



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

October 20, 2025

Ed Attrash
Al-Attrash Trading Co
1967 SW 4th Ave
Portland, OR, 97201

RE: UST Compliance Inspection
DEQ UST # 8225
Al-Attrash Trading Co

Attention Ed Attrash,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspection for this facility is scheduled for November 13, 2025, starting at approximately 1030 AM.

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or monitor, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

Please read this entire notice and contact me with any questions about the upcoming inspection.

DEQ requests the following documentation be submitted electronically prior to the inspection. If this is not possible you will need to have compliance testing records available on-site on the day of the inspection. If the records are not available during the day of the inspection, you will have one (1) business day to provide the records to me electronically, after which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records from the last 12 months,
- Class A/ B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification from the last three years
- Spill prevention testing records
- Overfill Prevention Equipment testing records and sounding the alarm
- Cathodic protection testing (if applicable) including the prior test
- Rectifier O&M logs if applicable
- Tank lining records (if applicable)

- Monthly walkthroughs from the last 12 months—DEQ recommends using the form found here: <https://www.oregon.gov/deq/tanks/pages/ustcomplianceforms.aspx> in the Testing Forms section.

DEQ will also need an **alarm history report, and a tank setup report.**

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers.

If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4287 or Dave.pardue@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Dave Pardue

Dave Pardue
UST Program Coordinator
503-360-4287

Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Inspection - UST Inspection Report

Inspector: Dave Pardue

Date: 12/13/25

1030

Facility: 8225

I. Site Information		
Facility Name: <u>Al. Attrash Trading Co</u>	Permittee: <u>Ed Attrash</u>	Contact: <input checked="" type="checkbox"/>
Site Address: <u>1967 SW 4th</u>	Organization:	Phone:
City: <u>Portland</u>	Phone: <u>503 2245353</u>	

II. Tank Information					
DEQ Permit #	<u>BCEAC</u>	<u>1A</u>	<u>BCEAD 2A</u>	<u>BCEAE 3A</u>	
Estimated Gallons	<u>12K</u>		<u>10K</u>	<u>10K</u>	
Substance	<u>Gas</u>		<u>Gas</u>	<u>Dies</u>	
Tank Material	<u>DW Steel</u>				
Tank Install Date	<u>1993</u>				
Pipe Material ^{DW} <u>FRP</u>	<u>1993</u>				
Pipe Type	<u>Press</u>				
Pipe Install Date	<u>1993</u>				
Overfill Device	<u>alarm</u>				

Notes and Comments from the UST database: Check file before conducting inspection

3A Temp close 10 yls 3/16. → RTS. 8-16-24 spills All failed due to condition

TR = IM Current = 2018 passed

LTT piping 2021 overfill passed

If tanks are manifolded, which tanks:

III. Operating Certificate		Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
<input checked="" type="checkbox"/> Current	<input checked="" type="checkbox"/> Accurate	<input checked="" type="checkbox"/> Posted for delivery drive to observe		

IV. Operator Training		Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Class A/B Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <u>HC</u>	Name: <u>Eddie Al Attrash</u>	Date: <u>8/24/09</u>		
Class C Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Cardlock				

V. Financial Responsibility		Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Type of coverage: <u>PLI</u>	Begin Date: <u>12/21/24</u>	End Date: <u>12/21/25</u>		
Coverage amount correct: <u>1M</u>	Number of tanks covered: <u>3</u>			

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements		Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Spill prevention and release detection equipment checked monthly?			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Tank top sumps checked annually?			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification) *probe replaced 11-11-25 - replace testing next week*

Date of last testing: 11-9-2025 Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping Line tightness testing 3 Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 11-5-2024 Last three tests available? Yes No

Number of lines tested: 3 Number of LD tested: 3

Leak detector manufacturer make and model: VR 2000

Tank gauge manufacturer make and model: VR

MLLD on turbine manifold? Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? Yes No

Date of last sensor testing: _____ Last three tests available? Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static

Are correct tank sizes programmed at tank gauge? Yes No

Tank diameter/length seem appropriate? Yes No

Are tanks manifolded? Yes No

If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection
 CSLD set at 99%
 Thermal coefficient set correctly?
 (Gasoline 0.00070; Diesel 0.00045)
If Incon/Franklin tank gauge leak detection
 If SCALD is Vol Qual set to 14% (or 99% confidence)
 Is API gravity set correctly?
 (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)
 For all tank gauges doing static tests
 (Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	<input checked="" type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Inspector: PARDUE Date: 12/13/25 Time: 1030 Facility: 8225

VIII. Spill Prevention Compliance Yes No

Date(s) of testing: 11-5-2029 Number of spill buckets tested? 3

Did spill bucket pass most recent testing? Yes No If no, was spill bucket replaced/repaired? Yes No

During inspection, visual damage to spill bucket? Yes No

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

2022 missing

IX. Overfill Prevention Compliance Yes No

Date(s) of testing: 11-5-29

Overfill device pass most recent testing? Yes No If no, overfill device replaced? yes Yes No

Overfill method that was tested: Alarm Flapper Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full Yes No

Driver can see or hear alarm at point of transfer? Yes No

Sound alarm from tank gauge during inspection? Yes No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% Yes No

Visual observation of flapper on day of inspection? Yes No

Ball Float

Testing verified the ball float automatically restricts flow at 90% Yes No

Visual observation of ball float during inspection? Yes No

X. Corrosion Protection Compliance Yes No

Cathodic Galvanic Impressed Current

Steel tank with cathodic? Yes No

Steel pipes with cathodic? Yes No

Steel flex-lines with cathodic? Yes No

Date of cathodic test: 2023 9/20/25

Last two tests available? Yes No

Did last test pass? Yes No

If not:

Was failed test reported to DEQ? Yes No

Was system repaired? Yes No

Date of repair? _____

Cathodic retested within 6 mos. of repair? Yes No

Date of retesting? _____

If impressed current system:

Rectifier Operational? Yes No

Rectifier log maintained? Yes No

Rectifier been operating continuously Yes No

Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? Yes No

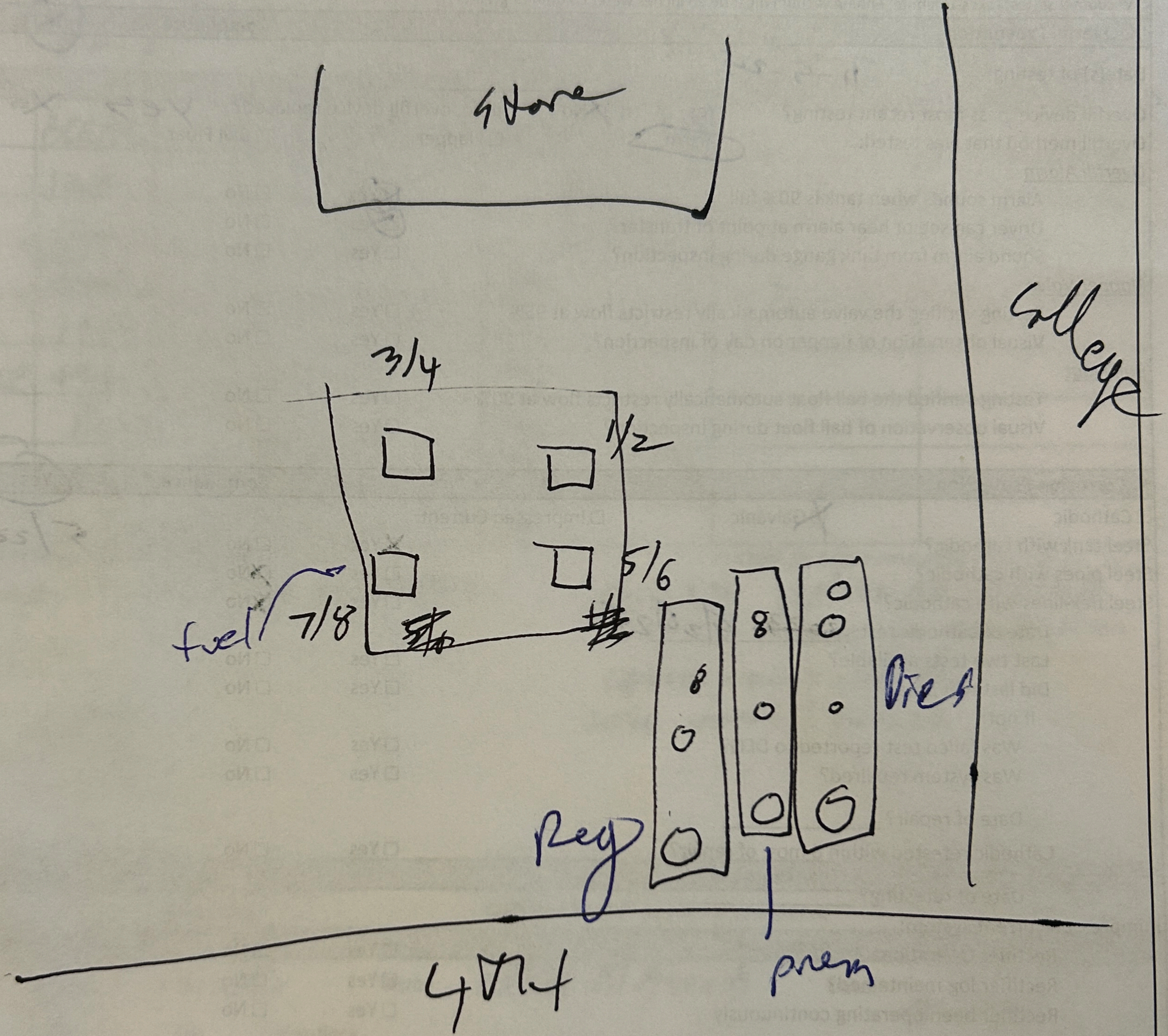
5/22/25

1983-2010

XI. General notes from inspection

Representative onsite: Tonya Apou-Elmajd

email: University_Chevron@yahoo.com



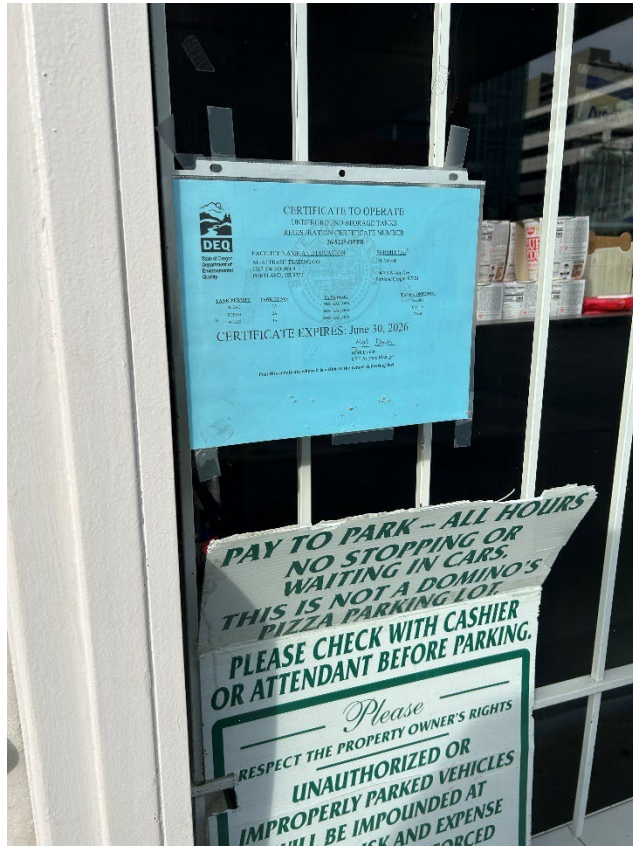
Compliance Determination:

No Violations Observed

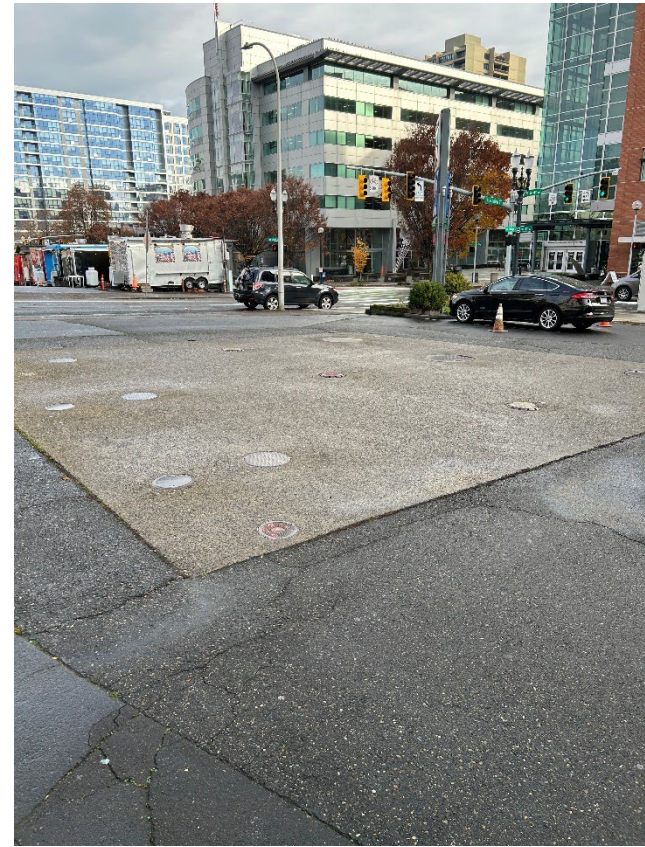
Observed violations resulting in enforcement

Inspector Signature: [Signature]

Date: 11/13/25



1: Operating Certificate



2: Tank nest



3: Nest and islands



4: Nest, island, Cstore



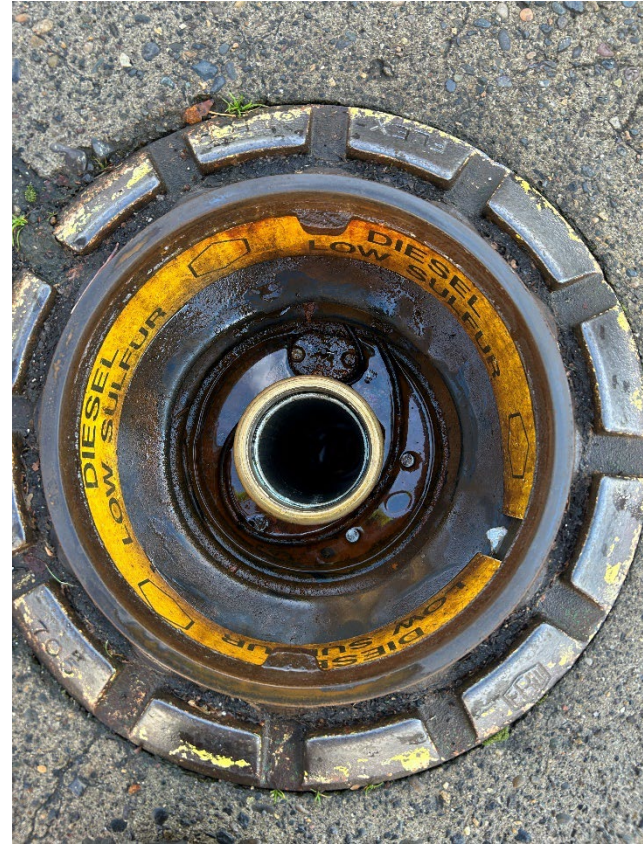
5: Vents



6: Diesel sump



7: file error



8: Diesel fill



9: Diesel probe and interstice



10: Premium sump



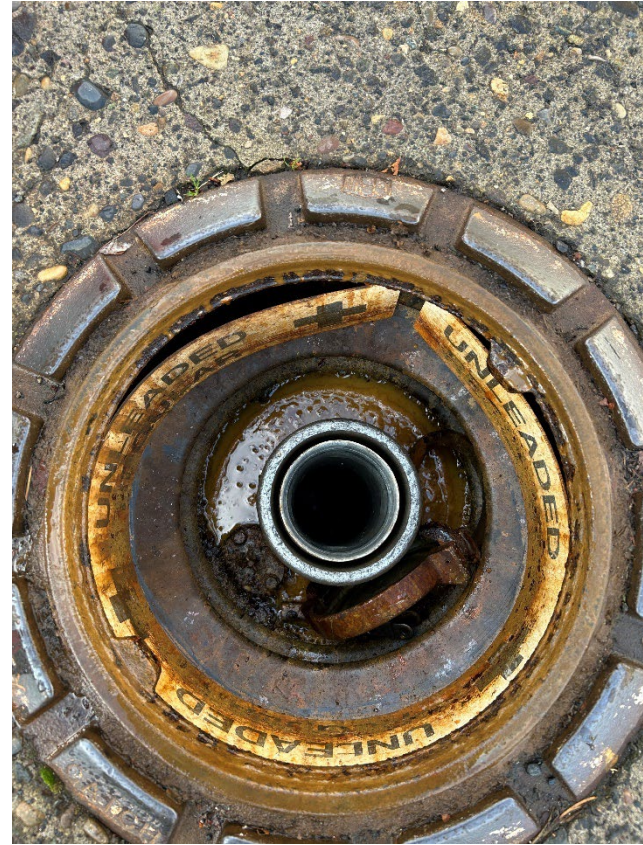
11: Premium



12: Premium fill



13: Regular Sump



14: Regular



15: Below 7/8



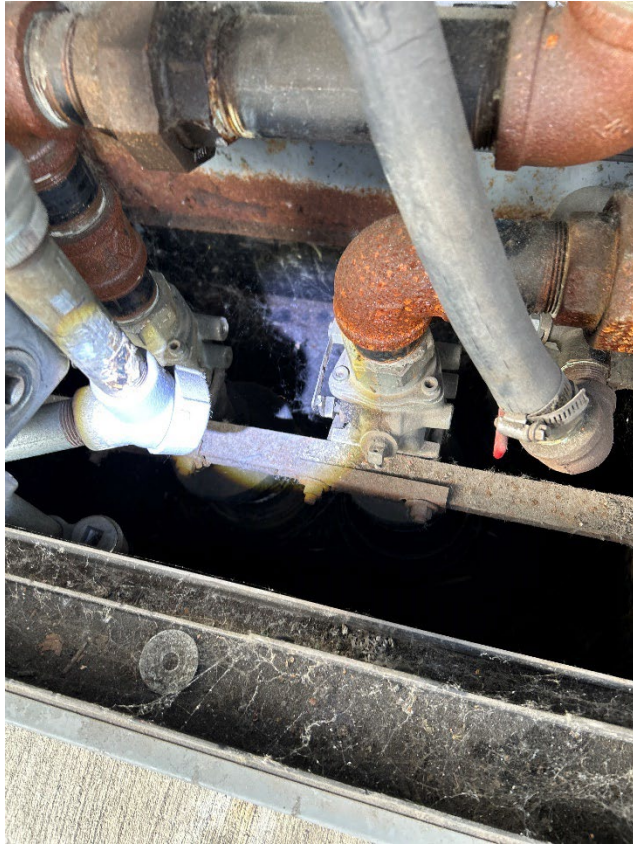
16: 7/8



17:



18:



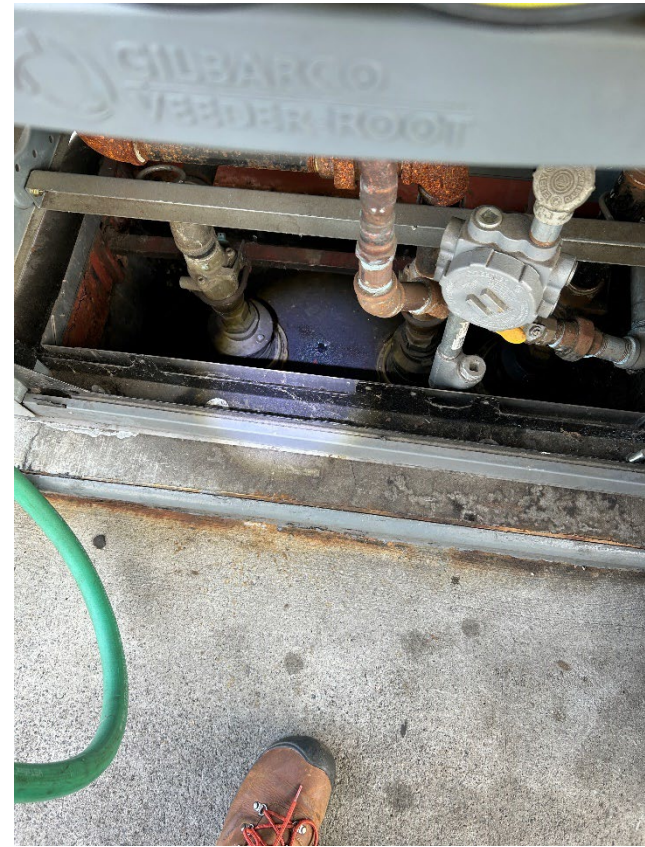
19: Below 5/6



20: 5/6



21:



22: Below 1/2



23: Below 3/4



24: 3/4



25:

Stag

Number or Identifier	Spill Bucket Number(s)	Sump in good condition?	Sump clean and dry?	Test time (minimum 30 min)	Result	Remarks
	Regular Fill	No	No	Start: 10:31 am End: 11:01 am	Pass <input type="checkbox"/> Fail X	The spill buckets passed in the sense that they are not leaking. However the spill buckets are not in good condition they were not clean or dry upon arrival. Spill buckets are recessing into the concrete and surrounding concrete is cracking. It is our recommendation to reset the spill buckets, which may result in replacing the spill buckets all together.
	Premium Fill	No	No	Start: 10:32 am End: 11:02 am	Pass <input type="checkbox"/> Fail X	
	Diesel Fill	No	No	Start: 10:33 am End: 11:03 am	Pass <input type="checkbox"/> Fail X	
				Start:	Pass <input type="checkbox"/>	
				End:	Fail <input type="checkbox"/>	
				Start:	Pass <input type="checkbox"/>	
				End:	Fail <input type="checkbox"/>	
				Start:	Pass <input type="checkbox"/>	
				End:	Fail <input type="checkbox"/>	
				Start:	Pass <input type="checkbox"/>	
				End:	Fail <input type="checkbox"/>	
				Start:	Pass <input type="checkbox"/>	
				End:	Fail <input type="checkbox"/>	
				Start:	Pass <input type="checkbox"/>	
				End:	Fail <input type="checkbox"/>	
				Start:	Pass <input type="checkbox"/>	
				End:	Fail <input type="checkbox"/>	
				Start:	Pass <input type="checkbox"/>	
				End:	Fail <input type="checkbox"/>	

Spill buckets were not clean & dry upon arrival. It may be a good idea to reset

26:



Program Enforcement No. 2025-FC-10042

This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	11/11/2025	Facility ID#:	8225
Inspector:	Dave Pardue	Facility Name:	AL-ATTRASH TRADING CO
DEQ Office:	700 NE Multnomah St	Facility Address:	1967 SW FOURTH, PORTLAND, Oregon 97201
Phone #:		County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 11/26/2025
Facility Representative Present During Inspection:	Ed Attrash			<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:				
Mailing Address:	1967 SW 4th Ave , Portland Oregon 97201			

Field Citation Penalty – See Page 3 for a detailed listing of each violation. \$ 900

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 12/31/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 11/26/2025

PROGRAM ENFORCEMENT No.: 2025-FC-10042

FACILITY ID: 8225

Page 3 of 3

Violation #1:	(G5) Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tampered with.)		
*TCR:			
Corrective Action:	2025 automatic tank monitor test complete. Continue to test annually. No additional response required.		
Rule Citation: OAR 340-150-0400(1)(c)	Penalty Amount: \$ 100	Correct Violation by: Complete	Date Violation Corrected: 11/11/2025
Violation #2:	Failure to perform annual line tightness test on pressurized piping or test cannot detect a 0.1 gph leak rate at 1.5 times operating pressure		
*TCR:			
Corrective Action:	2025 line tightness test complete, continue to test annually. No additional response required.		
Rule Citation: OAR 340-150-0410(3)	Penalty Amount: \$ 300	Correct Violation by: Complete	Date Violation Corrected: 11/11/2025
Violation #3:	Failure to test spill prevention equipment at least once every 3 years		
*TCR:			
Corrective Action:	2025 spill bucket test complete, continue to test on triennial schedule. No additional response required.		
Rule Citation: OAR 340-150-0310(8)(b)	Penalty Amount: \$ 500	Correct Violation by: Complete	Date Violation Corrected: 11/11/2025
Violation #4:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Total Penalty Amount: \$ 900			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 12/31/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date

Re: Results of full compliance inspection Fac 8225

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Wed 12/31/2025 6:34 PM

To UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; university_chevron@yahoo.com <university_chevron@yahoo.com>

Good evening,

Payment of the penalty was processed on 12/22/25. The UST inspection for facility 8225 Al-Attrash Trading Co located at 1967 SW Fourth Portland, OR is **officially CLOSED and COMPLETE.**

Thank you for keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Wednesday, November 26, 2025 1:07 PM

To: university_chevron@yahoo.com <university_chevron@yahoo.com>

Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: Re: Results of full compliance inspection Fac 8225

Good afternoon,

UST facility 8225 Al-Attrash Trading Co located at 1967 SW Fourth Portland, OR

Please review the attached field citation. **The deadline for payment of the \$900 penalty is 12/31/25.** Corrective actions are complete.

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Getting Started with Your DEQ Online](#) - link to create account and how-to tutorials

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: PARDUE Dave * DEQ <Dave.PARDUE@deq.oregon.gov>
Sent: Monday, November 24, 2025 3:42 PM
To: university_chevron@yahoo.com <university_chevron@yahoo.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: Results of full compliance inspection Fac 8225

Hello Ed Attrash—

Thank you for facilitating my inspection of your facility on November 11, 2025. I appreciate your assisting with the inspection by opening the sumps/equipment for visual observation.

The facility had some compliance issues which need to be addressed as discussed below.

Equipment (at the time of inspection) appeared to be clean and in good order.

Documentation

1. Tank Gauge Certification was missing for 2023 and 2024. Passed in 2025.
2. Line tightness testing records were missing for 2023 and 2024. Passed in 2025.
3. Spill bucket testing records were missing from 2022. Passed in 2025.

This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time; see below for the violation/corrective action.

Alleged Violations:

1. Failure to test automatic tank gauge for operability in two of the last three years. 340-150-0400(2). G5.
2. Failure to perform an annual test of line tightness. 340-150-0410(3). H2.7.
3. Failure to perform hydrostatic test of spill buckets in 2022. 340-150-0310(8)(b). C1e.

Corrective Action- begin immediately.

1. Test automatic tank gauge annually- retain records. No other corrective action.
2. Test line tightness annually- retain records. No other corrective action.
3. Perform hydrostatic test of spill buckets in 2028- retain records. No other corrective action.

Next Steps –

Please direct your responses to ust.dutyofficer@deq.oregon.gov. **DO NOT SEND RECORDS TO ME.** This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

These violations will fit into the field citation guidance and that team will issue enforcement based off a preset calculation matrix.

Regards,

Dave

Dave Pardue
UST Program Coordinator and Inspector
503-360-4287

New UST Service Provider Rules: <https://www.oregon.gov/deq/rulemaking/pages/ust2025.aspx>

YDO is now live for the UST Program- Set up your account here:

<https://www.oregon.gov/deq/permits/Pages/UST-in-YDO.aspx>

To manage your account and link facilities see this link:

<https://www.oregon.gov/deq/permits/Documents/YDO-Account-Registration-and-Management.pdf>

Fee	-	Paid	=	Due
\$ 900.00		\$ 900.00		\$ 0.00

Penalty

▶ 2025-fc-10042 \$ 900.00

📄 UST - Field Citation

1 Results

➕ Add Penalty ➡ Send to FIMS

Payment

▼ Check by Mail 7741 \$ 900.00


📅 12/22/2025

📄 63723

Type	Amount
Check by Mail	900
E-Payment Confirmation#	E-Payment Settle Date
	mm/dd/yyyy
Ref#	Payment Date
63723	12/22/2025
Comments	
2025-FC-10042	

Site Info

AL-ATTRASH TRADING CO



1967 SW FOURTH, PORTLAND, OR 97201

14857 ✓

224563

dbo.Incident.LustId=4459 UST (8225)

Stationary

Inspection Info

11009 Completed

UST

Full Compliance Inspection (FCI) TCR only

Start Date 11/11/2025

End Date 11/11/2025