



PERMIT #: BLD-25-272

ISSUE DATE: September 18, 2025

General Questions: 503.537.1240
Email Address: building@newbergoregon.gov

BUILDING PERMIT

BUILDING DEPARTMENT

SITE ADDRESS: 427 W MYRTLEWOOD ST Newberg, OR. 97132 **PARCEL #:** R3207CA 03400 **TYPE OF CONSTRUCTION:** VB

TYPE OF WORK: Residential **TOTAL SQ. FT.:** **BUILDING USE:** R-3

DETAILED DESCRIPTION OF WORK: 26 module roof mounted 10.66kwDC

ZONING: R-1/6.6 **TOTAL VALUE OF WORK:** \$

PROJECT NAME (if applicable): **TOTAL PERMIT FEE'S PAID:** \$223.21

AUTHORIZED PERMIT HOLDERS

APPLICANT: Infinity Solar USA **PHONE:** 509-955-7034

MAILING ADDRESS: 808 SE Chkalov DR 3-337 Vancouver, WA. 98683

CONTRACTOR: TML INTERNATIONAL LLC **PHONE:** 5038515793

MAILING ADDRESS: 808 SE CHKALOV DR STE 3-337 **CCB #:** 223690

ADDITIONAL INFORMATION/CONDITIONS OF APPROVAL/COMMENTS

ALL WORK IS TO CONFORM TO THE CURRENT EDITION OF THE ORSC & OSCC.

INSPECTIONS REQUESTED **PRIOR TO 7AM** WILL BE COMPLETED THE **SAME** BUSINESS DAY.

INSPECTION RECEIVED **AFTER 7AM** WILL BE SCHEDULED FOR THE **NEXT** BUSINESS DAY.

Schedule or track inspections at www.newbergor.portal.opengov.com OR Call 503.554.7714 leave PERMIT # BLD-25-272, address & type of Insp.

<p>THIS PERMIT EXPIRES 6 MO FROM ISSUE DATE: March 17, 2026 IF WORK IS NOT STARTED OR IF WORK IS SUSPENDED OR ABANDONED FOR 180 DAYS OR LONGER AFTER WORK HAS COMMENCED.</p>	<p>8.15.150 UNNECESSARY NOISE--PERMITTED EXCEPTIONS. UNREASONABLE NOISE AND EXCEPTIONS.</p> <p>3. The following acts are declared to be per se violations of this section. This enumeration does not constitute an exclusive list:</p> <p>j. Construction or Repair of Buildings, or Excavation of Streets and Highways. The construction, demolition, alteration or repair of any building or the excavation of streets and highways other than between the hours of 7:00 a.m. and 7:00 p.m. on weekdays. In cases of emergency, construction or repair noises are exempt from this provision. In nonemergency situations, the city may issue a permit, upon application, if the city determines that the public health and safety, as affected by loud and raucous noise caused by construction or repair of buildings or excavation of streets and highways between the hours of 7:00 p.m. and 7:00 a.m. will not be impaired, and if the city further determines that loss or inconvenience would otherwise result. The permit shall grant permission in nonemergency cases for a period of not more than three days. The permit may be renewed once for a period of three days or less.</p>
<p>A copy of the building permit & 1 set of approved construction documents are to be available for review at the work site.</p>	
<p>All persons or entities performing work under this permit are required to be licensed unless exempted by ORS 701.010 (Structural/Mechanical), and ORS 693.010-020 (Plumbing).</p>	

NEWBERG CITY HALL **414 E FIRST ST** **Web address: newbergoregon.gov**

PHOTOVOLTAIC ROOF MOUNT SYSTEM

26 MODULES-ROOF MOUNTED - 10.660 kW DC, 10.752 kW AC, 427 W MYRTLEWOOD ST, NEWBERG, OR 97132

PHOTOVOLTAIC SYSTEM SPECIFICATIONS:

SYSTEM SIZE: 10.660 KW DC
10.752 KW AC

MODULE TYPE & AMOUNT: (26) ZNSHINESOLAR ZXM7-SH108-410M

MODULE DIMENSIONS: (L/W/H) 67.87"/44.64"/1.18"

INVERTER: (14) AP SYSTEMS DS3-L [240V]

INTERCONNECTION METHOD: LINE SIDE TAP

AHJ: CITY OF NEWBERG

SITE DETAIL:

UTILITY: PGE

MSP: EXISTING 200A MSP WITH 200A MAIN BREAKER

ROOF MATERIAL: COMPOSITE SHINGLE

ASCE 7-10 WINDSPEEDS: (3 SEC GUST IN MPH)

WIND SPEED AND EXPOSURE: 110 MPH, C

ROOF SNOW LOAD: 20 PSF

DEAD LOAD FOR ROOF-MOUNTED PANELS ATTACHMENTS: 2.38 PSF

RACKING: CHIKO RACKING SYSTEM FOR COMP ROOF

ARRAY AREA: 21.04 SQFT x 26 = 547.0 SQFT

SHEET INDEX:

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PV 1.2: ROOF SECTION

IM 1.0: INVERTER MAP

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E 1.1: 3-LINE DIAGRAM

E 1.2: NOTES

E 1.3: WARNING LABELS

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DS 02: MICROINVERTER SPECIFICATION SHEET

DS 03: COMBINER PANEL CERTIFICATION

DS 04: AC DISCONNECT UL CERTIFICATION

DS 05: AC DISCONNECT UL CERTIFICATION

DS 06: JUNCTION BOX UL CERTIFICATION

DS 07: WIRING SPECIFICATION

DS 08: MOUNTING - DATA SHEET

DS 09: RACKING - DATA SHEET

DS 10: SPLICE KIT-DATA SHEET

DS 11: GROUNDING - DATA SHEET

DS 12: MID CLAMP - DATA SHEET

DS 13: END CLAMP - DATA SHEET

DS 14: CHIKO USA UL LISTING CERTIFICATE

DS 15: SITE SAFETY MAP

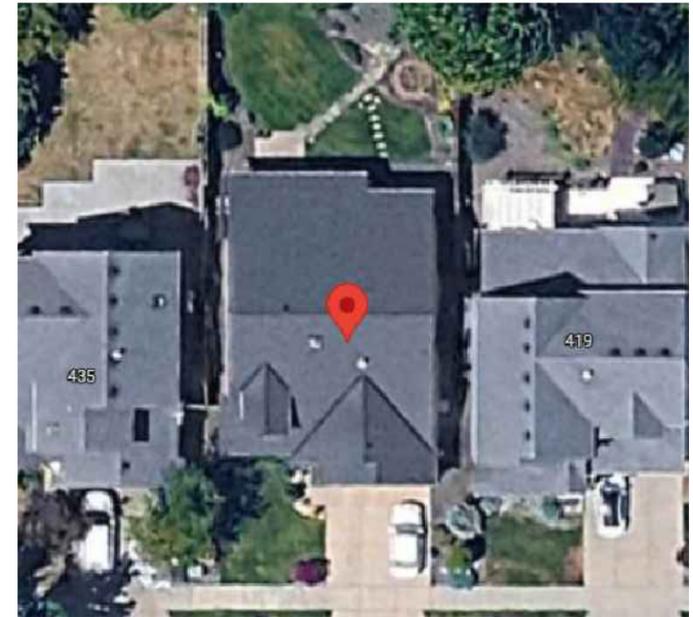
GOVERNING CODES:

- 2023 OREGON RESIDENTIAL SPECIALTY CODE
- 2022 OREGON STRUCTURAL SPECIALTY CODE (OSSC)
- 2021 OREGON ELECTRICAL SPECIALTY CODE (NEC 2020)
- 2022 OREGON FIRE CODE

PHOTOVOLTAIC NOTES:

- AN INVERTER OR AN AC MODULE IN AN INTERACTIVE PHOTOVOLTAIC SYSTEM SHALL AUTOMATIC ALL DE-ENERGIZE ITS OUTPUT TO THE CONNECTED ELECTRICAL PRODUCTION AND DISTRIBUTION NETWORK UPON LOSS OF VOLTAGE IN THAT SYSTEM AND SHALL REMAIN IN THAT STATE UNTIL THE ELECTRICAL PRODUCTION AND DISTRIBUTION NETWORK VOLTAGE HAS BEEN RESTORED. (NEC 690.361)
- ALL EXTERIOR ELECTRICAL METALLIC TUBING(EMT) CONDUIT FITTING SHALL BE RAIN TIGHT THREAD-LESS COMPRESSION TYPE.
- MODULES AND SUPPORT STRUCTURES SHALL BE GROUNDED
- NAMEPLATES SHALL BE PROVIDED FOR ALL CIRCUITS IN THE SERVICE DISTRIBUTION AND POWER DISTRIBUTION SWITCH BOARDS, PANEL BOARDS, DISCONNECTING SWITCHES, TERMINAL CABINETS, ETC. ALL NAMEPLATES SHALL BE PERMANENTLY ATTACHED AND BE OF SUFFICIENT CAPACITY TO WITHSTAND THE WEATHER.
- JUNCTION BOX/COMBINER BOX HAVE TO USE COMPRESSION TYPE STRAIN RELIEF POSITIONED FOR APPROPRIATE WATER RUN OFF.
- CONDUIT RUNS SHALL BE PROVIDED WITH SUFFICIENT WEATHERPROOF PULL BOXES OF JUNCTION BOX/COMBINER BOXES PER APPROPRIATE NEC REQUIREMENTS.
- SEE PROVIDED CUT SHEETS FOR ADDITIONAL EQUIPMENT SPECIFICATIONS
- WIRING MATERIALS SHALL BE SUITABLE FOR THE SUN EXPOSURE AND WET LOCATIONS. FIELD APPLIED PROTECTIVE COATINGS ARE NOT ACCEPTABLE.
- JUNCTION, PULL AND OUTLET BOXES LOCATED BEHIND MODULES SHALL BE SO INSTALLED THAT THE WIRING CONTAINED IN THEM CAN BE RENDERED ACCESSIBLE DIRECTLY OR BY DISPLACEMENT OF MODULE(S) SECURED BY REMOVABLE FASTENERS AND CONNECTED BY A FLEXIBLE WIRING SYSTEM. (NEC 690.34)
- IN AN UNDERGROUND PHOTOVOLTAIC SYSTEM, THE POWER SOURCE SHALL BE LABELED WITH THE FOLLOWING WARNING AT EACH JUNCTION BOX, COMBINER BOX, DISCONNECT AND DEVICE WHERE THE UNGROUNDED CIRCUITS MAY BE EXPOSED DURING SERVICE : " WARNING - ELECTRIC SHOCK HAZARD. THE CURRENT CIRCUIT CONDUCTORS OF THIS PHOTOVOLTAIC POWER SYSTEM ARE UNGROUNDED BUT MAY BE ENERGIZED WITH THE RESPECT TO GROUND DUE TO LEAKAGE PATHS AND/OR GROUND (NECE 690.35(F))
- ALL PHOTOVOLTAIC MODULES AND ASSOCIATED EQUIPMENT AND WIRING MATERIAL SHALL BE PROTECTED FROM ANY PHYSICAL DAMAGE.
- ALL ELECTRICAL DEVICES AND UTILIZATION EQUIPMENT SHALL BE LISTED BY AN APPROVED TESTING AGENCY.
- OUTDOOR EQUIPMENT SHALL BE AT LEAST NEMA 3R RATED.
- ALL SPECIFIED WIRING IS BASED ON THE USE OF COPPER
- CONTRACTOR SHALL OBTAIN ELECTRICAL PERMITS AND SHALL COORDINATE ALL INSPECTION, COMMISSIONING AND ACCEPTANCE WITH THE CLIENT, UTILITY CO. AND CITY INSPECTORS AS NEEDED
- DRAWINGS ARE DIAGRAMMATIC ONLY, ROUTING OF RACEWAYS SHALL BE AT THE OPTION OF THE CONTRACTOR UNLESS OTHERWISE NOTED AND SHALL BE COORDINATED WITH OTHER TRADES.
- IF DISTANCES OF CABLE RUNS ARE DIFFERENT THAN SHOWN, THE CONTRACTOR SHALL NOTIFY ELECTRICAL ENGINEER TO VALIDATE THE WIRE SIZE. FINAL DRAWINGS WILL BE RED-LINED AND UPDATED AS APPROPRIATE.
- WHENEVER A DISCREPANCY IN QUANTITY OF EQUIPMENT, ARISES ON THE DRAWINGS OR SPECIFICATIONS, THE CONTRACTOR SHALL BE RESPONSIBLE FOR PROVIDING AND INSTALLING ALL MATERIAL AND SERVICES REQUIRED BY THE STRICTEST CONDITIONS NOTED ON THE DRAWINGS OR IN THE SPECIFICATIONS TO ENDURE COMPLETE COMPLIANCE AND LONGEVITY OF THE OPERABLE SYSTEM REQUIRED BY THE ARCHITECT/ENGINEER.
- ALL BROCHURES, OPERATION MANUALS, CATALOGS, SHOP DRAWINGS, ETC. SHALL BE HANDED OVER TO THE OWNER'S REPRESENTATIVE AT THE COMPLETION OR WORK.
- ALL WIRING CONCEALED IN WALL AND CEILING SPACES SHALL BE IN METAL CONDUIT.
- THE SEISMIC BRACING AND ANCHORAGE OF ELECTRICAL CONDUITS SHALL BE IN ACCORDANCE

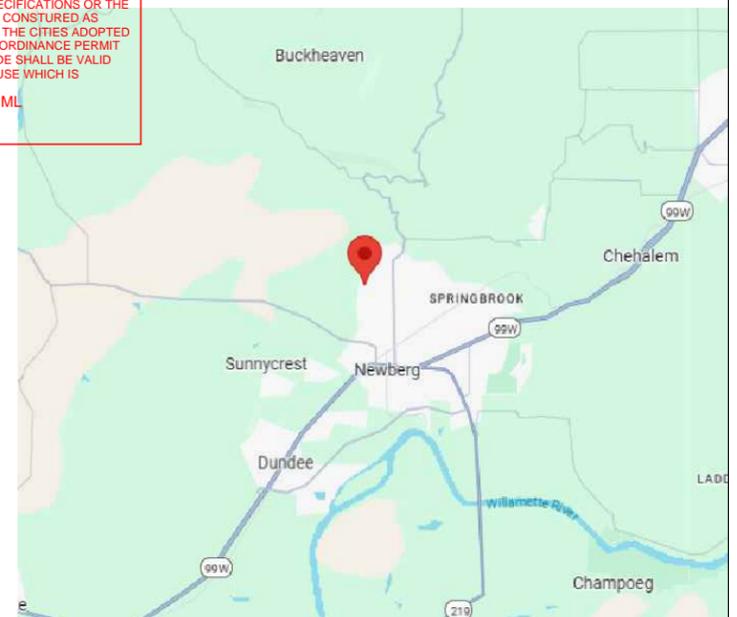
- WITH THE "SMACNA"-GUIDELINES FOR SEISMIC RESTRAINS OF MECHANICAL SYSTEMS AND PLUMBING PIPING SYSTEMS.
- ALL OF THE LISTED SYSTEMS REQUIRED THAT THE SEISMIC LATERAL FORCE F INCLUDING CONSIDERATION OF a_p AND r_p BE DETERMINED AT EACH LEVEL OF THE BUILDING SO THAT BRACE SPACING CAN BE CALCULATED. THE DISTRICT STRUCTURAL ENGINEER CAN APPROVE THE SEISMIC LATERAL FORCE DETERMINATION.
 - A COPY OF THE CHOSEN BRACING SYSTEM(S) INSTALLATION GUIDE/MANUAL SHALL BE ON THE JOB SITE PRIOR TO STARTING THE INSTALLING OF HANGERS AND/OR BRACES.
 - WHEN INSTALLING DRILLED-IN ANCHORS AND/OR POWDER DRIVEN PINS IN EXISTING NON-PRESTRESSED REINFORCED CONCRETE, USE CARE AND CAUTION TO AVOID CUTTING OR DAMAGING THE REINFORCED BARS . WHEN INSTALLING THEM INTO EXISTING PRE-STRESSED CONCRETE TENDONS BY USING A NON-DESTRUCTIVE METHOD PRIOR TO INSTALLATION. EXERCISE EXTREME CARE AND CAUTION TO AVOID CUTTING OR DAMAGING THE TENDONS DURING INSTALLATION. MAINTAIN A MINIMUM CLEARANCE OF ONE INCH BETWEEN THE REINFORCEMENT AND THE DRILLED-IN ANCHOR.
 - THE WORKING CLEARANCES AROUND THE EXISTING ELECTRICAL EQUIPMENT AS WELL AS THE NEW ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26.
 - CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT. (NEC 300.6 01, 310.8 D)
 - GROUNDING BUSHINGS ARE REQUIRED AROUND PRE-PUNCHED CONCENTRIC KNOCKOUTS ON THE DC SIDE OF THE SYSTEM. (NEC 250.97)
 - RACEWAY FOR GROUNDING ELECTRODE CONDUCTOR MUST BE PROTECTED FROM PHYSICAL DAMAGE IF SMALLER THAN #6 COPPER WIRE. (NEC 250.64 B)
 - GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS, EXCEPT FOR SPLICES OR JOINTS AT BUSBARS WITHIN LISTED EQUIPMENT. (NEC 250.64 C)
 - RACEWAY FOR GROUNDING ELECTRODE CONDUCTOR SHALL BE BONDED AT EACH END. (CEC 250.64 (E)
 - WHERE ALL TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION, A SIGN WILL BE PROVIDED WARNING OF THE HAZARD PER NEC 690.17. 34. EACH UNGROUNDED CONDUCTOR OF THE MULT-IWIRE BRANCH CIRCUIT WILL BE IDENTIFIED PER PHASE AND SYSTEM PER NEC210.5.
 - CIRCUITS OVER 250V TO GROUND SHALL COMPLY WITH NEC250.97 & 250.92 (B) & LAMC 93.250.97.
 - DC CONDUCTORS EITHER DO NOT ENTER THE BUILDING OR ARE RUN IN METALLIC RACEWAYS OR ENCLOSURES TO THE FIRST ACCESSIBLE DC DISCONNECTING MEANS PER NEC 690.31 (E), LAMC 93.690.31 (E)
 - ALL METALLIC FRAME RAILS AND OTHER CURRENT CARRYING METALLIC COMPONENTS (CONDUIT, JUNCTION & PULL BOXES, RACEWAY, ETC) SHALL BE SOLIDLY GROUNDED PER THE MANUFACTURER'S INSTALLATION INSTRUCTIONS LAMC 93.690.110.3 & 93.110.3(B).
 - SCREWS, NUTS, BOLTS & WASHERS THAT ATTACH EQUIPMENT GROUNDING LUGS SHALL BE STAINLESS STEEL LAMC 93.110.3(B).
 - NO PIPING, DUCTS OR EQUIPMENT FOREIGN TO ELECTRICAL EQUIPMENT SHALL BE PERMITTED TO BE LOCATED WITHIN THE DEDICATED SPACE ABOVE THE ELECTRICAL EQUIPMENT.
 - ALL FIELD INSTALLED JUNCTION, PULL AND OUTLET BOXED LOCATED BEHIND MODULES OR PANELS SHALL BE ACCESSIBLE DIRECTLY OR BY DISPLACEMENT OF A MODULE (S) OR PANEL (S) SECURED BY REMOVABLE FASTENERS.
 - REMOVAL OF A DWP-INTERACTIVE INVERTER OR OTHER EQUIPMENT SHALL NOT DISCONNECT THE BONDING CONNECTION BETWEEN THE GROUNDING ELECTRODE CONDUCTOR AND THE PHOTOVOLTAIC SOURCE AND/OR OUTPUT CIRCUIT GROUNDED CONDUCTOR.
 - THE ROOF MOUNTED PHOTOVOLTAIC MODULES, PANELS, OR SOLAR VOLTAIC ROLL ROOFING MATERIAL SHALL HAVE THE SAME OR BETTER LISTED FIRE-RESISTANCE RATING THAN THE BUILDING ROOF-COVERING MATERIAL.
 - ALL ROOF MOUNTED CONDUIT WILL BE A MINIMUM 1/2" OFF THE ROOF SURFACE.



2 SATELLITE VIEW
PV 0.0 SCALE: NTS

BLD-25-272 427 W Myrtlewood St. - Approved
Reviewed & Approved for Code Compliance

NEITHER THE APPROVAL OF PLANS AND SPECIFICATIONS OR THE ISSUANCE OF A BUILDING PERMIT SHALL BE CONSIDERED AS PERMISSION OF ENDORSEMENT TO VIOLATE THE CITY'S ADOPTED BUILDING CODE OR ANY OTHER MUNICIPAL ORDINANCE PERMIT ISSUED IN ACCORD WITH THE BUILDING CODE SHALL BE VALID ONLY TO THE EXTENT THAT THE WORK OR USE WHICH IS AUTHORIZED IS LAWFUL.
DATE: 9/9/2025 PLANS EXAMINER: ML



3 VICINITY MAP
PV 0.0 SCALE: NTS

infinity solar

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REVISIONS		
Description	Date	Rev
Initial Design	8/17/25	00

Signature with Seal

Project Name & Address

MICHAEL ROONEY RESIDENCE
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Sheet Name
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1 GENERAL NOTES AND PROJECT DATA
PV 0.0

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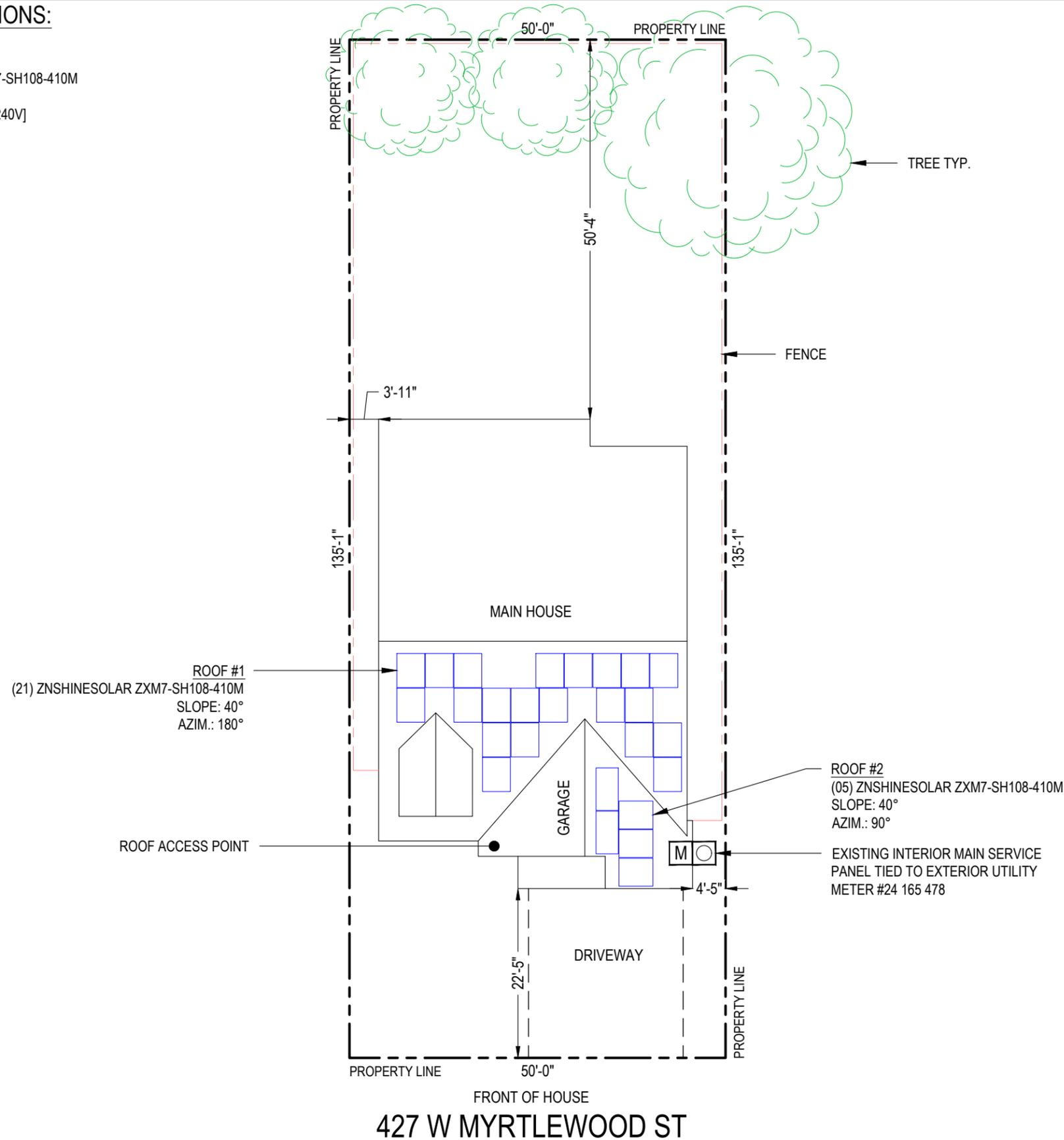
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 MODULE DIMENSIONS: (L/W/H) 67.87"/44.64"/1.18"
 INVERTER: (14) AP SYSTEMS DS3-L [240V]
 AHJ: CITY OF NEWBERG

NEW PV AC DISCONNECT VISIBLE,
 LOCKABLE, LABELED DISCONNECT
 WITHIN 10' OF UTILITY METER

● ROOF ACCESS POINT

ROOF ACCESS POINT SHALL NOT BE LOCATED IN AREAS THAT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION IN LOCATIONS WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREE LIMBS, WIRES OR SIGNS.



REVISIONS		
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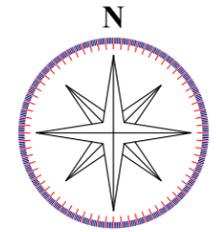
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Project Name & Address
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 PHONE: N/A
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Sheet Name
PLOT PLAN

Sheet Size
**ANSI B
 11" X 17"**

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PV 1.0

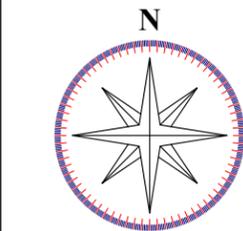


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NOTE :
ATTIC RUN - YES
ATTIC FAN - NO
SHUTDOWN - NO

VISIBLE, LOCKABLE, LABELED
DISCONNECT WITHIN 10' OF
UTILITY METER

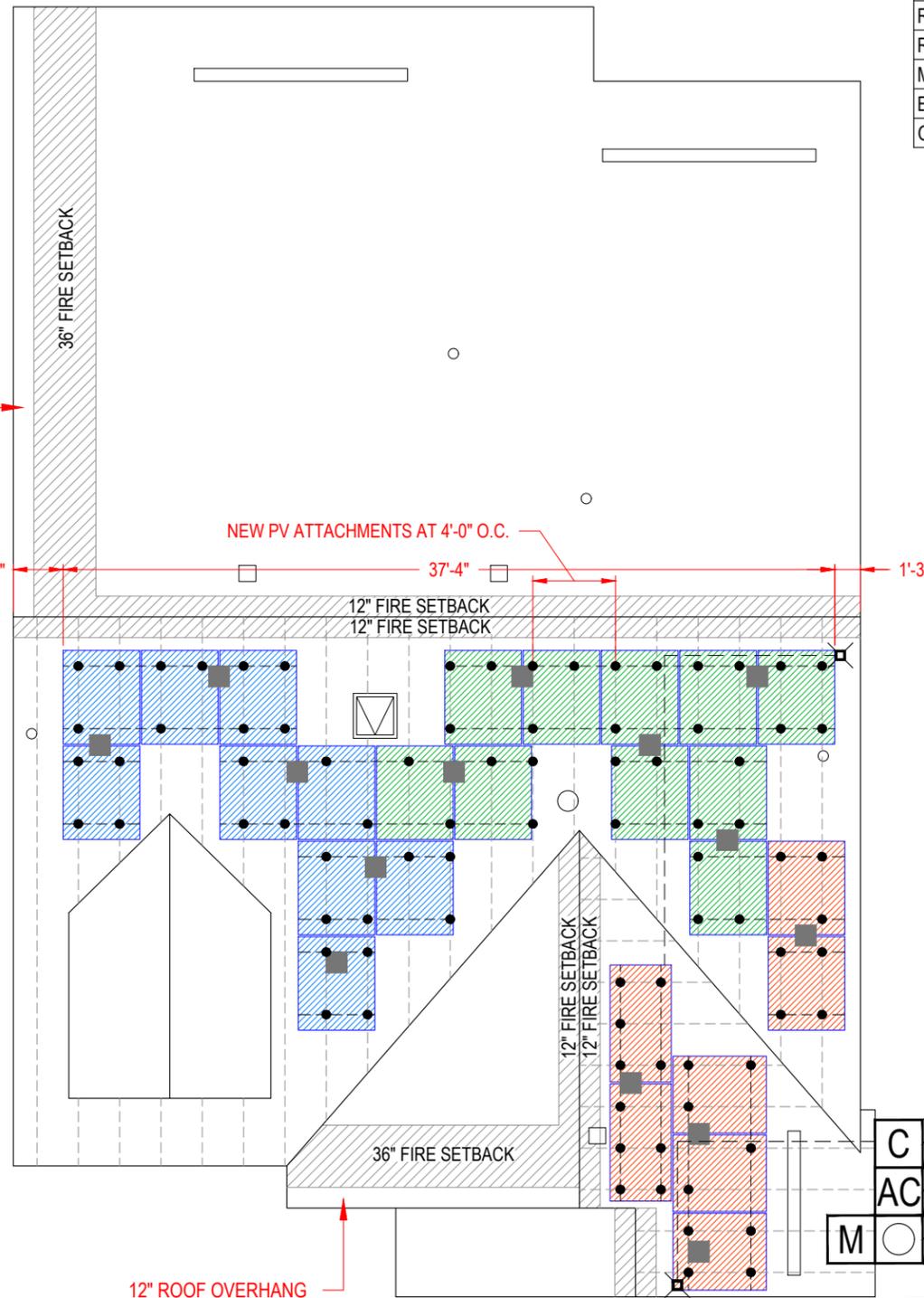


NOTE :-
ROOF ATTACHMENTS SHALL BE SPACED NO
GREATER THAN 24 IN. OC IN ANY DIRECTION
WHERE LOCATED WITHIN 3FT. OF A ROOF
EDGE, HIP, EAVE OR RIDGE (OSISC 305.4.3)

1 SITE PLAN

PV 1.1

SCALE: 1/8" = 1'-0"



FRONT OF HOUSE
427 W MYRTLEWOOD ST

BILL OF MATERIALS

NUMBER OF MODULES	26	ZNSHINESOLAR ZXM7-SH108-410M
NUMBER OF INVERTER	14	AP SYSTEMS DS3-L [240V]
COMBINER PANEL	1	EATON BR STYLE 1-INCH LOAD CENTER 816L125RP
AC DISCONNECT	1	60A FUSIBLE AC DISCONNECT, 240V
NUMBER OF ATTACHMENTS	85	CHIKO AL ROOF HOOK #167 CK-FTS-167RT2
RAILS	15	CHIKO 518 RAIL 4200MM
RAIL SPLICE	4	SPLICE KIT
MID CLAMPS	30	MID CLAMPS / UFO
END CLAMPS	44	END CLAMPS / STOPPER SLEEVE
GROUNDING LUG	22	GROUNDING LUG

MODULE, ARRAY WEIGHT (LOAD CALC'S)

Number of Modules	26	
Module Weight	45.19	LBS
Total Module (Array) Weight	1174.94	LBS
Number of Attachment point	85	
Mounting System Weight (Per Module)	1.5	LBS
Mounting System Weight	127.50	LBS
Total System Weight (Module Weight + Mounting System Weight)	1302.44	LBS
Weight at Each Attachment Point (Array Weight / Number of Attachment Point)	13.82	LBS
Module Area (67.87"x44.64")	21.04	SqFt
Total Array Area	547.03	SqFt
Distributed Load (Total System Weight / Total Array Area)	2.38	Per SqFt
Total Roof Area	2406	SqFt
Total Percentage or Roof Covered (Total Array Area / Total Roof Area)*100	22.74%	

- NEW AC COMBINER PANEL
- NEW PV AC DISCONNECT GROUPED WITH SERVICE EQUIPMENT (VISIBLE, LOCKABLE, LABELED)
- EXISTING INTERIOR MAIN SERVICE PANEL & POINT OF INTERCONNECTION. TIED TO EXTERIOR UTILITY METER #24 165 478

CIRCUIT(S)

- CIRCUIT #1 - 09 MODULES WITH 05 MICROINVERTERS
- CIRCUIT #2 - 10 MODULES WITH 05 MICROINVERTERS
- CIRCUIT #3 - 07 MODULES WITH 04 MICROINVERTERS

SYSTEM LEGEND

- M** EXISTING INTERIOR MAIN SERVICE PANEL & POINT OF INTERCONNECTION. TIED TO EXTERIOR UTILITY METER #24 165 478.
- AC** NEW VISIBLE, LOCKABLE, LABELED DISCONNECT LOCATED WITHIN 10' FROM THE UTILITY METER
- C** NEW DEDICATED PV SYSTEM COMBINER PANEL.
- 26 NEW ZNSHINESOLAR ZXM7-SH108-410M MODULES WITH NEW (14) AP SYSTEMS DS3-L [240V] INVERTERS.
- [Hatched Box] = FIRE PATHWAY
- [Square with Circle] = ROOF OBSTRUCTIONS
- [Dot] = ATTACHMENT POINTS
- [Dashed Line] = RAFTER
- [Dashed Line] = RACKING SYSTEM
- [Dashed Line] = ATTIC RUN
- [Square with X] = CONDUIT ATTIC RUN JUNCTION BOX

ROOF SECTIONS

- ROOF #01** MODULE - 21
SLOPE - 40°
AZIMUTH - 180°
MATERIAL - COMPOSITE SHINGLE
RAFTER SIZE & SPACING - 2"x4" @ 24" O.C.
- ROOF #02** MODULE - 05
SLOPE - 40°
AZIMUTH - 90°
MATERIAL - COMPOSITE SHINGLE
RAFTER SIZE & SPACING - 2"x4" @ 24" O.C.

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SITE PLAN

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ROOF - 1

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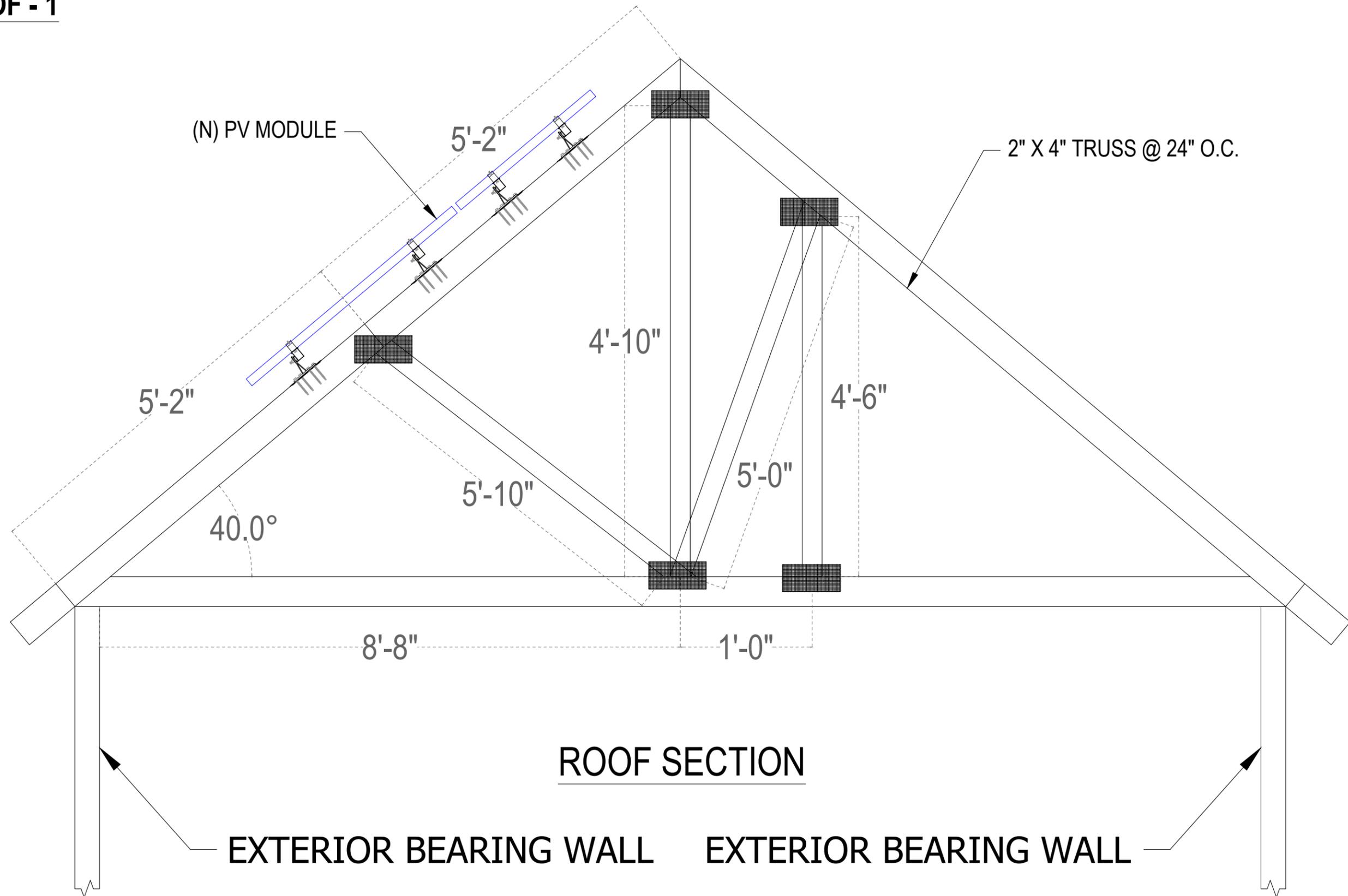
ROOF SECTION

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ROOF SECTION

EXTERIOR BEARING WALL EXTERIOR BEARING WALL

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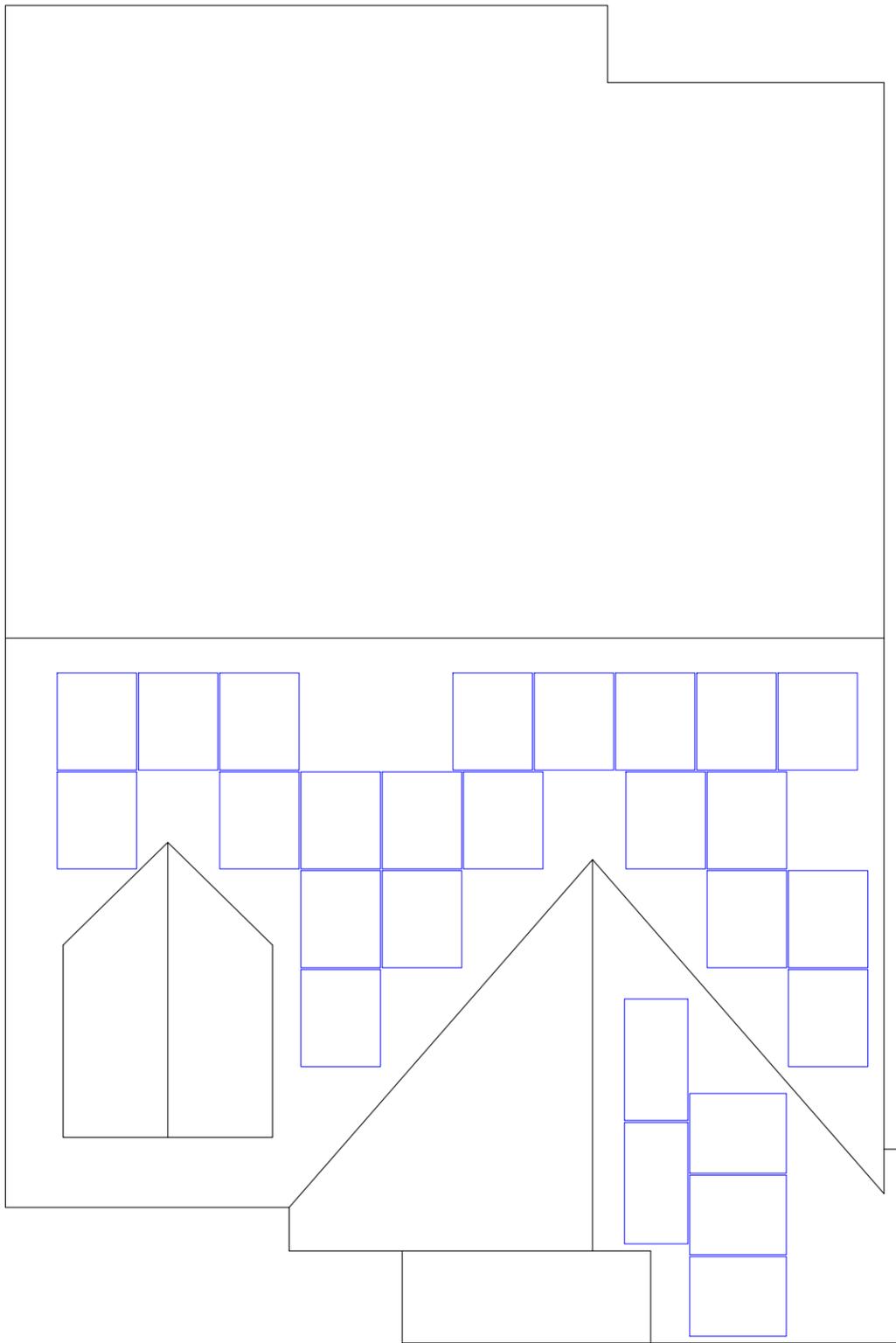
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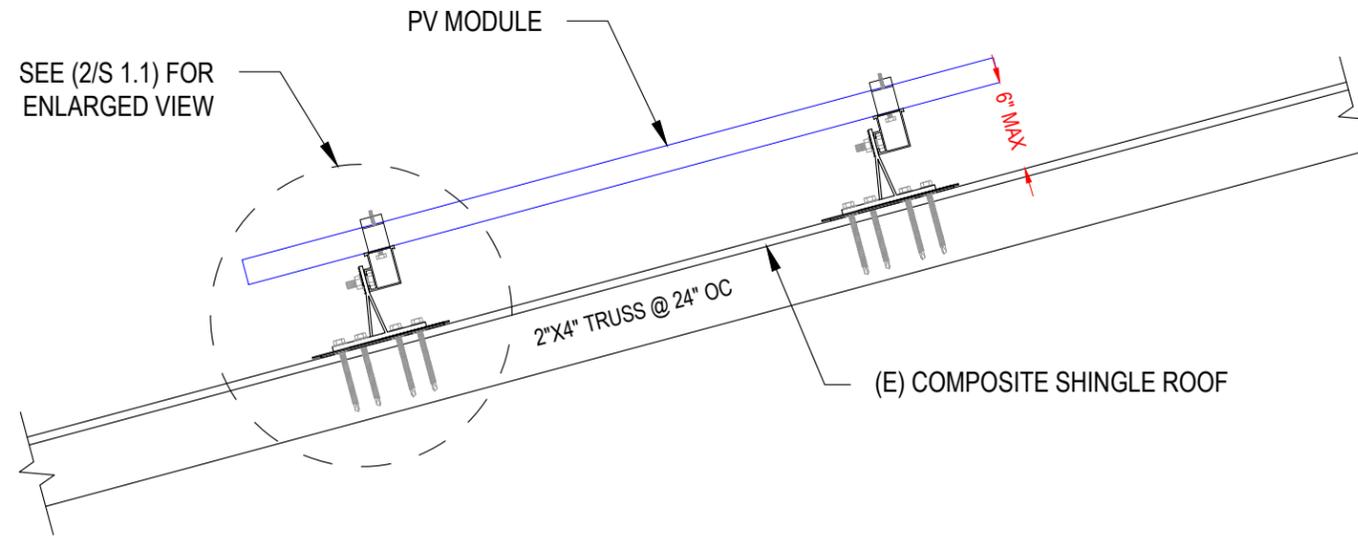
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12	24

DTU/ECU:

GENERAL STRUCTURAL NOTES:

THE SOLAR PANELS ARE TO BE MOUNTED TO THE ROOF FRAMING USING THE CHIKO RACKING SYSTEM WITH CHIKO AL ROOF HOOK #167 CK-FTS-167RT2 ATTACHMENTS. THE MOUNTING FEET ARE TO BE SPACED AS SHOWN IN THE DETAILS, AND MUST BE STAGGERED TO ADJACENT FRAMING MEMBERS TO SPREAD OUT THE ADDITIONAL LOAD.

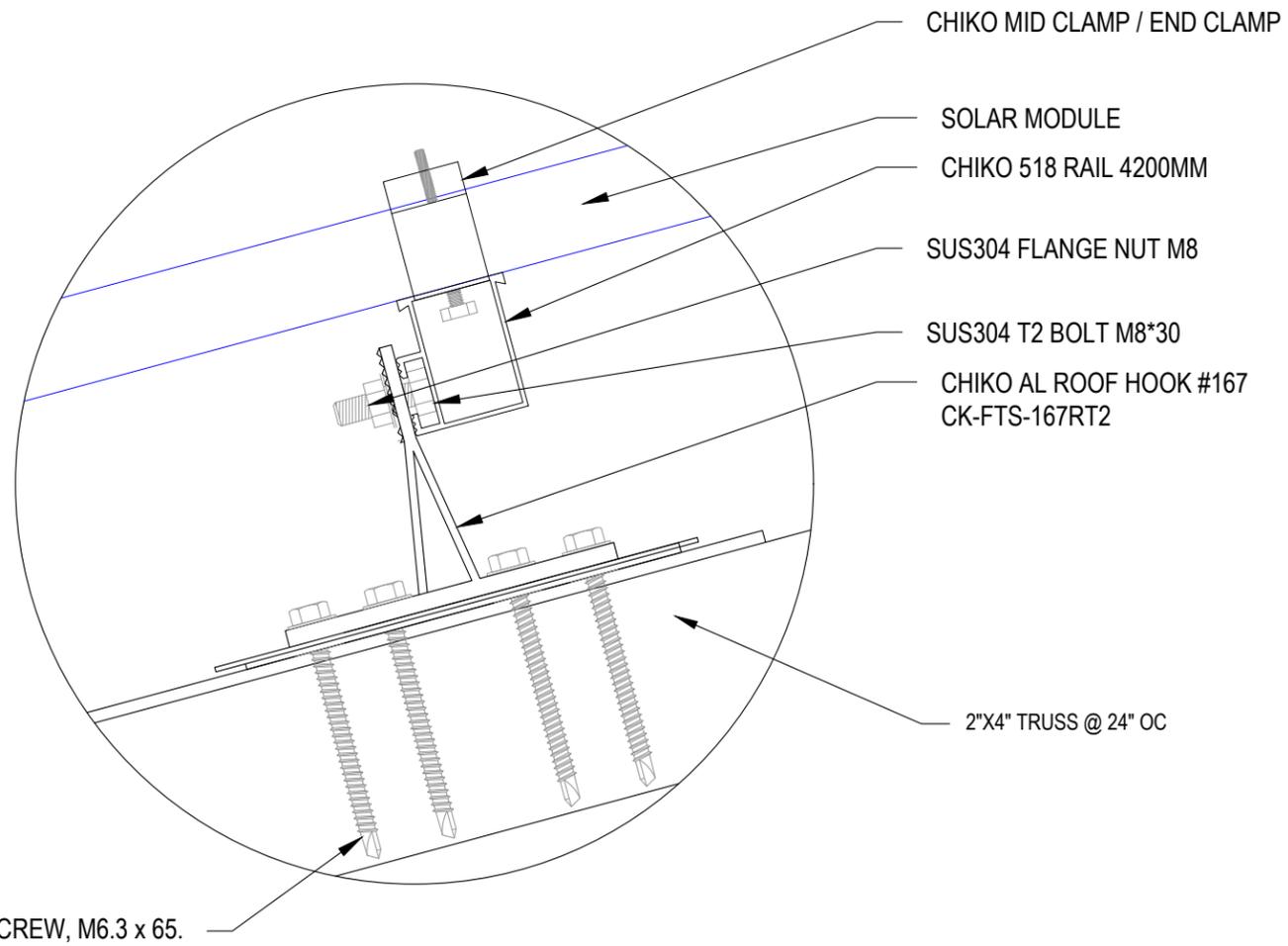
1. THE PROPOSED PV SYSTEM ADDS 2.38 PSF TO THE ROOF FRAMING SYSTEM.
2. ROOF LIVE LOAD = 20 PSF TYPICAL, 0 PSF UNDER NEW PV SYSTEM.
3. GROUND SNOW LOAD = 20 PSF
4. WIND SPEED = 110 MPH
5. EXPOSURE CATEGORY = C
6. RISK CATEGORY = II



1 ATTACHMENT DETAIL (SIDE VIEW)

S 1.1

SCALE: NTS



NOTE: - A PANELS WILL NOT MOUNT HIGHER THAN 12 INCHES ABOVE THE SURFACE OF THE ROOF TOP WHICH THEY ARE MOUNTED.

2 ATTACHMENT DETAIL ENLARGED VIEW

S 1.1

SCALE: NTS



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S 1.1

MICROINVERTERS SPECIFICATION	
MICROINVERTER MAKE	AP SYSTEMS
MICROINVERTER MODEL NO.	DS3-L
MAXIMUM AC OUTPUT	768 W
MAX INPUT VOLTAGE	60 V
MAX AC CURRENT	3.20 A
MAX OUTPUT VOLTAGE	240 V

PV MODULE RATING @ STC	
MANUFACTURER	ZNSHINESOLAR ZXM7-SH108-410M
MAX. POWER-POINT CURRENT (IMP)	13.10 AMPS
MAX. POWER-POINT VOLTAGE (VMP)	31.30 VOLTS
OPEN-CIRCUIT VOLTAGE (VOC)	37.50 VOLTS
SHORT-CIRCUIT CURRENT (ISC)	13.84 AMPS
NOM. MAX. POWER AT STC (P _{MAX})	410 WATT
MAX. SYSTEM VOLTAGE	1500V
VOC TEMPERATURE COEFFICIENT	-0.29 %/°C

Rooftop conductor ampacities designed in compliance with art. 690.8, Tables 310.15(B)(1), 310.15(C)(1), 310.15(B)(2), 310.16, Chapter 9 Table 4, 5, & 9. Location specific temperature obtained from ASHRAE 2017 data tables

RECORD LOW TEMP	-5°C
AMBIENT TEMP (HIGH TEMP 2%)	32°C
CONDUIT HEIGHT	7/8"
ROOF TOP TEMP	54°C
CONDUCTOR TEMPERATURE RATE	90°C

120% RULE	
BUS BAR RATING X 120%) - MAIN BREAKER RATING	= MAX. PV OCPD
(200A x 120%) - 200 = 40A	

THIS PANEL IS FED BY MULTIPLE SOURCES (UTILITY AND SOLAR)	
AC OUTPUT CURRENT	45A
NOMINAL AC VOLTAGE	240V

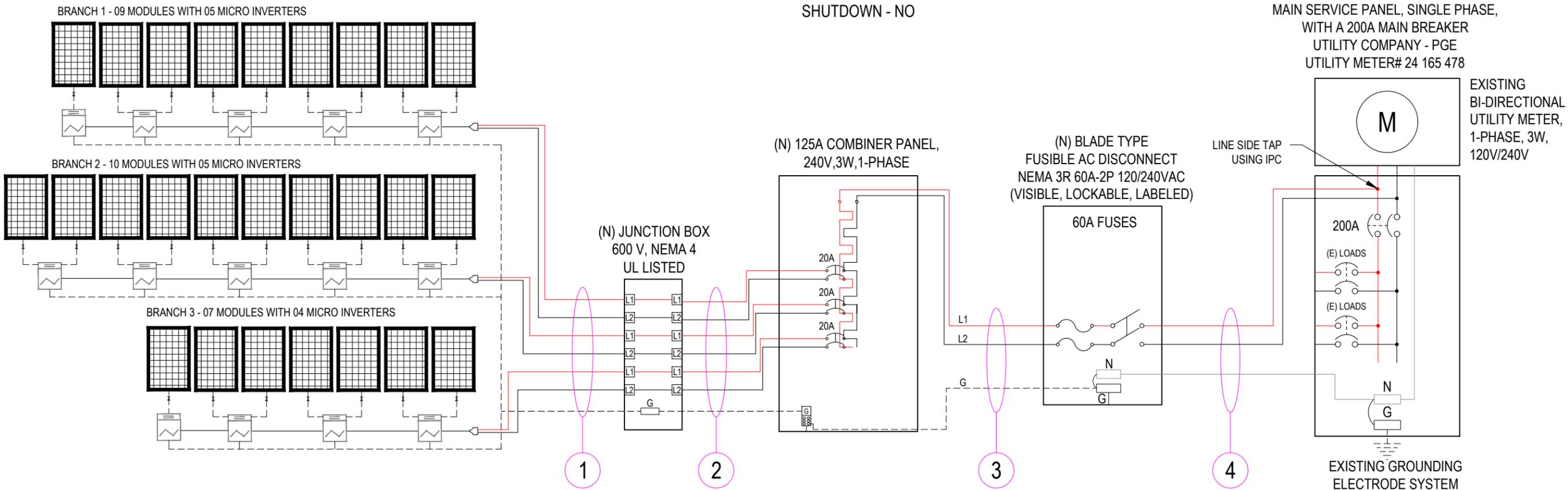
VISIBLE, LOCKABLE, LABELED DISCONNECT WITHIN 10' OF UTILITY METER

MODULE: (26) ZNSHINESOLAR ZXM7-SH108-410M
 INVERTER: (14) AP SYSTEMS DS3-L [240V]

NOTE :
 ATTIC RUN - YES
 SHUTDOWN - NO

POINT OF INTERCONNECT, LINE SIDE TAP
 EXISTING 240V/200A BUS BAR RATING,
 MAIN SERVICE PANEL, SINGLE PHASE,
 WITH A 200A MAIN BREAKER
 UTILITY COMPANY - PGE
 UTILITY METER# 24 165 478

(26) ZNSHINESOLAR ZXM7-SH108-410M
 (14) AP SYSTEMS DS3-L [240V] INVERTERS



WIRE TAG #	MAX PARALLEL DEVICES	C.C RATING	PV CURR. MULT	TOTAL CURR	CONT. CURR X 125%	WIRE SIZE\TYPE\AMP.	WIRE OCP	#C.C.C.	CONDUIT	TEMP DE-RATE:	CONDUIT FILL:	WIRE AMP:	DERATED AMPACITY	MAX. CONT. CURRENT	GND	LENGTH FT. MAX	VOLTAGE DROP(%)
①	05	x 3.20	x N/A	= 16.00A	20.00A	#10 \ THWN \ 40A @90°C	20A	2	TRUNK CABLE IN AIR	0.96	x 1.00	x 40A	38.40A	16.00A	#6 AWG	40	0.38
②	05	x 3.20	x N/A	= 16.00A	20.00A	#10 \ THWN \ 40A @90°C	20A	6	3/4" FMC / NMC IN AIR	0.96	x 0.80	x 40A	30.72A	16.00A	#6 AWG	50	0.59
③	14	x 3.20	x N/A	= 44.80A	56.00A	#6 \ THWN \ 65A @75°C	60A	3	3/4" EMT	0.94	x 1.00	x 65A	61.10A	44.80A	#6 AWG	10	0.16
④	14	x 3.20	x N/A	= 44.80A	56.00A	#4 \ THWN \ 85A @75°C	60A	3	1" EMT	0.94	x 1.00	x 85A	79.90A	44.80A		10	0.16

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REVISIONS		
Description	Date	Rev
Initial Design	8/17/25	00

Signature with Seal

Project Name & Address
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 PHONE:- N/A
 EMAIL:- N/A

Sheet Name
3-LINE DIAGRAM

Sheet Size
ANSI B 11" X 17"

Sheet Number
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2

SITE NOTES:

1. A LADDER WILL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
2. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM WITH NO STORAGE BATTERIES.
3. THE SOLAR PV INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
4. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.
5. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SERVES TO PROTECT THE BUILDING OR STRUCTURE.

EQUIPMENT LOCATIONS:

1. ALL EQUIPMENT SHALL MEET MINIMUM SETBACKS AS REQUIRED BY NEC 110.26.
2. WIRING SYSTEMS INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690.31 (A),(C) AND NEC TABLES 310.15 (B)(1) AND 310.15 (B)(2).
3. JUNCTION AND PULL BOXES PERMITTED INSTALLED UNDER PV MODULES ACCORDING TO NEC 690.34.
4. ADDITIONAL AC DISCONNECT(S) SHALL BE PROVIDED WHERE THE INVERTER IS NOT WITHIN SIGHT OF THE AC SERVICING DISCONNECT. 2.2.6 ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES.
5. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

STRUCTURAL NOTES:

1. RACKING SYSTEM & PV ARRAY WILL BE INSTALLED ACCORDING TO CODE-COMPLIANT INSTALLATION MANUAL. TOP CLAMPS REQUIRE A DESIGNATED SPACE BETWEEN MODULES, AND RAILS MUST ALSO EXTEND A MINIMUM DISTANCE BEYOND EITHER EDGE OF THE ARRAY / SUBARRAY, ACCORDING TO RAI MANUFACTURER'S INSTRUCTIONS.
2. JUNCTION BOX WILL BE INSTALLED PER MANUFACTURERS' SPECIFICATIONS. IF ROOF-PENETRATING TYPE, IT SHALL BE FLASHED & SEALED PER LOCAL REQUIREMENTS.
3. ROOFTOP PENETRATIONS FOR PV RACEWAY WILL BE COMPLETED AND SEALED W/ APPROVED CHEMICAL SEALANT PER CODE BY A LICENSED CONTRACTOR.
4. ALL PV RELATED ROOF ATTACHMENTS TO BE SPACED NO GREATER THAN THE SPAN DISTANCE SPECIFIED BY THE RACKING MANUFACTURER. 2.3.6 WHEN POSSIBLE, ALL PV RELATED RACKING ATTACHMENTS WILL BE STAGGERED AMONGST THE ROOF FRAMING MEMBERS.

WIRING & CONDUIT NOTES:

1. ALL CONDUIT AND WIRE WILL BE LISTED AND APPROVED FOR THEIR PURPOSE. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING.
2. CONDUCTORS SIZED ACCORDING TO NEC 690.8, NEC 690.7.
3. VOLTAGE DROP LIMITED TO 1.5%.
4. DC WIRING LIMITED TO MODULE FOOTPRINT. MICRO INVERTER WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS.
5. AC CONDUCTORS COLORED OR MARKED AS FOLLOWS: PHASE A OR L1- BLACK PHASE B OR L2- RED, OR OTHER CONVENTION IF THREE PHASE PHASE C OR L3- BLUE, YELLOW, ORANGE**, OR OTHER CONVENTION NEUTRAL- WHITE OR GREY IN 4-WIRE DELTA CONNECTED SYSTEMS THE PHASE WITH HIGHER VOLTAGE TO BE MARKED ORANGE [NEC 110.15].

GROUNDING NOTES:

1. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVICES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR SUCH USE.
2. PV EQUIPMENT SHALL BE GROUNDED ACCORDING TO NEC 690.43 AND MINIMUM NEC TABLE 250.122.
3. METAL PARTS OF MODULE FRAMES, MODULE RACKING, AND ENCLOSURES CONSIDERED GROUNDED IN ACCORD WITH 250.134 AND 250.136.
4. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO NEC 690.45 AND MICRO INVERTER MANUFACTURERS' INSTRUCTIONS.
5. EACH MODULE WILL BE GROUNDED USING WEEB GROUNDING CLIPS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ. IF WEEBS ARE NOT USED, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE SPECIFIED GROUNDING LUG HOLES PER THE MANUFACTURERS' INSTALLATION REQUIREMENTS.
6. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDING CONDUCTOR TO ANOTHER MODULE.
7. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLORED GREEN OR MARKED GREEN IF #4 AWG OR LARGER [NEC 250.119]
8. THE GROUNDING ELECTRODE SYSTEM COMPLIES WITH NEC 690.47 AND NEC 250.50 THROUGH 250.106. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, A GROUNDING ELECTRODE SYSTEM PROVIDED ACCORDING TO NEC 250, NEC 690.47 AND AHJ.
9. GROUND-FAULT DETECTION SHALL COMPLY WITH NEC 690.41(B)(1) AND (2) TO REDUCE FIRE HAZARDS

DISCONNECTION AND OVER-CURRENT PROTECTION NOTES:

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING ENERGIZED ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS).
2. DISCONNECTS TO BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
3. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION TO REDUCE SHOCK HAZARD FOR EMERGENCY RESPONDERS IN ACCORDANCE WITH 690.12(A) THROUGH (D).
4. ALL OCPD RATINGS AND TYPES SPECIFIED ACCORDING TO NEC 690.8, 690.9, AND 240.
5. MICRO INVERTER BRANCHES CONNECTED TO A SINGLE BREAKER OR GROUPED FUSES IN ACCORDANCE WITH NEC 110.3(B).
6. IF REQUIRED BY AHJ, SYSTEM WILL INCLUDE ARC-FAULT CIRCUIT PROTECTION ACCORDING TO NEC 690.11 AND UL1699B.

INTERCONNECTION NOTES:

1. LOAD-SIDE INTERCONNECTION SHALL BE IN ACCORDANCE WITH [NEC 705.12]
2. THE SUM OF THE UTILITY OCPD AND INVERTER CONTINUOUS OUTPUT MAY NOT EXCEED 120% OF BUS BAR RATING [NEC 705.12(B)(3)(2)].
3. THE SUM OF 125 PERCENT OF THE POWER SOURCE(S) OUTPUT CIRCUIT CURRENT AND THE RATING OF THE OVERCURRENT DEVICE PROTECTING THE BUS BAR SHALL NOT EXCEED 120 PERCENT OF THE AMPACITY OF THE BUS BAR, PV DEDICATED BACKFEED BREAKERS MUST BE LOCATED OPPOSITE END OF THE BUS FROM THE UTILITY SOURCE OCPD [NEC 705.12(B)(3)(1)].
4. AT MULTIPLE ELECTRIC POWER SOURCES OUTPUT COMBINER PANEL, TOTAL RATING OF ALL OVERCURRENT DEVICES SHALL NOT EXCEED AMPACITY OF BUSBAR. HOWEVER, THE COMBINED OVERCURRENT DEVICE MAY BE EXCLUDED ACCORDING TO NEC 705.12 (B)(3)(3).
5. FEEDER TAP INTERCONNECTION (LOADSIDE) ACCORDING TO NEC 705.12 (B)(1)
6. SUPPLY SIDE TAP INTERCONNECTION ACCORDING TO NEC 705.11 WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH NEC 230.42 2.7.8BACKFEEDING BREAKER FOR ELECTRIC POWER SOURCES OUTPUT IS EXEMPT FROM ADDITIONAL FASTENING [NEC 705.12 (E)].



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Initial Design	8/17/25	00

Signature with Seal

Project Name & Address

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 EMAIL:- N/A

Sheet Name

NOTES

Sheet Size

**ANSI B
 11" X 17"**

Sheet Number

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! WARNING
ELECTRICAL SHOCK HAZARD
TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION:
WHERE ALL TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION, A WARNING SIGN SHALL BE MOUNTED ON OR ADJACENT TO THE DISCONNECTING MEANS.
PER CODE(S): NEC 2020:
NEC 706.15(C)(4) and NEC 690.13(B)

! WARNING
THIS EQUIPMENT FED BY MULTIPLE SOURCES, TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL LOCATION:
PERMANENT WARNING LABELS SHALL BE APPLIED TO DISTRIBUTION EQUIPMENT, AC DISCONNECT
NEC: 2020
PER CODE: 705.12(B)(3)(3)

PHOTOVOLTAIC AC DISCONNECT

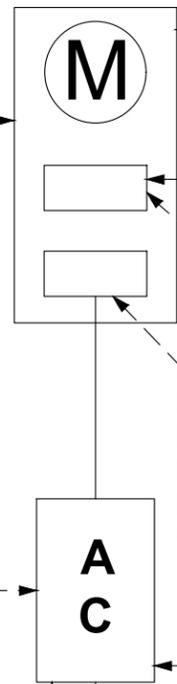
LABEL LOCATION:
AC DISCONNECT
NEC: 2020
(NEC 690.13(B))

! WARNING
PHOTOVOLTAIC SYSTEM COMBINER PANEL
DO NOT ADD LOADS

LABEL LOCATION:
UTILITY SERVICE ENTRANCE/METER, INVERTER/DC DISCONNECT IF REQUIRED BY LOCAL AHJ, OR OTHER LOCATIONS AS REQUIRED BY LOCAL AHJ.
PER CODE(S): NEC 2020: ARTICLE 690.56(C)

! WARNING
PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION:
EXPOSED RACEWAY, CABLE TRAYS, JUNCTION BOX
NEC: 2020, PER CODE: NEC 690.31(D)(2)



! WARNING
POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE.

LABEL LOCATION:
MAIN SERVICE DISCONNECT
NEC: 2020, 705.12(B)(3)(2)

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL LOCATION: MAIN SERVICE DISCONNECT, NEC 2020, 690.13(B)

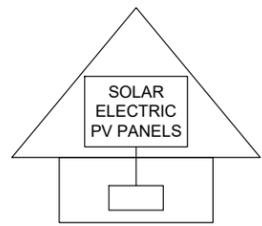
PV SOLAR BREAKER

DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION: MAIN SERVICE PANEL, NEC 2020, 690.13(B)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



AT INVERTER [IFC 605.11.3.1(1) & 690.56(C)]
PER CODE: NEC 2020

SOLAR PHOTOVOLTAIC SYSTEMS

(PER CODE: NEC 690)

SOLAR PHOTOVOLTAIC SYSTEMS

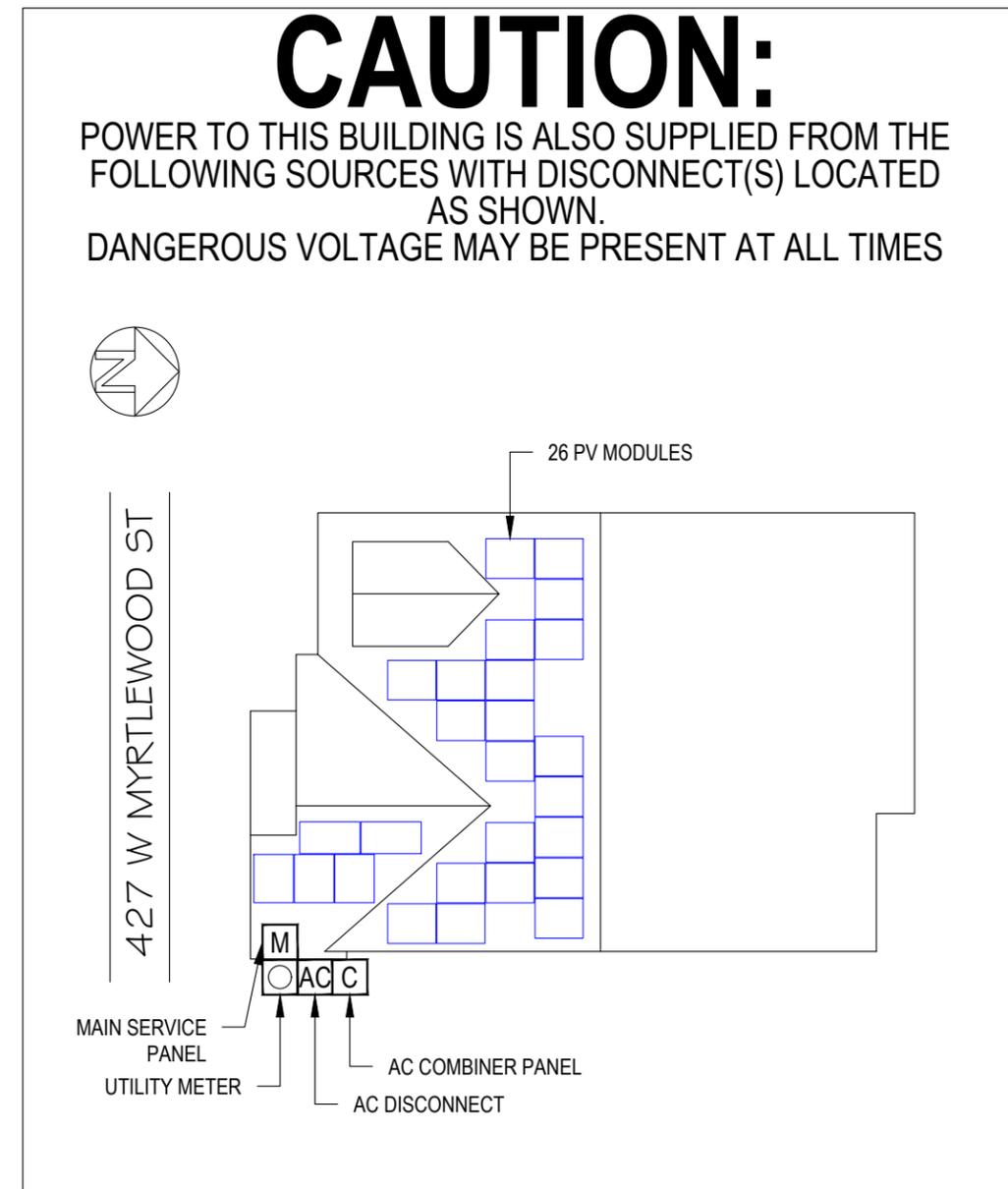
(PER CODE: NEC 690)

! WARNING
DUAL POWER SUPPLY
SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL LOCATION:
PRODUCTION / NET METER (BI-DIRECTIONAL)
NEC: 2020
NEC 690.59, 705.12(D)(3)

PHOTOVOLTAIC AC DISCONNECT
MAXIMUM AC OPERATING CURRENT 44.80 AMPS
NOMINAL OPERATING VOLTAGE 240 VOLTS

LABEL LOCATION:
AC DISCONNECT, POINT OF INTERCONNECTION
NEC: 2020
(PER CODE: NEC 690.54)



REVISIONS		
Description	Date	Rev
Initial Design	8/17/25	00

Signature with Seal

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Sheet Name
WARNING LABELS

Sheet Size
**ANSI B
11" X 17"**

Sheet Number
E 1.3

ZXM7-SH108 Series

10BB HALF-CELL Black Monocrystalline PERC PV Module

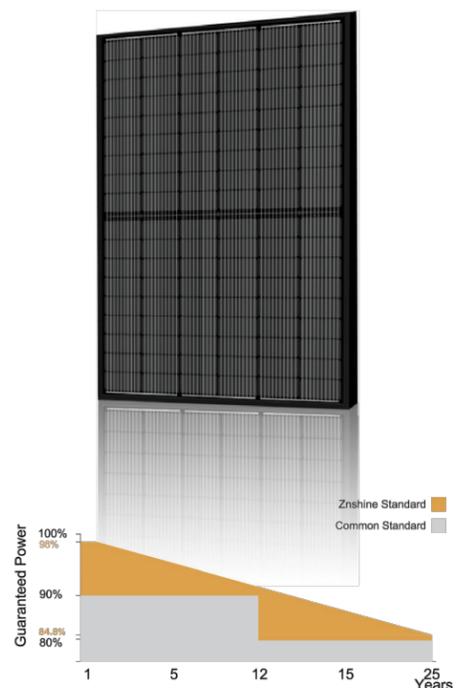
390-410W **20.97%** **0.55%**
POWER RANGE **MAXIMUM EFFICIENCY** **YEARLY DEGRADATION**

12 12 YEARS PRODUCT WARRANTY **25** 25 YEARS OUTPUT GUARANTEE



IEC 61215/IEC 61730/IEC 61701/IEC 62716/UL 61730-1/UL 61730-2
 ISO 14001: Environmental Management System
 ISO 9001: Quality Management System
 ISO45001: Occupational Health and Safety Management System

*As there are different certification requirements in different markets, please contact your local znshine sales representative for the specific certificates applicable to the products in the region in which the products are to be used.



*Please check the valid version of Limited Product Warranty which is officially released by ZNSHINE PV-TECH Co., Ltd.

KEY FEATURES



Excellent Cells Efficiency

MBB technology reduce the distance between busbars and finger grid line which is benefit to power increase.



Better Weak Illumination Response

More power output in weak light condition, such as haze, cloudy, and early morning.



Anti PID

Ensured PID resistance through the quality control of cell manufacturing process and raw materials.



Adapt To Harsh Outdoor Environment

Resistant to harsh environments such as salt, ammonia, sand, high temperature and high humidity environment.



TIER 1

Global, Tier 1 bankable brand, with independently certified advanced automated manufacturing.



Excellent Quality Management System

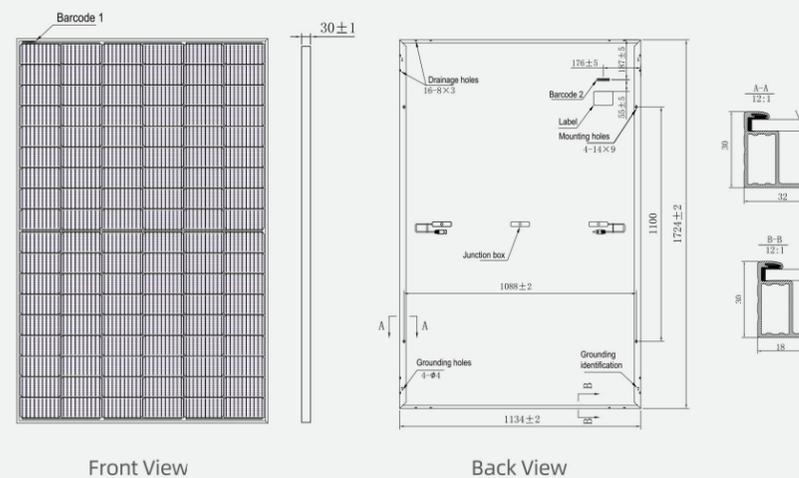
Warranted reliability and stringent quality assurances well beyond certified requirements.



Improved Aesthetics

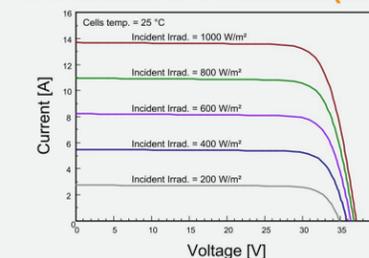
Compared to conventional modules, this full black modules have a more uniform appearance and superior aesthetics.

DIMENSIONS OF PV MODULE(mm)

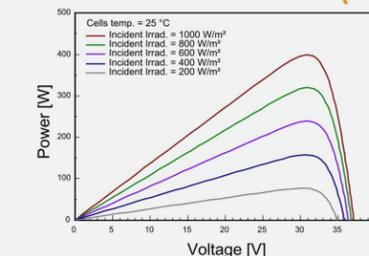


*Remark: customized frame color and cable length available upon request

I-V CURVES OF PV MODULE(400W)



P-V CURVES OF PV MODULE(400W)



ELECTRICAL CHARACTERISTICS | STC*

Parameter	390	395	400	405	410
Nominal Power Watt Pmax(W)*	390	395	400	405	410
Maximum Power Voltage Vmp(V)	30.50	30.70	30.90	31.10	31.30
Maximum Power Current Imp(A)	12.79	12.87	12.95	13.03	13.10
Open Circuit Voltage Voc(V)	36.70	36.90	37.10	37.30	37.50
Short Circuit Current Isc(A)	13.56	13.63	13.70	13.77	13.84
Module Efficiency (%)	19.95	20.20	20.46	20.72	20.97

*The data above is for reference only and the actual data is in accordance with the practical testing
 *STC (Standard Test Condition): Irradiance 1000W/m², Module Temperature 25±2°C, AM 1.5
 *Measuring uncertainty: ±3%, all the electrical characteristics such as Power, Im, Vm and FF are within ±3% tolerance.

MECHANICAL DATA

Solar cells	Mono PERC
Cells orientation	108 (6x18)
Module dimension	1724x1134x30 mm (With Frame)
Weight	20.5±1.0 kg
Glass	3.2mm, High Transmission, AR Coated Tempered Glass
Junction box	IP 68, 3 diodes
Cables	4 mm², 350 mm (With Connectors)
Connectors*	MC4-compatible

*Please refer to regional datasheet for specified connector

ELECTRICAL CHARACTERISTICS | NMOT

Parameter	291.50	295.20	299.00	302.70	306.30
Maximum Power Pmax(Wp)	291.50	295.20	299.00	302.70	306.30
Maximum Power Voltage Vmpp(V)	28.30	28.50	28.70	28.90	29.10
Maximum Power Current Imp(A)	10.29	10.35	10.41	10.47	10.53
Open Circuit Voltage Voc(V)	34.30	34.50	34.70	34.80	35.00
Short Circuit Current Isc(A)	10.95	11.01	11.06	11.12	11.18

*NMOT: Irradiance 800W/m², Ambient Temperature 20°C, AM 1.5, Wind Speed 1m/s

PACKAGING CONFIGURATION*

Piece/Box	36
Piece/Container(40'HQ)	936

*Customized packaging is available upon request.

TEMPERATURE RATINGS*

Parameter	Value
NMOT	44°C ±2°C
Temperature coefficient of Pmax	-0.35%/°C
Temperature coefficient of Voc	-0.29%/°C
Temperature coefficient of Isc	0.05%/°C

WORKING CONDITIONS

Maximum system voltage	1500 V DC
Operating temperature	-40°C~+85°C
Maximum series fuse	25 A
Front Side Maximum Static Loading	Up to 5400 Pa
Rear Side Maximum Static Loading	Up to 2400 Pa

*Remark: Do not connect Fuse in Combiner Box with two or more strings in parallel connection

*Remark: Electrical data in this catalog do not refer to a single module and they are not part of the offer.

*They only serve for comparison among different module types.

*Caution: Please be kindly advised that PV modules should be handled and installed by qualified people who have professional skills and please carefully read the safety and installation instructions before using our PV modules.

REVISIONS

Description	Date	Rev
Initial Design	8/17/25	00

Signature with Seal

Project Name & Address

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Sheet Name
 PV MODULE
 SPECIFICATION
 SHEET

Sheet Size

ANSI B
 11" X 17"

Sheet Number

DS 01



DS3 Series

The most powerful Dual Microinverter

- One microinverter connects to two solar modules
- Max output power reaching 640VA, 768VA or 880VA
- Two independent input channels (MPPT)
- CA Rule 21 (UL 1741 SB) compliant
- NEC 2020 690.12 Rapid Shutdown Compliant
- Encrypted Wireless ZigBee Communication
- Phase Monitored and Phase Balanced

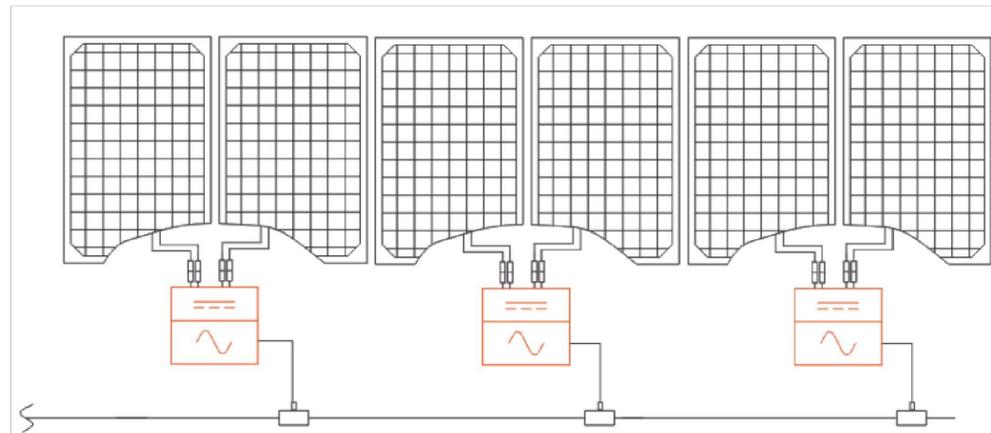
PRODUCT FEATURES

APsystems' 3rd generation of dual-module microinverters, the DS3 product family represents the culmination of years of power conversion expertise and innovation in high-efficiency, high-density power conversion to maximize the peak performance of today's high-capacity PV modules.

The DS3 series reaches unprecedented levels of power output. It features 2 input channels, each with independent MPPT, and encrypted wireless ZigBee communication. An innovative and compact design makes the product lighter while maximizing power production, and silicone-encapsulated components reduce stress on electronics, facilitate thermal dissipation, and enhance weatherproofing. Reliability is significantly increased thanks to 20% fewer components than previous generations. A 24/7 energy access through apps or web based portal facilitate remote diagnosis and maintenance.

The DS3 series is grid-interactive and fully compliant with CA Rule 21 requirements. With an excellent performance and high conversion efficiency, a unique integration with less components, the APsystems DS3 series is a gamechanger for residential and commercial solar.

WIRING SCHEMATIC



2024/02/22 Rev2.0

Datasheet | DS3 Microinverter Series

Model	DS3-S	DS3-L	DS3
Region		USA / Canada	
Input Data (DC)			
Recommended PV Module Power (STC) Range	250Wp-480Wp+	265Wp-570Wp+	300Wp-660Wp+
Peak Power Tracking Voltage		28V-45V	
Operating Voltage Range		26V-60V	
Maximum Input Voltage		60V	
Maximum Input Current	16A x 2	18A x 2	20A x 2
Maximum input short circuit current	20A per input	22.5A per input	25A per input
Output Data (AC)			
Maximum Continuous Output Power	640VA	768VA	880VA
Nominal Output Voltage/Range ⁽¹⁾		240V / 211V-264V	
Nominal Output Current	2.66A	3.2A	3.7A
Maximum Output Fault Current (ac) And Duration	5.691Apk, 26.75ms of duration; 3.307Arms		
Nominal Output Frequency/ Range ⁽¹⁾	60Hz/58.8Hz-61.2Hz(HECO:57Hz-63Hz)		
Power Factor (Default/Adjustable)	0.99/0.8 leading...0.8 lagging		
Maximum Units per 12AWG Branch ⁽²⁾	6 (20A breaker)	5 (20A breaker)	4 (20A breaker)
Maximum Units per 10AWG Branch ⁽²⁾	9 (30A breaker)	7 (30A breaker)	6 (30A breaker)

Efficiency	
Peak Efficiency	97.3%
CEC Efficiency	97%
Nominal MPPT Efficiency	99.5%
Night Power Consumption	20mW

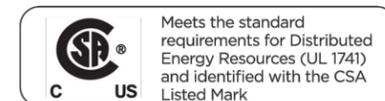
Mechanical Data	
Operating Ambient Temperature Range ⁽³⁾	-40°F to +149°F (-40°C to +65°C)
Storage Temperature Range	-40°F to +185°F (-40°C to +85°C)
Dimensions (W x H x D)	10.3" x 8.6" x 1.6" (263mm x 218mm x 41.2mm) 10.3" x 8.6" x 1.7" (263mm x 218mm x 42.5mm)
Weight	5.7lbs(2.7kg) 6.8lbs(3.1kg)
DC Connector Type	Stäubli MC4 PV-ADBP4-S2&ADSP4-S2
Cooling	Natural Convection - No Fans
Enclosure Environmental Rating	Type 6

Features	
Communication (Inverter To ECU) ⁽⁴⁾	Encrypted ZigBee
Isolation Design	High Frequency Transformers, Galvanically Isolated
Energy Management	Energy Management Analysis (EMA) system
Warranty ⁽⁵⁾	10 Years Standard ; 25 Years Optional

Compliance	
Safety and EMC Compliance	UL1741; CSA C22.2 No. 107.1-16; UL1741SA; UL1741SB; IEEE1547; Rule 21; SRD-V2.0; FCC Part15; ICES-003; NEC2014&NEC2017&NEC2020 Section 690.11 DC Arc-Fault circuit Protection; NEC2014&NEC2017&NEC2020 Section 690.12 Rapid Shutdown of PV systems on Buildings

⁽¹⁾ Nominal voltage/frequency range can be extended beyond nominal if required by the utility.
⁽²⁾ Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.
⁽³⁾ The inverter may enter to power de-grade mode under poor ventilation and heat dissipation installation environment.
⁽⁴⁾ Recommend no more than 80 inverters register to one ECU for stable communication.
⁽⁵⁾ To be eligible for the warranty, APsystems microinverters need to be monitored via the EMA portal. Please refer to our warranty T&Cs available on usa.APsystems.com.

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 Specifications subject to change without notice please ensure you are using the most recent update found at web : usa.APsystems.com



REVISIONS		
Description	Date	Rev
Initial Design	8/17/25	00

Signature with Seal

Project Name & Address
MICHAEL ROONEY RESIDENCE
 427 W MYRTLEWOOD ST
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 PHONE: N/A
 EMAIL: N/A

Sheet Name
MICROINVERTER SPECIFICATION SHEET

Sheet Size
ANSI B 11" X 17"

Sheet Number
DS 02



Powering Business Worldwide

pe.eaton.com



BR style 1-inch loadcenter

BR816L125RP

UPC:786676001472

Dimensions:

- **Height:** 13 IN
- **Length:** 3.56 IN
- **Width:** 11 IN

Warranties:

- 10 year

Specifications:

- **Special Features:** Current design
- **Type:** Main lug
- **Amperage Rating:** 125A
- **Box Size:** 7r
- **Bus Material:** Aluminum
- **Cover:** Cover included
- **Enclosure:** NEMA 3R
- **Enclosure Material:** Metallic
- **Interrupt Rating:** 10 kAIC
- **Main Circuit Breaker:** BR
- **Number Of Circuits:** 16
- **Number Of Spaces:** 8
- **Number Of Wires:** Three-wire
- **Phase:** Single-phase
- **Voltage Rating:** 120/240V
- **Wire Size:** #14-1 AWG Cu/Al

Supporting documents:

- [Eatons Volume 1-Residential and Light Commercial](#)
- [Cutler-Hammer Type CH and BR Loadcenters - Instructions](#)
- [Type BR Arc Fault Circuit Breakers and Loadcenters](#)
- [Eaton Specification Sheet - BR816L125RP](#)



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INFINITY HOME SOLUTIONS
6405 E MILL PLAIN
VANCOUVER WA 98661
PHONE: 1-800-818-0598
INFINITY SOLAR.COM

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Sheet Name

COMBINER PANEL
CERTIFICATION

Sheet Size

ANSI B
11" X 17"

Sheet Number

DS 03

Switching Devices 1.1

Safety Switches

Product Overview Product Selection Guide

Safety Switch



Description	General-Duty	Heavy-Duty	Six-Pole Motor Circuit	Double-Throw	Enclosed Rotary Switches
Type	Single-throw maximum 240 Vac horsepower rated	Single-throw maximum 600V AC/DC horsepower rated	Single-throw maximum 600 Vac	Maximum 600 Vac horsepower rated	Maximum 600 Vac
Fuse type	Plug Cartridge	Cartridge	Cartridge	Cartridge	—
Fuse class	Ⓛ	Ⓛ	Ⓛ	Ⓛ	Ⓛ
Fusable	—	—	—	—	—
Ampere rating	30–600	30–1200	30–200	30–1200	—
Fusable	—	—	—	—	—
Non-fusable	30–600	30–1200	30–200	30–1200	16–125
Number of poles	1, 2 and 3 2 and 3	2, 3 and 4	6	2 and 3	—
Fusable	—	—	—	—	—
Non-fusable	2 and 3	2, 3, 4 and 6	6	2, 3, 4 and 6	3 and 4
Enclosure types					
NEMA 1	Yes	Yes	—	Yes	Yes
Fusable	—	—	—	—	—
Non-fusable	Yes	Yes	—	Yes	Yes
NEMA 3R	Yes	Yes	—	Yes	Yes
Fusable	—	—	—	—	—
Non-fusable	Yes	Yes	Yes	Yes	Yes Ⓛ
NEMA 12	—	Yes Ⓛ	Yes, up to 200A Ⓛ	Yes	Yes
Fusable	—	—	—	—	—
Non-fusable	—	Yes, up to 1200A Ⓛ	Yes Ⓛ	Yes, up to 400A	Yes Ⓛ
NEMA 4 painted steel	—	Yes, 400–800A	—	—	—
Fusable	—	—	—	—	—
Non-fusable	—	Yes, 400–800A	—	—	—
NEMA 4X stainless steel	—	Yes	Yes, up to 200A	Yes	Yes
Fusable	—	—	—	—	—
Non-fusable	—	Yes, up to 1200A	Yes	Yes, up to 400A	Yes
NEMA 4X non-metallic	—	Yes, up to 200A	—	—	Yes
Fusable	—	—	—	—	—
Non-fusable	—	Yes, up to 200A	—	—	Yes
NEMA 7/9	—	Yes, up to 100A	—	—	—
Fusable	—	—	—	—	—
Non-fusable	—	Yes, up to 100A Ⓛ	—	—	—

Notes

- Ⓛ See specific catalog number page for Fuse Class details. Enclosed rotary switches are non-fusable only.
- Ⓛ NEMA Type 12 enclosures (30–800A) can be field modified to meet NEMA 3R rainproof requirements when a factory provided drain screw is removed.
- Ⓛ Class J fuse clips provided.

1.1 Switching Devices

Safety Switches

1 1

Product Description

- Used to open or close a circuit
- Non-fusable safety switches provide a means to manually connect or disconnect the load from the source
- Fusable safety switches provide a means to manually open and close a circuit and overcurrent protection by means of installed fuses
- Also commonly referred to as a disconnect switch or disconnect
- Available from 30 to 1200A

Standards and Certifications

- UL 98
- UL 50
- NEMA KS-1



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**AC DISCONNECT
UL CERTIFICATION**

Sheet Size
**ANSI B
11" X 17"**

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DS 04

Cross-Reference

General-Duty

Ampere Rating	Eaton Catalog Number	General Electric	Siemens	Square D
Plug Fuse, Single-Pole, Two-Wire, 120 Vac, NEMA 1				
30	DP111NGB	TPF130	LF111N	D211N
Plug Fuse, Two-Pole, Three-Wire, 240 Vac, NEMA 1				
30	DP221NGB	TPF230	LF211N	D211N
Fusible, Two-Pole, Three-Wire, 240 Vac, NEMA 1				
30	DG221NGB	TG3221	GF221N	D221N
60	DG222NGB	TG3222	GF222N	D222N
100	DG223NGB	TG3223	GF223N	D223N
200	DG224NGK	TG3224	GF224N	D224N
400	DG225NGK	TG3225	GF225N	D225N
600	DG226NGK	TG3226	GF226N	D226N
Fusible, Three-Pole, Three-Wire, 240 Vac, NEMA 1				
30	DG321NGB	TG4321	GF321N	D321N
60	DG322NGB	TG4322	GF322N	D322N
100	DG323NGB	TG4323	GF323N	D323N
200	DG324NGK	TG4324	GF324N	D324N
400	DG325FGK	TG3325	GF325N	D325N
600	DG326FGK	TG3326	GF326N	D326N
Fusible, Three-Pole, Four-Wire, 240 Vac, NEMA 1				
30	DG321NGB	TG4321	GF321N	D321N
60	DG322NGB	TG4322	GF322N	D322N
100	DG323NGB	TG4323	GF323N	D323N
200	DG324NGK	TG4324	GF324N	D324N
400	DG325NGK	TG4325	GF325N	D325N
600	DG326NGK	TG4326	GF326N	D326N
Non-Fusible, Two-Pole, Two-Wire, 240 Vac, NEMA 1				
30	DG221UGB	TGN3321	N/A	N/A
60	DG222UGB	TGN3322	N/A	00260NATS
100	DG223UGB	TGN3323	N/A	002000NS
200	DG324UGK	TGN3324	N/A	DU324
400	DG325UGK	TGN3325	N/A	DU325
600	DG326UGK	TGN3326	N/A	DU326
Non-Fusible, Three-Pole, Three-Wire, 240 Vac, NEMA 1				
30	DG321UGB	TGN3321	GNF321	DU321
60	DG322UGB	TGN3322	GNF322	DU322
100	DG323UGB	TGN3323	GNF323	DU323
200	DG324UGK	TGN3324	GNF324	DU324
400	DG325UGK	TGN3325	GNF325	DU325
600	DG326UGK	TGN3326	GNF326	DU326

General-Duty, continued

Ampere Rating	Eaton Catalog Number	General Electric	Siemens	Square D
Fusible, Two-Pole, Three-Wire, 240 Vac, NEMA 3R				
30	DG221NRB	TG3221R	GF221NR	D221NRB
60	DG222NRB	TG3222R	GF222NR	D222NRB
100	DG223NRB	TG3223R	GF223NR	D223NRB
200	DG224NRK	TG3224R	GF224NR	D224NRB
400	DG225NRK	TG3225R	GF225NR	D225NR
600	DG226NRK	TG3226R	GF226NR	D226NR
Fusible, Three-Pole, Three-Wire, 240 Vac, NEMA 3R				
30	DG321NRB	TG4321R	GF321NR	D321NRB
60	DG322NRB	TG4322R	GF322NR	D322NRB
100	DG323NRB	TG4323R	GF323NR	D323NRB
200	DG324NRK	TG4324R	GF324NR	D324NRB
400	DG325FRK	TG3325R	GF325NR	D325NR
600	DG326FRK	TG3326R	GF326NR	D326NR
Fusible, Three-Pole, Four-Wire, 240 Vac, NEMA 3R				
30	DG321NRB	TG4321R	GF321NR	D321NRB
60	DG322NRB	TG4322R	GF322NR	D322NRB
100	DG323NRB	TG4323R	GF323NR	D323NRB
200	DG324NRK	TG4324R	GF324NR	D324NRB
400	DG325NRK	TG3325R	GF325NR	D325NR
600	DG326NRK	TG3326R	GF326NR	D326NR
Non-Fusible, Two-Pole, Two-Wire, 240 Vac, NEMA 3R				
30	DG221URB	TGN3321R	GNF321R	DU221RB
60	DG222URB	TGN3322R	GNF322R	DU222RB
100	DG223URB	TGN3323R	GNF323R	002000NRB
200	DG324URK	TGN3324R	GNF324R	DU324RB
Non-Fusible, Three-Pole, Three-Wire, 240 Vac, NEMA 3R				
30	DG321URB	TGN3321R	GNF321R	DU321RB
60	DG322URB	TGN3322R	GNF322R	DU322RB
100	DG323URB	TGN3323R	GNF323R	DU323RB
200	DG324URK	TGN3324R	GNF324R	DU324RB
400	DG325URK	N/A	N/A	N/A
600	DG326URK	N/A	N/A	N/A

Notes

⊗ Separate neutral kit required.

Always verify the number of poles and wires required since catalog numbers may appear in multiple tables.

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UL CERTIFICATION**

Sheet Size
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Sheet Number
DS 05

RSTC Enterprises, Inc.
 2214 Heimstead Road
 Eau Claire, WI 54703
 715-830-9997



Outdoor Photovoltaic Enclosures

Composition/Cedar Roof System

ETL listed and labeled

Report # 3171411PRT-002 Revised May, 2018

- UL50 Type 3R, 11 Edition Electrical equipment enclosures
- CSA C22.2 No. 290 Nema Type 3R
- Conforms to UL 1741 Standard

0799 Series Includes:

- 0799 - 2 Wire size 2/0-14
- 0799 - 5 Wire size 14-6
- 0799 - D Wire size 14-8

Models available in Grey, Black or Stainless Steel

Basic Specifications

Material options:

- Powder coated, 18 gauge galvanized 90 steel (1,100 hours salt spray)
- Stainless steel

Process - Seamless draw (stamped)

Flashing - 15.25" x 17.25"

Height - 3"

Cavity - 255 Cubic inches

Base Plate:

- Fastened to base using toggle fastening system
- 5 roof deck knockouts
- Knockout sizes: (3) .5", (1) .75" and (1) 1"
- 8", 35mm slotted din rail
- Ground Block

Passthrough and combiner kits are available for either AC or DC applications.

0799 Series



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DS 06

2kV Rated PV

Cross-Linked Polyethylene Insulated
18 - 750 MCM • 2000 Volts • -40°C to 90°C Wet and Dry



Cable Identification

*ADVANCED DIGITAL CABLE INC. XX AWG (UL)
PV WIRE OR RHW-2 2000V OR USE-2 600V 90°C
WET OR DRY (-40C) SR GR1 DIRECT BURIAL RoHS
E324841*

Description

ADC's *Solarlink* brand Photovoltaic cable has a chemically cross-linked polyethylene insulation.

Applications

Appropriate for use in solar power applications that require 2,000 volt rating. For use in grounded interconnection and ungrounded Photovoltaic power systems.

Construction

Conductors: Stranded bare copper conductor per ASTM B-3, B-8. Available in 7 or 19 stranded versions as well as tinned copper.

Insulation: Chemically Cross-linked polyethylene

Colors: Black, Green, White, Red. Print on one side with a contrasting ink. An extruded stripe and other colors are available upon request.

Industry Listings & Standards

UL Listed as Photovoltaic Cable per Standard Subject 4703 and 44
-40°C/90°C Wet and Dry Rated
Gasoline and Oil Resistant II
RoHS Compliant
Sunlight Resistant
VW-1 Flame Rating Optional



Cable Data

Part Number	AWG	Strand	Insulation Thick-ness (mils)	Nominal O.D. (inch)	Approximate Net Weight lbs./1 M'
3182NPV	18	7	75	.196	18
3162NPV	16	7	75	.208	22
3142NPV	14	7	75	.221	28
3122NPV	12	7	75	.242	38
3102NPV	10	7	75	.264	51
3082NPV	8	7	85	.314	78
3062NPV	6	7	85	.351	112
3042NPV	4	7	85	.399	166
3032NPV	3	7	85	.427	203
3022NPV	2	7	85	.459	249
3012NPV	1	19	105	.539	323
30102NPV	1/0	19	105	.572	390
30202NPV	2/0	19	105	.616	480
30302NPV	3/0	19	105	.667	590
30402NPV	4/0	19	105	.722	737
302502NPV	250 MCM	37	120	.798	879
303002NPV	300 MCM	37	120	.845	1045
303502NPV	350 MCM	37	120	.901	1198
304002NPV	400 MCM	37	120	.946	1365
305002NPV	500 MCM	37	120	1.029	1673
306002NPV	600 MCM	61	135	1.136	2011
307502NPV	750 MCM	61	135	1.238	2518

The information contained on this specification is intended to be used as a guide in product selection and is believed to be reliable. ADC has made every effort to ensure the data shown above is accurate at the time of publication. This specification is subject to change anytime without notice. REV0618

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Sheet Name
WIRING SPECIFICATION

Sheet Size
ANSI B
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Sheet Number
DS 07



RAD MOUNT (Rafter And Decking)

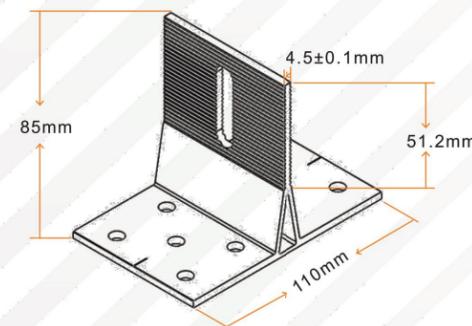
Integrated with a L-Foot & Flash with the flexibility to mount to Either the Rafter or Decking. This simple but RADICAL design is made for asphalt shingle roofs. Installers love the ease and faster install times!

PRODUCT LINE

Item	Product Name
CK-FTS-167RT2	RAD Mount Al Roof Hook #167-SILVER
CK-FTS-167BRT2	RAD Mount Al Roof Hook #167-BLACK

TECHNICAL DATA

Main Material	: AL 6005-T5
Uplift P	: N*Fv (N=3)
Wind Velocity	: Up to 60 M/S (134 MPH)
Snow Load	: 1.4 KN/m ² / 30 lbs/sq. foot
Spacing	: Up to 2000mm; 6.5 feet; 80 Inches
Install Site Type	: Asphalt Shingle



ORDERING SPECIFICS

Standard Packaging	: 25PCS/CTN
Dimensions	: 45x27x30/CM
Weight	: 21KG

ADVANTAGES

- Optional Holes provided for Rafter & Decking
- Flexible moving on orientations Vertical & Horizontal
- Water-proof with thermoplastic butyl adhesive
- Faster Install Time

COMPONENT LIST

Material	QTY
Rad Mount #167 Hook	01
SUS304 T2 Bolt M8*30	01
SUS304 Flange nut M8	01
Wooden Screw M6.3*65	02
Butyl rubber	01

For Deck Mount; Add Qty 2 Add'l Screws

WARRANTY



INTERTEK LISTED



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Description	Date	Rev
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Sheet Name

MOUNTING -
DATA SHEET

Sheet Size

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11" X 17"

Sheet Number

DS 08



#518 RAIL

CHIKO 518R aluminum rail is designed for roof mounting system, it could be applied on all roof mount systems. A variety of lengths can help to reduce unnecessary cut.

ADVANTAGES

- Easy installation
- High class anodized
- Universal on roof mount system

WARRANTY



PRODUCT LINE

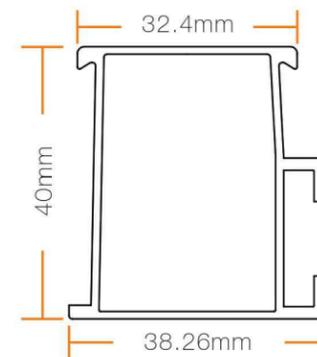
Item	Product Name
CK-FT-R518B1-2100	CHIKO 518 Rail 2100mm
CK-FT-R518B1-3200	CHIKO 518 Rail 3200mm
CK-FT-R518B1-4200	CHIKO 518 Rail 4200mm
CK-FT-R518B1-4350	CHIKO 518 Rail 4350mm

TECHNICAL DATA

Main Material	AL 6005-T5
Wind Velocity	Up to 60 M/S

$I_x=34466.83 \text{ mm}^4$

$I_y=49849.13 \text{ mm}^4$



COMPONENT LIST

MATERIAL	QTY
Aluminium Rail	01

ORDERING SPECIFICS

Standard Packaging	8PCS/PKG
Dimensions	2100/3200/4200/4350mm
Weight	9.6/14.6/19.2/19.85kg

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RACKING -
DATA SHEET

Sheet Size

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Sheet Number

DS 09



43 RAIL SPLICE KIT

CHIKO 43R aluminium rail splice kit is designed for 43R rail connection from back to position. The most simple and handy installation way.

ADVANTAGES

- Easy installation
- Highclass anodized

WARRANTY

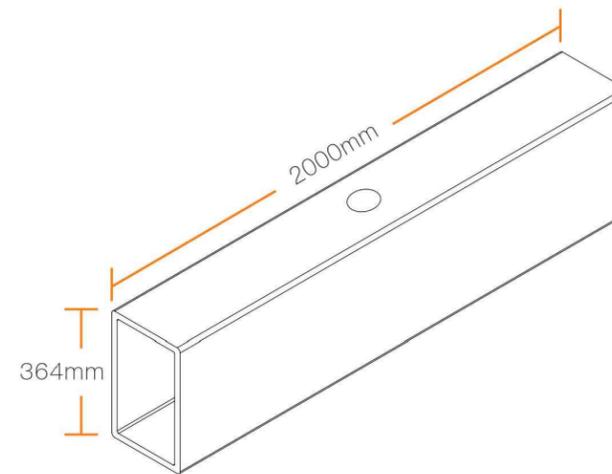


PRODUCT LINE

Item	Product Name
CK-FT-SKA	CHIKO 43 Rail Splice Kit

TECHNICAL DATA

Main Material	AL 6005-T5
Wind Load	Up to 60 M/S
Snow Load	1.4 KM/M ²



COMPONENT LIST

MATERIAL	QTY
Aluminium Rail Splice Kit	01
SUS304 ϕ 4.2*16	04

ORDERING SPECIFICS

Standard Packaging	150 PCS/PKG
Dimensions	51X38X22CM
Weight	30KG



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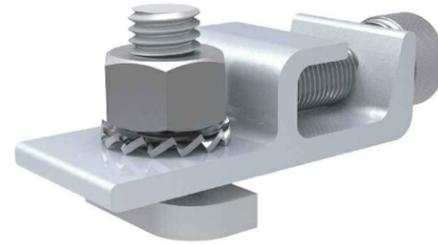
**SPLICE KIT
-DATA SHEET**

Sheet Size

**ANSI B
11" X 17"**

Sheet Number

DS 10



Grounding Lug

CHIKO grounding lug is designed for fixing grounding cable going through smoothly between each rails

ADVANTAGES

- Easy installation
- High class anodized
- Tilt- in nut

WARRANTY

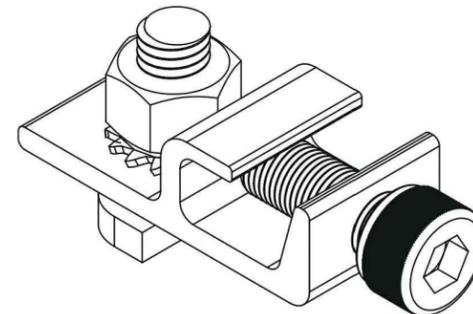


TECHNICAL DATA

Main Material	AL 6005-T5
Tighten torque	15N.m
Safe torque	20N.m

COMPONENT LIST

MATERIAL	QTY
Grounding Lug	01
SUS304 inner hex bots M8X20	01
SUS304 T4 bolts M8x25	01
SUS304 hex nut M8	01
SUS304 spring washer M8	01
SUS304 star washer	01



ORDERING SPECIFICS

Standard Packaging	140 PCS/BOX 560PCS/CTN
Dimensions	51X38X22CM
Weight	5.8/23.2KGS

REVISIONS

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Sheet Name

**GROUNDING LUG
-DATA SHEET**

Sheet Size

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11" X 17"**

Sheet Number

DS 11



Fix Mid Clamp

CHIKO mid clamps is designed base on 7R rail to fix module between two module, 30mm to 55mm thickness module are available.

ADVANTAGES

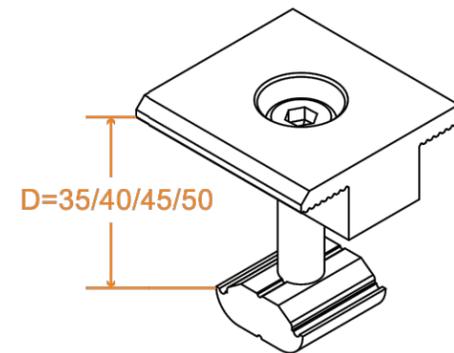
- Easy installation
- High class anodized
- Tilt- in nut

PRODUCT LINE

Item	Product Name
CK-FTM-35	CHIKO Fix Mid Clamp 35mm
CK-FTM-40	CHIKO Fix Mid Clamp 40mm
CK-FTM-45	CHIKO Fix Mid Clamp 45mm
CK-FTM-50	CHIKO Fix Mid Clamp 50mm

PRODUCT LINE

Main Material	AL 6005-T5
Tighten torque	15N.m
Safe torque	20N.m



COMPONENT LIST

MATERIAL	QTY
Mid Clamp	01
SUS304 Bolt M8	01
O57 Alu Nut	01

WARRANTY



ORDERING SPECIFICS

Standard Packaging	100 PCS/BOX 400PCS/CTN
Dimensions	51X38X22CM
Weight	26.8/27.5/28/28.6KG



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INFINITY.SOLAR.COM

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Project Name & Address

MICHAEL ROONEY RESIDENCE
427 W MYRTLEWOOD ST
NEWBERG, OR 97132
PHONE:- N/A
EMAIL:- N/A

Sheet Name

MID CLAMP -
DATA SHEET

Sheet Size

ANSI B
11" X 17"

Sheet Number

DS 12



Fix End Clamp

CHIKO end clamps is designed base on 7R rail to fix module on the end of rail, 30mm to 55mm thickness module are available.

ADVANTAGES

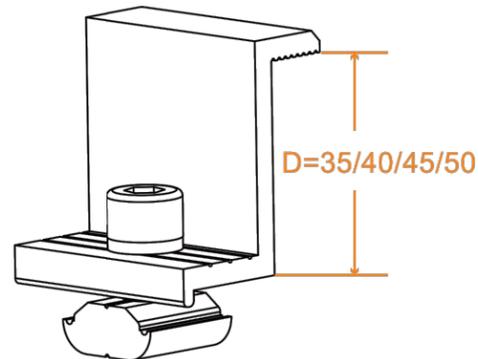
- Easy installation
- High class anodized
- Tilt- in nut

PRODUCT LINE

Item	Product Name
CK-FTE-35	CHIKO Fix End Clamp 35mm
CK-FTE-40	CHIKO Fix End Clamp 40mm
CK-FTE-45	CHIKO Fix End Clamp 45mm
CK-FTE-50	CHIKO Fix End Clamp 50mm

PRODUCT LINE

Main Material	AL 6005-T5
Tighten torque	15N.m
Safe torque	20N.m



COMPONENT LIST

MATERIAL	QTY
End Clamp	01
SUS304 Bolt M8*25	01
SUS304 Washer M8	01
057 Alu Nut	01

WARRANTY



ORDERING SPECIFICS

Standard Packaging	100 PCS/BOX 400PCS/CTN
Dimensions	51X38X22CM
Weight	22/24.5/25.5/26KG



infinity solar

INFINITY HOME SOLUTIONS
6405 E MILL PLAIN
VANCOUVER WA 98661
PHONE: 1-800-818-0598
INFINITY.SOLAR.COM

REVISIONS

Description	Date	Rev
Initial Design	8/17/25	00

Signature with Seal

Project Name & Address

MICHAEL ROONEY RESIDENCE
427 W MYRTLEWOOD ST
NEWBERG, OR 97132
PHONE:- N/A
EMAIL:- N/A

Sheet Name

END CLAMP -
DATA SHEET

Sheet Size

ANSI B
11" X 17"

Sheet Number

DS 13



Total Quality. Assured.

AUTHORIZATION TO MARK

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing Report.

This document is the property of Intertek Testing Services and is not transferable. The certification mark(s) may be applied only at the location of the Party Authorized To Apply Mark.

Applicant:	SHANGHAI CHIKO SOLAR TECHNOLOGY CO., LTD	Manufacturer:	SHANGHAI CHIKO SOLAR TECHNOLOGY CO., LTD
Address:	NO.680 Xing Wen Rd.Jiading District, Jiading District Shanghai 201811	Address:	NO.680 Xing Wen Rd.Jiading District Jiading District Shanghai
Country:	China	Country:	China
Party Authorized To Apply Mark:	Same as Manufacturer		
Report Issuing Office:	Intertek Testing Services NA, Inc., Lake Forest, CA		
Control Number:	<u>5010190</u>	Authorized by:	 for L. Matthew Snyder, Certification Manager



This document supersedes all previous Authorizations to Mark for the noted Report Number.

This Authorization to Mark is for the exclusive use of Intertek's Client and is provided pursuant to the Certification agreement between Intertek and its Client. Intertek's responsibility and liability are limited to the terms and conditions of the agreement. Intertek assumes no liability to any party, other than to the Client in accordance with the agreement, for any loss, expense or damage occasioned by the use of this Authorization to Mark. Only the Client is authorized to permit copying or distribution of this Authorization to Mark and then only in its entirety. Use of Intertek's Certification mark is restricted to the conditions laid out in the agreement and in this Authorization to Mark. Any further use of the Intertek name for the sale or advertisement of the tested material, product or service must first be approved in writing by Intertek. Initial Factory Assessments and Follow up Services are for the purpose of assuring appropriate usage of the Certification mark in accordance with the agreement, they are not for the purposes of production quality control and do not relieve the Client of their obligations in this respect.

Intertek Testing Services NA Inc.
545 East Algonquin Road, Arlington Heights, IL 60005
Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Standard(s):	Photovoltaic Hazard Control [ANSI/UL 3741:2020 Ed.1]
Product:	Photovoltaic Hazard Control System (PVHCS) using Chiko installation manual defined by, ChikoUSA Racking Made Simple Model No: CK-AR Rail Based Rooftop System Installation Manual-Incl UL 3741 Version No.: CHIKO-20230601-V.01, January 11, 2024 (UL 3741 PV Hazard Control Installation Addendum)
Brand Name:	Chiko USA LLC
Models:	Chiko Solar Asphalt Roof Chiko Solar Stand-Off Chiko Solar Tile Roof



infinity solar
INFINITY HOME SOLUTIONS
6405 E MILL PLAIN
VANCOUVER WA 98661
PHONE: 1-800-818-0598
INFINITY SOLAR.COM

REVISIONS		
Description	Date	Rev
Initial Design	8/17/25	00

Signature with Seal

Project Name & Address

MICHAEL ROONEY RESIDENCE
427 W MYRTLEWOOD ST
NEWBERG, OR 97132
PHONE:- N/A
EMAIL:- N/A

Sheet Name
CHIKO USA UL LISTING CERTIFICATE

Sheet Size
ANSI B
11" X 17"

Sheet Number
DS 14

Customer Address:
Customers Name:

Date:
Prepared by:

Site Specific Safety Map:

- Red dashed lines: Roof edges (fall hazards).
- Blue arrows: Ladder/scaffold access points.
- Yellow zones: Material storage areas.
- Lightning bolt icons: Electrical panels/PV arrays.
- Green star: Emergency assembly point (driveway).

Nearest Hospital/urgent care:
Manger contact:
Information:

Signatures:
Journeyman Electrician:
Apprentice:
Roof Lead:
Roof Installer:
Roof Installer:



infinitysolar
INFINITY HOME SOLUTIONS
6405 E MILL PLAIN
VANCOUVER WA 98661
PHONE: 1-800-818-0598
INFINITY SOLAR.COM

REVISIONS		
Description	Date	Rev
Initial Design	8/17/25	00

Signature with Seal

Project Name & Address

MICHAEL ROONEY RESIDENCE
427 W MYRTLEWOOD ST
NEWBERG, OR 97132
PHONE:- N/A
EMAIL:- N/A

Sheet Name
**SITE SAFETY
MAP**

Sheet Size
**ANSI B
11" X 17"**

Sheet Number
DS 15

City of Newberg, OR

Inspection Report

Inspection: BUILDING FINAL INSPECTION

Inspector: BLD-Mariah Lemen

Inspection Date: Oct 10, 2025

Record: *Building Permit #BLD-25-272

Location: 427 W MYRTLEWOOD ST, Newberg, OR 97132

Applicant: Infinity Solar USA

BUILDING FINAL INSP

Overall Result: Pass

Overall Remarks:

Approved. Could see everything from the street



PERMIT #: BLD-25-272

ISSUE DATE: September 18, 2025

General Questions: 503.537.1240
Email Address: building@newbergoregon.gov

BUILDING PERMIT

BUILDING DEPARTMENT

SITE ADDRESS: 427 W MYRTLEWOOD ST Newberg, OR. 97132 **PARCEL #:** R3207CA 03400 **TYPE OF CONSTRUCTION:** VB

TYPE OF WORK: Residential **TOTAL SQ. FT.:** **BUILDING USE:** R-3

DETAILED DESCRIPTION OF WORK: 26 module roof mounted 10.66kwDC

ZONING: R-1/6.6 **TOTAL VALUE OF WORK:** \$

PROJECT NAME (if applicable): **TOTAL PERMIT FEE'S PAID:** \$223.21

AUTHORIZED PERMIT HOLDERS

APPLICANT: Infinity Solar USA **PHONE:** 509-955-7034

MAILING ADDRESS: 808 SE Chkalov DR 3-337 Vancouver, WA. 98683

CONTRACTOR: TML INTERNATIONAL LLC **PHONE:** 5038515793

MAILING ADDRESS: 808 SE CHKALOV DR STE 3-337 **CCB #:** 223690

ADDITIONAL INFORMATION/CONDITIONS OF APPROVAL/COMMENTS

ALL WORK IS TO CONFORM TO THE CURRENT EDITION OF THE ORSC & OSCC.

INSPECTIONS REQUESTED **PRIOR TO 7AM** WILL BE COMPLETED THE **SAME** BUSINESS DAY.

INSPECTION RECEIVED **AFTER 7AM** WILL BE SCHEDULED FOR THE **NEXT** BUSINESS DAY.

Schedule or track inspections at www.newbergor.portal.opengov.com OR Call 503.554.7714 leave PERMIT # BLD-25-272, address & type of Insp.

<p>THIS PERMIT EXPIRES 6 MO FROM ISSUE DATE: March 17, 2026 IF WORK IS NOT STARTED OR IF WORK IS SUSPENDED OR ABANDONED FOR 180 DAYS OR LONGER AFTER WORK HAS COMMENCED.</p>	<p>8.15.150 UNNECESSARY NOISE--PERMITTED EXCEPTIONS. UNREASONABLE NOISE AND EXCEPTIONS.</p> <p>3. The following acts are declared to be per se violations of this section. This enumeration does not constitute an exclusive list:</p> <p>j. Construction or Repair of Buildings, or Excavation of Streets and Highways. The construction, demolition, alteration or repair of any building or the excavation of streets and highways other than between the hours of 7:00 a.m. and 7:00 p.m. on weekdays. In cases of emergency, construction or repair noises are exempt from this provision. In nonemergency situations, the city may issue a permit, upon application, if the city determines that the public health and safety, as affected by loud and raucous noise caused by construction or repair of buildings or excavation of streets and highways between the hours of 7:00 p.m. and 7:00 a.m. will not be impaired, and if the city further determines that loss or inconvenience would otherwise result. The permit shall grant permission in nonemergency cases for a period of not more than three days. The permit may be renewed once for a period of three days or less.</p>
<p>A copy of the building permit & 1 set of approved construction documents are to be available for review at the work site.</p>	
<p>All persons or entities performing work under this permit are required to be licensed unless exempted by ORS 701.010 (Structural/Mechanical), and ORS 693.010-020 (Plumbing).</p>	

NEWBERG CITY HALL **414 E FIRST ST** **Web address: newbergoregon.gov**



Oregon Solar Installation Specialty Code

Check List for Prescriptive Photovoltaic Installations in accordance with Section 305.4

City of Newberg, Oregon
Building Division
414 E. First Street
P.O. Box 970
Phone: (503) 537-1240
Fax: (503) 537-1272
Web: www.newbergoregon.gov/building

Property Owner Information		
Property Owner Name:		
Installation address:		
City:	State: OR	Zip:
Structure on which modules are to be installed:		
Day Phone: ()	Evening Phone: ()	
Email address:		
Contractor:	CCB#:	
Day Phone: ()	Evening Phone: ()	
Email address:		

Site Plan
<ul style="list-style-type: none">• Attach a simple site plan showing the location of the PV system in relation to buildings, structures, property lines, and, as applicable, flood hazard areas.• System must be shown in sufficient detail to assess whether the requirements of section 304.9 or one of the exceptions have been met.• The site plan must be on 8.5 x 11 or larger paper.

Structural Information
All Structures: <ul style="list-style-type: none">• Is this conventional light framed wood construction? Yes No (circle one)• Does the structure have pre-engineered trusses? Yes No (circle one); <p>OR</p> <ul style="list-style-type: none">• Does structure have roof framing members spaced at 24 inches on center maximum? Yes No (circle one)• Is the weight of the PV modules and racking less than 4.5 pounds per square foot? Yes No (circle one)• Is the roofing material metal, single layer wood shingle, or not more than two layers of composition shingle? Yes No (circle one)

Structural Information (continued)

Standing Seam Metal Roofs:

- Is the metal gauge 26 or heavier? **Yes No (circle one)**
- Clamp design: Are clamps designed to withstand uplift of at least 115 pounds for clamps spaced at 60 inches on center or less or at least 75 pounds for clamps spaced at 48 inches on center or less? **Yes No (circle one)**
- Is the spacing of the clamps as measured along the seam less than or equal to 24"o.c.? **Yes No (circle one)**
- Is the roofing panel width 18-inches or greater? **Yes No (circle one)**
- Will the roofing panel attachments be at least #10 screws at 24-inches on center? **Yes No (circle one)**
- Will the roofing panels be installed over minimum ½-inch nominal wood structural panels attached to framing with 8d nails at 6-inches on center at panel edges and 12-inches on center field nailing? **Yes No (circle one)**

If no, on any of these requirements, the project may not be submitted using the prescriptive path.

Roof Design and Attachment

- Attach a simple structural plan showing the roof framing (rafter size, type, and spacing) and PV system racking attachment.
- System must be shown in sufficient detail to assess whether the requirements of section 305.4 have been met.
- The structural plan must be on 8.5 x 11 or larger paper.

Wind Design

- Does the project site exceed 95 MPH in exposure C or 105 MPH in exposures A or B.
Yes No (circle one) *If yes, the project may not be submitted using the prescriptive path.*
- Is the module height less than 18 inches above the roof in accordance with section 305.4?
Yes No (circle one)

PV Modules

- Manufacturer: _____
- Model Number: _____
- Listing Agency: _____

Applicant name (please print)

Jessica Paxton

Applicant Signature

Date