

# 2026-01-15\_Gasco OU Check-In Meeting

Meeting Title:	Gasco OU Check-In Meeting
Date/Time:	January 15, 2026 / 2:00 - 3:00 pm
Attendees:	AQ: Halah Voges, Matt Davis, Ryan Barth EE: Rob Ede DEQ: Wes Thomas
Location:	MS Teams Meeting

## Meeting Notes:

- GW Treatment System
  - EE states that the groundwater treatment system SCDA system was upgraded in December. The upgrade includes a new battery backup system. As of now the system continues to operate normally.
- Field Schedule
  - EE provides an overview of the ongoing field schedule:
    - TSWP sampling started January 6th. ISSTS-001 and -002 are done. The samples included spent oxides. Drilling today is focused on the ISSTS-004 location. AQ plans to complete the work by February 6th
    - 3 of the 4 monitoring wells near the US Moorings property boundary have been installed. The final well (MW-57F) will be installed using sonic drilling methods after the TSWP work is complete.
    - Geotech sampling is complete.
    - Segment 3 monitoring well installation is planned for between March 2nd and 13th
    - TarGOST work is currently scheduled to begin in February. Some clearing is necessary in advance to allow for drill rig access.
- ISS Prism Refinement Work Plan
  - EE would still like to meet with DEQ to discuss edits to the work plan. EE/AQ would like to meet next week.
  - EE/AQ note that the work plan is currently due January 23rd, and would like to request an extension until January 30th to incorporate DEQ's feedback after meeting.
  - At this point, DEQ thinks it would be more efficient and timely to just submit a revise work plan with a RTC explaining the rationale for the revisions in light of our comments.
  - EE/AQ acknowledge that providing a RTC and revised plan, along with an updated 3D model may be faster than trying to meet and discuss the revisions and will pursue that path forward.
  - DEQ will approve extension to 30th.
- Jan 29th FS alternative meeting
  - EE will provide GSA-specific and Site-wide remedial action alternative tables early next week.
- DNAPL Dissolution Model
  - AQ would like to meet to discuss the DNAPL Dissolution model updates at the beginning of February. AQ plans to incorporate the DNAPL dissolution concept into at least one of the remedial alternatives.
  - DEQ agrees that the concept should be included in the remedial alternatives. There is a relationship between DNAPL treatment strategy and long-term reliance on engineering controls.
  - DEQ asks for meeting availability. DEQ would like to schedule as soon as possible.
- Segment 3 SCE
  - Pearl (NW Natural external counsel) has discussed Segment 3 SCE with DOJ and plans to coordinate with Siltronic. EE will follow up with DEQ with more information

when it is available.

- IRAM BODR
  - DEQ has received the revised BODR and have begun our review.
  
- Groundwater Modeling Report
  - DEQ has received the revised BODR and have begun our review.
  - DEQ asks for more information (work plans, reports) that describe the CPT/TarGOST work between 2008 and 2012. The CPT logs are referenced in the model calibration report.
    - EE will try to search for the work plans and reports for those borings. They were completed originally to support refinement of the conceptual site model and assess TarGOST technology for future use at the site.
  
- Doane Creek SCE Status
  - Last time we discussed the SCE (in October), EE indicated the submittal was delayed until January. DEQ requests confirmation of the submittal schedule.
  - AQ states that there is no confirmed submittal date. AQ is close to completing revisions, but the revised report still needs client review. AQ will work internally to communicate that the SCE submittal is becoming more urgent to DEQ.