



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

November 13, 2025

Amritpal Singh
7 Star Convenience Store 5
120 E Ellendale Ave
Dallas, Or 97338

RE: UST Compliance Inspection
DEQ UST # 205

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for December 18th, 2025, starting at approximately 12:00 pm. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink that reads "Blake Gilbert". The signature is written in a cursive style with a large initial "B" and "G".

Blake Gilbert
UST Compliance Specialist
Headquarters Office

Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Inspection - UST Inspection Report

Miscellaneous docs - I'll send document
 2 email again 12/11 next week - 11/25

Inspector: Blake Gilbert Date: 12/18/25 Time: 12:00pm Facility: 205

I. Site Information

Facility Name: 7 Star Convenience Store #5
 Site Address: 120 E Ellendale
 City: Dallas OK 97338

Permittee: Prateek Singh
 Organization: Amritpal
 Phone: Singh
 Contact: 503-602-9868

II. Tank Information

DEQ Permit #	5	6A	6B	7
Estimated Gallons	15000	7000	8000	6000
Substance	Gas	Bio-Diesel	Gas	Gas
Tank Material	FRP	" "	" "	" "
Tank Install Date	12/6/21	" "	" "	" "
Pipe Material	FRP	" "	" "	" "
Pipe Type	Pressure	" "	" "	" "
Pipe Install Date	?			
Overfill Device	?			

Notes and Comments from the UST database:
 7starstore@gmail.com sent email requesting man documents on 12/11/25 4:15 PM
 attach email here
 store open July 2022 -
 Also - Has old permit 2025 cert on wall.
 GOLDY SINGH
 503-689-4056 [7starstore@gmail.com]
 waiting for new permit cert done ✓ OK

If tanks are manifolded, which tanks:

III. Operating Certificate Compliance: Yes No
 Current Accurate Posted for delivery drive to observe

IV. Operator Training Compliance: Yes No
 Class A/B Operator Yes No Name: Prateek Singh Date: 12-24
 Class C Operator Yes No Cardlock

V. Financial Responsibility Compliance: Yes No
 Type of coverage: Insure Begin Date: 4-6-25 End Date: 4-6-26
 Coverage amount correct: Yes No Number of tanks covered: 4
 Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance: Yes No
 Spill prevention and release detection equipment checked monthly? Yes No
 Tank top sumps checked annually? Yes No

VII Release Detection

Compliance: Yes No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 2-19-25 2/20/25 7-2-22
Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 2-19-25 7/2022
Last three tests available? Yes No

Number of lines tested: 4 Number of LD tested: 4

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: Veeder Root 450 plus

MLLD on turbine manifold? Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 2-19-25 2/27/2022
Last two tests available? Yes No

Date of last sensor testing: 2-19-25 ?
Last three tests available? Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static Yes No

Are correct tank sizes programmed at tank gauge? Yes No

Tank diameter/length seem appropriate? Yes No

Are tanks manifolded? Yes No

If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection

CSLD set at 99%

Thermal coefficient set correctly?
(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

If SCALD is Vol Qual set to 14% (or 99% confidence)

Is API gravity set correctly?
(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests
(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

OK Tank out 1 onsite + 10 static online -
Need to see 12 month sensor status reports for IA release detection results

Tank release detection records available during inspection

T1:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

VIII. Spill Prevention

Compliance

Yes

No

Date(s) of testing: 2-20-25

7-2012

Number of spill buckets tested?

Did spill bucket pass most recent testing? Yes No

No

If no, was spill bucket replaced/repaired?

Yes

No

During inspection, visual damage to spill bucket? Yes No

Yes

No

open after removal
and equipment OK

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance

Yes

No

Date(s) of testing: 2-19-25

7-2012

open after removal
new equipment

Overfill device pass most recent testing? Yes No

No

If no, overfill device replaced?

Yes

No

Overfill method that was tested:

Alarm

Flapper

Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full Yes No

Yes

No

Driver can see or hear alarm at point of transfer? Yes No

Yes

No

Sound alarm from tank gauge during inspection? Yes No

Yes

No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% Yes No

Yes

No

Visual observation of flapper on day of inspection? Yes No

Yes

No

Ball Float

Testing verified the ball float automatically restricts flow at 90% Yes No

Yes

No

Visual observation of ball float during inspection? Yes No

Yes

No

X. Corrosion Protection

Compliance

Yes

No

Cathodic

Galvanic

Impressed Current

Steel tank with cathodic? Yes No

Yes

No

Steel pipes with cathodic? Yes No

Yes

No

Steel flex-lines with cathodic? Yes No

Yes

No

Date of cathodic test: _____

Last two tests available? Yes No

Yes

No

Did last test pass? Yes No

Yes

No

If not:

Was failed test reported to DEQ? Yes No

Yes

No

Was system repaired? Yes No

Yes

No

Date of repair? _____

Cathodic retested within 6 mos. of repair? Yes No

Yes

No

Date of retesting? _____

If impressed current system:

Rectifier Operational? Yes No

Yes

No

Rectifier log maintained? Yes No

Yes

No

Rectifier been operating continuously Yes No

Yes

No

Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? Yes No

Yes

No

XI: General notes from inspection

Representative onsite: _____ email: _____

New 154 time owners 2021 - after they bought it closed for remodel & now installed at west of main
They opened in July 2022
They are missing Annual Testing for 2024 but are currently in compliance as of 2025

f. All clean & dry I'm open in UDC and Sumps
talk to Gobby & inform him & need to see operators Certificate that is current. All good and placed for delivery driver to see. 12/24/25
Fuel

Compliance Determination: No Violations Observed Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert Date: 12/23/25

UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Dec 18, 2025, 12:53:12 PM

Date

Dec 18, 2025

Time

12:00

UST Facility ID

205

Inspector

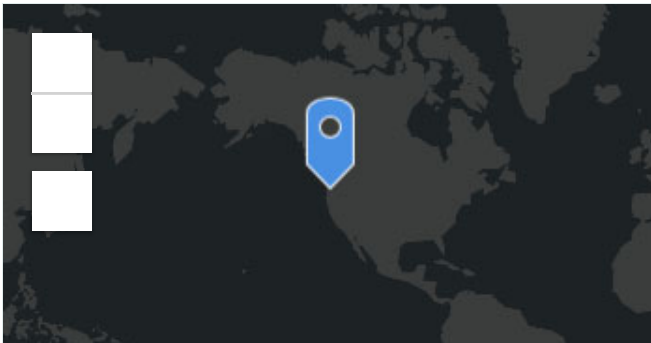
Gilbert

Type of Inspection

Full Compliance

Location

Lat: 44.929783 Lon: -123.310851



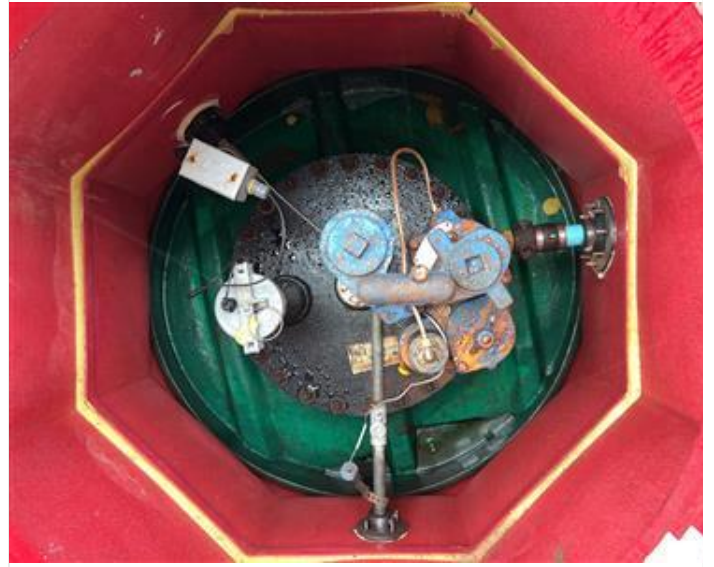
Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



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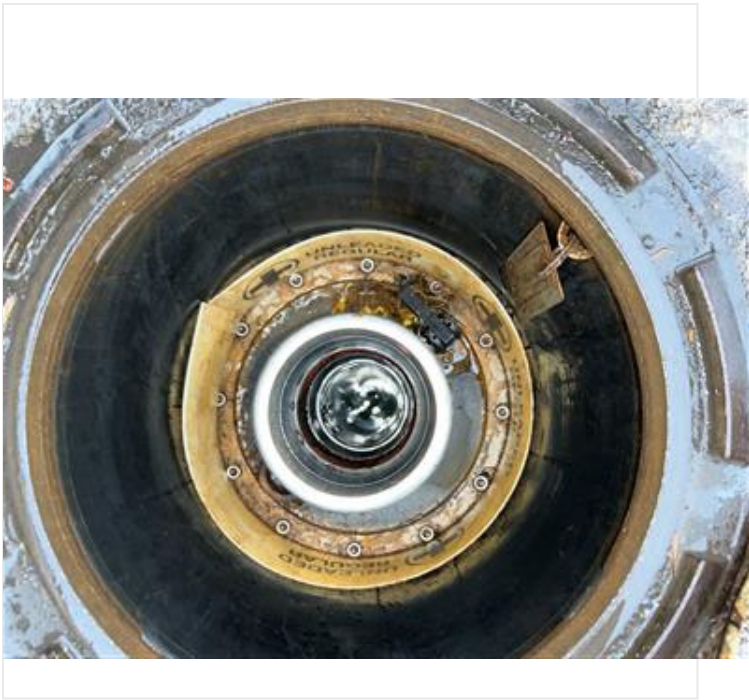
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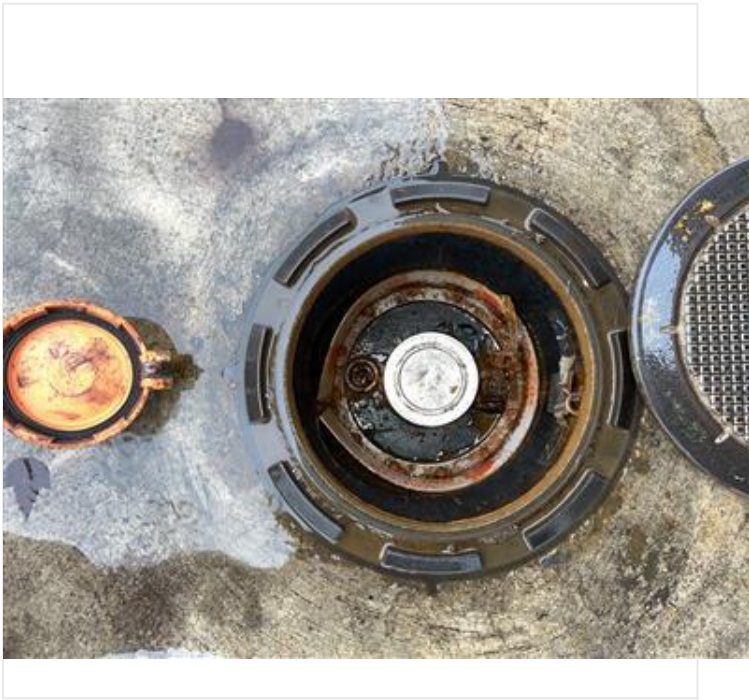
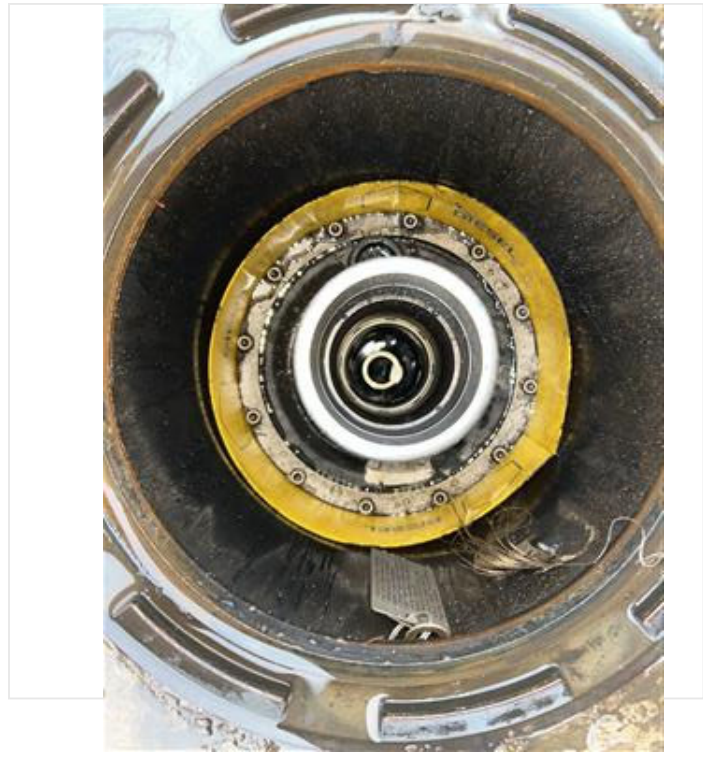
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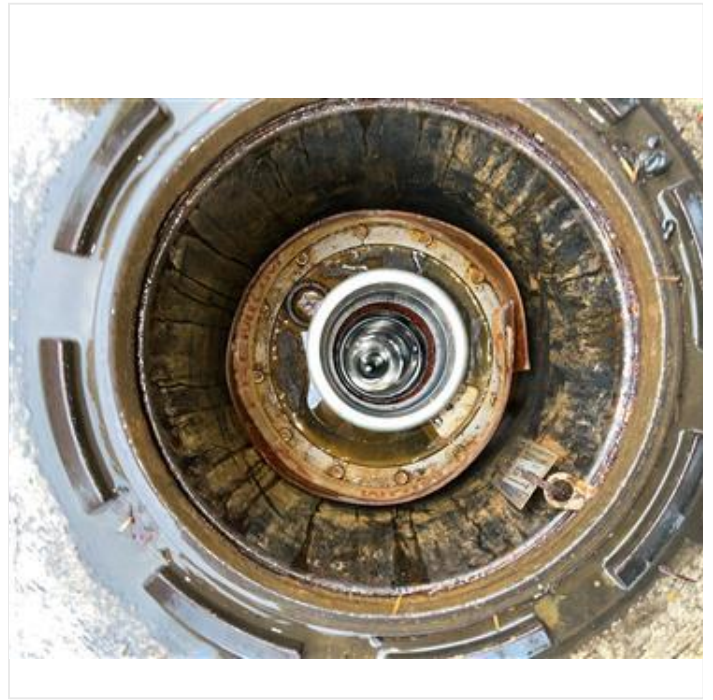
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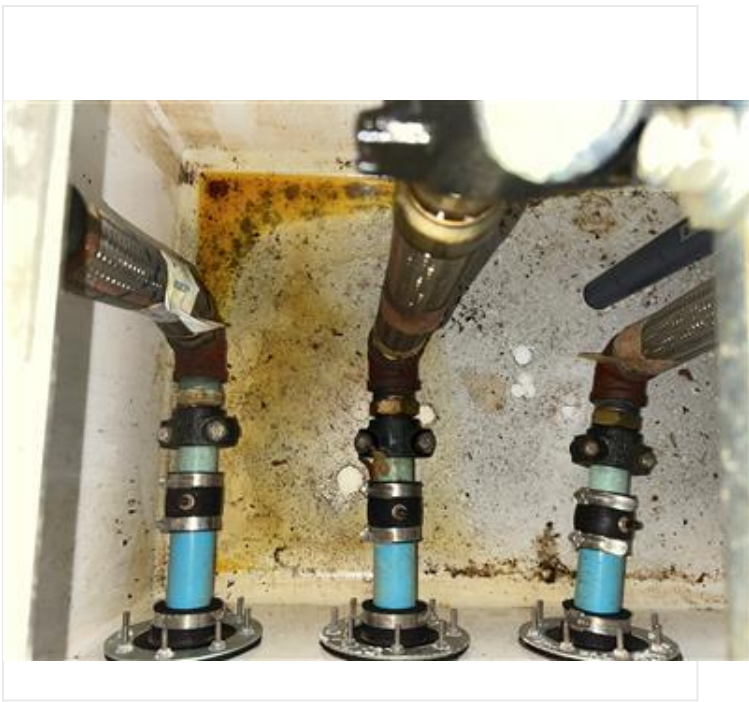
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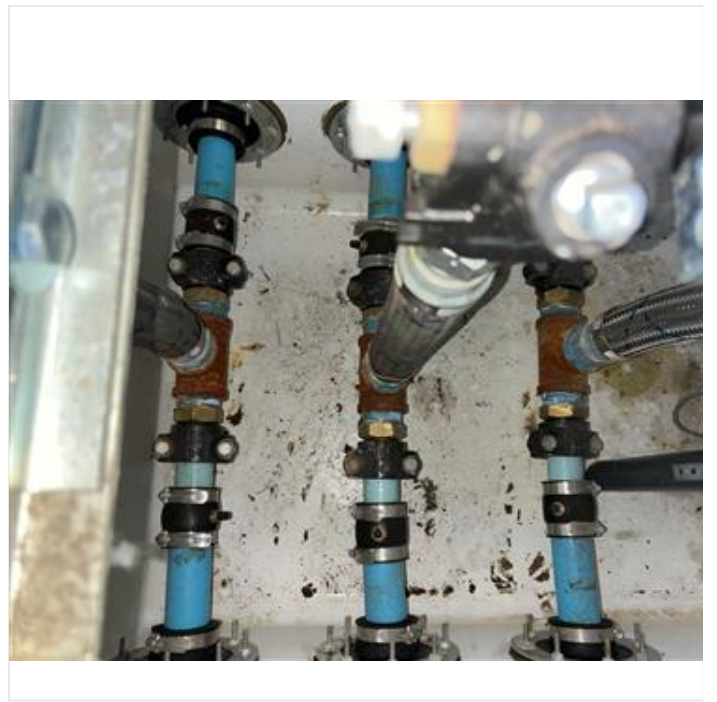
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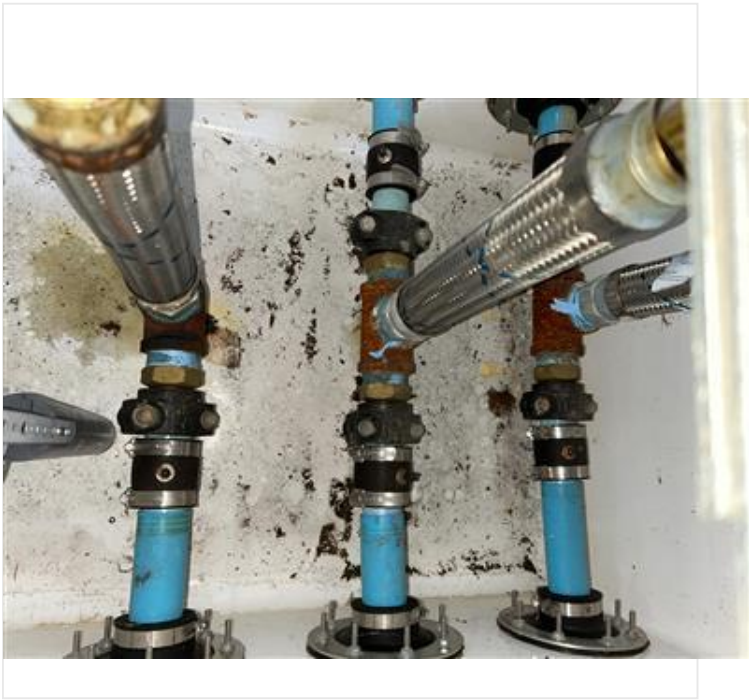
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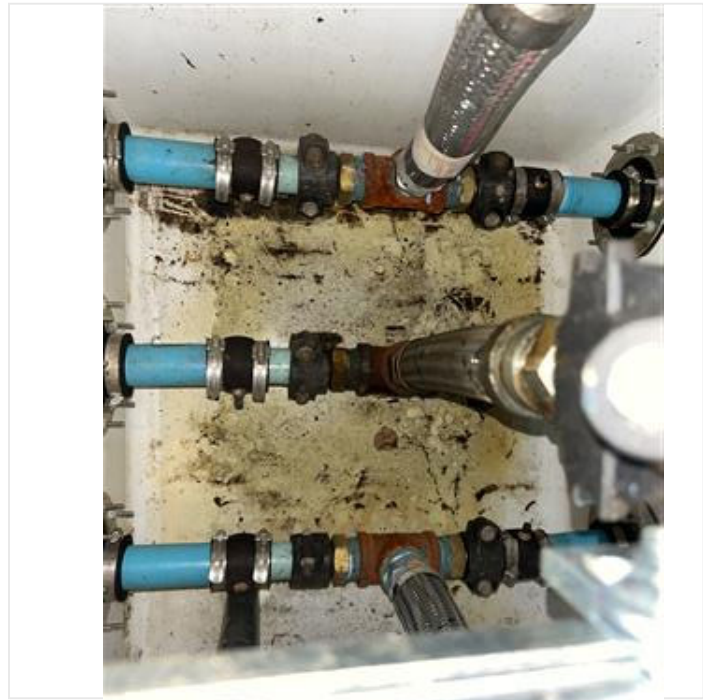
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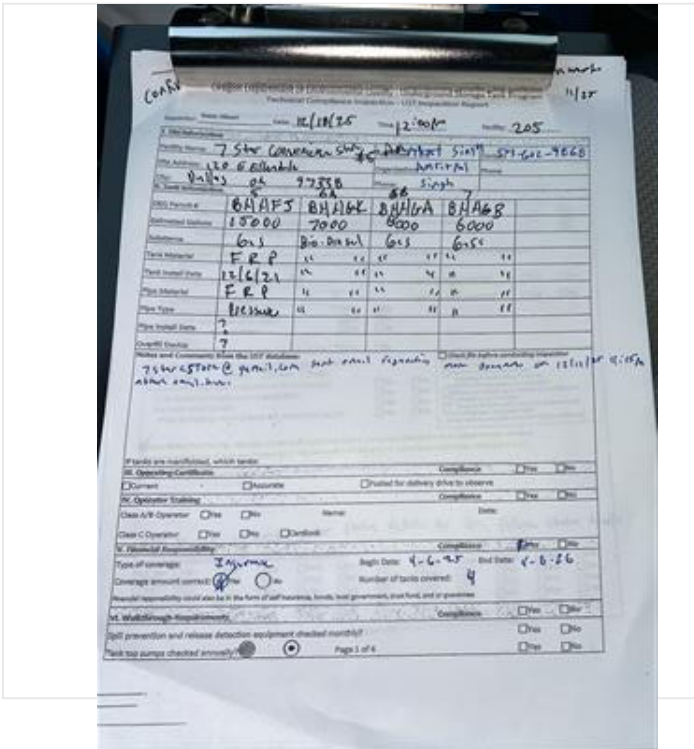


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This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	12/18/2025	Facility ID#:	205
Inspector:	Blakely GILBERT	Facility Name:	7 STAR CONVENIENCE STORE #5
DEQ Office:	700 NE Multnomah St Suite 600 FLR # 14	Facility Address:	120 E ELLENDALE, DALLAS, Oregon 97338
Phone #:	503-360-4408	County:	Polk

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 12/29/2025
Facility Representative Present During Inspection:	<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other			
Name of Permittee or Owner:	Baba Deep Singh 11, Inc.			
Mailing Address:	120 E Ellendale Ave , Dallas Oregon 97338			

Field Citation Penalty – See Page 3 for a detailed listing of each violation. \$ 150

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 01/29/2026

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 12/29/2025

PROGRAM ENFORCEMENT No.: 2025-FC-10069

FACILITY ID: 205

Page 3 of 3

Violation #1: *TCR:	(A14) Failure to allow access at reasonable time to interview persons, inspect equipment and site conditions, collect samples, take still or video pictures, conduct an investigation or review and copy records.		
Corrective Action:	No corrective action required: 2025 Annual testing complete. keep all required test documents on site.		
Rule Citation: OAR 340-150-0135 (2)	Penalty Amount: \$ 150	Correct Violation by: complete	Date Violation Corrected: 12/18/2025
Violation #2: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #3: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Total Penalty Amount: \$ 150			

**YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW, AND
RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 01/29/2026
Retain a copy of this form and all documentation of corrective actions for your records.**

I hereby certify that the UST violations noted above have been corrected: _____ / _____
Permittee/Owner Signature
Date

Certificate of Compliance

Presents to

7 Star Convenience Store #5

120 E Ellendale Avenue

Dallas, OR

The items listed below were tested on or about this date. One or more of the following listed Manufacturer's EPA Third Party Approved Tank, Pipeline and Product Line Leak Detector Testing Equipments's Protocol was applied and used to obtain the attached test results~
US Test Tank Tester - Vaporless Mfg. Product Line Leak Detector - Hasstech Acurite Product Pipeline Tester

*Note: The attached Test Results reflect the actual certification using the Mfg.'s Protocol.
Site is tested as it was installed.*

The attached worksheet(s) and test results are for the items listed below

(4) Product Line Systems Tested & Certified

(4) Product Leak Detector Systems Tested & Certified

Tank Number & Product Contained (For Testing Reference)

- 1. Unleaded
- 2. E-10 Super
- 3. Diesel
- 4. Non-Ethanol

2/19/2025

Victor J. Morrell

Date

UST Service Provider
License Number: 26470
Expires: 05/15/25

TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487

541.991.0951 Office
tanktesters@gmail.com



Testing Date: 2/19/2025

Testing Site: 7 Star Convenience Store #5

120 E Ellendale Avenue

Dallas, OR

Product Line Tightness Test Record

Hasstech Acurite Pipeline Tester Worksheet Result. Tested As Installed.

<i>Tank Number (For Testing Reference)</i>	1	2	3	4
Product Type	Unleaded	E-10 Super	Diesel	Non-Ethanol
Total Test Time	30	30	30	30
Test Pressure	60	60	60	60
Starting Level	.0575	.0450	.0700	.0825
Ending Level	.0575	.0450	.0700	.0825
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass

Product Line Leak Detector Test Record

Vaporless Manufacturing, Inc. - LDT-890 Leak Detector Worksheet. Tested As Installed.

<i>Tank Number (For Testing Reference)</i>	1	2	3	4
Product Type	Unleaded	E-10 Super	Diesel	Non-Ethanol
Manufacturer	Vaporless	Vaporless	Vaporless	Vaporless
Model Number	99LD2000	99LD2000	99LD2000	99LD2000
Working Pressure	27	27	31	26
Holding Pressure	18	17	17	16
Bleedback Test (MIL)	200	200	100	175
Delay Time (Seconds)	5	5	4	3
Result of Test	Pass	Pass	Pass	Pass

Pass = Leak detector stays in slow-flow during GPH test,

(A 3 GPH leak rate is equivalent to a 95 Mil per 30 seconds with the back pressure set at 10 PSI)

Comments: Isolate turbines via ball valve. Note: old FREE product in Non-Ethanol STP sump, 1/2 cup.

Replace leak detector breather tube, found no loss in line test. Soda bag found in unleaded and E-10 Super

STP sumps, presumably to control corrosion from vapors. Vapors still present in sumps. Found broken/

cracked nuts on leak detectors. Replace both vent tubes. Found probe adaptor gasket not tight to riser,

thus another point of vapor entry. Not able to repair on this visit.

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487541.991.0951 Office
tanktesters@gmail.com

Annual Tank Monitor Inspection Report

Date:	2/19 - 2/20/2025			
Customer:	7 Star Convenience Store #5			
Location:	120 E Ellendale Avenue			
	Dallas, OR			
Tank Monitor Manufacturer:	Veeder Root			
Model #:	TLS-450			
Serial #:	W10281177108001			
Item (For Testing Reference)	Tank 1	Tank 2	Tank 3	Tank 4
<i>Product</i>	Unleaded	E-10 Super	Diesel	Non-Ethanol
<i>Volume</i>	14,881	7,899	7,060	6,044
<i>Tank Type: Single wall / Double wall</i>	DW	DW	Share w/DSL	DW
<i>Interstitial Space Type: Dry / Brine Filled</i>	Dry	Dry	Shared	Dry
<i>Interstitial Sensor Operating: Yes / No / N/A</i>	Yes	Yes	Shared	Yes
<i>STP Sump Sensor Operating: Yes / No / N/A</i>	Yes	Yes	Yes	Yes
<i>In Tank Probes: Yes / No / N/A</i>	Yes	Yes	Yes	Yes
<i>Line Leak Detection Type: Mech / Electronic / Suction</i>	Mech	Mech	Mech	Mech
<i>Tank Leak Detection Type: CSLD / Interstitial / Precision</i>	Interstitial	Interstitial	Interstitial	Interstitial
<i>Overfill Prevention : Positive Shut Off / Alarm / Ball Float</i>	Alarm/probe	Alarm/probe	Alarm/probe	Alarm/probe
<i>Overfill Prevention Proven: Test / Visual / Yes</i>	Probe test	Probe test	Probe test	Probe test
<i>Vent Caps/Valves: PV Vents / Other / None</i>	PV vent	PV vent	N/A	PV vent
<i>Any Existing Alarms: Yes / No / N/A</i>	No	No	No	No
<i>Dispenser Number:</i>	6	2	6	4
<i>Dispenser Pan Sensors Operating: Yes / No / N/A</i>	Yes	Yes	Yes	Yes
<i>Other Pan Sensors Operating: Yes / No / N/A</i>	N/A	N/A	N/A	N/A
<i>Piping Sump Sensor Working Correctly: Yes / No</i>	N/A	N/A	N/A	N/A
<i>Print Out Provided: Yes / No / N/A</i>	Yes	Yes	Yes	Yes
Repairs Needed:	See additional notes.			
Upgrades Needed:	See additional notes.			
Comments:	See additional notes.			

7 Star Convenience Store #5
120 E Ellendale Avenue
Dallas, OR

Tank Monitor Inspection Notes
February 19 - 20, 2025

Tank sizes not correct corrected with tank charts provided and matching tank diameters. Tank limits not programmed correctly. Tank events not programmed correctly. Tank/relay not programmed. Corrected all on 2/20/25. Probe adaptor fitting not tight to riser pipe, thus possible vapor leak, needs to be corrected.

Monthly tank tightness method? It is presumed that interstitial sensor in the tank test method (preferred by DEQ). It is a requirement that the station can prove any of the last 12 months via sensor status report, please retain these reports for 3 years as required.

Unleaded vapor cap missing, replaced with new OPW 1711LPC low profile to prevent collision with steel lid, most likely why it is missing.

Spill bucket test – fail clear super because adaptor/nipple and face seal adaptor all loose. Corrected 2/20/25.

STP corrosion – unleaded, E-10 super and clear. Most likely from vapor leaks. Soda bags in E-10 STP sumps not doing any good because of continued vapor leaks that overcome soda bags capabilities. Need to repair vapor leaks.

Cracked leak detector breather tubes. Repaired 2/19/25.

Overfill alarm – not working, repaired as part of initial programming not done correctly. Corrected 2/20/25.

Sensor – STP sensors moved to lowest point of sumps as required by rule.

Interstitial sensor pull rope too short. Not sure installer knew what they were doing. Replaced rope on two and added to unleaded.

Test boots piping – found all test boots tight on pipe, thus not open to sumps as required by rule. We did open to sumps once testing was completed.



Spill Bucket Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 2/19/2025

Testing Site: 7 Star Convenience Store #5
120 E Ellendale Avenue
Dallas, OR

<i>Tank Number (For Testing Reference)</i>	T-1	T-2	T-3	T-4
Tank Type	Unleaded	Diesel	E-10 Super	Non-Ethanol
Sump or Spill Bucket	Spill Bucket	Spill Bucket	Spill Bucket	Spill Bucket
Test Liquid	R-Water	R-Water	R-Water	R-Water
Approximate Amount	5 gallons	5 gallons	5 gallons	5 gallons
Height	10"	9 1/2"	9 1/2"	9 3/4"
Total Test Time Minutes	15 minutes	15 minutes	15 minutes	15 minutes
Test Start Level	1st Circle	1st Circle	1st Circle	1st Circle
Test End Level	1st Circle	1st Circle	1st Circle	1st Circle
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass *1

Comments: Washed, rinsed and dried buckets prior to testing. Observe for visual cracks.

All testing water is recycled. Please keep spill buckets clean and dry as per DEQ rule. Clean sumps prior to testing as installer left dirty and filled with debris.

Note *1: T-4 spill bucket failed first test and needed repairs (all fittings loose.) Repaired, retest, passed.

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487541.991.0951 Office
tanktesters@gmail.com

Spill Bucket Test Results

Hydrostatic Testing

Simmons/Caldwell System

Testing Date: 2/19/2025Testing Site: 7 Star Convenience Store #5120 E Ellendale AvenueDallas, OR

<i>Tank Number (For Testing Reference)</i>	T-1	T-2	T-3	T-4
Tank Type	Unleaded	Diesel	E-10 Super	Non-Ethanol
Sump or Spill Bucket	STP Sump	STP Sump	STP Sump	STP Sump
Test Liquid	R-Water	R-Water	R-Water	R-Water
Approximate Amount	135 gallons	135 gallons	135 gallons	135 gallons
Height	25"	25"	25"	25"
Total Test Time Minutes	60 minutes	60 minutes	60 minutes	60 minutes
Test Start Level	1st Circle	1st Circle	1st Circle	1st Circle
Test End Level	1st Circle	1st Circle	1st Circle	1st Circle
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass

Comments: Washed, rinsed and dried buckets prior to testing. Observe for visual cracks.

All testing water is recycled. Please keep spill buckets clean and dry as per DEQ rule. Clean sumps prior to testing as installer left dirty and filled with debris. Note: test boots for piping interstitial found tight on pipe thus not open to sump. Loosened and exposed after testing was completed.



Dispenser Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 2/19/2025

Testing Site: 7 Star Convenience Store #5

120 E Ellendale Avenue

Dallas, OR

<i>Dispenser #</i>	1/2	3/4	5/6	7/8
Product	All Gas	All Gas	All Gas	All Gas
Sump or Spill Bucket, Dispenser	Dispenser	Dispenser	Dispenser	Dispenser
Test Liquid	R-Water	R-Water	R-Water	R-Water
Approximate Amount	39 gallons	39 gallons	39 gallons	39 gallons
Height	16"	16"	16"	16"
Total Test Time Minutes	30 minutes	30 minutes	30 minutes	30 minutes
Test Start Level	1st Circle	1st Circle	1st Circle	1st Circle
Test End Level	1st Circle	1st Circle	1st Circle	1st Circle
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass

Comments: Washed, rinsed and dried sumps prior to testing. Observe for visual cracks.

All tests 4" of highest penetration. All testing water is recycled. Note: test boots left in place from previous
test installer. Removed boots to allow any potential leak to find sump/sensor as required by rule.

TANK TESTERS, LLC
 PO Box 760
 Veneta, OR 97487

541.991.0951 Office
 tanktesters@gmail.com

Dispenser Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 2/19/2025

Testing Site: 7 Star Convenience Store #5

120 E Ellendale Avenue

Dallas, OR

<i>Dispenser #</i>	9/10	11/12	N/A	N/A
Product	Diesel	Diesel		
Sump or Spill Bucket, Dispenser	Dispenser	Dispenser		
Test Liquid	R-Water	R-Water		
Approximate Amount	39 gallons	39 gallons		
Height	16"	16"		
Total Test Time Minutes	30 minutes	30 minutes		
Test Start Level	1st Circle	1st Circle		
Test End Level	1st Circle	1st Circle		
Liquid Loss/Gain	0	0		
Conclusion	Pass	Pass	N/A	N/A

Comments: See page 1.

Certificate of Compliance

Presents to

7 Star Convenience Store #5

120 E Ellendale Avenue

Dallas, OR

The items listed below were tested on or about this date. One or more of the following listed Manufacturer's EPA Third Party Approved Tank, Pipeline and Product Line Leak Detector Testing Equipments's Protocol was applied and used to obtain the attached test results~
US Test Tank Tester - Vaporless Mfg. Product Line Leak Detector - Hasstech Acurite Product Pipeline Tester

*Note: The attached Test Results reflect the actual certification using the Mfg.'s Protocol.
Site is tested as it was installed.*

The attached worksheet(s) and test results are for the items listed below

(4) Product Line Systems Tested & Certified

(4) Product Leak Detector Systems Tested & Certified

Tank Number & Product Contained (For Testing Reference)

- 1. Unleaded
- 2. E-10 Super
- 3. Diesel
- 4. Non-Ethanol

2/19/2025

Victor J. Morrell

Date

UST Service Provider
License Number: 26470
Expires: 05/15/25

TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487

541.991.0951 Office
tanktesters@gmail.com



Testing Date: 2/19/2025

Testing Site: 7 Star Convenience Store #5

120 E Ellendale Avenue

Dallas, OR

Product Line Tightness Test Record

Hasstech Acurite Pipeline Tester Worksheet Result. Tested As Installed.

<i>Tank Number (For Testing Reference)</i>	1	2	3	4
Product Type	Unleaded	E-10 Super	Diesel	Non-Ethanol
Total Test Time	30	30	30	30
Test Pressure	60	60	60	60
Starting Level	.0575	.0450	.0700	.0825
Ending Level	.0575	.0450	.0700	.0825
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass

Product Line Leak Detector Test Record

Vaporless Manufacturing, Inc. - LDT-890 Leak Detector Worksheet. Tested As Installed.

<i>Tank Number (For Testing Reference)</i>	1	2	3	4
Product Type	Unleaded	E-10 Super	Diesel	Non-Ethanol
Manufacturer	Vaporless	Vaporless	Vaporless	Vaporless
Model Number	99LD2000	99LD2000	99LD2000	99LD2000
Working Pressure	27	27	31	26
Holding Pressure	18	17	17	16
Bleedback Test (MIL)	200	200	100	175
Delay Time (Seconds)	5	5	4	3
Result of Test	Pass	Pass	Pass	Pass

Pass = Leak detector stays in slow-flow during GPH test,

(A 3 GPH leak rate is equivalent to a 95 Mil per 30 seconds with the back pressure set at 10 PSI)

Comments: Isolate turbines via ball valve. Note: old FREE product in Non-Ethanol STP sump, 1/2 cup.

Replace leak detector breather tube, found no loss in line test. Soda bag found in unleaded and E-10 Super

STP sumps, presumably to control corrosion from vapors. Vapors still present in sumps. Found broken/

cracked nuts on leak detectors. Replace both vent tubes. Found probe adaptor gasket not tight to riser,

thus another point of vapor entry. Not able to repair on this visit.

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487541.991.0951 Office
tanktesters@gmail.com

Annual Tank Monitor Inspection Report

Date:	2/19 - 2/20/2025			
Customer:	7 Star Convenience Store #5			
Location:	120 E Ellendale Avenue			
	Dallas, OR			
Tank Monitor Manufacturer:	Veeder Root			
Model #:	TLS-450			
Serial #:	W10281177108001			
Item (For Testing Reference)	Tank 1	Tank 2	Tank 3	Tank 4
<i>Product</i>	Unleaded	E-10 Super	Diesel	Non-Ethanol
<i>Volume</i>	14,881	7,899	7,060	6,044
<i>Tank Type: Single wall / Double wall</i>	DW	DW	Share w/DSL	DW
<i>Interstitial Space Type: Dry / Brine Filled</i>	Dry	Dry	Shared	Dry
<i>Interstitial Sensor Operating: Yes / No / N/A</i>	Yes	Yes	Shared	Yes
<i>STP Sump Sensor Operating: Yes / No / N/A</i>	Yes	Yes	Yes	Yes
<i>In Tank Probes: Yes / No / N/A</i>	Yes	Yes	Yes	Yes
<i>Line Leak Detection Type: Mech / Electronic / Suction</i>	Mech	Mech	Mech	Mech
<i>Tank Leak Detection Type: CSLD / Interstitial / Precision</i>	Interstitial	Interstitial	Interstitial	Interstitial
<i>Overfill Prevention : Positive Shut Off / Alarm / Ball Float</i>	Alarm/probe	Alarm/probe	Alarm/probe	Alarm/probe
<i>Overfill Prevention Proven: Test / Visual / Yes</i>	Probe test	Probe test	Probe test	Probe test
<i>Vent Caps/Valves: PV Vents / Other / None</i>	PV vent	PV vent	N/A	PV vent
<i>Any Existing Alarms: Yes / No / N/A</i>	No	No	No	No
<i>Dispenser Number:</i>	6	2	6	4
<i>Dispenser Pan Sensors Operating: Yes / No / N/A</i>	Yes	Yes	Yes	Yes
<i>Other Pan Sensors Operating: Yes / No / N/A</i>	N/A	N/A	N/A	N/A
<i>Piping Sump Sensor Working Correctly: Yes / No</i>	N/A	N/A	N/A	N/A
<i>Print Out Provided: Yes / No / N/A</i>	Yes	Yes	Yes	Yes
Repairs Needed:	See additional notes.			
Upgrades Needed:	See additional notes.			
Comments:	See additional notes.			

7 Star Convenience Store #5
120 E Ellendale Avenue
Dallas, OR

Tank Monitor Inspection Notes
February 19 - 20, 2025

Tank sizes not correct corrected with tank charts provided and matching tank diameters. Tank limits not programmed correctly. Tank events not programmed correctly. Tank/relay not programmed. Corrected all on 2/20/25. Probe adaptor fitting not tight to riser pipe, thus possible vapor leak, needs to be corrected.

Monthly tank tightness method? It is presumed that interstitial sensor in the tank test method (preferred by DEQ). It is a requirement that the station can prove any of the last 12 months via sensor status report, please retain these reports for 3 years as required.

Unleaded vapor cap missing, replaced with new OPW 1711LPC low profile to prevent collision with steel lid, most likely why it is missing.

Spill bucket test – fail clear super because adaptor/nipple and face seal adaptor all loose. Corrected 2/20/25.

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Spill Bucket Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 2/19/2025

Testing Site: 7 Star Convenience Store #5
120 E Ellendale Avenue
Dallas, OR

<i>Tank Number (For Testing Reference)</i>	T-1	T-2	T-3	T-4
Tank Type	Unleaded	Diesel	E-10 Super	Non-Ethanol
Sump or Spill Bucket	Spill Bucket	Spill Bucket	Spill Bucket	Spill Bucket
Test Liquid	R-Water	R-Water	R-Water	R-Water
Approximate Amount	5 gallons	5 gallons	5 gallons	5 gallons
Height	10"	9 1/2"	9 1/2"	9 3/4"
Total Test Time Minutes	15 minutes	15 minutes	15 minutes	15 minutes
Test Start Level	1st Circle	1st Circle	1st Circle	1st Circle
Test End Level	1st Circle	1st Circle	1st Circle	1st Circle
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass *1

Comments: Washed, rinsed and dried buckets prior to testing. Observe for visual cracks.

All testing water is recycled. Please keep spill buckets clean and dry as per DEQ rule. Clean sumps prior to testing as installer left dirty and filled with debris.

Note *1: T-4 spill bucket failed first test and needed repairs (all fittings loose.) Repaired, retest, passed.

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487541.991.0951 Office
tanktesters@gmail.com

Spill Bucket Test Results

Hydrostatic Testing

Simmons/Caldwell System

Testing Date: 2/19/2025Testing Site: 7 Star Convenience Store #5120 E Ellendale AvenueDallas, OR

<i>Tank Number</i> (For Testing Reference)	T-1	T-2	T-3	T-4
Tank Type	Unleaded	Diesel	E-10 Super	Non-Ethanol
Sump or Spill Bucket	STP Sump	STP Sump	STP Sump	STP Sump
Test Liquid	R-Water	R-Water	R-Water	R-Water
Approximate Amount	135 gallons	135 gallons	135 gallons	135 gallons
Height	25"	25"	25"	25"
Total Test Time Minutes	60 minutes	60 minutes	60 minutes	60 minutes
Test Start Level	1st Circle	1st Circle	1st Circle	1st Circle
Test End Level	1st Circle	1st Circle	1st Circle	1st Circle
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass

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Dispenser Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 2/19/2025

Testing Site: 7 Star Convenience Store #5

120 E Ellendale Avenue

Dallas, OR

<i>Dispenser #</i>	1/2	3/4	5/6	7/8
Product	All Gas	All Gas	All Gas	All Gas
Sump or Spill Bucket, Dispenser	Dispenser	Dispenser	Dispenser	Dispenser
Test Liquid	R-Water	R-Water	R-Water	R-Water
Approximate Amount	39 gallons	39 gallons	39 gallons	39 gallons
Height	16"	16"	16"	16"
Total Test Time Minutes	30 minutes	30 minutes	30 minutes	30 minutes
Test Start Level	1st Circle	1st Circle	1st Circle	1st Circle
Test End Level	1st Circle	1st Circle	1st Circle	1st Circle
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Comments: Washed, rinsed and dried sumps prior to testing. Observe for visual cracks.

All tests 4" of highest penetration. All testing water is recycled. Note: test boots left in place from previous

test installer. Removed boots to allow any potential leak to find sump/sensor as required by rule.



Dispenser Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 2/19/2025

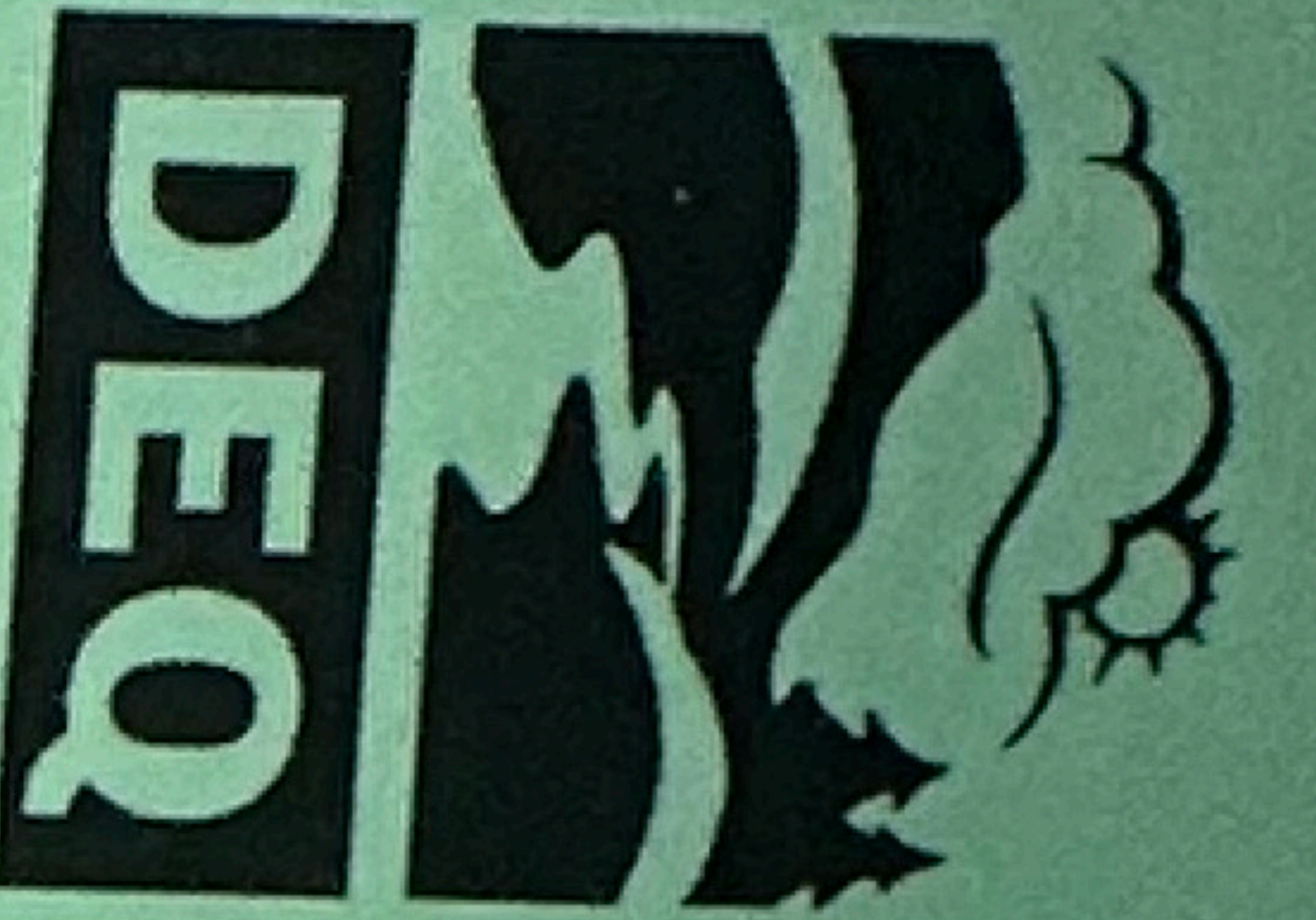
Testing Site: 7 Star Convenience Store #5

120 E Ellendale Avenue

Dallas, OR

<i>Dispenser #</i>	9/10	11/12	N/A	N/A
Product	Diesel	Diesel		
Sump or Spill Bucket, Dispenser	Dispenser	Dispenser		
Test Liquid	R-Water	R-Water		
Approximate Amount	39 gallons	39 gallons		
Height	16"	16"		
Total Test Time Minutes	30 minutes	30 minutes		
Test Start Level	1st Circle	1st Circle		
Test End Level	1st Circle	1st Circle		
Liquid Loss/Gain	0	0		
Conclusion	Pass	Pass	N/A	N/A

Comments: See page 1.



State of Oregon
Department of
Environmental
Quality

CERTIFICATE TO OPERATE UNDERGROUND STORAGE TANKS REGISTRATION CERTIFICATE NUMBER

27-6832-OPER

FACILITY NAME AND LOCATION

BABA DEEP SINGH, INC 12
430 N Main St
BROWNSVILLE, OR 97327

PERMITTEE

Amritpal Singh
Baba Deep Singh Inc. 12
430 Main St
Dallas Oregon 97338

TANK PERMIT:

BDADB
DCCA
DCDA
DCDB

TANK ID NO:

4A
1
2
3

TANK SIZE:

5000 GALLONS
6000 GALLONS
6000 GALLONS
6000 GALLONS

TANK CONTENTS:

Diesel
Gasoline
Gasoline
Gasoline

CERTIFICATE EXPIRES: June 30, 2026

Mark Drouin

Mark Drouin
UST Program Manager

Post this certificate where it is visible to the person delivering fuel.

UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Dec 18, 2025, 12:53:12 PM

Date

Dec 18, 2025

Time

12:00

UST Facility ID

205

Inspector

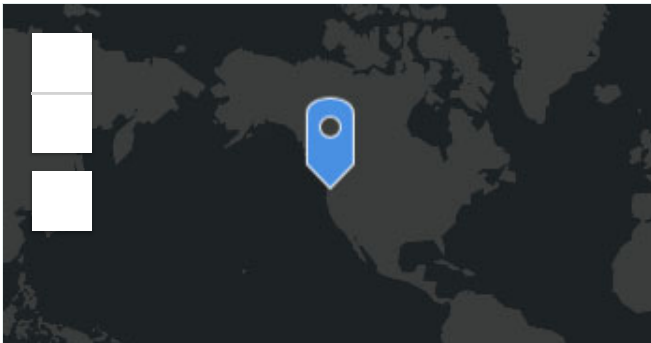
Gilbert

Type of Inspection

Full Compliance

Location

Lat: 44.929783 Lon: -123.310851



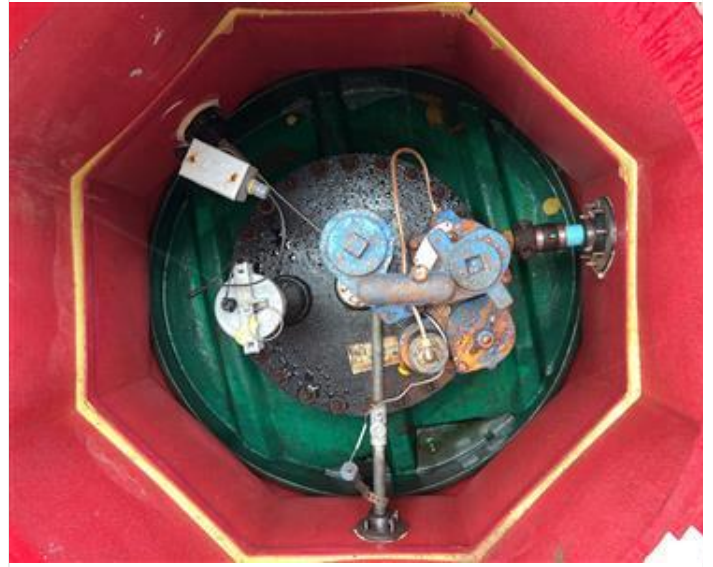
Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



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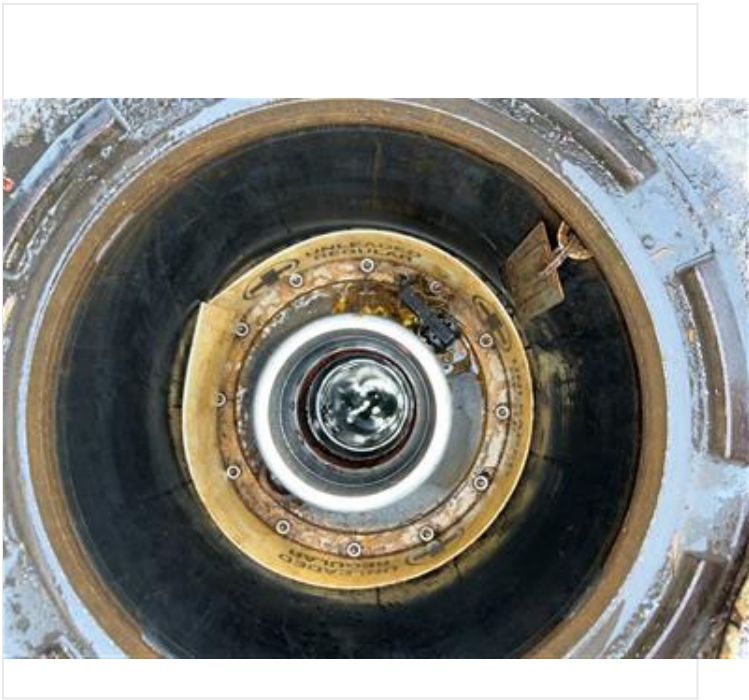
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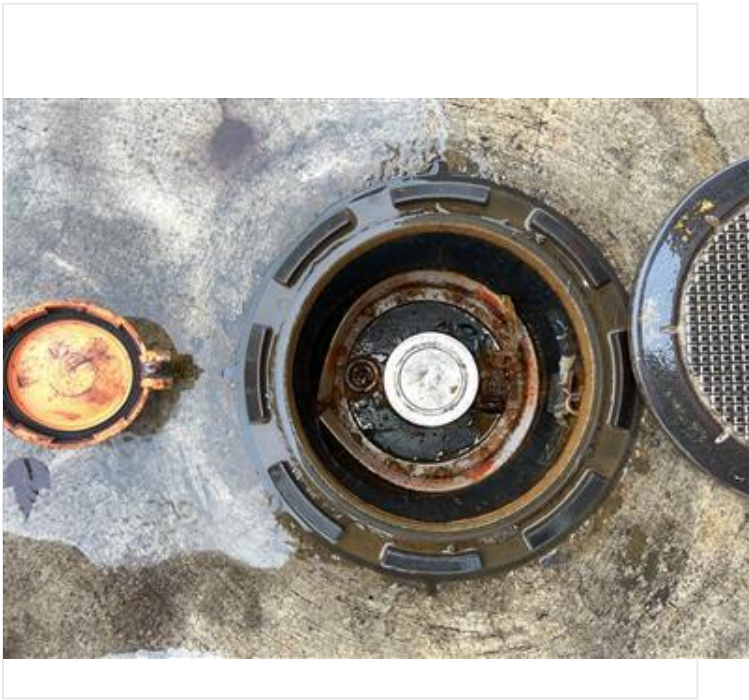
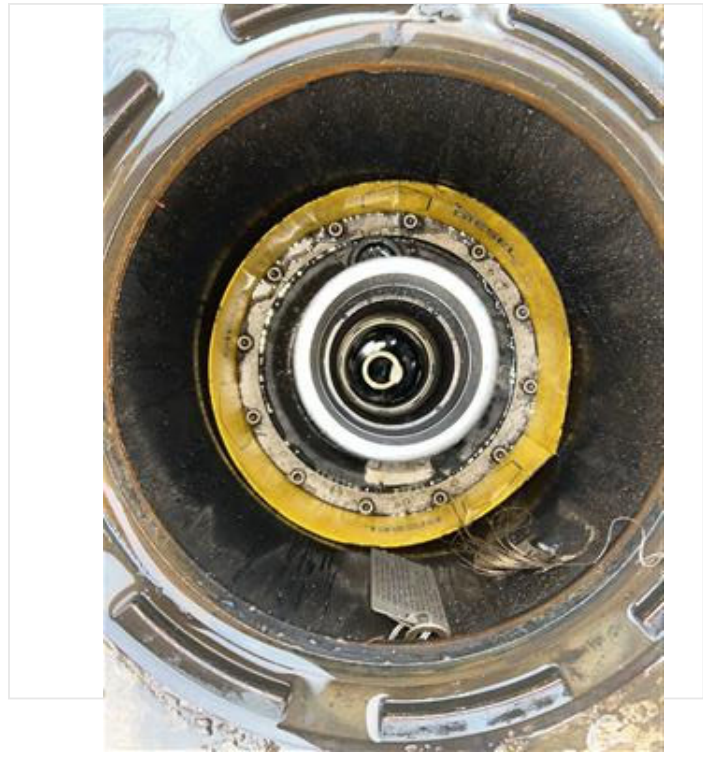
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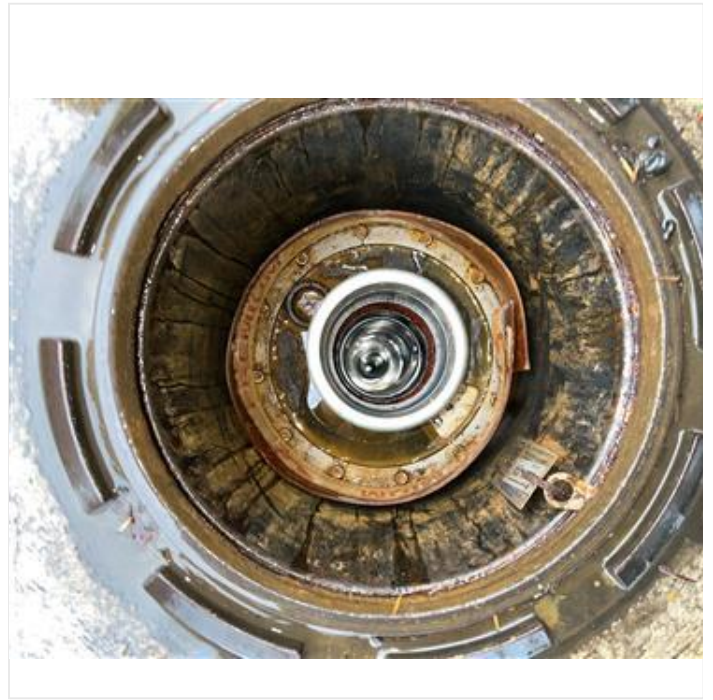
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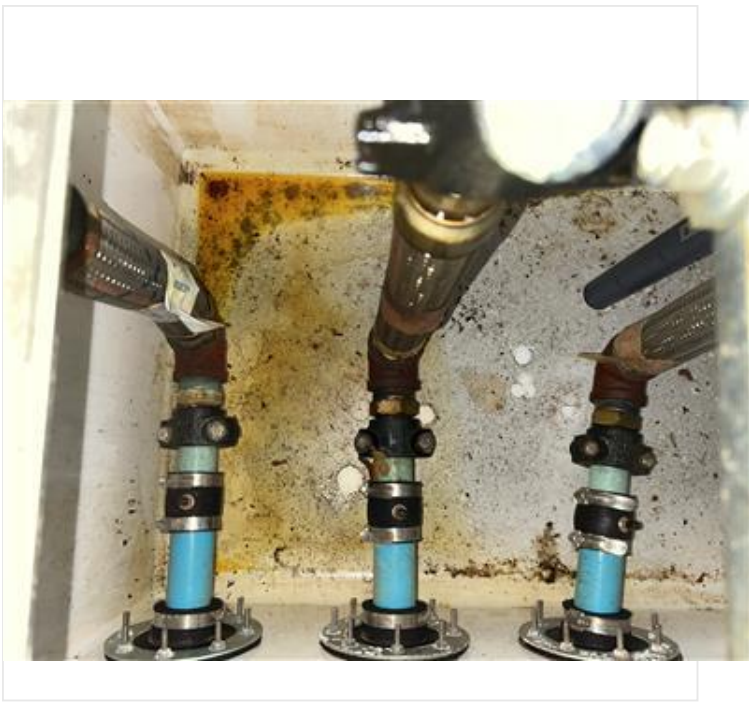
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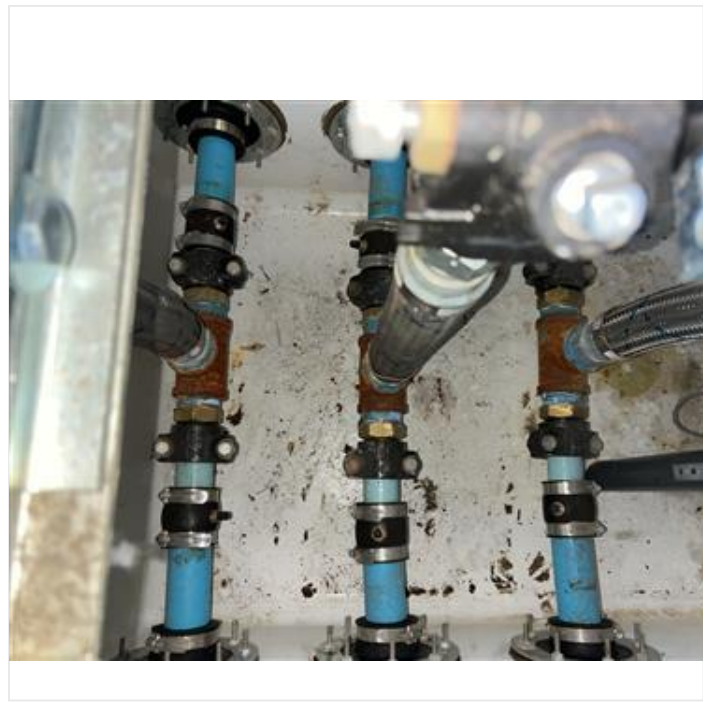
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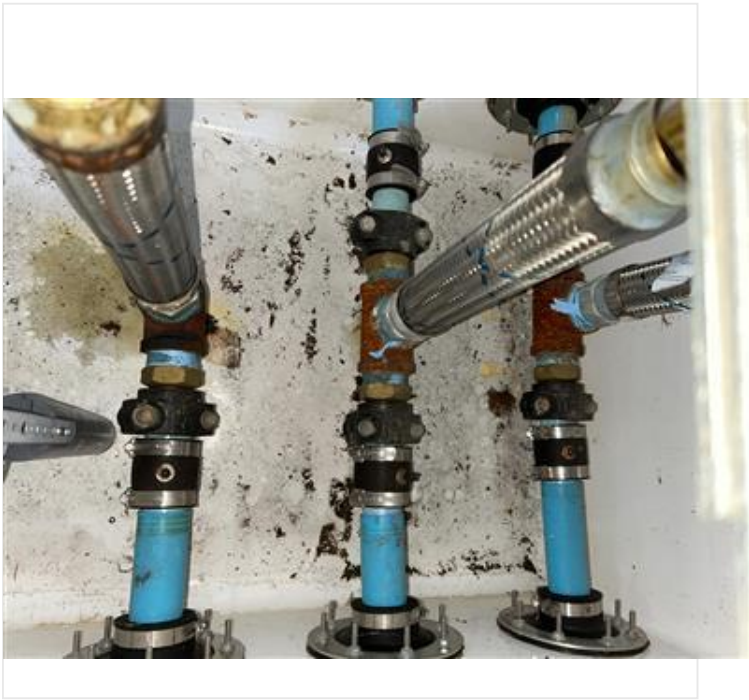
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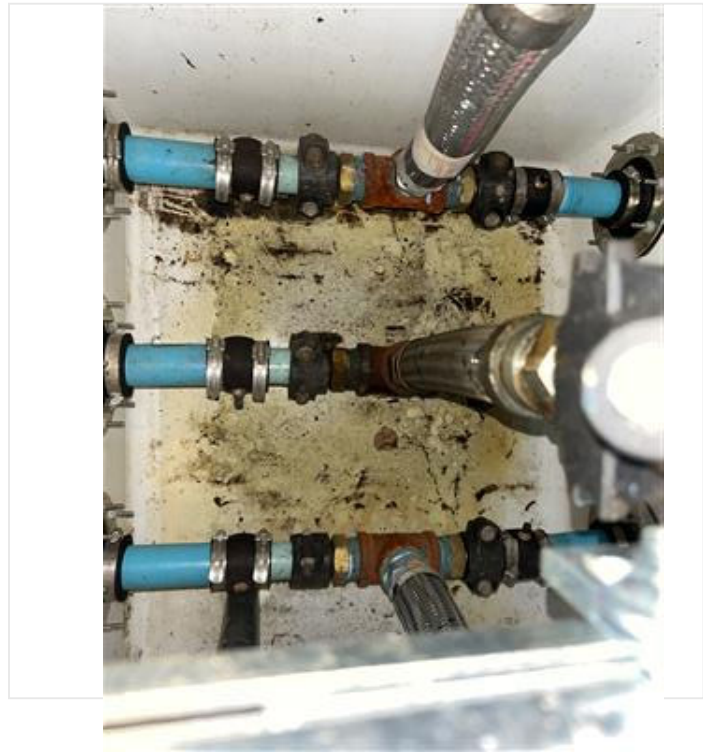
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photos-20251218-201302.jpg





photos-20251218-201114.jpg



CONFIDENTIAL

Operator Registration for Environmental Quality - Underground Storage Tank Program
 Professional Compliance Inspection - UST Inspection Report

Site Address: 1218125 - 12100P - 205

7 Star Convenience Store - Dalton, OR 97128
 1375 Eastern Ave
 Dalton, OR 97128

UIC Number	UIC Name	UIC Size	UIC Type
01A15	BH116K	6000	6000
01A16	BH116K	7000	7000
01A17	BH116A	6000	6000
01A18	BH116B	6000	6000

Notes and Comments: 7 star store @ permit, on site email sign-off. Check for before conducting inspection. non damage or 12111P 11/18/25

Operator Information:

Operator Name: [Blank] Title: [Blank]

Operator License: [Blank]

Operator Training: [Blank]

Class A/V Operator: [Blank]

Class C Operator: [Blank]

UIC Responsibility: [Blank]

Type of coverage: [Blank]

Coverage amount covered: [Blank]

UIC Waiver/Exemption: [Blank]

Spill prevention and release detection equipment checked monthly: [Blank]

Peak trap pumps checked annually: [Blank]

Page 1 of 4

Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Inspection - UST Inspection Report

Miscellaneous docs - I'll send document 2 email again 12/11 next week - 11/25

Inspector: Blake Gilbert Date: 12/18/25 Time: 12:00pm Facility: 205

I. Site Information

Facility Name: 7 Star Convenience Store #5
 Site Address: 120 E Ellendale
 City: Dallas OK 97338

Permittee: Prateek Singh
 Organization: Amritpal
 Phone: Singh
 Contact: 503-602-9868

II. Tank Information

DEQ Permit #	5	6A	6B	7
Estimated Gallons	15000	7000	8000	6000
Substance	Gas	Bio-Diesel	Gas	Gas
Tank Material	FRP	" "	" "	" "
Tank Install Date	12/6/21	" "	" "	" "
Pipe Material	FRP	" "	" "	" "
Pipe Type	Pressure	" "	" "	" "
Pipe Install Date	?			
Overfill Device	?			

Notes and Comments from the UST database: Check file before conducting inspection

7starstore@gmail.com sent email requesting man documents on 12/11/25 4:15 PM
 attach email here

Start of July 2022 -

Alo - Has old permit 2025 cert on wall. → GOLDY SINGH 503-689-4056 [7starstore@gmail.com]

waiting for new permit cert done ✓ OK

If tanks are manifolded, which tanks:

III. Operating Certificate Compliance: Yes No

Current Accurate Posted for delivery drive to observe

IV. Operator Training Compliance: Yes No

Class A/B Operator Yes No Name: Prateek Singh Date: 12-24

Class C Operator Yes No Cardlock

V. Financial Responsibility Compliance: Yes No

Type of coverage: Insurance
 Begin Date: 4-6-25 End Date: 4-6-26
 Coverage amount correct: Yes No
 Number of tanks covered: 4

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance: Yes No

Spill prevention and release detection equipment checked monthly? Yes No

Tank top sumps checked annually? Yes No

VII Release Detection

Compliance: Yes No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 2-19-25 2/20/25 7-2-22
Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 2-19-25 7/2022
Last three tests available? Yes No

Number of lines tested: 4 Number of LD tested: 4

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: Veeder Root 450 plus

MLLD on turbine manifold? Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 2-19-25 2/27/2022
Last two tests available? Yes No

Date of last sensor testing: 2-19-25
Last three tests available? Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static
Are correct tank sizes programmed at tank gauge? Yes No
Tank diameter/length seem appropriate? Yes No
Are tanks manifolded? Yes No
If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection

CSLD set at 99%
 Thermal coefficient set correctly?
(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

If SCALD is Vol Qual set to 14% (or 99% confidence)
 Is API gravity set correctly?
(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests
(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

OK Tank out 1 onsite + 10 static online -
Need to see 12 month sensor status reports for IA release detection results

Tank release detection records available during inspection

T1:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

VIII. Spill Prevention

Compliance

Yes

No

Date(s) of testing: 2-20-25

7-2012

Number of spill buckets tested?

Did spill bucket pass most recent testing? Yes No

No

If no, was spill bucket replaced/repaired?

Yes

No

During inspection, visual damage to spill bucket? Yes No

Yes

No

open after removal
and equipment OK

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance

Yes

No

Date(s) of testing: 2-19-25

7-2012

open after removal
new equipment

Overfill device pass most recent testing? Yes No

No

If no, overfill device replaced?

Yes

No

Overfill method that was tested:

Alarm

Flapper

Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full

Yes

No

Driver can see or hear alarm at point of transfer?

Yes

No

Sound alarm from tank gauge during inspection?

Yes

No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%

Yes

No

Visual observation of flapper on day of inspection?

Yes

No

Ball Float

Testing verified the ball float automatically restricts flow at 90%

Yes

No

Visual observation of ball float during inspection?

Yes

No

X. Corrosion Protection

Compliance

Yes

No

Cathodic

Galvanic

Impressed Current

Steel tank with cathodic?

Yes

No

Steel pipes with cathodic?

Yes

No

Steel flex-lines with cathodic?

Yes

No

Date of cathodic test: _____

Last two tests available?

Yes

No

Did last test pass?

Yes

No

If not:

Was failed test reported to DEQ?

Yes

No

Was system repaired?

Yes

No

Date of repair? _____

Cathodic retested within 6 mos. of repair?

Yes

No

Date of retesting? _____

If impressed current system:

Rectifier Operational?

Yes

No

Rectifier log maintained?

Yes

No

Rectifier been operating continuously

Yes

No

Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection?

Yes

No

XI: General notes from inspection

Representative onsite: _____ email: _____

New 154 time owners 2021 - after they bought it closed for remodel & now installed at west of main
They opened in July 2022
They are missing Annual Testing for 2024 but are currently in compliance as of 2025

f. All clean & dry I'm open in udc and sumps
talk to Gobby & inform him & need to see operators Certificate that is current. All good and placed for delivery driver to see. 12/24/25
Fuel

Compliance Determination: No Violations Observed Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert Date: 12/23/25

Amritpal Singh,

I want to thank you for having Goldy meet me he was very helpful in assisting me in completing the onsite part of the DEQ Full Compliance Inspection for UST for site # 205 on December 18th, 2025.

DEQ observed a violation, enforcement will be issued per the enforcement guidance. Below are the listed violations.

As I explained to Goldy there is one violation listed below for not having 2024 test documents available for review at the site. As we spoke about regarding annual test documents it is required that you retain all three years of annual testing for review on our triannual inspections.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can be made via [Your DEQ Online Website](#).

***Please email the UST duty officer with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at [503-229-5034](tel:503-229-5034) or ust.dutyofficer@deq.oregon.gov**

Violations:

1. A14 Failure to allow access at reasonable time to interview persons, inspect equipment and site conditions, collect samples, take still or video pictures, investigate or **review and copy of records**
- 1.

Corrective Actions:

No corrective action required: 2025 Annual testing documents show you are all in compliance and as we discussed make sure to keep all required test documents for the inspector to review moving forward.

Certificate of Insurance

Policy No.	Eff. Date of Pol.	Exp. Date of Pol.	Premium
STP-430104	04/06/2025	04/06/2026	\$672

Named Insured and Mailing Address:

BABA DEEP SINGH INC 11
120 E Ellendale Ave
Dallas OR 97338

Name of Insurer:

Crum & Forster Specialty Insurance Company
305 Madison Avenue
Morristown, NJ 07960

CERTIFICATION:

1. Crum & Forster Specialty Insurance Company, the 'Insurer', as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

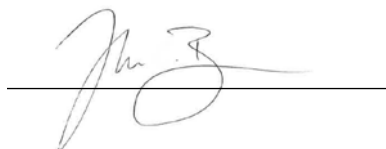
Per Attached Scheduled Locations and Scheduled Storage Tank(s) Systems

for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; arising from operating the underground storage tank(s) identified above.

The limits of liability are: \$1,000,000 Each Occurrence and: \$1,000,000 Annual Aggregate Policy Limit, exclusive of legal defense costs which are subject to a separate limit under the Policy. This coverage is provided under Policy Number: STP-430104. The effective date of said policy is: 04/06/2025.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:
 - a. Bankruptcy or insolvency of the Insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.
 - b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102 and 280.104-280.107.
 - c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the Policy and all endorsements.
 - d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the Insured. Cancellation for non-payment of premium or misrepresentation by the Insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the Insured.
 - e. The insurance covers claims otherwise covered by the Policy that are reported to the Insurer within six (6) months of the effective date of cancellation or non-renewal of the Policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such an extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the Insurer is licensed to transact the business of insurance, or eligible to provide insurance as an excess lines insurer, in one or more states.



Josh Bowen, Senior Vice President

Authorized representative of
Crum & Forster Specialty Insurance Company
305 Madison Avenue
Morristown, NJ 07960

**Crum & Forster Storage Tank Policy
Schedule of Locations and Storage Tanks**

Effective as of 04/06/2025

Attached to and forming part of Policy STP-430104

Storage Tank System(s)							
Tank#	Insured Site	Type UST/AST	Install Date	Capacity (Gallons)	Contents	Deductible	Retro Date
1	Primary Location 120 E Ellendale Ave Dallas, OR 97338	UST	2021	15,000	Gasoline	\$5,000	4/6/2022
2a	Primary Location 120 E Ellendale Ave Dallas, OR 97338	UST	2021	8,000	Diesel	\$5,000	4/6/2022
2b	Primary Location 120 E Ellendale Ave Dallas, OR 97338	UST	2021	7,000	Gasoline	\$5,000	4/6/2022
3	Primary Location 120 E Ellendale Ave Dallas, OR 97338	UST	2021	6,000	Gasoline	\$5,000	4/6/2022



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

December 24, 2025

Amritpal Singh
7 Star Convenience Store 5
120 E Ellendale Ave
Dallas, Or 97338

RE: UST Compliance Inspection
DEQ UST # 205

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for December 18th, 2025, starting at approximately 12:00 pm. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake Gilbert
UST Compliance Specialist
Headquarters Office



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

November 13, 2025

Amritpal Singh
7 Star Convenience Store 5
120 E Ellendale Ave
Dallas, Or 97338

RE: UST Compliance Inspection
DEQ UST # 205

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- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

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Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink that reads "Blake Gilbert". The signature is written in a cursive style with a large initial "B" and "G".

Blake Gilbert
UST Compliance Specialist
Headquarters Office

SITE NAME 7-Star Dallas
 CONTACT/CLIENT Sunny Singh
 SITE ADDRESS 120 E Ellendale Ave Dallas, OR
 PHONE NUMBER _____
 FACILITY ID _____
 TEST DATE 11/4/25
 TESTER & CERT # Kevin Frisbee 8804683
 WEATHER Clouds/50



Pressure Decay Test Form

Tank Number (Monitor ID)	T1	T3	T4	
Tank Product	UNL	Super	Non Eth	
Stage 1 (Coax - Dual Point)	Dual-Point	Dual-Point	Dual-Point	
Stage 2 (Balance or Assist w/brand)	None	None	None	
Number of Nozzles	N/A	N/A	N/A	
Test with Vapor Cap On or Off	Off	Off	Off	
Manifolded Vent Lines (Yes No)	No	No	No	
Product Volume	9868	3751	2018	
Ullage Volume	5013	3309	4026	
Total Tank Volume	14881	7060	6044	
Minimum Pressure to Pass Test	1.76"wc	1.65"wc	1.69"wc	
Time(Min)=Ullage Vol/1500*Flow CFM	N/A	N/A	N/A	
Initial Pressure 2" in/wc at T=0	2.00"wc	2.00"wc	2.00"wc	
+1 min (in/wc)	2.00"wc	2.00"wc	1.99"wc	
+2 min (in/wc)	1.99"wc	1.99"wc	1.97"wc	
+3 min (in/wc)	1.98"wc	1.99"wc	1.95"wc	
+4 min (in/wc)	1.97"wc	1.99"wc	1.93"wc	
+5 min (in/wc)	1.97"wc	1.98"wc	1.91"wc	
Result (Pass Fail)	Pass	Pass	Pass	

*Found leaking drop tubes in all tanks. Installed new drop tubes.
 After a 30 minute wait, pressured each tank to 2.00"wc. With an allowable of 1.76"wc, UNL passed at 1.97"wc in 5 minutes. With allowable of 1.65"wc, Super passed at 1.98"wc. With an allowable of 1.69"wc, Non Eth passed at 1.91"wc in 5 minutes.

SITE NAME	7-Star Dallas
CONTACT/CLIENT	Sunny Singh
SITE ADDRESS	120 E Ellendale Ave Dallas, OR
PHONE NUMBER	
FACILITY ID	
TEST DATE	11/4/25
TESTER & CERT #	Kevin Frisbee 8804683
WEATHER	Clouds/50



P/V Vent Cap Test Form

Tank Number (Monitor ID)	T1: UNL	T3: Super	T4: Non Eth	
Tank Product				
P/V Manufacturer	OPW	OPW	OPW	
Model Number	623v	623v	623v	
Specified Positive Leak	0.05cfh @ 2in/wc	0.05cfh @ 2in/wc	0.05cfh @ 2in/wc	0.05cfh @ 2in/wc
Specified Negative Leak	0.21cfh @ 4in/wc	0.21cfh @ 4in/wc	0.21cfh @ 4in/wc	0.21cfh @ 4in/wc
Positive Leak Rate - Measured	20 ml/min	5 ml/min	10 ml/min	ml/min
Positive Cracking Pressure - Measured	3.88 in/wc	4.62 in/wc	4.14 in/wc	in/wc
Negative Leak Rate Mesured	72 ml/min	46 ml/min	51 ml/min	ml/min
Negative Cracking Pressure - Measured	-7.44 in/wc	-8.34 in/wc	-8.10 in/wc	in/wc
Pass/Fail	Pass	Pass	Pass	
Replaced Equipment?	No	Yes	Yes	

- + Positive Leak Rate - Set pressure to 2 in/wc and record flow rate, use dial for control. Pass <=26.3 ml/min or 0.05 cfh
- + Positive Cracking Pressure - Flow at 120 ml/min, attach manometer, record high pressure, open dial 10 turns control flow w regulator, Pass between 2.5-6.0 in/wc.
- Negative Leak Rate - Set vacuun to -4 in/wc and record flow rate. Pass <= 99.1 ml/min or 0.21 cfh.
- Negative Cracking Pressure - Flow at 200 ml/min, attach manometer, record high vacuum. Pass between -6.0 and -10.0 in/wc
- * Total Positive leak rate must be <= 80.2 ml/min or 0.17 cfh, and Total Negative leak rate must be <= 297.3 ml/mi or 0.63 cfh

Certificate of Insurance

Policy No.	Eff. Date of Pol.	Exp. Date of Pol.	Premium
STP-430104	04/06/2025	04/06/2026	\$672

Named Insured and Mailing Address:

BABA DEEP SINGH INC 11
120 E Ellendale Ave
Dallas OR 97338

Name of Insurer:

Crum & Forster Specialty Insurance Company
305 Madison Avenue
Morristown, NJ 07960

CERTIFICATION:

1. Crum & Forster Specialty Insurance Company, the 'Insurer', as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

Per Attached Scheduled Locations and Scheduled Storage Tank(s) Systems

for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; arising from operating the underground storage tank(s) identified above.

The limits of liability are: \$1,000,000 Each Occurrence and: \$1,000,000 Annual Aggregate Policy Limit, exclusive of legal defense costs which are subject to a separate limit under the Policy. This coverage is provided under Policy Number: STP-430104. The effective date of said policy is: 04/06/2025.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:
 - a. Bankruptcy or insolvency of the Insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.
 - b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102 and 280.104-280.107.
 - c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the Policy and all endorsements.
 - d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the Insured. Cancellation for non-payment of premium or misrepresentation by the Insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the Insured.
 - e. The insurance covers claims otherwise covered by the Policy that are reported to the Insurer within six (6) months of the effective date of cancellation or non-renewal of the Policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such an extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the Insurer is licensed to transact the business of insurance, or eligible to provide insurance as an excess lines insurer, in one or more states.



Josh Bowen, Senior Vice President

Authorized representative of
Crum & Forster Specialty Insurance Company
305 Madison Avenue
Morristown, NJ 07960

**Crum & Forster Storage Tank Policy
Schedule of Locations and Storage Tanks**

Effective as of 04/06/2025

Attached to and forming part of Policy STP-430104

Storage Tank System(s)							
Tank#	Insured Site	Type UST/AST	Install Date	Capacity (Gallons)	Contents	Deductible	Retro Date
1	Primary Location 120 E Ellendale Ave Dallas, OR 97338	UST	2021	15,000	Gasoline	\$5,000	4/6/2022
2a	Primary Location 120 E Ellendale Ave Dallas, OR 97338	UST	2021	8,000	Diesel	\$5,000	4/6/2022
2b	Primary Location 120 E Ellendale Ave Dallas, OR 97338	UST	2021	7,000	Gasoline	\$5,000	4/6/2022
3	Primary Location 120 E Ellendale Ave Dallas, OR 97338	UST	2021	6,000	Gasoline	\$5,000	4/6/2022

SITE NAME 7-Star Dallas
 CONTACT/CLIENT Sunny Singh
 SITE ADDRESS 120 E Ellendale Ave Dallas, OR
 PHONE NUMBER _____
 FACILITY ID _____
 TEST DATE 11/4/25
 TESTER & CERT # Kevin Frisbee 8804683
 WEATHER Clouds/50



Pressure Decay Test Form

Tank Number (Monitor ID)	T1	T3	T4	
Tank Product	UNL	Super	Non Eth	
Stage 1 (Coax - Dual Point)	Dual-Point	Dual-Point	Dual-Point	
Stage 2 (Balance or Assist w/brand)	None	None	None	
Number of Nozzles	N/A	N/A	N/A	
Test with Vapor Cap On or Off	Off	Off	Off	
Manifolded Vent Lines (Yes No)	No	No	No	
Product Volume	9868	3751	2018	
Ullage Volume	5013	3309	4026	
Total Tank Volume	14881	7060	6044	
Minimum Pressure to Pass Test	1.76"wc	1.65"wc	1.69"wc	
Time(Min)=Ullage Vol/1500*Flow CFM	N/A	N/A	N/A	
Initial Pressure 2" in/wc at T=0	2.00"wc	2.00"wc	2.00"wc	
+1 min (in/wc)	2.00"wc	2.00"wc	1.99"wc	
+2 min (in/wc)	1.99"wc	1.99"wc	1.97"wc	
+3 min (in/wc)	1.98"wc	1.99"wc	1.95"wc	
+4 min (in/wc)	1.97"wc	1.99"wc	1.93"wc	
+5 min (in/wc)	1.97"wc	1.98"wc	1.91"wc	
Result (Pass Fail)	Pass	Pass	Pass	

*Found leaking drop tubes in all tanks. Installed new drop tubes.
 After a 30 minute wait, pressured each tank to 2.00"wc. With an allowable of 1.76"wc, UNL passed at 1.97"wc in 5 minutes. With allowable of 1.65"wc, Super passed at 1.98"wc. With an allowable of 1.69"wc, Non Eth passed at 1.91"wc in 5 minutes.

SITE NAME	7-Star Dallas
CONTACT/CLIENT	Sunny Singh
SITE ADDRESS	120 E Ellendale Ave Dallas, OR
PHONE NUMBER	
FACILITY ID	
TEST DATE	11/4/25
TESTER & CERT #	Kevin Frisbee 8804683
WEATHER	Clouds/50




P/V Vent Cap Test Form

Tank Number (Monitor ID)	T1: UNL	T3: Super	T4: Non Eth	
Tank Product				
P/V Manufacturer	OPW	OPW	OPW	
Model Number	623v	623v	623v	
Specified Positive Leak	0.05cfh @ 2in/wc	0.05cfh @ 2in/wc	0.05cfh @ 2in/wc	0.05cfh @ 2in/wc
Specified Negative Leak	0.21cfh @ 4in/wc	0.21cfh @ 4in/wc	0.21cfh @ 4in/wc	0.21cfh @ 4in/wc
Positive Leak Rate - Measured	20 ml/min	5 ml/min	10 ml/min	ml/min
Positive Cracking Pressure - Measured	3.88 in/wc	4.62 in/wc	4.14 in/wc	in/wc
Negative Leak Rate Mesured	72 ml/min	46 ml/min	51 ml/min	ml/min
Negative Cracking Pressure - Measured	-7.44 in/wc	-8.34 in/wc	-8.10 in/wc	in/wc
Pass/Fail	Pass	Pass	Pass	
Replaced Equipment?	No	Yes	Yes	

- + Positive Leak Rate - Set pressure to 2 in/wc and record flow rate, use dial for control. Pass <=26.3 ml/min or 0.05 cfh
- + Positive Cracking Pressure - Flow at 120 ml/min, attach manometer, record high pressure, open dial 10 turns control flow w regulator, Pass between 2.5-6.0 in/wc.
- Negative Leak Rate - Set vacuun to -4 in/wc and record flow rate. Pass <= 99.1 ml/min or 0.21 cfh.
- Negative Cracking Pressure - Flow at 200 ml/min, attach manometer, record high vacuum. Pass between -6.0 and -10.0 in/wc
- * Total Positive leak rate must be <= 80.2 ml/min or 0.17 cfh, and Total Negative leak rate must be <= 297.3 ml/mi or 0.63 cfh

Re: DEQ UST #205

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Date Mon 12/29/2025 9:53 AM
To UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc 7starcstore@gmail.com <7starcstore@gmail.com>

 1 attachment (235 KB)
2025-fc-10069 issued to 205.pdf;

Good morning,
UST facility 205 7 Star Convenience Store #5 located at 120 E Ellendale Dallas, OR

Please review the attached field citation. **The deadline for payment of the \$150 penalty is 1/29/26. Corrective actions are complete.**

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Getting Started with Your DEQ Online](#) - link to create account and how-to tutorials

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Wednesday, December 24, 2025 11:47 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: 7starcstore@gmail.com <7starcstore@gmail.com>
Subject: DEQ UST #205

Amritpal Singh,

I want to thank you for having Goldy meet me at your 7-Star Convenience Store located at 120 E Ellendale, Dallas, Or 97338 he was very helpful in assisting me in completing the onsite part of the DEQ Full Compliance Inspection for UST for site # 205 on December 18th, 2025.

DEQ observed a violation, enforcement will be issued per the enforcement guidance. Below are the listed violations.

As I explained to Goldy there is one violation listed below for not having 2024 test documents available for review at the site. As we spoke about it regarding annual testing documents it is required that you retain all three years of annual testing for review on our triannual inspections.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can be made via [Your DEQ Online Website](#).

***Please email the UST duty officer with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov**

Violations:

1. A14 Failure to allow access at reasonable time to interview persons, inspect equipment and site conditions, collect samples, take still or video pictures, investigate or review and copy of records

Corrective Actions:

No corrective action required: 2025 Annual testing documents show you are all in compliance and as we discussed make sure to keep all required test documents for the inspector to review moving forward.



Blake Gilbert (he/him)
Inspector, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-360-4408

Fee - Paid = Due
\$ 150.00 - \$ 150.00 = \$ 0.00

Penalty

▶ 2025-fc-10069 \$ 150.00
ⓘ UST - Field Citation

1 Results

⊖ Add Penalty

➡ Send to FIMS

Payment

▼ ePayment (ACH) \$ 150.00
📅 12/29/2025
📅 12/31/2025
ⓘ DEQEDM000066628

Type	Amount
ePayment (ACH) ▼	150
E-Payment Confirmation#	E-Payment Settle Date
DEQEDM000066628	12/31/2025 📅
Ref#	Payment Date
	12/29/2025 📅

Comments

Site Info

7 STAR CONVENIENCE STORE #5



📍 120 E ELLENDALE, DALLAS, OR 97338
ⓘ 23008 ✓
ⓘ 232714
ⓘ CEM_FacilityIdentifier=18060 UST (205)
📁 Stationary

Inspection Info

10891 Completed
☰ UST
📁 Full Compliance Inspection (FCI) TCR only
📅 Start Date 12/18/2025
📅 End Date 12/18/2025