Program Enforcement No. 2026-FC-10089

This section for DEQ use only

State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	**01/09/2026**	**Facility ID#:**	**7577**
Inspector:	**Blakely GILBERT**	**Facility Name:**	**CHUBB'S CHEVRON**
DEQ Office:	**700 NE Multnomah St Suite 600 FLR # 14**	**Facility Address:**	**745 S COLUMBIA RIVER HWY, SAINT HELENS, Oregon 97051**
Phone #:	**503-360-4408**	**County:**	**Columbia**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person**	☑ **By Email**	☐ **Both**	**Date Issued: 01/13/2026**

Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other
Name of Permittee or Owner:	Aman & Kamal LLC
Mailing Address:	745 S Columbia River Hwy , Saint Helens Oregon 97051
Field Citation Penalty – See Page 3 for a detailed listing of each violation.	$ 450

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 02/13/2026

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 01/13/2026 **PROGRAM ENFORCEMENT NO.: 2026-FC-10089** **FACILITY ID: 7577**

Violation #1: *TCR:	**(C1c) Failure to repair or replace spill prevention device that is not properly maintained, is defective, is damaged or may have been tampered with in a manner that prevents proper operation.**			
Corrective Action:	Repair or replace defective or damage equipment (spill buckets) within 30 days or summit schedule of when repair or replacement will be complete. Maintain repair or replacement records.			
Rule Citation: **OAR 340-150-0310(1)**		Penalty Amount: $ 150	Correct Violation by: 03/13/2026	Date Violation Corrected:
Violation #2: *TCR:	**Failure to conduct the last two 3-year inspections/tests of corrosion protection system**			
Corrective Action:	submit passing cathodic protection test to DEQ			
Rule Citation: **OAR 340-150-0325(2)(b)**		Penalty Amount: $ 300	Correct Violation by: 03/13/2026	Date Violation Corrected:
Violation #3: *TCR:				
Corrective Action:				
Rule Citation: **OAR**		Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR:				
Corrective Action:				
Rule Citation: **OAR**		Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:				
Corrective Action:				
Rule Citation: **OAR**		Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:				
Corrective Action:				
Rule Citation: **OAR**		Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
		Total Penalty Amount: $ **450**		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW, AND

RETURN THIS FORM TO THE DEQ ON OR BEFORE: 02/13/2026

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____/_____

Permittee/Owner Signature *Date*

UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Jan 6, 2026, 6:23:26 PM

Date

Jan 6, 2026

Time

14:46

UST Facility ID

7,577

Inspector

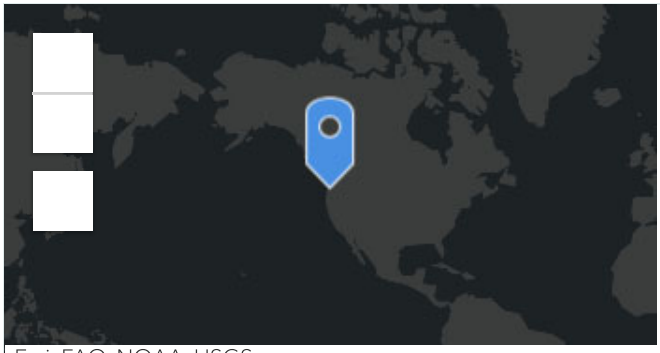
Gilbert

Type of Inspection

Full Compliance

Location

Lat: 45.850283 Lon: -122.830549



Photograph

photos-20260106-233012.jpg

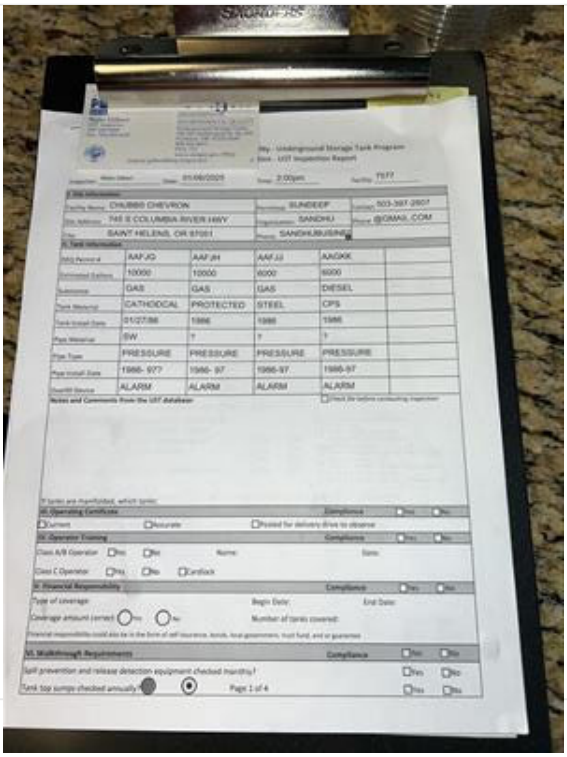
photos-20260106-232656.jpg

photos-20260106-232532.jpg

photos-20260106-225556.jpg

photos-20260106-224754.jpg

photos-20260106-224707.jpg




Turn Off Engine
No Smoking
with
TECHRON
5

complete / violation C/C DS2

...partment of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

...Gilbert Date: 01/06/2026 Time: 2:00pm Facility: 7577

...ormation

...cility Name: CHUBBS CHEVRON	Permittee: SUNDEEP	Contact 503-397-2807
Site Address: 745 S COLUMBIA RIVER HWY	Organization: SANDHU	Phone @GMAIL.COM
City: SAINT HELENS, OR 97051	Phone: SANDHUBUSINES	

II. Tank Information

DEQ Permit #	AAFJG	AAFJH	AAFJJ	AAGKK	
Estimated Gallons	10000	10000	6000	6000	
Substance	GAS	GAS	GAS	DIESEL	
Tank Material	CATHODCAL	PROTECTED	STEEL	CPS	
Tank Install Date	01/27/86	1986	1986	1986	
Pipe Material	SW	?	?	?	
Pipe Type	PRESSURE	PRESSURE	PRESSURE	PRESSURE	
Pipe Install Date	1986- 97?	1986- 97	1986-97	1986-97	
Overfill Device	ALARM	ALARM	ALARM	ALARM	

☐ *Check file before conducting inspection*

Notes and Comments from the UST database:

If tanks are manifolded, which tanks: ? – "unleaded turbine are manifolded"

Compliance ☒ Yes ☐ No

III. Operating Certificate

☒ Current ☐ Accurate ☒ Posted for delivery drive to observe

Compliance ☒ Yes ☐ No

IV. Operator Training

Class A/B Operator ☒ Yes ☐ No Name: Sundeep Sandhu Date: 9-2-22

Class C Operator ☒ Yes ☐ No ☐ Cardlock Robin

Compliance ☒ Yes ☐ No

V. Financial Responsibility

Type of coverage: Insurance Begin Date: 7-25-25 End Date: 7-25-26

Coverage amount correct: ◉ Yes ○ No Number of tanks covered: 4

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

12 months using DEQ form **Compliance** ☒ Yes ☐ No

VI. Walkthrough Requirements

Spill prevention and release detection equipment checked monthly? ☒ Yes ☐ No

Tank top sumps checked annually? ☒ Yes ☐ No

VII. Release Detection

Compliance ☑ Yes ☐ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 6-4-25 (6-17-24) Last three tests available? ☑ Yes ☐ No (6-27-23)

Robin will run Line tightness test -

b) Piping Release Detection *(Check all that apply)*

☒ *Pressurized Piping*

☒ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: 6-4-25 (6-17-24) Last three tests available? ☑ Yes ☐ No (6-27-23)

Number of lines tested: 4 Number of LD tested: 4

Leak detector manufacturer make and model: 99 LD 2000

Tank gauge manufacturer make and model: Veeder Root TSL-350

MLLD on turbine manifold? ☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: _____ Last three tests available? ☐ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ *Safe Suction*

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection (*Check all that apply*)

☐ Tank Gauge ☒ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☑ Yes ☐ No

Tank diameter/length seem appropriate? ☑ Yes ☐ No

Are tanks manifolded? ☑ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☐ No

If Veeder Root tank gauge leak detection
- ☑ CSLD set at 99%
- ☑ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection
- ☐ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☐ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests
(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
T1:	☐	☐	☒	☐	☒	☒	☒	☒	☒	☒	☒	☒
T2:	☒	☐	☒	☒	☒	☒	☐	☒	☐	☒	☒	☒
T3:	☒	☐	☒	☒	☒	☒	☒	☒	☒	☒	☐	☒
T4:	☒	☐	☐	☒	☒	☒	☒	☒	☒	☒	☒	☒
T5:	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐

Inspector: Blake Gilbert Date: 1/6/26 Time: 2:00pm Facility: 7577

VIII. Spill Prevention **Compliance** ☒ Yes ☐ No

Date(s) of testing: 6/17/2024 ~~8-19-2021~~ 8-19-2021 Number of spill buckets tested: _____

Did spill bucket pass most recent testing? ☐ Yes ☒ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

super, unleaded N unleaded South All 3 failed testing 8-19-21 unleaded East fail unleaded west fail Diesel passed

☒ Hydrostatic testing (test takes one hour to complete) Hydro test

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention **Compliance** ☒ Yes ☐ No

Date(s) of testing: ~~6-4-25~~ 6-17-24 8-19-2021

Overfill device pass most recent testing? ☒ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☒ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full ☒ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☒ Yes ☐ No

Sound alarm from tank gauge during inspection? ☒ Yes ☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☐ Yes ☐ No

Visual observation of flapper on day of inspection? ☐ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection **Compliance** ☐ Yes ☐ No

☐ Cathodic ☒ Galvanic ☐ Impressed Current

Steel tank with cathodic? ☐ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☐ No

Steel flex-lines with cathodic? ☐ Yes ☐ No

Date of cathodic test: _____

Last two tests available? ☐ Yes ☐ No

Did last test pass? ☐ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☐ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☐ Yes ☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational? ☐ Yes ☐ No

Rectifier log maintained? ☐ Yes ☐ No

Rectifier been operating continuously ☐ Yes ☐ No

☐ Tank Lining

Date of lest test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

XI. General notes from inspection

Representative onsite: _____ email: _____

Last spill backcat testing 6/17/24 Safer and both reg unlected Backcats failed – Cited ~~C2b~~ C2b

Galvanic CP protection testing is over due more than six years – D5d

C1c
D5d

Compliance Determination: ☐ No Violations Observed ☒ Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert _____ Date: 1/9/26

GILBERT Blakely * DEQ

From:	UST Duty Officer * DEQ
Sent:	Friday, January 9, 2026 5:48 PM
To:	UST Duty Officer * DEQ
Cc:	'sandhubusiness94@gmail.com'; skinnysaccounting@yahoo.com
Subject:	DEQ UST # 7577 Chubbs Chevron determination notice

Dear Sundeep Sandhu,

I want to thank everyone involved for getting this FCI located at Chubbs Chevron 745 S Columbia River Hwy St Helens DEQ UST # 7577 completed. As you are aware of, I observed two violations your last testing on 6/17/2024 of the Spill Buckets for both regular and the premium buckets failed that testing. Galvanic CP protection testing you have missed the last two required tests. Corrective action is listed below.

DEQ observed violations, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can made via Your DEQ Online Website.

***Please email the UST duty officer with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov**

Violations:

1. C1c Failure to repair or replace spill prevention device that is not properly maintained, is defected or damaged or may have been tampered with in a manner that prevents proper operation. 340-150-0310(1) Class 2 * Both regular and premium spill buckets failed last testing

2. D5d Failure to conduct the last two 3- year inspections/tests of corrosion protection system 340-150-0325(2)(b) Class 1 * Has not had the last two 3-year testing done

Corrective Actions:

1. Repair or replace defective or damage equipment (spill buckets) within 30 days or summit schedule of when repair or replacement will be complete. Maintain repair or replacement records. Summit compliance certification statement

2. Complete CP system test within 60 days from today. Maintain records Submit Compliance Certification Statement and email passing test documents to the Duty Officer by March 13th, 2026

Mascott EQUIPMENT COMPANY

Portland 435 NE Hancock Portland, OR 97212
Tri-Cities 200 S. 20th Ave. Pasco, WA 99301
Seattle 6530 5th Place South Seattle, WA 98108
Alaska 5610 Silverado Way Anchorage, AK 98518

Site Name: Chubb's Chevron Test Date: 6/17/24
Address: 745 S Columbia River HWY
City, State, Zip: St. Helens, OR 97051

Test Data:

	1	2	3	4	5
Product	Un 3-4-6	Un 1-2-5	Premium	Diesel	
Manufacturer	Vaporless	Red Jacket	Red Jacket	Vaporless	
Model	99LD2000	FX- 1V	FX- 1V	99LD2000	
Full Operating Pressure (psi)	28	28	30	31	
Trip Time (sec)	4	3	3	4	
Test Leak Rate (ml / min)(gph)	3.0 gph	3.0 gph	3.0 gph	3.0 gph	
Pass / Fail	Pass	Pass	Pass	Pass	

Notes:
Per PEI RP1200 9.1.6

This document certifies that the leak detectors tests were performed at the facility referenced above in accordance to the equipment manufacturers specifications. The results as listed are to my knowledge true and accurate. This document's test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By:

Technician Name: D. Reeves

Technician Signature:

Mascott Equipment Co.

SERVICE ORDER

508625

☑ PORTLAND
435 N.E. HANCOCK
PORTLAND, OR 97212
503-282-2587

☐ TRICITIES
2464 ROBERTSON DRIVE
RICHLAND, WA
509-543-2018

☐ SEATTLE
6530 5TH PLACE SOUTH
SEATTLE, WA 98108
206-763-7867

☐ ANCHORAGE
5610 SILVERADO WAY #3
ANCHORAGE, AK 99518
907-561-1119

ACCOUNT NUMBER
6187

JOB SITE

ORDER DATE	JOB PHONE
5/27/25	(503) 397-2807

WORK ORDERED BY: Sabi

SOLD TO	JOB NAME
Chubb's Chevron	Chubb's Chevron
ADDRESS: 745 S Columbia River HWY	ADDRESS: 745 S Columbia River HWY
CITY: St. Helens, STATE: OR 97051	CITY: St. Helens, STATE: OR 97051

CUSTOMER P.O. NUMBER	TECHNICIAN	MFG AUTHORIZATION (if necessary)
	D. Reeves	

MODEL	SERIAL NUMBER	MODEL	SERIAL NUMBER

PROBLEM REPORTED: Annual and DEQ Compliance testing

MATERIAL USED

QTY.	WH	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
4	22	Testing	Line and line leak detector test		0.00
1	22	Testing	Monitor Inspection		0.00
1	22	OPW634TT-7085-EVR	Fill cap		0.00
					0.00
					0.00
					0.00

TIME ARRIVED	TIME DEPARTED	Customer Initials
0745 AM PM (circle one)	AM PM (circle one)	JW

WORK DESCRIPTION: Tested 4 lines and line leak detectors.

Monitor Inspection on TLS-350.

Replace missing fill cap on Unleaded 2.

WARRANTY ☐ COMPLETE ☑ PENDING ☐

SERVICEMAN

DATE COMPLETED: 6/4/25

TERMS: NET 10TH PROX

PRINT CUSTOMER NAME: Jacob Wiederholt

CUSTOMER AUTHORIZED SIGNATURE

CHARGES	QTY.	RATE	AMOUNT
STANDARD LABOR			0.00
OVERTIME LABOR			0.00
TRAVEL TIME			0.00
MILEAGE			0.00
TOTAL MATERIAL	0.00		0.00
MISC. MATERIAL			0.00
LAP TOP FEE			0.00
SUB TOTAL			0.00
SALES TAX			
TOTAL AMOUNT DUE			0.00

State of Oregon Department of Environmental Quality

Annual Release Detection Operability Testing Form

- **In-tank setup and alarm history reports must be attached to testing form.**
- **Maintain three years of testing records.**
- Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.				**TEST DATE**
Facility ID #:	7577	Facility Name:	Chubb's Chevron	6/4/25

II. AUTOMATIC TANK GAUGE				**■ Pass**	**☐ Fail**
ATG Manufacturer:	Veeder-Root	ATG Model:	TLS-350		

Release Detection Method:		Tank Gauge 0.2 gph leak tests: (■ Continuous ☐ Static) ☐ SIR ☐ Interstitial Monitoring	
Battery Backup Functional? ■ Yes ☐ No		ATG software properly programmed? ■ Yes ☐ No	
ATG alarms functional and audible? ■ Yes ☐ No		ATG In-Tank Setup Reports attached to form? ■ Yes	

III. TEST PROCEDURE			
☐ PEI/RP 1200	■ Oregon Testing Procedures (Page 2)	☐ Manufacturer Testing Procedures	☐ Other Method (Describe)

SOFTWARE REVISION LEVEL
VERSION 325.02
SOFTWARE# 346325-100-C
CREATED - 05.08.09.12.51

S-MODULE# 330160-002-A
SYSTEM FEATURES:
  PERIODIC IN-TANK TESTS
  ANNUAL IN-TANK TESTS
  CSLD

SYSTEM SETUP
- - - - - - - - - - - - -
JUN 4, 2025 9:03 AM

SYSTEM UNITS
 U.S.
SYSTEM LANGUAGE
 ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

CHUBBS CHEVRON
745 S COLUMBIA RVR
ST HELENS, OR 97051
503-397-2807

SHIFT TIME 1 : 4:00 AM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
ENABLED
TANK PER TST NEEDED WRN
DAYS = 20
TANK PER TST NEEDED ALM
DAYS = 25
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR   WEEK 2   SUN
START TIME
12:00 AM
END DATE
NOV   WEEK 1   SUN
END TIME
 2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

SYSTEM SECURITY
CODE : 000000

CUSTOM ALARM LABELS
DISABLED

COMMUNICATIONS SETUP
- - - - - - - - - - - - - -

PORT SETTINGS:

COMM BOARD : 1 (PXMOD)
 BAUD RATE : 2400
 PARITY   : ODD
 STOP BIT   : 1 STOP
 DATA LENGTH: 7 DATA
RS-232 SECURITY
CODE : DISABLED
 DIAL TYPE : TONE
 ANSWER ON : 1 RING
 MODEM SETUP STRING :

 DIAL TONE INTERVAL: 32

COMM BOARD : 2 (RS-232)
 BAUD RATE : 9600
 PARITY   : NONE
 STOP BIT   : 1 STOP
 DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : DISABLED

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT.
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RECEIVER SETUP:

D 1:WILCOX FLEGEL
13604256274
RCVR TYPE: FACSIMILE
PORT NO: 1
RETRY NO: 3
RETRY DELAY: 3
CONFIRMATION REPORT: OFF

AUTO DIAL TIME SETUP:

D 1:WILCOX FLEGEL
DIAL DAILY
DIAL TIME : DISABLED
RECEIVER REPORTS:
  INVENTORY   :

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP
- - - - - - - - - - - - - -

D 1:WILCOX FLEGEL
- NO ALARM ASSIGNMENTS -

IN-TANK SETUP
- - - - - - - - - - - - -

T 1:SUPER
PRODUCT CODE   :   2
THERMAL COEFF   :.000650
TANK DIAMETER   :   95.00
TANK PROFILE   :   1 PT
        FULL VOL :   10126

FLOAT SIZE: 4.0 IN.

WATER WARNING   :   1.0
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 10126
OVERFILL LIMIT   :   90%
                 :   9113
HIGH PRODUCT   :   95%
                 :   9619
DELIVERY LIMIT   :   8%
                 :   810

LOW PRODUCT   :   550
LEAK ALARM LIMIT: 10
SUDDEN LOSS LIMIT: 99
TANK TILT   :   0.50
PROBE OFFSET   :   0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 20%
                 :   2025

LEAK MIN ANNUAL :   0%
                 :   0

PERIODIC TEST TYPE
              STANDARD

ANNUAL TEST FAIL
        ALARM DISABLED

PERIODIC TEST FAIL
        ALARM DISABLED

GROSS TEST FAIL
        ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY   : 1 MIN
PUMP THRESHOLD   : 10.00%

CHUBBS CHEVRON
745 S COLUMBIA RVR
ST HELENS, OR 97051
503-397-2807

JUN 4, 2025 10:42 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

----- SENSOR ALARM -----
L 1:SUPER STP SUMP
STP SUMP
FUEL ALARM
JUN 4, 2025 10:42 AM

----- SENSOR ALARM -----
L 2:UNLEADED N. STP SUMP
STP SUMP
FUEL ALARM
JUN 4, 2025 10:43 AM

----- SENSOR ALARM -----
L 3:UNLEADED S. STP SUMP
STP SUMP
FUEL ALARM
JUN 4, 2025 10:44 AM

----- SENSOR ALARM -----
L 4:DIESEL STP SUMP
STP SUMP
FUEL ALARM
JUN 4, 2025 10:45 AM

DEQ tank gauge and probe functionality testing procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

DEQ sensor functionality testing procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

Mascott EQUIPMENT COMPANY

Portland 435 NE Hancock Portland, OR 97212
Tri-Cities 200 S. 20th Ave. Pasco, WA 99301
Seattle 6530 5th Place South Seattle, WA 98108
Alaska 5610 Silverado Way Anchorage, AK 98518

Site Name: Chubb's Chevron Test Date: 6/4/25
Address: 745 S Columbia River HWY
City, State, Zip: St. Helens, OR 97051

Test Data:

	1	2	3	4	5
Product	Un 3-4-6	Un 1-2-5	Premium	Diesel	
Manufacturer	Vaporless	Red Jacket	Red Jacket	Vaporless	
Model	99LD2000	FX- 1V	FX- 1V	99LD2000	
Full Operating Pressure (psi)	27	28	29	30	
Trip Time (sec)	4	3	3	4	
Test Leak Rate (ml / min)(gph)	3.0 gph	3.0 gph	3.0 gph	3.0 gph	
Pass / Fail	Pass	Pass	Pass	Pass	

Notes:
Per PEI RP1200 9.1.6

This document certifies that the leak detectors tests were performed at the facility referenced above in accordance to the equipment manufacturers specifications. The results as listed are to my knowledge true and accurate. This document's test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By:

Technician Name: D. Reeves

Technician Signature:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO# : 508625

STATION NUMBER: 7577

DATE: 6/4/25

1 LOCATION: Chubb's Chevron - 745 S Columbia River HWY - St. Helens, OR 97051

2 OWNER: St. Helens, OR 97051

3 OPERATOR: St. Helens, OR 97051

4 REASON FOR TEST: ANNUAL DEQ COMPLIANCE TESTING

5 TEST REQUESTED BY: Chubb's Chevron

6 SPECIAL INSTRUCTIONS:

7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME: MASCOTT EQUIPMENT CO. D. REEVES

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? ☐ YES ☑ NO

9 MAKE AND TYPE OF PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) Red Jacket submersible

10 WEATHER Mild / wet TEMPERATURE IN TANKS 67 °F _____ °C COVER OVER LINE Concrete BURIAL DEPTH 36"

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPARATURE, WEATHER, ETC	14 PRESSURE Psi OR kPa		15 VOLUME READING			16 REMARKS SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
			BEFORE	AFTER	BEFORE	AFTER	NET CHANGE	
Premium	0915	Set up for line test. Pressurize line and observe.	75					APPROX. 210' Double wall Flexible
	1015	Begin testing	---------- ----------	60	---------- ----------	.0730	---------- ----------	Method of isolation: BALL VALVE
	1030	First reading	60	60	.0730	.0730	+.0000	
	1045	Second reading	60	60	.0730	.0730	+.0000	TESTED BOTH LINES SIMULTANEOUSLY USING
	1100	Third reading	60	60	.0730	.0730	+.0000	MANIFOLD.
	1115	End of test	60	60	.0730	.0730	+.0000	
								Passed sensitivity test

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO# : 508625

STATION NUMBER: 7577

DATE: 6/4/25

1 LOCATION: Chubb's Chevron - 745 S Columbia River HWY - St. Helens, OR 97051

2 OWNER: St. Helens, OR 97051

3 OPERATOR: St. Helens, OR 97051

4 REASON FOR TEST: ANNUAL DEQ COMPLIANCE TESTING

5 TEST REQUESTED BY: Chubb's Chevron

6 SPECIAL INSTRUCTIONS:

7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME: MASCOTT EQUIPMENT CO. D. REEVES

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? ☐ YES ☑ NO

9 MAKE AND TYPE OF PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) Red Jacket submersible

10 WEATHER Mild / wet TEMPERATURE IN TANKS 62 °F _____ °C COVER OVER LINE Concrete BURIAL DEPTH 36"

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPARATURE, WEATHER, ETC	14 PRESSURE Psi OR kPa		15 VOLUME READING			16 REMARKS SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
			BEFORE	AFTER	BEFORE	AFTER	NET CHANGE	
Unleaded D3-4-6	0915	Set up for line test. Pressurize line and observe.	75					APPROX. 210' Double wall Flexible
	1015	Begin testing	---------- ----------	60	--------- ---------	.0730	--------- ---------	Method of isolation: BALL VALVE
	1030	First reading	60	60	.0730	.0730	+.0000	
	1045	Second reading	60	60	.0730	.0730	+.0000	TESTED BOTH LINES SIMULTANEOUSLY USING
	1100	Third reading	60	60	.0730	.0730	+.0000	MANIFOLD.
	1115	End of test	60	60	.0730	.0730	+.0000	
								Passed sensitivity test

Mascott Equipment Co.

SERVICE ORDER

508625

☑ PORTLAND
435 N.E. HANCOCK
PORTLAND, OR 97212
503-282-2587

☐ TRICITIES
2464 ROBERTSON DRIVE
RICHLAND, WA
509-543-2018

☐ SEATTLE
6530 5TH PLACE SOUTH
SEATTLE, WA 98108
206-763-7867

☐ ANCHORAGE
5610 SILVERADO WAY #3
ANCHORAGE, AK 99518
907-561-1119

ACCOUNT NUMBER: 6187

JOB SITE

ORDER DATE: 5/27/25
JOB PHONE: (503) 397-2807
WORK ORDERED BY: Sabi

SOLD TO: Chubb's Chevron
ADDRESS: 745 S Columbia River HWY
CITY: St. Helens, OR 97051 STATE

JOB NAME: Chubb's Chevron
ADDRESS: 745 S Columbia River HWY
CITY: St. Helens, OR 97051 STATE

CUSTOMER P.O. NUMBER:
TECHNICIAN: D. Reeves
MFG AUTHORIZATION (if necessary):

MODEL:
SERIAL NUMBER:
MODEL:
SERIAL NUMBER:

PROBLEM REPORTED: Annual and DEQ Compliance testing

MATERIAL USED

QTY.	WH	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
4	22	Testing	Line and line leak detector test		0.00
1	22	Testing	Monitor Inspection		0.00
1	22	OPW634TT-7085-EVR	Fill cap		0.00
					0.00
					0.00
					0.00

TIME ARRIVED 0745 AM PM (cirlcle one)
TIME DEPARTED AM PM (cirlcle one)
Customer Initials _____

WORK DESCRIPTION: Tested 4 lines and line leak detectors.

Monitor Inspection on TLS-350.

Replace missing fill cap on Unleaded 2.

WARRANTY ☐ COMPLETE ☑ PENDING ☐

SERVICEMAN

DATE COMPLETED 6/4/25

TERMS: NET 10TH PROX

PRINT CUSTOMER NAME

CUSTOMER AUTHORIZED SIGNATURE

CHARGES	QTY.	RATE	AMOUNT
STANDARD LABOR			0.00
OVERTIME LABOR			0.00
TRAVEL TIME			0.00
MILEAGE			0.00
TOTAL MATERIAL	0.00		0.00
MISC. MATERIAL			0.00
LAP TOP FEE			0.00
SUB TOTAL			0.00
SALES TAX			
TOTAL AMOUNT DUE			0.00

Mascott Equipment Co.
435 NE Hancock Portland, OR 97212
(800) 452-5019

Company Name:	Chubb's Chevron	Monitor Make:	Veeder-Root
Site Address:	745 S Columbia River HWY	Monitor Model:	TLS-350
City, State, Zip:	St. Helens, OR 97051	Serial Number:	70542830405001
Date:	6/4/25	Software Version:	325.02

Console	Tank # / Size		Pass	Fail
Print or view status of all tanks. Leave copy on site if any programming changes are made.	Super	10126 gal	X	
	Unleaded N	10126 gal	X	
	Unleaded S	6,260 gal	X	
	Diesel	6,260 gal	X	

Actions Performed / Console	Pass	Fail	N/A	Comments
Verify date and time	x			
Verify setup values	x			
Check battery	x			
Test external alarm if applicable	x			
Run system diagnostics	x			
Verify tests for compliance	x			

Sensors	Sensor # / Location	Pass	Fail
Print out sensor status and leave on site. Put all sensors into alarm and verify proper operation.	Super STP	x	
	Unleaded N STP	x	
	Unleaded S STP	x	
	Diesel STP	x	

Actions Performed / Probes	Pass	Fail	N/A	Comments
Run probe diagnostics	x			
Inspect cables and connections	x			
Removed, Cleaned and inspected probe	x			
Verified overfill function at 90%			x	
Verified overfill at drop tube at 95%			x	

Actions Performed / Sensors	Pass	Fail	N/A	Comments
Run sensor diagnostics	x			
Inspect cables and connections	x			
Test sensor for operation	x			
Inspect and clean sensors	x			

Additional Service Checks	Yes	No	N/A	Comments
Lights, LED's, annunciator functioning?	x			
Is customer saving required reports?	x			
Is Cathodic Protection Required?	x			
Note CP issues and test date				
Type of Overfill Protection	Electronic alarm			
Type of Leak Detection	Mechanical			
Primary Tank Leak Detection Method	CSLD			
Per Oregon test procedure				

Technician Name: D. Reeves **Technician Signature:** D. Reeves

Mascott EQUIPMENT COMPANY

Mascott Equipment Co.
435 NE Hancock Portland, OR 97212
(800) 452-5019

Company Name: Chubb's Chevron
Site Address: 745 S Columbia River HWY
City, State, Zip: St. Helens, OR 97051
Date: 6/17/24

Monitor Make: Veeder-Root
Monitor Model: TLS-350
Serial Number: 70542830405001
Software Version: 325.02

Console	Tank # / Size		Pass	Fail
Print or view status of all tanks. Leave copy on site if any programming changes are made.	Super	10126 gal	X	
	Unleaded N	10126 gal	X	
	Unleaded S	6,260 gal	X	
	Diesel	6,260 gal	X	

Actions Performed / Console	Pass	Fail	N/A	Comments
Verify date and time	x			
Verify setup values	x			
Check battery	x			
Test external alarm if applicable	x			
Run system diagnostics	x			
Verify tests for compliance	x			

Sensors	Sensor # / Location	Pass	Fail
Print out sensor status and leave on site. Put all sensors into alarm and verify proper operation.	Super STP	x	
	Unleaded N STP	x	
	Unleaded S STP	x	
	Diesel STP	x	

Actions Performed / Probes	Pass	Fail	N/A	Comments
Run probe diagnostics	x			
Inspect cables and connections	x			
Removed, Cleaned and inspected probe	x			
Verified overfill function at 90%	x			
Verified overfill at drop tube at 95%			x	

Actions Performed / Sensors	Pass	Fail	N/A	Comments
Run sensor diagnostics	x			
Inspect cables and connections	x			
Test sensor for operation	x			
Inspect and clean sensors	x			

Additional Service Checks	Yes	No	N/A	Comments
Lights, LED's, annunciator functioning?	x			
Is customer saving required reports?	x			
Is Cathodic Protection Required?	x			
Note CP issues and test date				
Type of Overfill Protection	Electronic alarm			
Type of Leak Detection	Mechanical			
Primary Tank Leak Detection Method	CSLD			

Per Oregon test procedure

Technician Name:__________________ **Technician Signature:** [signature]

Mascott EQUIPMENT COMPANY

APPENDIX C-6

OVERFILL ALARM OPERATION INSPECTION

PORTLAND 800.452.5019
SEATTLE 800.481.7311
TRI-CITIES 888.450.7867
ANCHORAGE 855.715.7867

Facility Name:	Chubb's Chevron	Owner:	Chubb's Chevron
Address:	745 S Columbia River HWY	Address:	745 S Columbia River HWY
City, State, Zip Code:	St. Helens, OR 97051	City, State, Zip Code:	St. Helens, OR 97051
Facility I.D. #:	7577	Phone #:	(503) 397-2807
Testing Company:	Mascott Equipment CO.	Phone #: (800) 452-5019	Date: 6/17/24

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200, Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2	3	4
Product Stored	Premium	Unleaded	Unleaded	Diesel
Tank Level Monitor Brand and Model	VR TLS-350	VR TLS-350	VR TLS-350	VR TLS-350
1. Tank Volume, gallons	10,126	10,126	6,260	6,260
2. Tank Diameter, inches	95.0	95.0	95.0	95.0
3. Does the overfill alarm activate in the test mode at the console?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No
4. When activated, can the overfill alarm be heard or seen while delivering to the tank?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No
5. After removing the probe from the tank, has it been inspected and any damaged or missing parts replaced?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No
6. Float moves freely on the stem without binding?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No
7. Does moving product level float up the stem trigger alarm?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered.	80.5	80.5	80	80
9. Tank volume at inch level in Line 8.	9,038	9,038	5626	5626
10. Calculate (Line 9 / Line 1) x 100	.892	.892	.898	.898
11. Is Line 10 less than 90%?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No
12. Does the fuel float level on the console agree with the gauge stick reading?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	■ Yes No
13. Does the overfill alarm activate at any product level above 90% tank capacity?	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No
If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No", or Line 13 is "Yes", the system has failed the test.				
Test Results	■ Pass ☐ Fail	■ Pass ☐ Fail	■ Pass ☐ Fail	■ Pass ☐ Fail

Comments:

Tester's Name D. Reeves Tester's Signature D. Reeves

PETROLEUM COMPLIANCE SERVICES LLC

Office 503-873-4139

Tank Monitor Annual Third-Party Certification

Make – Veeder-Root TLS-350

Services Performed	PASS	FAIL	N/A
1. Run system Diagnostic check.	X		
2. Verify setup values and programmable Info.	X		
3. Flapper valves checked for correct placement and operation.			X
4. Probe floats were pulled/sounded manually.	X		
5. Probe operability check.	X		
6. Test over-fill alarm for correct operations.	X		
7. Verify date last tank test passed. CSLD 6-27-2023.	X		

In Tank Probes-Annual Service.

Services Performed	YES	NO	N/A
1. Run probe diagnostic check.	X		
2. Inspect sensor cables and connections.	X		
3. Inspect probe floats and probe for residue build-up.	X		

Sump Sensors-Annual Services

Services Performed	YES	NO	N/A
1. Run sensor diagnostic.	X		
2. Inspect sensor cables and connections.	X		
3. Test sensor floats.	X		
4. Clean and inspect.	X		

NOTES:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 6-27-2023
Station: Chubb's Chevron #7577
Site address: 745 S Columbia River Hwy, St Helens, OR 97051
Owner: S & L Enterprises Operator: S & L Enterprises
Reason for test: Annual compliance testing
Special instructions; none
Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 60F	Surface Ac/concrete	Line burial depth; 2' Length; 25' to 75'

Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML			
		Before	After	Before	After	Net change	Bleed Back
Unleaded + Unleaded Manifold	Test time 60 minutes	Start PSI 60	PSI 60	400	135		
		PSI 60	PSI 59	135	397	.1	397
Premium	Test time 60 minutes	Start PSI 60	PSI 60	400	265		
		PSI 60	PSI 59	265	397	.1	397
On-Road Diesel	Test time 60 minutes	Start PSI 60	PSI 60	400	235		
		PSI 60	PSI 59	235	397	.1	397
	Test time	Start PSI	PSI				
		PSI	PSI				

Test Results	Line ID PASS/FAIL		Volume ML Net Change	Date Tested
	U/L + U/L 2	**PASSED**	.1	6-27-2023
	Premium	**PASSED**	.1	6-27-2023
	On-Road D	**PASSED**	.1	6-27-2023
Kenneth Pike Kenneth Pike Tech				

The test results indicate the systems condition at the time of testing. The results do not carry any implied warranty or guaranty of the system after the test date.

Petroleum Compliance Services LLC

Test Data Official Report For:

Chubb's Chevron #7577

Address: 745 S Columbia River Hwy, St Helens, OR 97051

Site Owner: S & L Enterprises

Date Testing Conducted:

6-27-2023

NACE / ICC / DEQ Certified Technician:

Luke Pike / Kenneth Pike

Test included in this report:
Line tightness testing
Line Leak detector testing
Third party tank monitor certification
Manual pulling/sounding of probe floats
Annual release detection form
Probe operability check
Sensor Check

Office 503-873-4139 Fax 503-873-8070 Cell 503-302-9144 Email pcs@pcsnw.net
3258 Cascade Hwy NE Silverton, Or 97381
NACE CPI # 1109 * DEQ Testing #1109 * CP #26449
Maintain all test reports on site for a minimum of 7 years

Tanks Program
DEQ State of Oregon

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

> In-tank setup and alarm history reports must be attached to testing form.
> Maintain three years of testing records.
> Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.		**TEST DATE**
Facility ID #: 7577	Facility Name: Chubb's Chevron	6-27-2023
II. AUTOMATIC TANK GAUGE		**Pass**
ATG Manufacturer: Veeder-Root	ATG Model: TLS-350	
Release Detection Method:	Tank Gauge 0.2 gph leak tests: (X–Continuous ☐ Static) ☐ SIR ☐ Interstitial Monitoring	
Battery Backup Functional?	Yes	ATG software properly programmed? Yes
ATG alarms functional and audible?	Yes	ATG In-Tank Setup Reports attached to form?
III. TEST PROCEDURE		
X – PEI/RP 1200	☐ Oregon Testing Procedures (Page 2) ☐ Manufacturer Testing Procedures ☐ Other Method (Describe)	

IV. PROBE AND TESTING INFORMATION						
Tank Number	1	2	3	4		
Product Stored	Premium	Unleaded D3	Unleaded D1	On-Road Diesel		
Model	Veeder-Root	Veeder-Root	Veeder-Root	Veeder-Root		
Is the ATG console clear of alarms?	Yes	Yes	Yes	Yes	Yes	No
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes	Yes	Yes	No
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes	Yes	Yes	No
Residual buildup on floats has been removed?	Yes	Yes	Yes	Yes	Yes	No
Float(s) move freely?	Yes	Yes	Yes	Yes	Yes	No
Measured product and water levels match ATG values?	Yes	Yes	Yes	Yes	Yes	No
Alarm history report attached?	Yes	Yes	Yes	Yes	Yes	No
V. TEST RESULT	**Pass**	**Pass**	**Pass**	**Pass**	**Pass**	**Fail**

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

CHUBBS CHEVRON
745 S COLUMBIA RVR
ST HELENS, OR 97051
503-397-2807

JUN 27, 2023 8:00 AM

CSLD TEST RESULTS
- - - - - - - - - - - - - -
JUN 27, 2023 8:00 AM

T 1:SUPER
PROBE SERIAL NUM 144409

0.2 GAL/HR TEST
PER: JUN 27, 2023 PASS

T 2:UNLEADED D3,4,6
PROBE SERIAL NUM 168108

0.2 GAL/HR TEST
PER: JUN 27, 2023 PASS

T 3:UNLEADED D1,2,5
PROBE SERIAL NUM 802914

0.2 GAL/HR TEST
PER: JUN 27, 2023 PASS

T 4:DIESEL
PROBE SERIAL NUM 153385

0.2 GAL/HR TEST
PER: JUN 27, 2023 PASS

---- IN-TANK ALARM -----
T 1:SUPER
HIGH PRODUCT ALARM
JUN 27, 2023 11:43 AM

---- IN-TANK ALARM -----
T 1:SUPER
MAX PRODUCT ALARM
JUN 27, 2023 11:43 AM

---- IN-TANK ALARM -----
T 2:UNLEADED D3,4,6
HIGH PRODUCT ALARM
JUN 27, 2023 11:44 AM

---- IN-TANK ALARM -----
T 3:UNLEADED D1,2,5
PROBE OUT
JUN 27, 2023 11:45 AM

---- IN-TANK ALARM -----
T 3:UNLEADED D1,2,5
HIGH PRODUCT ALARM
JUN 27, 2023 11:46 AM

---- IN-TANK ALARM -----
T 3:UNLEADED D1,2,5
MAX PRODUCT ALARM
JUN 27, 2023 11:46 AM

---- IN-TANK ALARM -----
T 4:DIESEL
HIGH PRODUCT ALARM
JUN 27, 2023 11:47 AM

---- IN-TANK ALARM -----
T 4:DIESEL
MAX PRODUCT ALARM
JUN 27, 2023 11:47 AM

----- SENSOR ALARM -----
L 4:DIESEL STP SUMP
STP SUMP
FUEL ALARM
JUN 27, 2023 11:47 AM

----- SENSOR ALARM -----
L 3:UNLEADED S, STP SUMP
STP SUMP
FUEL ALARM
JUN 27, 2023 11:48 AM

Petroleum Compliance Services LLC

UST Spill Bucket Integrity Testing Form

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Purpose: This procedure is to test the leak integrity of single- and double-walled spill buckets. Consult PEI/RP1200, Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method, and Section 6.4 for double-walled vacuum test method.

Facility Information

Facility name: Chubb's Shell

Facility address: 745 S Columbia River Hwy Facility ID#: 7577

Mailing address:

City: Saint Helens State: OR Zip code: 97051

Owner name: S & L Enterprises

Mailing address:

City: State: Zip code:

Phone: Fax: E-mail:

Testing Information

1. Tank number	1	2	3	4		
2. Product stored	Super	Unleaded East	Unleaded West	Diesel		
3. Spill bucket capacity	5 gal	5 gal	5 gal	5 gal		
4. Manufacturer	OPW	OPW	OPW	OPW		
5. Construction	■ Single-walled ☐ Double-walled	■ Single-walled ☐ Double-walled	■ Single-walled ☐ Double-walled	■ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
6. Test type	■ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	■ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	■ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	■ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
7. Spill bucket type	■ Product ☐ Vapor	■ Product ☐ Vapor	■ Product ☐ Vapor	■ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
8. Liquid and debris removed from spill bucket:*	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
9. Visual inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)?	■ Pass ☐ Fail	■ Pass ☐ Fail	■ Pass ☐ Fail	■ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
10. Tank riser cap included in test?	■ Yes ☐ No ☐ NA	■ Yes ☐ No ☐ NA	■ Yes ☐ No ☐ NA	■ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
11. Is drain valve included in test?	■ Yes ☐ No ☐ NA	■ Yes ☐ No ☐ NA	■ Yes ☐ No ☐ NA	■ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
12. Starting level	8.75 in	7 in	8.25 in	8 in		
13. Test start time	9:00am	9:00am	9:00am	9:00am		
14. Ending level	8.75 in	5.75 in	6.25 in	8 in		
15. Test end time	10:00am	10:00am	10:00am	10:00am		
16. Test period	1 hour	1 hour	1 hour	1 hour		
16. Level change	0 in	1.25 in	2 in	0 in		
Test results:	■ Pass ☐ Fail	☐ Pass ■ Fail	☐ Pass ■ Fail	■ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only; Maintain at least 26 inches water column; Vacuum double-walled; maintain at least 12 inches water column.

Comments:

* All liquids and debris must be disposed of properly.

Testing company name: Petroleum Compliance Services LLC Tester's name: Kenneth Pike

Date (mm/dd/yyyy): 8-19-2021 Tester's signature: