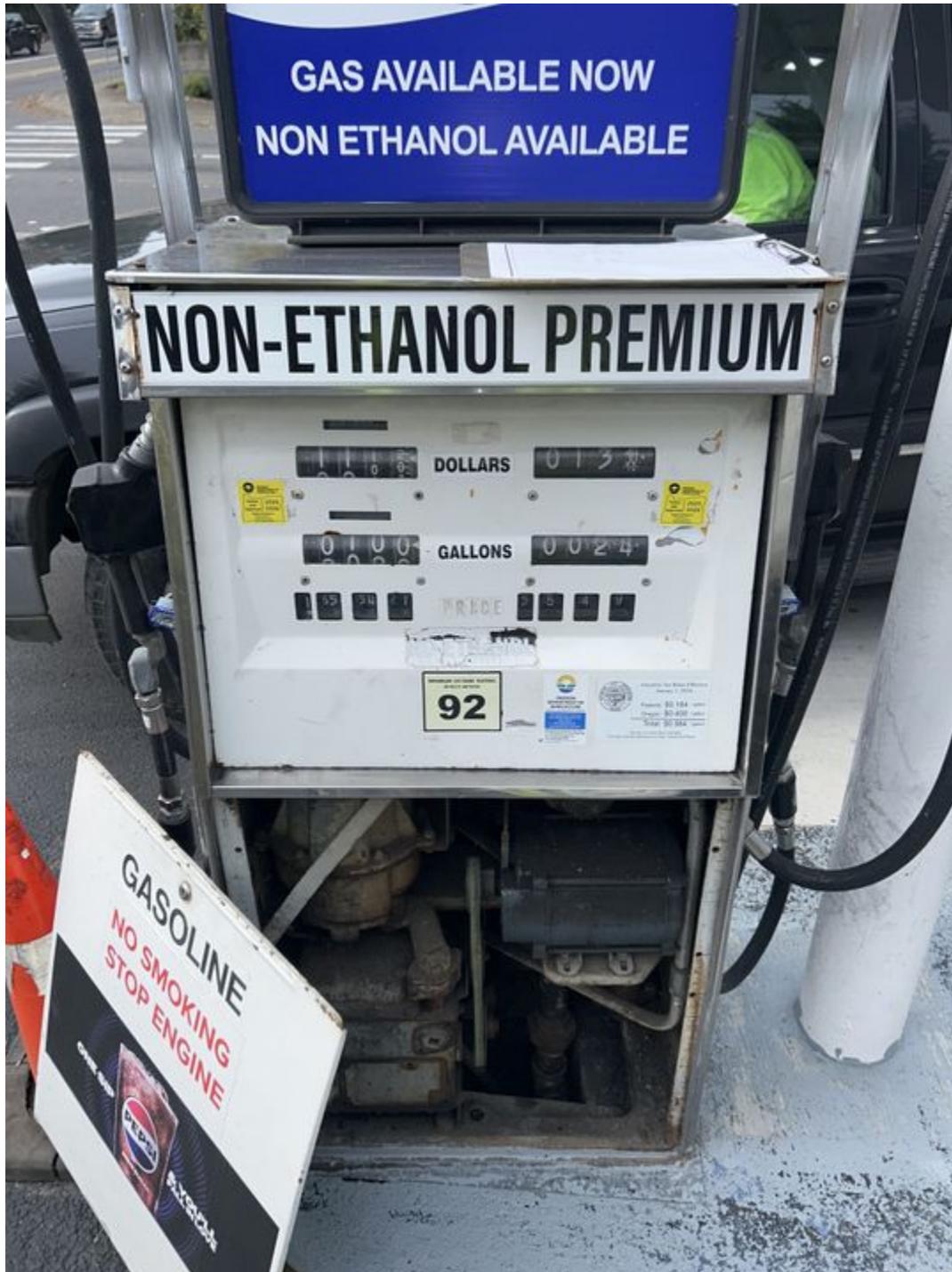
Location



Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



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photos-20251030-201012.jpg



photos-20251030-201136.jpg



photos-20251030-201222.jpg

Cathodic protection reading (monthly) 2025

| | Volts | Amp |
|-----------|-------|-----|
| January | 1.5 | 2.5 |
| February | 1.5 | 2.5 |
| March | 1.5 | 2.5 |
| April | 1.5 | 2.5 |
| May | 1.5 | 2.5 |
| June | 1.5 | 2.5 |
| July | 1.5 | 2.5 |
| August | 1.5 | 2.5 |
| September | 1.5 | 2.5 |
| October | 1.5 | 2.5 |
| November | | |
| December | | |

Jim
206
790-1845

Oct 30th - after CP Test 3.5V 0.6A

photos-20251030-201440.jpg

SIR Monthly EVALUATION REPORT

| 001 SIR Monthly Tank Evaluation Report | | Date of Report: 10/29/2025 | | | | | | | | | | |
|--|----------|------------------------------------|-----------------|-----------------------|----------------|-----------------------|-----------------------------|---|---|---|---|---|
| FACILITY NAME Pringle Gas & Food Mart | | ID# | | | | | | | | | | |
| TANK 3498 Pringle Rd. | | Tel: | | | | | | | | | | |
| LOCATION Salem, OR 97302 | | Tel: | | | | | | | | | | |
| TANK OWNER Pringle Gas & Food Mart | | Tel: 503-386-0220 | | | | | | | | | | |
| LOCATION 3498 Pringle Rd. | | Tel: | | | | | | | | | | |
| TANK OPERATOR Salem, OR 97302 | | Tel: | | | | | | | | | | |
| SIR Provider TotalsIR P.O. Box 299 Redsville, NC 27323 | | Tel: | | | | | | | | | | |
| SIR Version TotalsIR 1.0 <ID:SIR71005> Site Dir: 50833 | | Tel: | | | | | | | | | | |
| Period Covered 09/20/2025 - 10/17/2025 | | 23 usable days per month required. | | | | | | | | | | |
| TANK | | Current Period | | | | | | | | | | |
| TotalsIR Tank Number | Product | Max. SIR size (gal) | Leak size (gal) | Leak Three hold (cmb) | MDL rate (gph) | Calc. Leak rate (cmb) | Pass, Fail, or Inconclusive | | | | | |
| | | | | | | | P | F | I | P | | |
| 001 | Unlead | 45 K | 6000 | 0.088 | 0.177 | 0.023 | X | X | X | X | X | X |
| 002 | Unlead 2 | 45 K | 4000 | 0.060 | 0.120 | 0.037 | X | X | X | X | X | X |
| 003 | Premium | 45 K | 1000 | 0.069 | 0.138 | 0.029 | X | X | X | X | X | X |
| Person conducting evaluation | | Neborah Medley | | Date | | | | | | | | |
| Signature | | <i>Neborah Medley</i> | | Date | | | | | | | | |
| <p>I certify under penalty of law that I am familiar with the information submitted on this form and that based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.</p> <p>Signature of owner/operator: _____ Date: _____</p> | | | | | | | | | | | | |

photos-20251030-201912.jpg



Minnesota Pollution Control Agency
 525 Lafayette Road North
 St. Paul, MN 55155-4194

UST Spill Bucket Integrity Testing Form

Underground Storage Tanks (UST) Program

Due Type Compliance Certification

Instructions on Page 2

Purpose: This procedure is to test the leak integrity of single- and double-walled spill buckets. See reverse side for basic hydrostatic testing instructions. Consult PEERP-1200, Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method, and Section 6.4 for double-walled vacuum test method.

Facility Information

Facility name: Petroleum Compliance
 Facility address: 3498 Petros Road, Salem, MN Facility ID#: 681
 Mailing address: 3498 12th Street
 City: Salem Zip code: 57002
 Mailing address: 3498 12th Street
 City: Salem Zip code: 57002
 Phone: 507-598-7570 Fax: _____ E-mail: jeff@petros.com

Testing Information

| 1. Tank number | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| 2. Product stored | None | |
| 3. Spill bucket capacity | 3 gal | 7 gal | |
| 4. Manufacturer | None | |
| 5. Construction | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel | <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled <input type="checkbox"/> Corrugated <input type="checkbox"/> Aluminum <input type="checkbox"/> Steel |
| 6. Test date | | | | | | | | | | | |
| 7. Spill bucket type | <input type="checkbox"/> Plastic <input type="checkbox"/> Steel | |
| 8. Liquid and debris removed from spill bucket* | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 9. Visual inspection (No cracks, holes, leaks or separation of the bucket from the spill bucket) | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | |
| 10. Tank size (gal) included in test | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 11. In state (yes/no) included in test | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 12. Shell height | 3.0' | 3.0' | 3.0' | 3.0' | 3.0' | 3.0' | 3.0' | 3.0' | 3.0' | 3.0' | |
| 13. Top shell line | 11:45 am | |
| 14. Bottom line | 7.0' | 8.0' | 8.0' | 8.0' | 8.0' | 8.0' | 8.0' | 8.0' | 8.0' | 8.0' | |
| 15. Top shell line | 12:45 pm | |
| 16. Test period | 1 hour | |
| 17. Leak observed | <input type="checkbox"/> No | |
| Test results: | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | |

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop or rise less than 1/8 inch; Vacuum single-walled only: Minimum of least 20 inches water column; Vacuum double-walled: Minimum of least 12 inches water column.

Comments:

* All liquids and debris must be disposed of properly.

Testing company name: Petroleum Compliance Tester's name: Jeff Pike
 Date (mm/dd/yyyy): 6/23/2023 Tester's signature: [Signature]

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Facility Name Willamette Valley Transport Test Date 09/22/22 Fac

IMPRESSED CURRENT CP TEST RESULTS REPORT

RECTIFIER DATA

RECTIFIER MANUFACTURER: Standard Power Supply RATED DC OUTPUT: 48
 RECTIFIER MODEL: SPS 48-1 208 RECTIFIER SERIAL NUMBER: W
 RECTIFIER OUTPUT AS INITIALLY DESIGNED OR LAST RECOMMENDED (if available)

| | DATE | TAP SETTINGS | DC OUTPUT | | HOUR METER |
|------------|----------|--------------|-----------|------|------------|
| | | | Volts | AMPS | |
| "As Found" | | | 15 | 3.6 | 32110.3 |
| "As Left" | 09/22/22 | | | 3.6 | 32110.3 |

STRUCTURES TO SOIL POTENTIAL MEASUREMENTS

| ID | STRUCTURE | CONTACT POINT | REFERENCE CATH. LOCATION | ON | INST. CP |
|----|--------------------|-----------------------------|--------------------------|-------------|----------|
| 1 | Piping | Rectifier negative terminal | R-1 | -189 mV CSE | -605 mV |
| 1 | Piping | Rectifier negative terminal | R-2 | -177 mV CSE | -617 mV |
| 2 | 6,000 gal Reg UST | Rectifier negative terminal | R-3 | -217 mV CSE | -643 mV |
| 2 | 6,000 gal Reg UST | Rectifier negative terminal | R-4 | -823 mV CSE | -421 mV |
| 3 | 4,000 gal Reg UST | Rectifier negative terminal | R-5 | -307 mV CSE | -573 mV |
| 3 | 4,000 gal Reg UST | Rectifier negative terminal | R-6 | -118 mV CSE | -602 mV |
| 4 | 1,000 gal Prem UST | Rectifier negative terminal | R-7 | -698 mV CSE | -483 mV |
| 4 | 1,000 gal Prem UST | Rectifier negative terminal | R-8 | -240 mV CSE | -417 mV |

CP TEST STATION REQUIREMENTS

Have previous CP system test records been reviewed? Yes No Has this CP test been performed consistently? Yes No

If test procedures have changed since last test please explain:

Have potential measurements been made at all tanks and piping including any buried flex-connectors? Yes

COMPLETE IF ANY REPAIRS OR MODIFICATIONS TO THE CP SYSTEM ARE MADE

Complete if any repairs or modifications to the cathodic protection system are made or are necessary.

Additional anodes for an impressed current system (attach corrosion experts design)

Repairs or replacement of rectifier (explain below)

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ette Valley Transport Test Date 09/22/22 Facility # 681

D

D CURRENT CP TEST RESULTS REPORT PAGE

RECTIFIER DATA

Benchmark Power Supplies RATED DC OUTPUT: 40 VOLTS 5 AMPS
 RECTIFIER SERIAL NUMBER: 9811416

FULLY DESIGNED OR LAST RECOMMENDED (if available) VOLTS AMPS

| TAP SETTINGS | | DC OUTPUT | | HOUR METER | COMMENTS |
|--------------|------|-----------|------|------------|----------|
| Coarse | Fine | Volts | AMPS | | |
| | 2 | 15 | 3.6 | 32110.3 | |
| | 2 | 15 | 3.6 | 32110.3 | |

AA

STRUCTURE TO SOIL POTENTIAL MEASUREMENTS

| CONTACT POINT | REFERENCE CELL LOCATION | ON | INSTANT OFF | 100MV | |
|-------------------|-------------------------|--------------|--------------|-------------|--------|
| | | | | NATIVE | CHANGE |
| negative terminal | R-1 | -1838 mV CSE | -1075 mV CSE | -521 mV CSE | 504 mV |
| negative terminal | R-2 | -1727 mV CSE | -1025 mV CSE | -511 mV CSE | 413 mV |
| negative terminal | R-3 | -925 mV CSE | -1425 mV CSE | -555 mV CSE | 970 mV |
| negative terminal | R-4 | -925 mV CSE | -1425 mV CSE | -555 mV CSE | 970 mV |
| negative terminal | R-5 | -3075 mV CSE | -1925 mV CSE | -235 mV CSE | 970 mV |
| negative terminal | R-6 | -1180 mV CSE | -1025 mV CSE | -505 mV CSE | 397 mV |
| negative terminal | R-7 | -1098 mV CSE | -1025 mV CSE | -495 mV CSE | 188 mV |
| negative terminal | R-8 | -2900 mV CSE | -1417 mV CSE | -495 mV CSE | 422 mV |

CP TEST STATION REQUIREMENTS

Has this CP test been reviewed? Yes No
 Has this CP test been performed consistent with previous CP system tests? Yes No

last test please explain:

Are all tanks and piping including any buried flex-connectors? Yes No

REPAIRS OR MODIFICATIONS TO THE CP SYSTEM ARE MADE OR ARE NECESSARY

Repairs to the cathodic protection system are made or are necessary.
 Describe current system (attach corrosion experts design)
 (explain below)
 Anodes replaced (explain below)
 Piping not electrically continuous (explain below)

100 mV Shift criteria. Resurvey again by 9-22-2025.

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Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Rating - UST Inspection Report

Inspection conducted by Dylan Eckert Date 30 Oct 2025 Time 1 Facility 681

| | | |
|---------------------------------------|----------------------|----------|
| Facility Name: Pringle Mart & Gas LLC | Permittee: Mohaw Lal | Contact: |
| Site Address: 3498 Pringle Rd. SE | Organization: | Phone: |
| City: Salem | County: Marion | Phone: |

| Tank Information | | | |
|-------------------|----------------------|-----------|--------------------|
| DEQ # | ACEH | ACEJ | ACFFK |
| Substance | GK | F | F |
| Est. Gallons | GK | GK | 1k |
| Tank Material | CP steel (impressed) | | |
| Tank Install Date | 76 | 90 | 76 |
| Pipe Material | ? | | |
| Pipe Type | ? | has valve | for Curt @ Mascott |
| Pipe Install Date | | | |
| Overfill Device | DTFV | Yes | |

Notes:

| | |
|--|-----------------|
| Operating Certificate | Compliance: Y N |
| Operator Training Tank safety - Jusharin - 28 Feb 2025 | Compliance: Y N |
| Financial Responsibility YDOA | Compliance: Y N |
| Walkthrough Inspections | Compliance: Y N |
| Corrosion Protection Lining impressed, monthly log | Compliance: Y N |
| Overfill Prevention | Compliance: Y N |
| Spill Prevention: 17 Oct 2025 Mascott | Compliance: Y N |
| Release Detection: | Compliance: Y N |
| Tank - ATG No SIR Total sir IM daily | |
| Piping - LTT LLD IM section: safe? | |

T1: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

T2: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

T3: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

T4: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

T5: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

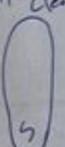
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PCS mascott

| Date | RD | LT | LD | S | O | CS |
|---|-------------|----|----|-----|-----|----|
| 22 Sep 2022 | 17 Oct 2025 | | | 3/3 | 3/3 | |
| 30 Oct 2025 = CP - universal Applicators - Jim Braddock | | | | | | |
| 22 Sep 2025 - PCS | | | | | | |

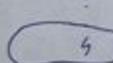
Month - CP, gir, walkthrough
 Year - Annual -
 3-years - spill, Flappers

~~5/6~~ clear



5

5 clear



5

5/6 ~~5~~ clear

3/4 clear

1/2 Rul

5 tole

→ next 2025 of Fire Jim 30 Oct 2025

Jim w/ ut testing today

Last car and ITC @ gunnison

feet

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This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

| DEQ Information | | UST Facility Information | |
|------------------|-------------------|--------------------------|---|
| Inspection Date: | 10/30/2025 | Facility ID#: | 681 |
| Inspector: | Dylan ECKERT | Facility Name: | PRINGLE MART and GAS LLC |
| DEQ Office: | 165 E 7th Ave 100 | Facility Address: | 3498 PRINGLE RD SE, SALEM, Oregon 97302 |
| Phone #: | 541-686-7517 | County: | Marion |

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

| | | | | |
|--|--|--|-------------------------------|--|
| Field Citation Issued: | <input type="checkbox"/> In Person | <input checked="" type="checkbox"/> By Email | <input type="checkbox"/> Both | Date Issued: 11/04/2025 |
| Facility Representative Present During Inspection: | | | | <input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other |
| Name of Permittee or Owner: | Pringle Mart & Gas, LLC | | | |
| Mailing Address: | 2787 Arroyo Ridge Dr NW , Salem Oregon 97304 | | | |

Field Citation Penalty – See Page 3 for a detailed listing of each violation. \$ 500

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 12/01/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: _____ Owner / Permittee

Signature: _____ Date: _____

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 11/04/2025

PROGRAM ENFORCEMENT No.: 2025-FC-10029

FACILITY ID: 681

Page 3 of 3

| | | | |
|---|---|----------------------------------|---------------------------|
| Violation #1: *TCR: | (C2c) Failure to inspect overfill equipment at least once every 3 years. | | |
| Corrective Action: | Complete testing of all overfill prevention devices and submit results to DEQ prior to 01Dec2025. | | |
| Rule Citation: OAR 340-150-0310(9) | Penalty Amount: \$ 500 | Correct Violation by: 12/01/2025 | Date Violation Corrected: |
| Violation #2: *TCR: | | | |
| Corrective Action: | | | |
| Rule Citation: OAR | Penalty Amount: \$ | Correct Violation by: | Date Violation Corrected: |
| Violation #3: *TCR: | | | |
| Corrective Action: | | | |
| Rule Citation: OAR | Penalty Amount: \$ | Correct Violation by: | Date Violation Corrected: |
| Violation #4: *TCR: | | | |
| Corrective Action: | | | |
| Rule Citation: OAR | Penalty Amount: \$ | Correct Violation by: | Date Violation Corrected: |
| Violation #5: *TCR: | | | |
| Corrective Action: | | | |
| Rule Citation: OAR | Penalty Amount: \$ | Correct Violation by: | Date Violation Corrected: |
| Violation #6: *TCR: | | | |
| Corrective Action: | | | |
| Rule Citation: OAR | Penalty Amount: \$ | Correct Violation by: | Date Violation Corrected: |

Total Penalty Amount: \$ 500

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 12/01/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____
Permittee/Owner Signature
Date

APPENDIX C-5

**UST OVERFILL EQUIPMENT INSPECTION
AUTOMATIC SHUTOFF DEVICE AND BALL FLOAT VALVE**

| | | |
|---|---|-----------------|
| Facility Name: Pringle Mart & Gas, LLC | Owner: Pringle Mart & Gas, LLC | |
| Address: 3498 Pringle Rd SE | Address: 3498 Pringle Rd SE | |
| City, State, Zip Code: Salem, OR, 97302 | City, State, Zip Code: Salem, OR, 97302 | |
| Facility I.D. #: 681 | Phone #: | |
| Testing Company: Petroleum Compliance Services, LLC | Phone #: | Date: 1-19-2026 |

This data sheet is for inspecting automatic shutoff devices and ball float valves. See PEI/RP1200 Section 7 for inspection procedures.

| Product Grade | Regular Unleaded | Clear Non-Ethanol | Clear Non-Ethanol | | | |
|----------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| Tank Number | 1 | 2 | 3 | | | |
| Tank Volume, gallons | 6,000 | 4,000 | 1,000 | | | |
| Tank Diameter, inches | 96 | 96 | 48 | | | |
| Overfill Prevention Device Brand | OPW | OPW | OPW | | | |
| Type | Automatic Shutoff Device |

AUTOMATIC SHUTOFF DEVICE INSPECTION

| | | | | | | |
|---|-----|-----|-----|-----------------------|-----------------------|-----------------------|
| 1.Drop tube removed from tank? | Yes | Yes | Yes | Yes No | Yes No | Yes No |
| 2.Drop tube and float mechanisms free of debris? | Yes | Yes | Yes | Yes No | Yes No | Yes No |
| 3.Float moves freely without binding and poppet moves into flow path? | Yes | Yes | Yes | Yes No | Yes No | Yes No |
| 4.Bypass valve in the drop tube open and free of blockage (if present)? | Yes | Yes | Yes | Yes No Not Present | Yes No Not Present | Yes No Not Present |
| 5.Flapper adjusted to shut off flow at 95% capacity?* | Yes | Yes | Yes | Yes No | Yes No | Yes No |

A "No" to any item in Lines 1-5 indicates a test failure.

BALL FLOAT VALVE INSPECTION**

| | | | | | | |
|--|--------|--------|--------|--------|--------|--------|
| 1.Tank top fittings vapor-tight and leak-free? | Yes No |
| 2.Ball float cage free of debris? | Yes No |
| 3.Ball free of holes and cracks and moves freely in cage? | Yes No |
| 4.Vent hole in pipe open and near top of tank? | Yes No |
| 5.Ball float pipe proper length to restrict flow at 90% capacity?*** | Yes No |

A "No" to any item in Lines 1-5 indicates a test failure.

| | | | | | | |
|---------------------|------|------|------|-----------|-----------|-----------|
| Test Results | Pass | Pass | Pass | Pass Fail | Pass Fail | Pass Fail |
|---------------------|------|------|------|-----------|-----------|-----------|

Comments:

* Use manufacturer's suggested procedure for determining if automatic shutoff device will shut off flow at 95% capacity.

** If a ball float is found to fail the inspection, another method of overfill must be used.

*** Use manufacturer's suggested procedure for determining if flow restriction device will restrict flow at 90% capacity.

Tester's Name (print) - Kenneth Pike

Tester's Signature *Kenneth Pike*

Oregon Department of Environmental Quality Cathodic Protection Test Information Page

| UST Owner | | UST Facility | |
|--------------------------------------|---------------|-----------------------------|---------------|
| NAME: Willamette Valley Transport | | NAME: Pringle Mart | ID#:681 |
| ADDRESS: 1440 13 th St SE | | ADDRESS 3498 Pringle Rd. SE | |
| CITY: Salem | STATE: Oregon | CITY: Salem | STATE: Oregon |

Cathodic Protection Tester

| | | | |
|---|---------------|--|--|
| TESTER'S NAME: Jim Braddock | | CP TESTER'S LICENSE #ICC # 10073799 Oregon # 27503 | |
| COMPANY NAME: Universal Applicators, Inc. | | EXPIRATION DATE: JAN 2026 | |
| ADDRESS: 10350 N. Vancouver Way Ste 329 | | PHONE NUMBER: 503-236-6359 | |
| CITY: Portland | STATE: Oregon | NACE CERTIFICATION #: | |
| Cathodic protection system is: [] Galvanic [X] Impressed current | | Date Last Tested: 22 SEP 2022 | |
| Weather Conditions at Time of Testing/Inspection: cool, sunny | | | |
| Temperature 58° Soil/Backfill Conditions (circle): moist dry sand gravel soil Describe: moist soil and fill | | | |

Cathodic Protection System Certification

Identify which of the following testing situations is being recorded:

- Test required within 6 months of installation of CP system (installation date was ___/___/___)
- Test required at least every 3 years after installation/test noted above
- Test required within 6 months of any repair activity

The cathodic protection system is effective, testing was performed according to NACE Standards RP-0285-2002 and TM0101-2001, and is providing cathodic protection to all tanks and product lines: **[X] Yes [] No**

Signature of Tester *Jim Braddock*

Date 12 NOV 2025

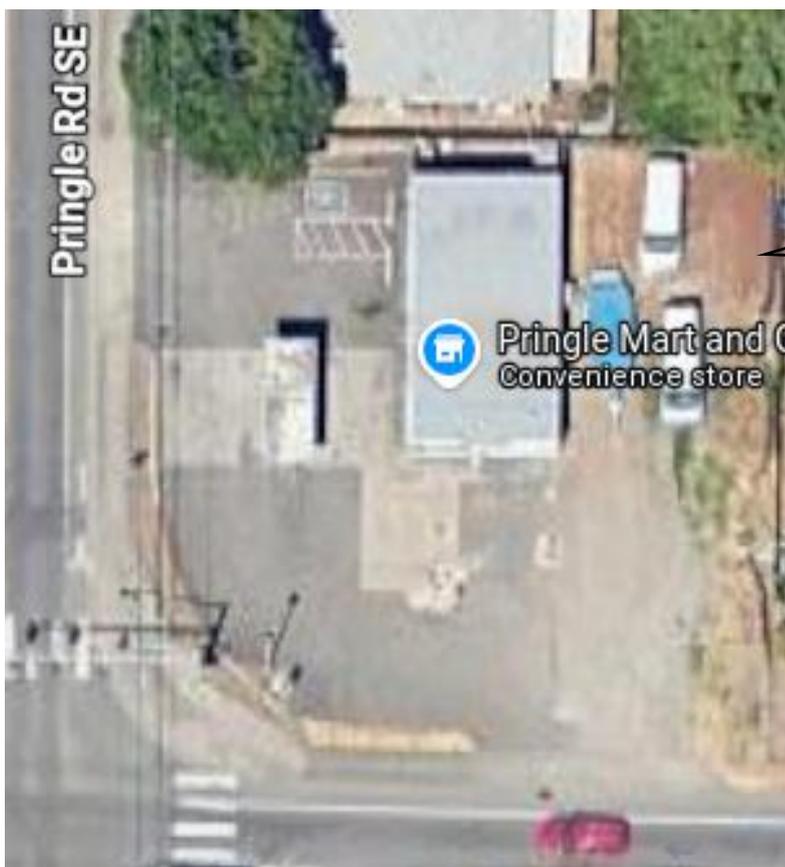
UST SYSTEM INFORMATION

| TANK # | YR TANK INSTALLED | CAPACITY | TANK MATERIAL | LINED? Y/N Date | YR CP INSTALLED | PIPING MATERIAL | YR CP INSTALLED |
|--------|-------------------|----------|---------------|-----------------|-----------------|-----------------|-----------------|
| BCEGA | 1976 | 6,000 | Steel | Y 1999 | 1999 | Steel | 1999 |
| BCEGB | 1980 | 4,000 | Steel | Y 1999 | 1999 | Steel | 1999 |
| BCEGC | 1976 | 1,000 | Steel | Y 1999 | 1999 | Steel | 1999 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

UST SITE PLAN -- On the back draw a diagram showing the important parts of the facility (tanks, lines, manway locations, turbines, vents, rectifier, pump islands, buildings). Indicate reference cell locations where structure-to-soil potential or continuity measurements have been made and label(R-1, R-2, R-3); location of all anodes and wires; location of CP test stations.

| CONTINUITY MEASUREMENTS (mv) | | | | | |
|------------------------------|--------------|--|--|---------------------------|----------|
| STRUCTURE A | STRUCTURE B | STRUCTURE A FIXED CELL LOCATION >30 FT | STRUCTURE B FIXED CELL LOCATION >30 FT | P2P OR FIXED VOLTAGE DIFF | COMMENTS |
| T1 VENT CAP | T1 RISER CAP | 647 | | | |
| T1 FILL TUBE | T1 FILL TUBE | 647 | 647 | <1 | PASS |
| T2 VENT CAP | T2 RISER CAP | 647 | | | |
| T2 FILL TUBE | T2 FILL TUBE | 647 | 421 | <1 | PASS |
| T3 VENT CAP | T1 RISER CAP | 646 | | | |
| T3 FILL TUBE | T1 FILL TUBE | 647 | 299 | >10 | PASS |
| | DISP 1 PIPE | | 984 | | |
| | DISP 2 PIPE | | 658 | | |
| | DISP 3 PIPE | | 1086 | | |

NOTE; Tanks are lined. The capped riser and the fill tube are the only locations to take measurements.



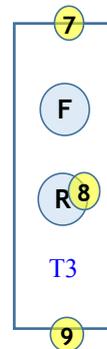
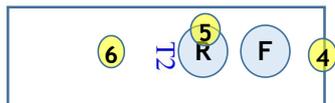
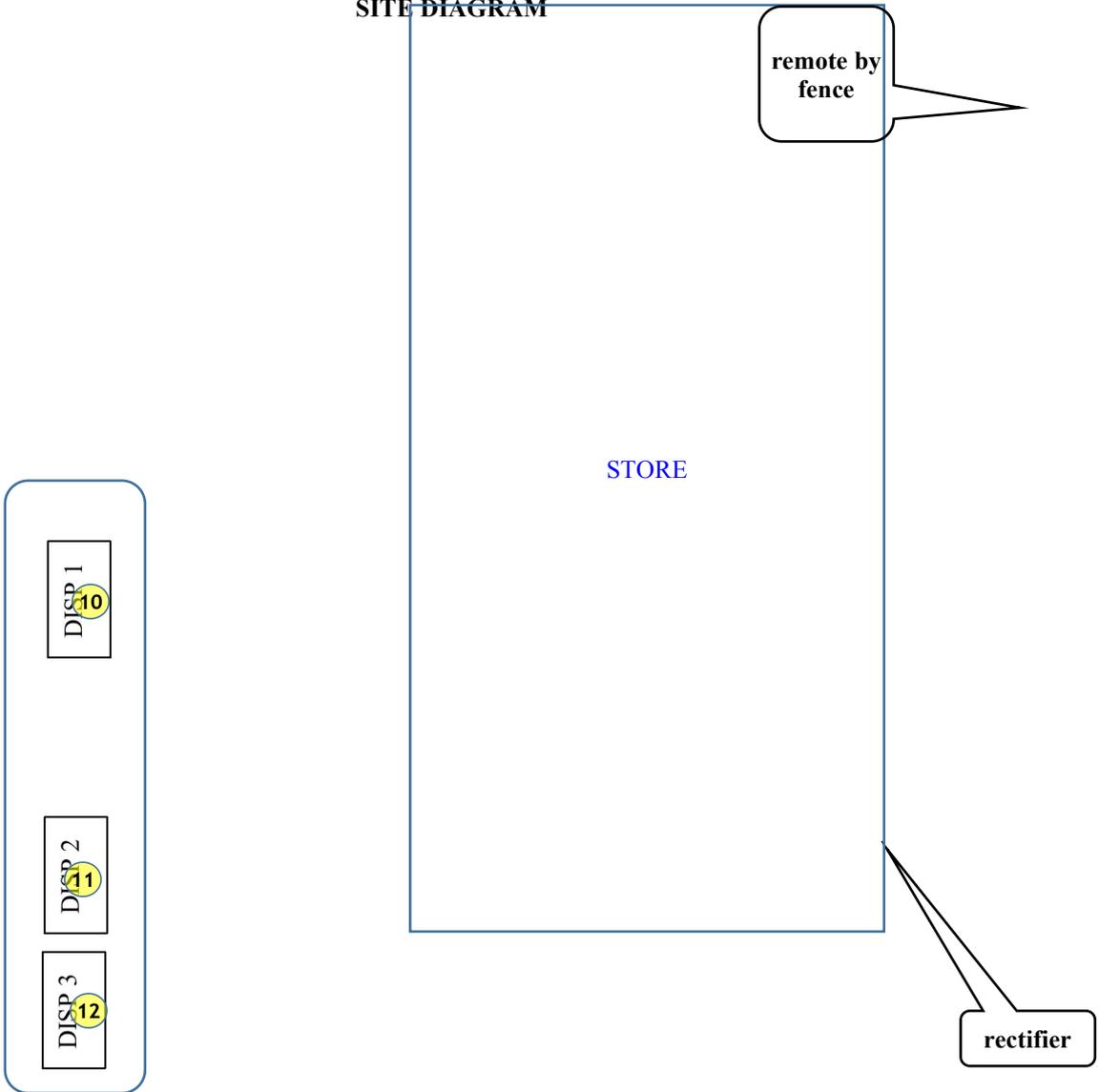
remote by fence



| IMPRESSED CURRENT CP TEST REPORT PAGE | | | | | | | |
|--|-----------|-------------------|----------------------|---|-------------|------------|----------------|
| RECTIFIER DATA | | | | | | | |
| RECTIFIER MANUFACTURER: UNIVERSAL | | | | RATED DC OUTPUT: 60 VOLTS 8 AMPS | | | |
| RECTIFIER MODEL: CSAYSA 60-8 | | | | RECTIFIER SERIAL NUMBER: C-982828 | | | |
| RECTIFIER OUTPUT AS INITIALLY DESIGNED OR LAST RECOMMENDED (if available): | | | | | | | |
| | DATE | TAP SETTINGS | | DC OUTPUT | | HOUR METER | COMMENTS |
| | | Coarse | Fine | Volts | AMPS | | |
| "As Found" | 6/18/18 | B | 2 | 15 | 1.0 | 32110.3 | HOUR METER NOT |
| "As Left" | 6/18/18 | A | 2 | 3.5 | 0.6 | 32110.3 | WORKING |
| STRUCTURE TO SOIL POTENTIAL MEASUREMENTS | | | | | | | |
| ID | STRUCTURE | CONTACT POINT | REFERENCE CELL ID | ON | INSTANT OFF | 100MV | |
| | | | | | | NATIVE | CHANGE |
| 1 | TANK 1 | RECT NEG TERMINAL | EAST END PVMT JOINT | -2676 | -1345 | | |
| 2 | TANK 1 | RECT NEG TERMINAL | CAPPED FILL | -2796 | -1238 | | |
| 3 | TANK 1 | RECT NEG TERMINAL | OVER TANK | -2923 | -1111 | | |
| 4 | TANK 2 | RECT NEG TERMINAL | EAST END PVMT JOINT | -2882 | -1133 | | |
| 5 | TANK 2 | RECT NEG TERMINAL | CAPPED FILL | -2984 | -1026 | | |
| 6 | TANK 2 | RECT NEG TERMINAL | OVER TANK | -2948 | -1039 | | |
| 7 | TANK 3 | RECT NEG TERMINAL | NORTH END PVMT JOINT | -2888 | -1143 | | |
| 8 | TANK 3 | RECT NEG TERMINAL | CAPPED FILL | -2927 | -1126 | | |
| 9 | TANK 3 | RECT NEG TERMINAL | SOUTH END PVMT JOINT | -2935 | -1028 | | |
| 10 | DISP 1 | RECT NEG TERMINAL | PIPE | -3153 | -884 | | |
| 11 | DISP 2 | RECT NEG TERMINAL | PIPE | -3118 | -881 | | |
| 12 | DISP 3 | RECT NEG TERMINAL | PIPE | -2975 | -916 | | |
| CP TEST STATION REQUIREMENTS | | | | | | | |
| Have previous CP system test records been reviewed? Y | | | | Has this CP test been performed consistent with previous CP system tests? Y | | | |
| If test procedures have changed since last test please explain: Site was paved since previous test. Used different test points. Turned down rectifier. | | | | | | | |
| Have potential measurements been made at all tanks and piping including any buried flex-connectors? Y | | | | | | | |
| COMPLETE IF ANY REPAIRS OR MODIFICATIONS TO THE CP SYSTEM ARE MADE OR ARE NECESSARY | | | | | | | |
| Complete if any repairs or modifications to the cathodic protection system are made or are necessary. | | | | | | | |
| <input type="checkbox"/> Additional anodes for an impressed current system (attach corrosion experts design) | | | | | | | |
| <input type="checkbox"/> Repairs or replacement of rectifier (explain below) | | | | | | | |
| <input type="checkbox"/> Anode header cables repaired and/or replaced (explain below) | | | | | | | |
| <input type="checkbox"/> Impressed current protected tanks/piping not electrically continuous (explain) | | | | | | | |
| Remarks/Other: | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |



SITE DIAGRAM



Re: Pringle Mart & Gas, LLC

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Mon 1/26/2026 12:45 PM

To Jaskaran <jaskaranj7@gmail.com>; UST Duty Officer * DEQ <UST.DutyOfficer@deq.oregon.gov>

Received.

Sorry for the delay, I was gone last week.

The UST inspection for 681 Pringle Mart and Gas located at 3498 Pringle Rd SE Salem, OR is **officially CLOSED and COMPLETE.**

Thank you for keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Jaskaran <jaskaranj7@gmail.com>

Sent: Thursday, January 22, 2026 3:58 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@deq.oregon.gov>

Subject: Pringle Mart & Gas, LLC

Hi,

Attached is the Pringle mart and gas FLAPPERS testing results as requested. Please confirm if received.

Thank you.

Re: 681 - Pringle Mart and Gas LLC - UST Inspection Follow-up

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Thu 1/8/2026 4:42 PM

To UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; jaskaranj7@gmail.com <jaskaranj7@gmail.com>

Good afternoon,

UST facility 681 Pringle Mart & Gas located at 3498 Pringle Rd SE Salem, OR

Please provide an update on the completion of the overfill test by 1/15/26. If no update on testing is received, then the DEQ will issue a temporary closure certificate and place this facility on the Do Not Deliver list.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Tuesday, November 4, 2025 9:48 AM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; jaskaranj7@gmail.com <jaskaranj7@gmail.com>

Subject: Re: 681 - Pringle Mart and Gas LLC - UST Inspection Follow-up

Good morning,

UST facility 681 Pringle Mart & Gas located at 3498 Pringle Rd SE Salem, OR

Please review the attached field citation. **The deadline for payment of the \$500 penalty and completion of the corrective actions is 12/1/25.**

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at

itservicedesk@deq.oregon.gov



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Tuesday, November 4, 2025 7:25 AM

To: jaskaranj7@gmail.com <jaskaranj7@gmail.com>

Cc: ECKERT Dylan * DEQ <Dylan.ECKERT@deq.oregon.gov>; FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: 681 - Pringle Mart and Gas LLC - UST Inspection Follow-up

Hello Mr. Lal -

Thank you for allowing me to inspect your facility located at 3498 Pringle Rd. SE in Salem, Oregon on 30oct2025. You and Jaskaran were on-site to assist me with the inspection... both with accessing equipment and providing release detection and equipment testing records.

When I showed up, Jim Braddock from Universal Applicators was on-site performing the cathodic protection survey. What a funny coincidence. Please send me those results when you receive them... however, he stated the site had all passing values. In addition, you were keeping excellent records (monthly) of the voltage and amps, meeting the rule requirement.

The facility operates (2) Premium Clear tanks and (1) RUL tank.

The middle dispenser had a pump replaced on it by Mascott Equipment... Curtis stated that there are check valves in the union.. make this a safe suction piping type.

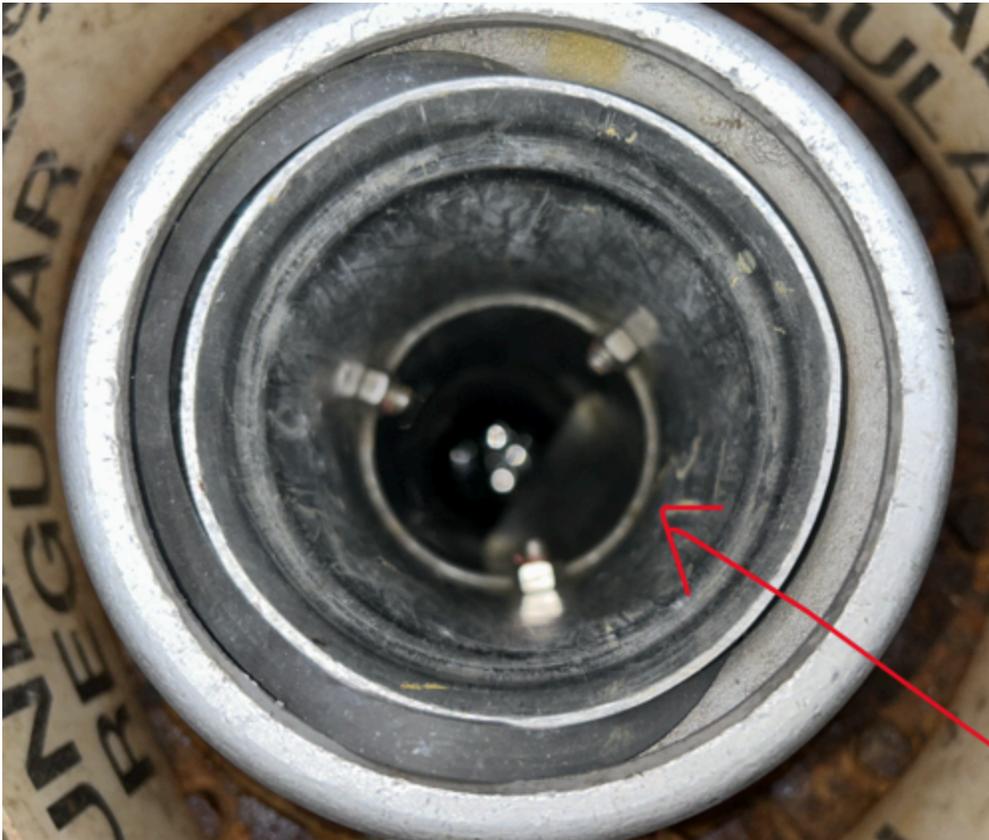


The compliance requirements at this facility are slightly different than other sites:
Daily/Monthly – Tank Release Detection Documentation (SIR), Walkthrough Inspections (spill buckets, under dispensers), CP status documentation
Yearly – Annual Walkthrough inspection... in your case, it is checking and documenting your gauging stick is in good working order.
3 Years – Integrity testing of spill buckets, Overfill Prevention Equipment (Flappers), Cathodic Protection
Always – DEQ permits, Insurance, Reporting Requirements

The facility had a compliance issue which need to be addressed and will be discussed below.

Equipment / Records

1 – This facility is operating mechanical drop tube shut off devices as the form of overfill prevention equipment. These are required to be tested for functionality at least within 3 years of the previous test. They are documented as being tested 22Sept2022... Which required them to be tested in 2025.



This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time and will state the violation/corrective action.

Alleged Violations:

1. Failure to test overfill prevention equipment for functionality and accuracy at least at least once within 3 years of the previous test. (C2c) | OAR 340-150-0310(9)); Class 1

Corrective Action:

1. Complete testing of all overfill prevention devices and submit results to DEQ prior to 01Dec2025.

Next Steps :

Please direct your responses to ust.dutyofficer@deq.oregon.gov. This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

These violations will fit into the field citation guidance and that team will issue enforcement based off a preset calculation matrix.

Dylan Eckert

Inspector, Underground Storage Tanks

DEQ - Eugene, Land Quality Division

165 E. 7th Ave Suite 100

Eugene, OR 97401-3049

C 541-215-2368

Messages to and from this e-mail address may be available to the public under Oregon Public Records Law.

Sign-up for UST Program Updates:

https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

The UST Program. 60-Minute story: <https://www.youtube.com/watch?v=leYoLtsQ2WQ>

| | | | | |
|-----------|---|-----------|---|---------|
| Fee | - | Paid | = | Due |
| \$ 500.00 | | \$ 500.00 | | \$ 0.00 |

Penalty

▶ 2025-fc-10029 \$ 500.00
 ⓘ UST - Field Citation

1 Results

➕ Add Penalty ➡ Send to FIMS

Payment

▼ Credit Card \$ 500.00

📅 12/01/2025

📅 12/01/2025

ⓘ DEQEDM000064750

| | |
|---------------|--------|
| Pay Type | Amount |
| Credit Card ▼ | 500 |

| | |
|-------------------------|-----------------------|
| E-Payment Confirmation# | E-Payment Settle Date |
| DEQEDM000064750 | 12/01/2025 |

| | |
|------|--------------|
| Ref# | Payment Date |
| | 12/01/2025 |

Comments

(Remaining Length: 4000)

Site Info



PRINGLE MART and GAS LLC

📍 3498 PRINGLE RD SE, SALEM, OR 97302

📍 SITE 50449 ✓

📍 FIS 260155

📍 CEM_FacilityIdentifier=55577 UST (681)

📁 Stationary

Inspection Info

11099 Completed

☰ UST

📁 Full Compliance Inspection (FCI) TCR only

📅 Start Date 10/30/2025 End Date 10/30/2025

Created & Updated Info