Oregon
Tina Kotek, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5696
FAX (503) 229-6124
TTY 711

August 15, 2025

Anderson Group Inc
9500 SW Boeckman Rd
Wilsonville, OR 97070

RE: UST Compliance Inspection
DEQ UST#1589 – 9500 SW Boeckman Rd

Dear Anderson Poolworks:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspection for this facility is scheduled for October 15, 2025, starting at approximately 9 am at the DEQ UST # listed below. Please confirm receipt of this notification.

October 15, 2025

DEQ UST #1589 – 9500 SW Boeckman Rd, Wilsonville OR at 9 am

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or the opening of sumps and dispensers.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year's worth
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification, last three years
- Last two tests of Spill prevention testing records, was due to start testing in 2020
- Monthly walkthroughs,
- Last two tests of Overfill Prevention Equipment testing, was due to start testing in 2020
- Cathodic protection testing (if applicable).

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

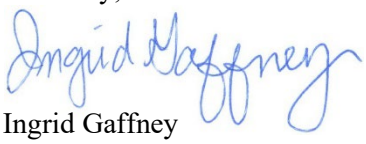
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-875-1264 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

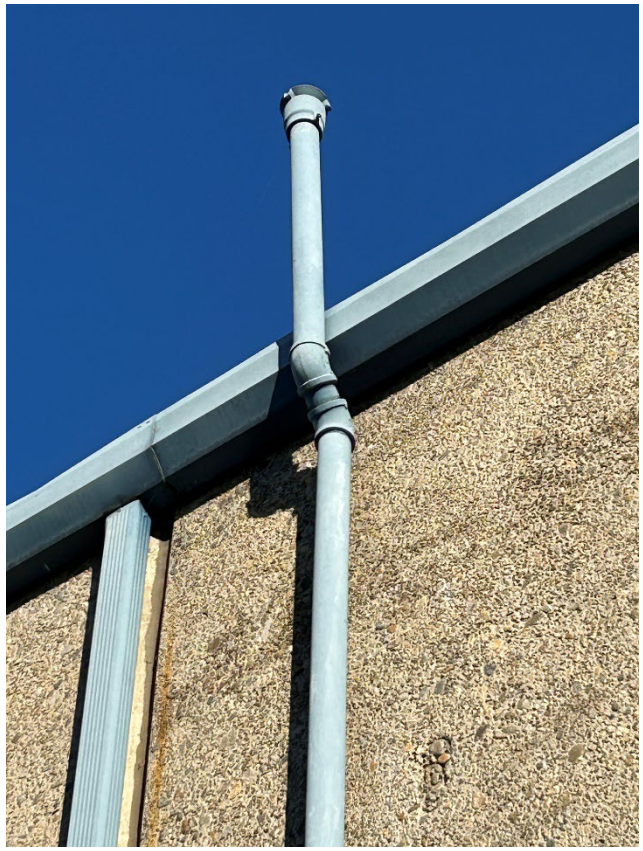


Ingrid Gaffney
UST Compliance Specialist
Northwest Region

1: 9500 SW Boeckman Rd, Wilsonville, OR 97070

2: Dispenser that could not be opened

3: Emergency shut-off



4: Tank vent

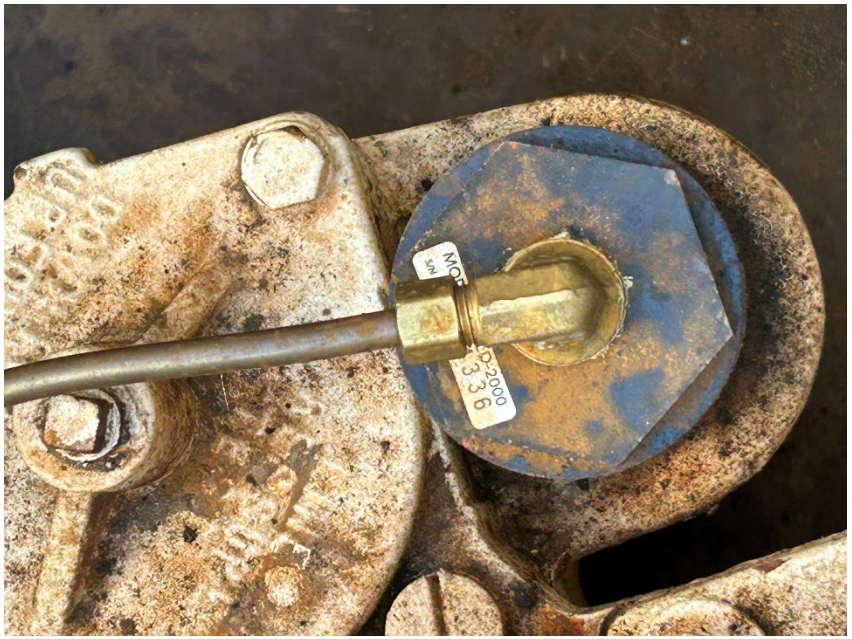
5: Diesel fill

6: Diesel spill bucket with water present

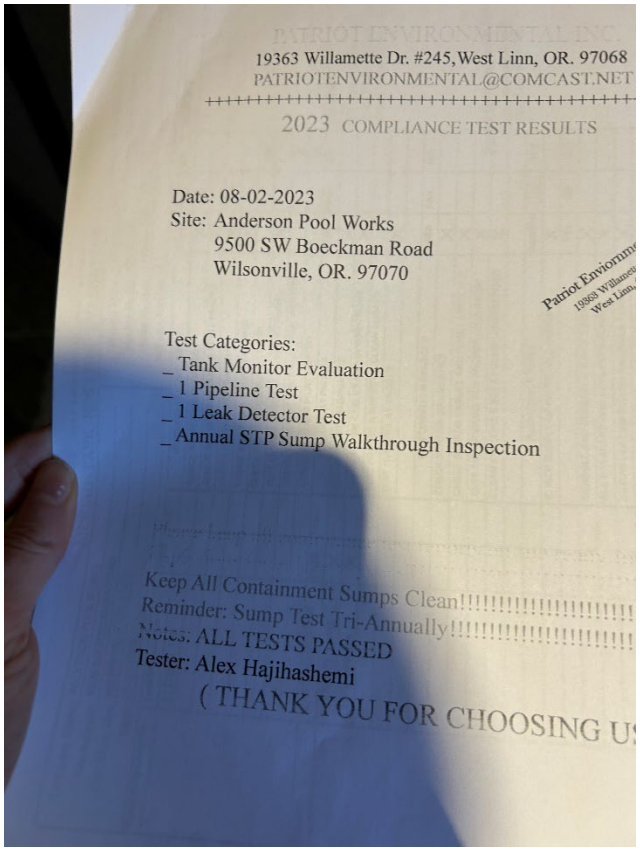
7: Stick gauging what fuel is in the tank

8: 14" of diesel in the tank

9: Diesel sump



10: LD 2000 Mechanical leak detector



11: 2023 Annual testing

Program Enforcement No. 2025-FC-10016

This section for DEQ use only

State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	**10/15/2025**	**Facility ID#:**	**1589**
Inspector:	**Ingrid GAFFNEY**	**Facility Name:**	**ANDERSON POOLWORKS**
DEQ Office:	**700 NE Multnomah St Ste 600**	**Facility Address:**	**9500 SW BOECKMAN RD, WILSONVILLE, Oregon 97070**
Phone #:	**503-229-5048**	**County:**	**Clackamas**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person**	☑ **By Email**	☐ **Both**	**Date Issued: 10/15/2025**

Facility Representative Present During Inspection:	Craig Nicholson	☐ Permittee ☐ Owner ☐ Other
Name of Permittee or Owner:	The Anderson Group, Inc.	
Mailing Address:	9500 SW Boeckman Rd , Wilsonville Oregon 97070	

Field Citation Penalty – See Page 3 for a detailed listing of each violation. $ 1150

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 11/14/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

Violation #1: *TCR:	**(A5a) Failure to have a trained UST System Operator for an UST facility or to provide emergency response information.**			
Corrective Action:	Submit A/B training certificate verification to DEQ by November 14, 2025			
Rule Citation: **OAR 340-150-0200 (1)**	Penalty Amount: $ 150	Correct Violation by: 11/14/2025	Date Violation Corrected:	
Violation #2: *TCR:	**Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter.**			
Corrective Action:	Complete and submit monthly walkthrough inspection within 30 days to DEQ by November 14, 2025			
Rule Citation: **OAR 340-150-0315(1)(a)(A)**	Penalty Amount: $ 150	Correct Violation by: 11/14/2025	Date Violation Corrected:	
Violation #3: *TCR:	**Failure to conduct annual periodic operation and maintenance walkthrough inspection.**			
Corrective Action:	Complete and submit annual walkthrough inspection from licensed service provider to DEQ by November 14, 2025			
Rule Citation: **OAR 340-150-0315(a)(B)**	Penalty Amount: $ 150	Correct Violation by: 11/14/2025	Date Violation Corrected:	
Violation #4: *TCR:	**Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper**			
Corrective Action:	Begin testing annually, release detection equipment (EMCO 1500 tank gauge) that is installed, operated, and/or maintained as per manufacturer's specifications. Submit leak detection reports below demonstrating the system is certified by November 14, 2025			
Rule Citation: **OAR 340-150-0400(1)(c)**	Penalty Amount: $ 100	Correct Violation by: 11/14/2025	Date Violation Corrected:	
Violation #5: *TCR:	**Failure to perform annual line tightness test on pressurized piping or test cannot detect a 0.1 gph leak rate at 1.5 times operating pressure**			
Corrective Action:	Perform line tightness testing. Submit the test results to DEQ by November 14, 2025			
Rule Citation: **OAR 340-150-0410(3)**	Penalty Amount: $ 300	Correct Violation by: 11/14/2025	Date Violation Corrected:	
Violation #6: *TCR:	**Failure to maintain adequate records of ATG monitoring and testing results.**			
Corrective Action:	Maintain and keep monthly leak detection records for the diesel tank annular sensor and sump sensor from the EMCO 1500. Sumit one month of leak detection printouts to DEQ by November 14th, 2025.			
Rule Citation: **OAR 340-150-0450(5)**	Penalty Amount: $ 300	Correct Violation by: 11/14/2025	Date Violation Corrected:	
	Total Penalty Amount: $ **1150**			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 11/14/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____/_____

Permittee/Owner Signature *Date*

PO BOX 883
Sherwood, OR 97140
888-TLC-TANK
www.NWTLI.com
Since 1959

November 6, 2025

Anderson Poolworks
Attn: Craig Nicholson

Subject Site: Anderson Poolworks
9500 SW Boeckman Rd, Wilsonville, OR, 97070

This cover letter summarizes the attached results of the test(s) performed at the subject site.

Test Summary
Tests Performed On: November 5, 2025

Test Performed	Result	Test Performed	Result	Test Performed	Result
Tank Monitor Cert EMCO EECO 1500	**Fail**	**Spill Bucket Test** Diesel	**Pass**	**OR Walkthrough** System	**Done**
Line Tightness Test Diesel	**Pass**	**Containment Test** Diesel STP	**N/A**	**Cathodic Protection** System	**N/A**
Leak Detector Test Diesel	**Pass**	**Overfill Test** EECO 1500	**Pass**		

Limitations:
The results for the test(s) are valid only for the specific operating conditions of the test method, and apply only to the condition of the subject tank/line at the time of the test. NWTLI does not express or imply any past or future responsibility as the condition of the tank system. Furthermore, NWTLI is not responsible for any on-going leakage below the limits of the accuracy of the test methods.

Record Keeping:
Local, State and Federal regulations may have specific record keeping and reporting requirements for compliance testing reports.

Thank you for the opportunity to provide you service. Any questions or comments regarding this report, please contact us at testing@NWTLI.com

Sincerely,
Michael Driggs
NWTLI - Director of Testing & Compliance

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Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070

Tech: Michael Driggs Test Date: 11/5/2025

Notes

Overfill Alarm sign was missing. Craig made one from templates I had laying around. Anderson will mount next to the alarm.

Diesel Dispenser Impact Valve is not anchored. Part numbers have been supplied to Anderson for ordering.

Tank chart was generated based on eeco settings. PDF attached. Please confirm the accuracy of these numbers.

Sensors are operational however the piping sump sensor is a Veeder Root and not listed for use with an EECO monitor. The sensor is not being used for release detection.

Annular sensor is a generic GEMS sensor and not an approved EECO sensor. New sensor has been ordered.

Sensor is operational and annular is dry, but it needs to be replaced.

Tank has a severe buildup of fungul matter on the floats. It is recommended to be sampled, triple rinsed and cleaned out

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Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070

Tech: Michael Driggs | Test Date: 11/5/2025

ATG / Tank Monitor Certification

Monitor System Manufacturer: **EMCO** | Monitor Serial: **1193262-O08**

Monitor System Model: **EECO 1500** | Monitor Software Version: **023H**

T1 - DIESEL

☐	Annular Sensor	**2 - GEMS**
☑	In-Tank Probe	**Q0400**
☐	Piping Sump Sensor	**1 - 794380-208**
☑	Overfill/High Level Alarm	**EECO**

1

☑	Shear Valve(s)

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Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070

Tech: Michael Driggs Test Date: 11/5/2025

ATG / Tank Monitor Certification
(Page 2 of 3)

Results of Inspection/Certification	
☑ Yes ☐ No ☐ N/A	Is the battery backup functional?
☑ Yes ☐ No ☐ N/A	Is the audible and visual alarm operational?
☑ Yes ☐ No ☐ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes ☐ No ☐ N/A	Were all sensors installed at the lowest point of secondary containment and positioned so that other equipment will not interfere with their operation?
☐ Yes ☑ No ☐ N/A ☐ Sump Sensors ☐ Dispenser Sensors	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected?
☐ Yes ☐ No ☑ N/A	Did you confirm positive shut down due to leaks and sensor failure disconnection?
☐ Yes ☑ No	Was any monitoring equipment replaced/repaired? If Yes, identify specific equipment replaced/repaired and list in the Comments
☐ Yes ☑ No ☐ Product ☐ Water	Was liquid found inside any secondary containment systems designed as dry systems? (Check all that apply) If Yes, describe potential causes in the Comments section.
☐ Yes ☑ No	Is all monitoring equipment inspected operational per manufacturers' specifications?
In-Tank Gauging	
☑ Yes ☐ No ☐ N/A	Is the in-tank gauging system used solely for inventory control?
☐ ATG ☑ Interstitial → ☐ Static ☐ Continuous	In-Tank Testing Method
☑ Yes ☐ No ☐ N/A	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☑ Yes ☐ No ☐ N/A	Were all tank gauging probes visually inspected for damage and residue build-up?
☑ Yes ☐ No ☐ N/A	Was the accuracy of system product level readings tested?
☑ Yes ☐ No ☐ N/A	Were all probes reinstalled properly?
☑ Yes ☐ No ☐ N/A	Were all items on the equipment manufacturer's maintenance checklist completed?
Electronic Line Leak Detectors (ELLD)	
☐ Yes ☐ No ☐ N/A	Was a leak simulated to verify LLD performance?
☐ 3.0gph ☐ .2gph ☐ .1gph	If Yes, what was the simulated leak rate.
☐ Yes ☐ No ☐ N/A	Were all LLDs confirmed operational and accurate within regulatory requirements?
☐ Yes ☐ No ☐ N/A	Was the testing apparatus properly calibrated prior to each test performed?
☐ Yes ☐ No ☐ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes ☐ No ☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled, disconnected, malfunctions or fails a test?
☐ Yes ☐ No ☐ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected? Were all items on the equipment manufacturer's maintenance checklist completed?

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Tech: Michael Driggs Test Date: 11/5/2025

ATG / Tank Monitor Certification
(Page 3 of 3)

Certification

The following reports are attached.

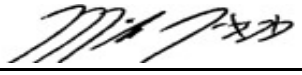
- ☐ Tank Testing Results
- ☐ LLD Testing Results
- ☑ System Setup
- ☑ Alarm History

☐ Yes ☑ No

I hereby certify that the equipment identified in this document was inspected and functioning in accordance with the manufacturers' guidelines unless otherwise indicated in the comments section.

☑ RP1200 No ☑ MFG ☐ Other Test Procedure

Technician: Michael Driggs

Signature: 

Manufacturer Certification #: 45187814

ICC Certification #: 8041100

Comments

see notes about shear valve and sensors

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Tech: Michael Driggs | Test Date: 11/5/2025

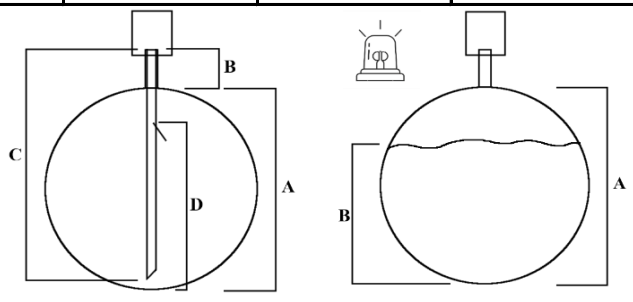
Overfill Functionality Test

Overfill Type	☑ Overfill Alarm	☐ Overfill Droptube	☐ Ball Float		
Tank #	1				
Product	Diesel				
Volume (Tank Chart, Gallons)	12151				
90% Point (Calculated Gallons)	10936				
90% Point (Rounded Chart Gallons)	10920				
90% Point (Chart, Inches)	80				
Tank Diameter (Inches) (A)	95				
Tank MFG	Cont Solutions				
Tank Model	812DW				
Tank Material	FRP				

Overfill Alarm

Overfill Device MFG	EMCO				
Overfill Device Model	EECO				
Overfill Alarm is visible/audible at ATG?	Yes				
When activated, Overfill Alarm is visible/audible at fillport?	Yes				
Overfill Alarm sign posted and legible?	Yes				
Probe inspected and free of damage?	Yes				
Floats move freely along the probe?	Yes				
Product float activates the alarm?	Yes				
Point where the alarm is activated? (Inches) (B)	75.25				
Measured (above) reading matches ATG and Tape Measure?	Yes				
Overfill Alarm Activation (%)	85				
Result (Pass/Fail)	PASS				

Notes: Monitor was programmed to 85% as a cautionary measure as exact charts are not available. One was generated based on programmed values.



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Tech: Michael Driggs Test Date: 11/5/2025

ACURITE Line Tightness Testing Results

Product	**Diesel**					
Pump Manufacturer	**FE Petro**					
Double-Walled / Single-Walled	**DW**					
Pipe Manufacturer	**Environ**					
Pipe Model						
Pipe Diameter (inches)	**2**					
Pipe Length (feet)	**80**					
Isolation Mechanism	**Ball Valve**					
Test Pressure (psi) (1.5x operating pressure)	**50 psi**					
Time Started	**9:35**					
Time Completed	**10:35**					
Total Test Time	**1:00**					
Initial Cylinder Level (ICL)	**0.0825**					
Final Cylinder Level (FCL)	**0.0825**					
Leak Volume (gph) (ICL-FCL X2)	**0.0000**					
Conclusion (Pass or Fail)	**Pass**					
Comments						

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Tech: Michael Driggs | Test Date: 11/5/2025

Mechanical Line Leak Detector Test Results

Associated Tank Number	**1**					
Product	**Diesel**					
Manufacturer	**VMI**					
Model	**LD2000**					
Serial	**7041336**					
Full Operating Pressure (psi)	**26**					
Opening Time (sec)	**2**					
Holding Pressure (psi)	**18**					
Bleed Back (mL)	**260**					
Metering Pressure (psi)	**16**					
Test Leak Rate (GPH)	**3.0**					
Conclusion (Pass / Fail)	**PASS**					
Comments						

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Tech: Michael Driggs | Test Date: 11/5/2025

OR Annual UST System Inspection Checklist (Page 1)

Monthly Inspections	Complete monthly checklist and compare to previously completed monthly checklists	☑ Yes	☐ No	☐ N/A
	Monthly inspections reviewed and found adequate	☐ Yes	☑ No	☐ N/A
ATG Tank-Top				
ATG Tank-Top	Cap in good condition, seals tightly, hole sealed where probe wire goes through	☑ Yes	☐ No	☐ N/A
	Wire splices sealed and wire in good condition	☑ Yes	☐ No	☐ N/A
	Junction box has cover, not corroded; intrinsically safe wiring in good condition	☐ Yes	☑ No	☐ N/A
	No exposed wires	☐ Yes	☑ No	☐ N/A
	Probe and floats in good condition, both floats present and move freely (mag probe)	☑ Yes	☐ No	☐ N/A
	Verify functionality of ATG probe **Test Date:** 11/5/2025	☑ Yes	☐ No	☐ N/A
	Manhole cover in good condition	☑ Yes	☐ No	☐ N/A
	Adequate clearance between ATG grade-level cover and below-grade components	☑ Yes	☐ No	☐ N/A
Fill Area				
Drop Tube	Drop tube extends to within 6 inches of the tank bottom (if no flow diffuser present)	☑ Yes	☐ No	☐ N/A
Stage I	Type of Stage I System	☐ Dual Point	☐ Coaxial	☑ N/A
Stage I	Poppet of Stage I vapor recovery adaptor/coaxial fill moves freely, seals tightly	☐ Yes	☐ No	☑ N/A
SW Bucket	Single-walled spill containment tightness tested within last 3 years **Test Date:** 11/5/2025	☑ Yes	☐ No	☐ N/A
DW Bucket	Double-walled spill containment tightness tested within last 3 years OR inspected monthly **Test Date:**	☐ Yes	☐ No	☑ N/A
Overfill Prevention				
Drop Tube Shutof	Drop tube shutoff valve passes inspection **Test Date:**	☐ Yes	☐ No	☑ N/A
	For drop tube shutoff valves in diesel tanks, excessive corrosion not present	☐ Yes	☐ No	☑ N/A
Ball Float Valve	Ball float can be removed and inspected	☐ Yes	☐ No	☑ N/A
	Ball float valve passes inspection **Test Date:**	☐ Yes	☐ No	☑ N/A
	For ball float valves in diesel tanks, excessive corrosion not present	☐ Yes	☐ No	☑ N/A
Overfill Alarm	Overfill alarm passes inspection **Test Date:** 11/5/2025	☑ Yes	☐ No	☐ N/A

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Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070

Tech: Michael Driggs | Test Date: 11/5/2025

OR Annual UST System Inspection Checklist (Page 2)

Leak Detection					
ATG Console	ATG passes annual inspection	**Test Date:** 11/5/2025	☐ Yes	☑ No	☐ N/A
	Console has no active warnings or alarms		☑ Yes	☐ No	☐ N/A
	Alarm history shows no recurring leak alarms		☑ Yes	☐ No	☐ N/A
	Verify in-tank leak detection tests are being completed (if used for leak detection)		☐ Yes	☐ No	☑ N/A
	Verify correct set-up parameters for ELLD (if present)	**Verify Date:**	☐ Yes	☐ No	☑ N/A
	Verify piping leak detection tests are being completed (if used for leak detection)		☐ Yes	☐ No	☑ N/A
ELLD	Leak monitoring console is operational and has no active warnings or alarms		☐ Yes	☐ No	☑ N/A
Line Tightness Test	IPressurized piping test in the last year, review for "pass"	**Test Date:** 11/5/2025	☑ Yes	☐ No	☐ N/A
	Suction piping test within the last 3 years, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
	ELLD has conducted a 0.1 gph test in the last year	**Test Date:**	☐ Yes	☐ No	☑ N/A
Suction Pump	Below-grade piping operates at less than atmospheric pressure		☐ Yes	☐ No	☑ N/A
	Below-grade piping slopes continuously back to the tank		☐ Yes	☐ No	☑ N/A
	There is only one check valve, and it is located as close as possible to the suction pump		☐ Yes	☐ No	☑ N/A
Tank Tightness Test	Tank is 10 years old or less		☐ Yes	☐ No	☑ N/A
	Tank test within the last 5 years, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
SIR Testing	SIR results for the previous 12 months are "pass"		☐ Yes	☐ No	☑ N/A
Continuous Soil Vapor M	Sensing device tested	**Test Date:**	☐ Yes	☐ No	☑ N/A
Continuous Groundwater	Sensing device tested	**Test Date:**	☐ Yes	☐ No	☑ N/A

Corrosion Protection					
Galvanic Cathodic Protec	CP testing within the past 3 years, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
Impressed Current Cathc	CP testing within the past 3 years, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
	No exposed wires		☐ Yes	☐ No	☑ N/A
Tank Lining	Lining inspected as required and in good condition		☐ Yes	☐ No	☑ N/A

PO BOX 883
Sherwood, OR 97140
888-TLC-TANK
www.NWTLI.com
Since 1959

Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070

Tech: Michael Driggs | Test Date: 11/5/2025

OR Annual UST System Inspection Checklist (Page 3)

Miscellaneous Items						
Tank Pad & Pavement	Concrete or asphalt over or near tanks is level, no significant cracks		☑ Yes	☐ No	☐ N/A
Stage II Collection	Cap in good condition, fits tightly, little or no liquid in bottom		☑ Yes	☐ No	☐ N/A
Stage I Testing	Stage I testing has been conducted, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
Stage II Testing	Stage I testing has been conducted, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
Site Diagram	Site diagram accurately reflects the site conditions		☐ Yes	☑ No	☐ N/A

Notes/Deficiencies:	
	Overfill Alarm sign was missing. Craig made one from templates I had laying around. Anderson will mount next to the alarm.□ Diesel Dispenser Impact Valve is not anchored. Part numbers have been supplied to Anderson for ordering.□ Tank chart was generated based on eeco settings. PDF attached. Please confirm the accuracy of these numbers.□ Sensors are operational however the piping sump sensor is a Veeder Root and not listed for use with an EECO□ monitor. The sensor is not being used for release detection.□ Annular sensor is a generic GEMS sensor and not an approved EECO sensor. New sensor has been ordered.□ Sensor is operational and annular is dry, but it needs to be replaced.□ Tank has a severe buildup of fungul matter on the floats. It is recommended to be sampled, triple rinsed and□ cleaned out□ No site diagram present□ □

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Since 1959

Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070

Tech: Michael Driggs | Test Date: 11/5/2025

Emergency Stop Inspection

Location	At Overfill Alarm					
System is fully powered and in normal operating condition?	**Yes**					
After activating E-stop, power has been disconnected from:						
All dispensing devices on all islands?	**Yes**					
All STPs for all grades of fuel?	**Yes**					
All power, control and signal circuits associated with the dispensing devices and the STPs?	**Yes**					
All other non-intrinsically safe electrical equipment in classified areas surrounding fuel dispensing devices?	**Yes**					
Are the E-stops properly located within 100 feet of the dispensers but not closer than 20 feet from the dispensers?	**Yes**					
Are the E-stops clearly identified?	**Yes**					
All intrinsically safe electrical equipment remains energized after E-stop activation?	**Yes**					
After testing, has E-stop been reset and power reestablished to normal operating condition?	**Yes**					
Comments:						

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Since 1959

Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070

Tech: Michael Driggs Test Date: 11/5/2025

Vacuum Spill Bucket Test

Tank	Start Time	Level " h2o	End Time	Level " h2o	Test Length	Change	Result	MFG	Model	Comments
1	10:05	30.10	10:06	29.40	**0:01**	**-0.70**	**Pass**	**OPW**	**1 Series**	

Test/Site Notes:	OPW Single Walled Bucket. Tested to RP1200 vac standard

```
ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:33:01

GENERAL SITE SETUP:

STATION HEADER:
  ANDERSON POOLWORKS
  9500 SW BOECKMAN RD.
  WILSONVILLE,OR 97070
  503-625-5628

SERIAL NUMBER:
  1193262-000

DATE AND TIME:
  11-05-25    09:33:10

LANGUAGE VERSION:
  ENGLISH

LOCAL PORT SETUP:
  2400  BAUD
  8  DATA BITS
  1  STOP BITS
  NO  PARITY
  SECURITY CODE
    REQUIRED:  NO
MODEM PORT SETUP:
  2400  BAUD
  8  DATA BITS
  1  STOP BITS
  NO  PARITY
  USED IN LOCAL MODE

  SECURITY CODE
    REQUIRED:  NO

SYSTEM UNITS:
  HEIGHT: INCHES
  VOLUME:  US GAL
  TEMPERATURE:
    FAHRENHEIT

USE ALTERNATE ERROR
  HANDLING:  NO

**********



TANK LEVEL MONITOR
  SETUP:

TANK 1 - ACTIVE
LABEL: DIESEL
PROBE SPECIFICATIONS:
  PROBE #1
  INPUT CHANNEL # 1
  SERIAL #:
   14504484-007
 8' STANDARD PROBE
  GAUGE TYPE: EXTENDED
  STROKE LENGTH:
    101.20"
  NUMBER OF RTDS: 5
  RTD LOCATIONS:
    11.49"
    30.93"
    45.01"
    60.47"
    77.19"
  TIMING FACTOR:
    9.0514 USEC/INCH
  WATER CALIBRATION:
    +4.02"
  PRODUCT CALIBRATION:
    +4.15"
PRODUCT #2:
  DIESEL
  CTE:  0.00045400/°F
  API:  34
  SP. GRAVITY:  0.85498
PRODUCT FLOAT:
  NITROPHYL 4" PRODUCT
  WEIGHT:  0.12 LBS
  VOLUME:  12.18
  AREA:  9.81 SQ"
  MAGNET OFFSET:  2.75
WATER FLOAT:
  NITROPHYL 4" DSL/WAT
  WEIGHT:  0.40 LBS
  VOLUME:  12.18
  AREA:  9.78 SQ"
  MAGNET OFFSET:  2.75
TANK TABLE SETUP:
  HORIZONTAL STEEL CYLIN
DRICAL
  LENGTH:  395.99  INCHE
S
  DIAMETER:  95.00  INCH
ES
  FULL VOLUME:  12151.00
  US GAL
PITCH:  +0.10 "
LEAK TEST PRECISION:
  0.2 GPH
ALARM SETUP:
  HIGH PRODUCT LEVEL:
    90 % OF FULL VOLUME
  HIGH PRODUCT ACTION:
    10 SECONDS AND RESET

  LOW PRODUCT LEVEL:
    0.00 %
    (0 US GAL)
  HIGH WATER LEVEL:
    3.00"
  ULLAGE LEVEL:
    90%
  THEFT ALARM:
    INACTIVE
  PRINT DELIV. REPORT:
    YES
  DELIVERY THRESHOLD:
    100 US GAL
PRECISION TEST MODE:
  DISABLED
```

```
TANK 2 - INACTIVE
LABEL: LABEL TK 2

STORE 0.1 GPH TESTS:
  YEARLY
STORE 0.2 GPH TESTS:
  MONTHLY
STORE 0.1 GPH
  TESTS > 14% FULL VOL
STORE 0.2 GPH
  TESTS > 14% FULL VOL
DO 0.1 TESTS AFTER
  STORE REQ'S MET:  NO
DO 0.2 TESTS AFTER
  STORE REQ'S MET:  NO
DISPLAY/PRINT NET
  VOLUMES:  YES


MANIFOLDED TANK GROUP 1:
  ACTIVE
  LABEL:  MAN TK GR1
  INCLUDE TANK 1:  NO
  INCLUDE TANK 2:  YES

MANIFOLDED TANK GROUP 2:
  INACTIVE
  LABEL:  MAN TK GR2

**********



LEAKSENSOR SETUP:

CHANNEL 1 IMO
ACTIVE
LABEL:  DSL SUMP
TYPE:  N OPEN SWITCH

CHANNEL 2 IMO
ACTIVE
LABEL:  DSL INTER.
TYPE:  N CLOSED SWITCH

CHANNEL 3 IMO
INACTIVE
LABEL:  LABEL CH 3

CHANNEL 4 IMO
INACTIVE
LABEL:  LABEL CH 4

CHANNEL 5 IMO
INACTIVE
LABEL:  LABEL CH 5

CHANNEL 6 IMO
INACTIVE
LABEL:  LABEL CH 6

CHANNEL 7 IMO
INACTIVE
LABEL:  LABEL CH 7

CHANNEL 8 IMO
INACTIVE
LABEL:  LABEL CH 8

GENERATOR THRESHOLD:
  5 US GAL
DPAN SENSORS
  SENSITIVITY:  HIGH
SUMP SENSORS
  SENSITIVITY:  HIGH
**********



RELAY SETUP:
(X=ACTIVATES RELAY)

-----------
LEAKSENSOR ALARMS:
LS 1    : :
LS 2    : :
-----------
TLM THEFT ALARMS:
TANK 1  :X:
-----------
TLM HI PRODUCT ALARMS:
TANK 1  :X:
-----------
TLM LOW PRODUCT ALARMS:
TANK 1  : :
-----------
TLM 0.1 TEST REQUIRED:
TANK 1  : :
-----------
TLM 0.2 TEST REQUIRED:
TANK 1  : :
-----------
TLM HIGH WATER ALARMS:
TANK 1  : :
-----------
TLM LEAK TEST FAIL:
TANK 1  : :
**********



SHIFT REPORT SETUP:

REPORT 1 DISABLED


REPORT 2 DISABLED


REPORT 3 DISABLED

**********
```

```
ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:38:06

TLM INVENTORY STATUS
REPORT:

TANK 1 DIESEL
PRODUCT LEVEL   14.52 "
GROSS         1173 US GAL
NET           1170 US GAL
TEMPERATURE     66.97 °F
ULLAGE        9762 US GAL
WATER LEVEL      0.00 "
WAT VOLUME          0 US GAL

**********



ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:38:44

LEAKSENSOR STATUS
REPORT:

CHANNEL 1 IMO
DSL SUMP
NORMAL

CHANNEL 2 IMO
DSL INTER.
NORMAL

**********



ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:39:25

EVENT HISTORY
LS EVENTS  --
ALL CHANNELS

CH2 DSL INTER. IMO
ALARM
08-02-23    09:45:58

CH1 DSL SUMP   IMO
ALARM
08-02-23    09:44:59

CH2 DSL INTER. IMO
ALARM
08-02-22    15:21:56

CH1 DSL SUMP   IMO
ALARM
08-02-22    15:20:56

CH2 DSL INTER. IMO
ALARM
08-24-21    10:36:01

CH2 DSL INTER. IMO
ALARM
08-24-21    10:28:53

CH1 DSL SUMP   IMO
ALARM
08-24-21    10:28:27

CH2 DSL INTER. IMO
ALARM
09-17-20    14:32:02

CH1 DSL SUMP   IMO
ALARM
09-17-20    14:31:47

CH2 DSL INTER. IMO
ALARM
08-20-19    14:44:55

CH1 DSL SUMP   IMO
ALARM
08-20-19    14:44:37

CH2 DSL INTER. IMO
ALARM
06-22-18    14:38:28

CH1 DSL SUMP   IMO
ALARM
06-22-18    14:38:08
```

```
CH2 DSL INTER. IMO
ALARM
07-14-17    15:53:42

CH1 DSL SUMP   IMO
ALARM
07-14-17    15:29:17

CH2 DSL INTER. IMO
ALARM
06-17-16    13:21:46

CH1 DSL SUMP   IMO
ALARM
06-17-16    13:19:30

CH2 DSL INTER. IMO
ALARM
06-25-15    14:33:50

CH1 DSL SUMP   IMO
ALARM
06-25-15    14:33:28

CH2 DSL INTER. IMO
ALARM
07-25-14    14:01:02

CH1 DSL SUMP   IMO
ALARM
07-25-14    14:00:39

CH1 DSL SUMP   IMO
ALARM
12-16-12    03:44:28

CH1 DSL SUMP   IMO
ALARM
06-12-13    13:04:00

CH2 DSL INTER. IMO
ALARM
06-12-13    13:00:28

CH2 DSL INTER. IMO
ALARM
10-15-12    04:33:26

CH2 DSL INTER. IMO
ALARM
07-06-10    11:47:56

CH1 DSL SUMP   IMO
ALARM
07-06-10    09:49:49

CH2 DSL INTER. IMO
ALARM
09-04-07    12:16:46

CH2 DSL INTER. IMO
ALARM
09-04-07    12:04:52

CH1 DSL SUMP   IMO
ALARM
08-23-07    11:03:09

CH1 DSL SUMP   IMO
ALARM
07-29-06    15:07:29

***END OF HISTORY***
**********



ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:42:11

TLM LEAK TEST HISTORY:

**********



CURRENT TLM LEAK TEST
STATUS:

**********
```

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25 11:01:59

EVENT HISTORY
ALL EVENTS

TANK 1 DIESEL
TROUBLE (51)
11-05-25 10:31:50

TANK 1 DIESEL
TROUBLE (63)
11-05-25 10:31:49

TANK 1 DIESEL
TROUBLE (55)
11-05-25 10:31:42

TANK 1 DIESEL
TROUBLE (58)
11-05-25 10:31:18

TANK 1 DIESEL
HIGH PRODUCT
11-05-25 10:28:28

TANK 1 DIESEL
HIGH WATER
11-05-25 10:28:06

TANK 1 DIESEL
TROUBLE (55)
11-05-25 10:20:29

TANK 1 DIESEL
TROUBLE (51)
11-05-25 10:19:24

TANK 1 DIESEL
TROUBLE (63)
11-05-25 10:19:10

CH2 DSL INTER. IMO
ALARM
11-05-25 10:09:26

CH1 DSL SUMP IMO
ALARM
11-05-25 10:06:38

AC POWER ON
09-13-25 09:00:51

AC POWER OFF
09-13-25 09:00:20

AC POWER ON
06-18-25 07:11:33

AC POWER OFF
06-18-25 07:11:31

AC POWER ON
05-07-25 10:38:36

AC POWER OFF
05-07-25 09:49:29

AC POWER ON
02-24-25 23:49:53

AC POWER OFF
02-24-25 19:23:14

AC POWER ON
11-11-24 12:04:00

AC POWER OFF
11-11-24 12:03:55

PRINTING ABORTED

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25 10:58:32

TLM INVENTORY STATUS
REPORT:

TANK 1 DIESEL
PRODUCT LEVEL 14.50 "
GROSS 1172 US GAL
NET 1168 US GAL
TEMPERATURE 66.81 °F
ULLAGE 9764 US GAL
WATER LEVEL 0.38 "
WAT VOLUME 5 US GAL

****

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25 10:59:11

LEAKSENSOR STATUS
REPORT:

CHANNEL 1 IMO
DSL SUMP
NORMAL

CHANNEL 2 IMO
DSL INTER.
NORMAL

****

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25 11:35:03

GENERAL SITE SETUP:

STATION HEADER:
ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628

SERIAL NUMBER:
1193262-008

DATE AND TIME:
11-05-25 11:35:12

LANGUAGE VERSION:
ENGLISH

LOCAL PORT SETUP:
2400 BAUD
8 DATA BITS
1 STOP BITS
NO PARITY
SECURITY CODE
REQUIRED: NO
MODEM PORT SETUP:
2400 BAUD
8 DATA BITS
1 STOP BIT
NO PARITY
USED IN LOCAL MODE

SECURITY CODE
REQUIRED: NO

SYSTEM UNITS:
HEIGHT: INCHES
VOLUME: US GAL
TEMPERATURE:
FAHRENHEIT

USE ALTERNATE ERROR
HANDLING: NO

****

TANK LEVEL MONITOR
SETUP:

TANK 1 - ACTIVE
LABEL: DIESEL
PROBE SPECIFICATIONS:
PROBE #1
INPUT CHANNEL # 1
SERIAL #:
14504484-007
8' STANDARD PROBE
GAUGE TYPE: EXTENDED
STROKE LENGTH:
101.20"
NUMBER OF RTDS: 5
RTD LOCATIONS:
11.49"
30.93"
45.01"
60.47"
77.19"
TIMING FACTOR:
9.0514 USEC/INCH
WATER CALIBRATION:
+4.02"
PRODUCT CALIBRATION:
+4.15"
PRODUCT #2:
DIESEL
CTE: 0.00045400/°F
API: 34
SP. GRAVITY: 0.85498
PRODUCT FLOAT:
NITROPHYL 4" PRODUCT
WEIGHT: 0.12 LBS
VOLUME: 12.18
AREA: 9.81 SQ"
MAGNET OFFSET: 2.75
WATER FLOAT:
NITROPHYL 4" DSL/WAT
WEIGHT: 0.40 LBS
VOLUME: 12.18
AREA: 9.78 SQ"
MAGNET OFFSET: 2.75
TANK TABLE SETUP:
HORIZONTAL STEEL CYLIN
DRICAL
LENGTH: 395.99 INCHE
S
DIAMETER: 95.00 INCH
ES
FULL VOLUME: 12151.00
US GAL
PITCH: +0.10 "
LEAK TEST PRECISION:
0.2 GPH
ALARM SETUP:
HIGH PRODUCT LEVEL:
85 % OF FULL VOLUME
HIGH PRODUCT ACTION:
10 SECONDS AND RESET

LOW PRODUCT LEVEL:
0.00 %
(0 US GAL)
HIGH WATER LEVEL:
3.00"
ULLAGE LEVEL:
90%
THEFT ALARM:
INACTIVE
PRINT DELIV. REPORT:
YES
DELIVERY THRESHOLD:
100 US GAL
PRECISION TEST MODE:

TANK 2 - INACTIVE
LABEL: LABEL TK 2

STORE 0.1 GPH TESTS:
YEARLY
STORE 0.2 GPH TESTS:
MONTHLY
STORE 0.1 GPH
TESTS > 14% FULL VOL
STORE 0.2 GPH
TESTS > 14% FULL VOL
DO 0.1 TESTS AFTER
STORE REQ'S MET: NO
DO 0.2 TESTS AFTER
STORE REQ'S MET: NO
DISPLAY/PRINT NET
VOLUMES: YES

MANIFOLDED TANK GROUP 1:
ACTIVE
LABEL: MAN TK GR1
INCLUDE TANK 1: NO
INCLUDE TANK 2: YES

MANIFOLDED TANK GROUP 2:
INACTIVE
LABEL: MAN TK GR2

****

LEAKSENSOR SETUP:

CHANNEL 1 IMO
ACTIVE
LABEL: DSL SUMP
TYPE: N OPEN SWITCH

CHANNEL 2 IMO
ACTIVE
LABEL: DSL INTER.
TYPE: N CLOSED SWITCH

CHANNEL 3 IMO
INACTIVE
LABEL: LABEL CH 3

CHANNEL 4 IMO
INACTIVE
LABEL: LABEL CH 4

CHANNEL 5 IMO
INACTIVE
LABEL: LABEL CH 5

CHANNEL 6 IMO
INACTIVE
LABEL: LABEL CH 6

CHANNEL 7 IMO
INACTIVE
LABEL: LABEL CH 7

CHANNEL 8 IMO
INACTIVE
LABEL: LABEL CH 8

GENERATOR THRESHOLD:
5 US GAL
DPAN SENSORS
SENSITIVITY: HIGH
SUMP SENSORS
SENSITIVITY: HIGH
****

RELAY SETUP:
(X=ACTIVATES RELAY)

LEAKSENSOR ALARMS:
LS 1 : :
LS 2 : :

TLM THEFT ALARMS:
TANK 1 :X:

TLM HI PRODUCT ALARMS:
TANK 1 :X:

TLM LOW PRODUCT ALARMS:
TANK 1 : :

TLM 0.1 TEST REQUIRED:
TANK 1 : :

TLM 0.2 TEST REQUIRED:
TANK 1 : :

TLM HIGH WATER ALARMS:
TANK 1 : :

TLM LEAK TEST FAIL:
TANK 1 : :
****

SHIFT REPORT SETUP:

REPORT 1 DISABLED

REPORT 2 DISABLED

REPORT 3 DISABLED

****

Highland Tank®

Please check for and remove any water from tank bottom every month.

Tank Style: Horizontal Cylindrical (Elliptical Heads)

12151Gallons X95Dia X 396Length (Striker Plate: NO)

Tank ID:_____ *Please note that these charts are theoretical and are intended as a guide for estimating tank/vessel volumes.*

in	gal	in	gal	in	gal	in	gal	in	gal
0.5	7.9	19.5	1795.5	38.5	4618.7	57.5	7692.1	76.5	10486
1	22.2	20	1861.6	39	4698.8	58	7771.6	77	10550.1
1.5	40.7	20.5	1928.3	39.5	4778.9	58.5	7850.9	77.5	10613.6
2	62.6	21	1995.6	40	4859.3	59	7930	78	10676.4
2.5	87.4	21.5	2063.5	40.5	4939.8	59.5	8008.9	78.5	10738.5
3	114.7	22	2131.9	41	5020.4	60	8087.6	79	10799.8
3.5	144.3	22.5	2200.9	41.5	5101.1	60.5	8166	79.5	10860.3
4	176	23	2270.4	42	5181.9	61	8244.2	80	10920.1
4.5	209.6	23.5	2340.4	42.5	5262.8	61.5	8322.2	80.5	10979.1
5	245.1	24	2410.9	43	5343.9	62	8399.8	81	11037.3
5.5	282.3	24.5	2481.9	43.5	5425	62.5	8477.2	81.5	11094.6
6	321.1	25	2553.4	44	5506.1	63	8554.4	82	11151
6.5	361.5	25.5	2625.3	44.5	5587.4	63.5	8631.2	82.5	11206.5
7	403.4	26	2697.7	45	5668.7	64	8707.7	83	11261.1
7.5	446.6	26.5	2770.5	45.5	5750	64.5	8783.9	83.5	11314.7
8	491.2	27	2843.8	46	5831.4	65	8859.8	84	11367.3
8.5	537	27.5	2917.5	46.5	5912.8	65.5	8935.3	84.5	11418.9
9	584.1	28	2991.5	47	5994.2	66	9010.5	85	11469.4
9.5	632.4	28.5	3065.9	47.5	6075.6	66.5	9085.3	85.5	11518.8
10	681.8	29	3140.8	48	6157	67	9159.7	86	11567.1
10.5	732.3	29.5	3215.9	48.5	6238.5	67.5	9233.8	86.5	11614.2
11	783.9	30	3291.5	49	6319.9	68	9307.4	87	11660.1
11.5	836.6	30.5	3367.3	49.5	6401.2	68.5	9380.7	87.5	11704.6
12	890.2	31	3443.5	50	6482.6	69	9453.5	88	11747.9
12.5	944.7	31.5	3520.1	50.5	6563.9	69.5	9525.9	88.5	11789.7
13	1000.3	32	3596.9	51	6645.1	70	9597.8	89	11830.1
13.5	1056.7	32.5	3674	51.5	6726.3	70.5	9669.3	89.5	11868.9
14	1114	33	3751.4	52	6807.4	71	9740.3	90	11906.1
14.5	1172.1	33.5	3829.1	52.5	6888.4	71.5	9810.8	90.5	11941.6
15	1231.1	34	3907	53	6969.3	72	9880.9	91	11975.3
15.5	1290.9	34.5	3985.2	53.5	7050.2	72.5	9950.4	91.5	12007
16	1351.5	35	4063.6	54	7130.9	73	10019.3	92	12036.6
16.5	1412.8	35.5	4142.3	54.5	7211.5	73.5	10087.8	92.5	12063.9
17	1474.8	36	4221.2	55	7292	74	10155.6	93	12088.6
17.5	1537.6	36.5	4300.3	55.5	7372.3	74.5	10222.9	93.5	12110.5
18	1601.1	37	4379.6	56	7452.5	75	10289.6	94	12129
18.5	1665.3	37.5	4459.2	56.5	7532.5	75.5	10355.7	94.5	12143.4
19	1730.1	38	4538.9	57	7612.4	76	10421.2	95	12151.2

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888-TLC-TANK
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December 4, 2025

Anderson Poolworks
Attn: Craig Nicholson

Subject Site: Anderson Poolworks
9500 SW Boeckman Rd, Wilsonville, OR, 97070

This cover letter summarizes the attached results of the test(s) performed at the subject site.

Test Summary
Tests Performed On: November 5, 2025 & December 4, 2025

Test Performed	Result	Test Performed	Result	Test Performed	Result
Tank Monitor Cert EMCO EECO 1500	**Pass***	**Spill Bucket Test** Diesel	**Pass**	**OR Walkthrough** System	**Done**
Line Tightness Test Diesel	**Pass**	**Containment Test** Diesel STP	**N/A**	**Cathodic Protection** System	**N/A**
Leak Detector Test Diesel	**Pass**	**Overfill Test** EECO 1500	**Pass**		

* Additional testing performed on December 4, 2025

Limitations:
The results for the test(s) are valid only for the specific operating conditions of the test method, and apply only to the condition of the subject tank/line at the time of the test. NWTLI does not express or imply any past or future responsibility as the condition of the tank system. Furthermore, NWTLI is not responsible for any on-going leakage below the limits of the accuracy of the test methods.

Record Keeping:
Local, State and Federal regulations may have specific record keeping and reporting requirements for compliance testing reports.

Thank you for the opportunity to provide you service. Any questions or comments regarding this report, please contact us at testing@NWTLI.com

Sincerely,
Michael Driggs
NWTLI - Director of Testing & Compliance

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Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070

Tech: Michael Driggs Test Date: 11/5/2025

Notes

Overfill Alarm sign was missing. Craig made one from templates I had laying around. Anderson will mount next to the alarm.

Diesel Dispenser Impact Valve is not anchored. Part numbers have been supplied to Anderson for ordering.

Tank chart was generated based on eeco settings. PDF attached. Please confirm the accuracy of these numbers.

Sensors are operational however the piping sump sensor is a Veeder Root and not listed for use with an EECO monitor. The sensor is not being used for release detection.

~~Annular sensor is a generic GEMS sensor and not an approved EECO sensor. New sensor has been ordered.~~

~~Sensor is operational and annular is dry, but it needs to be replaced.~~

Tank has a severe buildup of fungul matter on the floats. It is recommended to be sampled, triple rinsed and cleaned out

12/4/2025 - Annular sensor was replaced with a EMCO Q0003-009 Sensor and confirmed operational

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Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070

Tech: Michael Driggs | Test Date: 11/5/2025

ATG / Tank Monitor Certification
(Page 1 of 3)

Monitor System Manufacturer: **EMCO** | Monitor Serial: **1193262-O08**

Monitor System Model: **EECO 1500** | Monitor Software Version: **023H**

T1 - DIESEL

☑	Annular Sensor	**2 - Q0003-009**
☑	In-Tank Probe	**Q0400**
☐	Piping Sump Sensor	**1 - 794380-208**
☑	Overfill/High Level Alarm	**EECO**

1

☑	Shear Valve(s)	

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Tech: Michael Driggs Test Date: 11/5/2025

ATG / Tank Monitor Certification
(Page 2 of 3)

Results of Inspection/Certification	
☑ Yes ☐ No ☐ N/A	Is the battery backup functional?
☑ Yes ☐ No ☐ N/A	Is the audible and visual alarm operational?
☑ Yes ☐ No ☐ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes ☐ No ☐ N/A	Were all sensors installed at the lowest point of secondary containment and positioned so that other equipment will not interfere with their operation?
☐ Yes ☑ No ☐ N/A ☐ Sump Sensors ☐ Dispenser Sensors	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected?
☐ Yes ☐ No ☑ N/A	Did you confirm positive shut down due to leaks and sensor failure disconnection?
☐ Yes ☑ No	Was any monitoring equipment replaced/repaired? If Yes, identify specific equipment replaced/repaired and list in the Comments
☐ Yes ☑ No ☐ Product ☐ Water	Was liquid found inside any secondary containment systems designed as dry systems? (Check all that apply) If Yes, describe potential causes in the Comments section.
☑ Yes ☐ No	Is all monitoring equipment inspected operational per manufacturers' specifications?
In-Tank Gauging	
☑ Yes ☐ No ☐ N/A	Is the in-tank gauging system used solely for inventory control?
☐ ATG ☑ Interstitial → ☐ Static ☐ Continuous	In-Tank Testing Method
☑ Yes ☐ No ☐ N/A	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☑ Yes ☐ No ☐ N/A	Were all tank gauging probes visually inspected for damage and residue build-up?
☑ Yes ☐ No ☐ N/A	Was the accuracy of system product level readings tested?
☑ Yes ☐ No ☐ N/A	Were all probes reinstalled properly?
☑ Yes ☐ No ☐ N/A	Were all items on the equipment manufacturer's maintenance checklist completed?
Electronic Line Leak Detectors (ELLD)	
☐ Yes ☐ No ☐ N/A	Was a leak simulated to verify LLD performance?
☐ 3.0gph ☐ .2gph ☐ .1gph	If Yes, what was the simulated leak rate.
☐ Yes ☐ No ☐ N/A	Were all LLDs confirmed operational and accurate within regulatory requirements?
☐ Yes ☐ No ☐ N/A	Was the testing apparatus properly calibrated prior to each test performed?
☐ Yes ☐ No ☐ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes ☐ No ☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled, disconnected, malfunctions or fails a test?
☐ Yes ☐ No ☐ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected? Were all items on the equipment manufacturer's maintenance checklist completed?

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Tech: Michael Driggs Test Date: 11/5/2025

ATG / Tank Monitor Certification
(Page 3 of 3)

Certification

The following reports are attached.

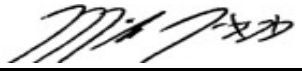
- ☐ Tank Testing Results
- ☐ LLD Testing Results
- ☑ System Setup
- ☑ Alarm History

☐ Yes ☑ No

I hereby certify that the equipment identified in this document was inspected and functioning in accordance with the manufacturers' guidelines unless otherwise indicated in the comments section.

☑ RP1200 No ☑ MFG ☐ Other Test Procedure

Technician: Michael Driggs

Signature: 

Manufacturer Certification #: 45187814

ICC Certification #: 8041100

Comments

see notes about shear valve and sensors

12/4/2025 - Annular sensor was replaced with a EMCO Q0003-009 Sensor and confirmed operational

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Tech: Michael Driggs | Test Date: 11/5/2025

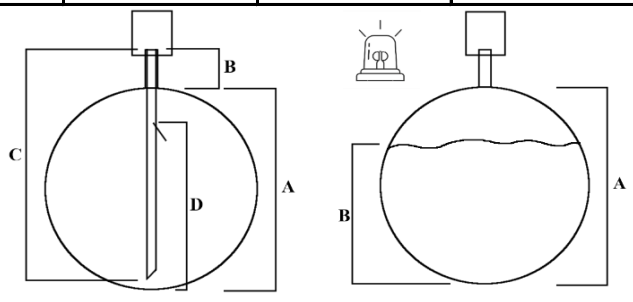
Overfill Functionality Test

Overfill Type	☑ Overfill Alarm	☐ Overfill Droptube	☐ Ball Float		
Tank #	1				
Product	Diesel				
Volume (Tank Chart, Gallons)	12151				
90% Point (Calculated Gallons)	10936				
90% Point (Rounded Chart Gallons)	10920				
90% Point (Chart, Inches)	80				
Tank Diameter (Inches) (A)	95				
Tank MFG	Cont Solutions				
Tank Model	812DW				
Tank Material	FRP				

Overfill Alarm

Overfill Device MFG	EMCO				
Overfill Device Model	EECO				
Overfill Alarm is visible/audible at ATG?	Yes				
When activated, Overfill Alarm is visible/audible at fillport?	Yes				
Overfill Alarm sign posted and legible?	Yes				
Probe inspected and free of damage?	Yes				
Floats move freely along the probe?	Yes				
Product float activates the alarm?	Yes				
Point where the alarm is activated? (Inches) (B)	75.25				
Measured (above) reading matches ATG and Tape Measure?	Yes				
Overfill Alarm Activation (%)	85				
Result (Pass/Fail)	PASS				

Notes: Monitor was programmed to 85% as a cautionary measure as exact charts are not available. One was generated based on programmed values.



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Tech: Michael Driggs Test Date: 11/5/2025

ACURITE Line Tightness Testing Results

Product	**Diesel**					
Pump Manufacturer	**FE Petro**					
Double-Walled / Single-Walled	**DW**					
Pipe Manufacturer	**Environ**					
Pipe Model						
Pipe Diameter (inches)	**2**					
Pipe Length (feet)	**80**					
Isolation Mechanism	**Ball Valve**					
Test Pressure (psi) (1.5x operating pressure)	**50 psi**					
Time Started	**9:35**					
Time Completed	**10:35**					
Total Test Time	**1:00**					
Initial Cylinder Level (ICL)	**0.0825**					
Final Cylinder Level (FCL)	**0.0825**					
Leak Volume (gph) (ICL-FCL X2)	**0.0000**					
Conclusion (Pass or Fail)	**Pass**					
Comments						

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Tech: Michael Driggs | Test Date: 11/5/2025

Mechanical Line Leak Detector Test Results

Associated Tank Number	**1**					
Product	**Diesel**					
Manufacturer	**VMI**					
Model	**LD2000**					
Serial	**7041336**					
Full Operating Pressure (psi)	**26**					
Opening Time (sec)	**2**					
Holding Pressure (psi)	**18**					
Bleed Back (mL)	**260**					
Metering Pressure (psi)	**16**					
Test Leak Rate (GPH)	**3.0**					
Conclusion (Pass / Fail)	**PASS**					
Comments						

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Tech: Michael Driggs | Test Date: 11/5/2025

OR Annual UST System Inspection Checklist (Page 1)

Monthly Inspections	Complete monthly checklist and compare to previously completed monthly checklists	☑ Yes	☐ No	☐ N/A
	Monthly inspections reviewed and found adequate	☐ Yes	☑ No	☐ N/A
ATG Tank-Top				
ATG Tank-Top	Cap in good condition, seals tightly, hole sealed where probe wire goes through	☑ Yes	☐ No	☐ N/A
	Wire splices sealed and wire in good condition	☑ Yes	☐ No	☐ N/A
	Junction box has cover, not corroded; intrinsically safe wiring in good condition	☐ Yes	☑ No	☐ N/A
	No exposed wires	☐ Yes	☑ No	☐ N/A
	Probe and floats in good condition, both floats present and move freely (mag probe)	☑ Yes	☐ No	☐ N/A
	Verify functionality of ATG probe **Test Date:** 11/5/2025	☑ Yes	☐ No	☐ N/A
	Manhole cover in good condition	☑ Yes	☐ No	☐ N/A
	Adequate clearance between ATG grade-level cover and below-grade components	☑ Yes	☐ No	☐ N/A
Fill Area				
Drop Tube	Drop tube extends to within 6 inches of the tank bottom (if no flow diffuser present)	☑ Yes	☐ No	☐ N/A
Stage I	Type of Stage I System	☐ Dual Point	☐ Coaxial	☑ N/A
Stage I	Poppet of Stage I vapor recovery adaptor/coaxial fill moves freely, seals tightly	☐ Yes	☐ No	☑ N/A
SW Bucket	Single-walled spill containment tightness tested within last 3 years **Test Date:** 11/5/2025	☑ Yes	☐ No	☐ N/A
DW Bucket	Double-walled spill containment tightness tested within last 3 years OR inspected monthly **Test Date:**	☐ Yes	☐ No	☑ N/A
Overfill Prevention				
Drop Tube Shutof	Drop tube shutoff valve passes inspection **Test Date:**	☐ Yes	☐ No	☑ N/A
	For drop tube shutoff valves in diesel tanks, excessive corrosion not present	☐ Yes	☐ No	☑ N/A
Ball Float Valve	Ball float can be removed and inspected	☐ Yes	☐ No	☑ N/A
	Ball float valve passes inspection **Test Date:**	☐ Yes	☐ No	☑ N/A
	For ball float valves in diesel tanks, excessive corrosion not present	☐ Yes	☐ No	☑ N/A
Overfill Alarm	Overfill alarm passes inspection **Test Date:** 11/5/2025	☑ Yes	☐ No	☐ N/A

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Tech: Michael Driggs | Test Date: 11/5/2025

OR Annual UST System Inspection Checklist (Page 2)

Leak Detection					
ATG Console	ATG passes annual inspection	**Test Date:** 12/4/2025	☑ Yes	☐ No	☐ N/A
	Console has no active warnings or alarms		☑ Yes	☐ No	☐ N/A
	Alarm history shows no recurring leak alarms		☑ Yes	☐ No	☐ N/A
	Verify in-tank leak detection tests are being completed (if used for leak detection)		☐ Yes	☐ No	☑ N/A
	Verify correct set-up parameters for ELLD (if present)	**Verify Date:**	☐ Yes	☐ No	☑ N/A
	Verify piping leak detection tests are being completed (if used for leak detection)		☐ Yes	☐ No	☑ N/A
ELLD	Leak monitoring console is operational and has no active warnings or alarms		☐ Yes	☐ No	☑ N/A
Line Tightness Test	IPressurized piping test in the last year, review for "pass"	**Test Date:** 11/5/2025	☑ Yes	☐ No	☐ N/A
	Suction piping test within the last 3 years, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
	ELLD has conducted a 0.1 gph test in the last year	**Test Date:**	☐ Yes	☐ No	☑ N/A
Suction Pump	Below-grade piping operates at less than atmospheric pressure		☐ Yes	☐ No	☑ N/A
	Below-grade piping slopes continuously back to the tank		☐ Yes	☐ No	☑ N/A
	There is only one check valve, and it is located as close as possible to the suction pump		☐ Yes	☐ No	☑ N/A
Tank Tightness Test	Tank is 10 years old or less		☐ Yes	☐ No	☑ N/A
	Tank test within the last 5 years, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
SIR Testing	SIR results for the previous 12 months are "pass"		☐ Yes	☐ No	☑ N/A
Continuous Soil Vapor M	Sensing device tested	**Test Date:**	☐ Yes	☐ No	☑ N/A
Continuous Groundwater	Sensing device tested	**Test Date:**	☐ Yes	☐ No	☑ N/A

Corrosion Protection					
Galvanic Cathodic Protec	CP testing within the past 3 years, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
Impressed Current Cathc	CP testing within the past 3 years, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
	No exposed wires		☐ Yes	☐ No	☑ N/A
Tank Lining	Lining inspected as required and in good condition		☐ Yes	☐ No	☑ N/A

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Tech: Michael Driggs | Test Date: 11/5/2025

OR Annual UST System Inspection Checklist (Page 3)

Miscellaneous Items						
Tank Pad & Pavement	Concrete or asphalt over or near tanks is level, no significant cracks		☑ Yes	☐ No	☐ N/A
Stage II Collection	Cap in good condition, fits tightly, little or no liquid in bottom		☑ Yes	☐ No	☐ N/A
Stage I Testing	Stage I testing has been conducted, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
Stage II Testing	Stage I testing has been conducted, review for "pass"	**Test Date:**	☐ Yes	☐ No	☑ N/A
Site Diagram	Site diagram accurately reflects the site conditions		☐ Yes	☑ No	☐ N/A

Notes/Deficiencies:	
	Overfill Alarm sign was missing. Craig made one from templates I had laying around. Anderson will mount next to the alarm.□ Diesel Dispenser Impact Valve is not anchored. Part numbers have been supplied to Anderson for ordering.□ Tank chart was generated based on eeco settings. PDF attached. Please confirm the accuracy of these numbers.□ Sensors are operational however the piping sump sensor is a Veeder Root and not listed for use with an EECO□ monitor. The sensor is not being used for release detection.□ ~~Annular sensor is a generic GEMS sensor and not an approved EECO sensor. New sensor has been ordered.~~□ ~~Sensor is operational and annular is dry, but it needs to be replaced~~.□ Tank has a severe buildup of fungul matter on the floats. It is recommended to be sampled, triple rinsed and□ cleaned out□ No site diagram present□ □

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Tech: Michael Driggs | Test Date: 11/5/2025

Emergency Stop Inspection

Location	At Overfill Alarm					
System is fully powered and in normal operating condition?	**Yes**					
After activating E-stop, power has been disconnected from:						
All dispensing devices on all islands?	**Yes**					
All STPs for all grades of fuel?	**Yes**					
All power, control and signal circuits associated with the dispensing devices and the STPs?	**Yes**					
All other non-intrinsically safe electrical equipment in classified areas surrounding fuel dispensing devices?	**Yes**					
Are the E-stops properly located within 100 feet of the dispensers but not closer than 20 feet from the dispensers?	**Yes**					
Are the E-stops clearly identified?	**Yes**					
All intrinsically safe electrical equipment remains energized after E-stop activation?	**Yes**					
After testing, has E-stop been reset and power reestablished to normal operating condition?	**Yes**					
Comments:						

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Tech: Michael Driggs Test Date: 11/5/2025

Vacuum Spill Bucket Test

Tank	Start Time	Level " h2o	End Time	Level " h2o	Test Length	Change	Result	MFG	Model	Comments
1	10:05	30.10	10:06	29.40	**0:01**	**-0.70**	**Pass**	**OPW**	**1 Series**	

Test/Site Notes:	OPW Single Walled Bucket. Tested to RP1200 vac standard

```
ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:33:01

GENERAL SITE SETUP:

STATION HEADER:
  ANDERSON POOLWORKS
  9500 SW BOECKMAN RD.
  WILSONVILLE,OR 97070
  503-625-5628

SERIAL NUMBER:
  1193262-000

DATE AND TIME:
  11-05-25    09:33:10

LANGUAGE VERSION:
  ENGLISH

LOCAL PORT SETUP:
  2400  BAUD
  8  DATA BITS
  1  STOP BITS
  NO  PARITY
  SECURITY CODE
    REQUIRED:  NO
MODEM PORT SETUP:
  2400  BAUD
  8  DATA BITS
  1  STOP BITS
  NO  PARITY
  USED IN LOCAL MODE

  SECURITY CODE
    REQUIRED:  NO

SYSTEM UNITS:
  HEIGHT: INCHES
  VOLUME:  US GAL
  TEMPERATURE:
    FAHRENHEIT

USE ALTERNATE ERROR
  HANDLING:  NO

**********



TANK LEVEL MONITOR
  SETUP:

TANK 1 - ACTIVE
LABEL: DIESEL
PROBE SPECIFICATIONS:
  PROBE #1
  INPUT CHANNEL # 1
  SERIAL #:
   14504484-007
 8' STANDARD PROBE
  GAUGE TYPE: EXTENDED
  STROKE LENGTH:
    101.20"
  NUMBER OF RTDS: 5
  RTD LOCATIONS:
    11.49"
    30.93"
    45.01"
    60.47"
    77.19"
  TIMING FACTOR:
    9.0514 USEC/INCH
  WATER CALIBRATION:
    +4.02"
  PRODUCT CALIBRATION:
    +4.15"
PRODUCT #2:
  DIESEL
  CTE:  0.00045400/°F
  API:  34
  SP. GRAVITY:  0.85498
PRODUCT FLOAT:
  NITROPHYL 4" PRODUCT
  WEIGHT:  0.12 LBS
  VOLUME:  12.18
  AREA:  9.81 SQ"
  MAGNET OFFSET:  2.75
WATER FLOAT:
  NITROPHYL 4" DSL/WAT
  WEIGHT:  0.40 LBS
  VOLUME:  12.18
  AREA:  9.78 SQ"
  MAGNET OFFSET:  2.75
TANK TABLE SETUP:
  HORIZONTAL STEEL CYLIN
DRICAL
  LENGTH:  395.99  INCHE
S
  DIAMETER:  95.00  INCH
ES
  FULL VOLUME:  12151.00
  US GAL
PITCH:  +0.10 "
LEAK TEST PRECISION:
  0.2 GPH
ALARM SETUP:
  HIGH PRODUCT LEVEL:
    90 % OF FULL VOLUME
  HIGH PRODUCT ACTION:
    10 SECONDS AND RESET

  LOW PRODUCT LEVEL:
    0.00 %
    (0 US GAL)
  HIGH WATER LEVEL:
    3.00"
  ULLAGE LEVEL:
    90%
  THEFT ALARM:
    INACTIVE
  PRINT DELIV. REPORT:
    YES
  DELIVERY THRESHOLD:
    100 US GAL
PRECISION TEST MODE:
  DISABLED
```

```
TANK 2 - INACTIVE
LABEL: LABEL TK 2

STORE 0.1 GPH TESTS:
  YEARLY
STORE 0.2 GPH TESTS:
  MONTHLY
STORE 0.1 GPH
  TESTS > 14% FULL VOL
STORE 0.2 GPH
  TESTS > 14% FULL VOL
DO 0.1 TESTS AFTER
  STORE REQ'S MET:  NO
DO 0.2 TESTS AFTER
  STORE REQ'S MET:  NO
DISPLAY/PRINT NET
  VOLUMES:  YES


MANIFOLDED TANK GROUP 1:
  ACTIVE
  LABEL:  MAN TK GR1
  INCLUDE TANK 1:  NO
  INCLUDE TANK 2:  YES

MANIFOLDED TANK GROUP 2:
  INACTIVE
  LABEL:  MAN TK GR2

**********



LEAKSENSOR SETUP:

CHANNEL 1 IMO
ACTIVE
LABEL:  DSL SUMP
TYPE:  N OPEN SWITCH

CHANNEL 2 IMO
ACTIVE
LABEL:  DSL INTER.
TYPE:  N CLOSED SWITCH

CHANNEL 3 IMO
INACTIVE
LABEL:  LABEL CH 3

CHANNEL 4 IMO
INACTIVE
LABEL:  LABEL CH 4

CHANNEL 5 IMO
INACTIVE
LABEL:  LABEL CH 5

CHANNEL 6 IMO
INACTIVE
LABEL:  LABEL CH 6

CHANNEL 7 IMO
INACTIVE
LABEL:  LABEL CH 7

CHANNEL 8 IMO
INACTIVE
LABEL:  LABEL CH 8

GENERATOR THRESHOLD:
  5 US GAL
DPAN SENSORS
  SENSITIVITY:  HIGH
SUMP SENSORS
  SENSITIVITY:  HIGH
**********



RELAY SETUP:
(X=ACTIVATES RELAY)

-----------
LEAKSENSOR ALARMS:
LS 1    : :
LS 2    : :
-----------
TLM THEFT ALARMS:
TANK 1  :X:
-----------
TLM HI PRODUCT ALARMS:
TANK 1  :X:
-----------
TLM LOW PRODUCT ALARMS:
TANK 1  : :
-----------
TLM 0.1 TEST REQUIRED:
TANK 1  : :
-----------
TLM 0.2 TEST REQUIRED:
TANK 1  : :
-----------
TLM HIGH WATER ALARMS:
TANK 1  : :
-----------
TLM LEAK TEST FAIL:
TANK 1  : :
**********



SHIFT REPORT SETUP:

REPORT 1 DISABLED


REPORT 2 DISABLED


REPORT 3 DISABLED

**********
```

```
ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:38:06

TLM INVENTORY STATUS
REPORT:

TANK 1 DIESEL
PRODUCT LEVEL   14.52 "
GROSS         1173 US GAL
NET           1170 US GAL
TEMPERATURE     66.97 °F
ULLAGE        9762 US GAL
WATER LEVEL      0.00 "
WAT VOLUME          0 US GAL

**********



ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:38:44

LEAKSENSOR STATUS
REPORT:

CHANNEL 1 IMO
DSL SUMP
NORMAL

CHANNEL 2 IMO
DSL INTER.
NORMAL

**********



ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:39:25

EVENT HISTORY
LS EVENTS  --
ALL CHANNELS

CH2 DSL INTER. IMO
ALARM
08-02-23    09:45:58

CH1 DSL SUMP   IMO
ALARM
08-02-23    09:44:59

CH2 DSL INTER. IMO
ALARM
08-02-22    15:21:56

CH1 DSL SUMP   IMO
ALARM
08-02-22    15:20:56

CH2 DSL INTER. IMO
ALARM
08-24-21    10:36:01

CH2 DSL INTER. IMO
ALARM
08-24-21    10:28:53

CH1 DSL SUMP   IMO
ALARM
08-24-21    10:28:27

CH2 DSL INTER. IMO
ALARM
09-17-20    14:32:02

CH1 DSL SUMP   IMO
ALARM
09-17-20    14:31:47

CH2 DSL INTER. IMO
ALARM
08-20-19    14:44:55

CH1 DSL SUMP   IMO
ALARM
08-20-19    14:44:37

CH2 DSL INTER. IMO
ALARM
06-22-18    14:38:28

CH1 DSL SUMP   IMO
ALARM
06-22-18    14:38:08
```

```
CH2 DSL INTER. IMO
ALARM
07-14-17    15:53:42

CH1 DSL SUMP   IMO
ALARM
07-14-17    15:29:17

CH2 DSL INTER. IMO
ALARM
06-17-16    13:21:46

CH1 DSL SUMP   IMO
ALARM
06-17-16    13:19:30

CH2 DSL INTER. IMO
ALARM
06-25-15    14:33:50

CH1 DSL SUMP   IMO
ALARM
06-25-15    14:33:28

CH2 DSL INTER. IMO
ALARM
07-25-14    14:01:02

CH1 DSL SUMP   IMO
ALARM
07-25-14    14:00:39

CH1 DSL SUMP   IMO
ALARM
12-16-12    03:44:28

CH1 DSL SUMP   IMO
ALARM
06-12-13    13:04:00

CH2 DSL INTER. IMO
ALARM
06-12-13    13:00:28

CH2 DSL INTER. IMO
ALARM
10-15-12    04:33:26

CH2 DSL INTER. IMO
ALARM
07-06-10    11:47:56

CH1 DSL SUMP   IMO
ALARM
07-06-10    09:49:49

CH2 DSL INTER. IMO
ALARM
09-04-07    12:16:46

CH2 DSL INTER. IMO
ALARM
09-04-07    12:04:52

CH1 DSL SUMP   IMO
ALARM
08-23-07    11:03:09

CH1 DSL SUMP   IMO
ALARM
07-29-06    15:07:29

***END OF HISTORY***
**********



ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25    09:42:11

TLM LEAK TEST HISTORY:

**********



CURRENT TLM LEAK TEST
STATUS:

**********
```

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25 11:01:59

EVENT HISTORY
ALL EVENTS

TANK 1 DIESEL
TROUBLE (51)
11-05-25 10:31:50

TANK 1 DIESEL
TROUBLE (63)
11-05-25 10:31:49

TANK 1 DIESEL
TROUBLE (55)
11-05-25 10:31:42

TANK 1 DIESEL
TROUBLE (58)
11-05-25 10:31:18

TANK 1 DIESEL
HIGH PRODUCT
11-05-25 10:28:28

TANK 1 DIESEL
HIGH WATER
11-05-25 10:28:06

TANK 1 DIESEL
TROUBLE (55)
11-05-25 10:20:29

TANK 1 DIESEL
TROUBLE (51)
11-05-25 10:19:24

TANK 1 DIESEL
TROUBLE (63)
11-05-25 10:19:10

CH2 DSL INTER. IMO
ALARM
11-05-25 10:09:26

CH1 DSL SUMP IMO
ALARM
11-05-25 10:06:38

AC POWER ON
09-13-25 09:00:51

AC POWER OFF
09-13-25 09:00:20

AC POWER ON
06-18-25 07:11:33

AC POWER OFF
06-18-25 07:11:31

AC POWER ON
05-07-25 10:38:36

AC POWER OFF
05-07-25 09:49:29

AC POWER ON
02-24-25 23:49:53

AC POWER OFF
02-24-25 19:23:14

AC POWER ON
11-11-24 12:04:00

AC POWER OFF
11-11-24 12:03:55

PRINTING ABORTED

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25 10:58:32

TLM INVENTORY STATUS
REPORT:

TANK 1 DIESEL
PRODUCT LEVEL 14.50 "
GROSS 1172 US GAL
NET 1168 US GAL
TEMPERATURE 66.81 °F
ULLAGE 9764 US GAL
WATER LEVEL 0.38 "
WAT VOLUME 5 US GAL

****

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25 10:59:11

LEAKSENSOR STATUS
REPORT:

CHANNEL 1 IMO
DSL SUMP
NORMAL

CHANNEL 2 IMO
DSL INTER.
NORMAL

****

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

11-05-25 11:35:03

GENERAL SITE SETUP:

STATION HEADER:
ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628

SERIAL NUMBER:
1193262-008

DATE AND TIME:
11-05-25 11:35:12

LANGUAGE VERSION:
ENGLISH

LOCAL PORT SETUP:
2400 BAUD
8 DATA BITS
1 STOP BITS
NO PARITY
SECURITY CODE
REQUIRED: NO
MODEM PORT SETUP:
2400 BAUD
8 DATA BITS
1 STOP BIT
NO PARITY
USED IN LOCAL MODE

SECURITY CODE
REQUIRED: NO

SYSTEM UNITS:
HEIGHT: INCHES
VOLUME: US GAL
TEMPERATURE:
FAHRENHEIT

USE ALTERNATE ERROR
HANDLING: NO

****

TANK LEVEL MONITOR
SETUP:

TANK 1 - ACTIVE
LABEL: DIESEL
PROBE SPECIFICATIONS:
PROBE #1
INPUT CHANNEL # 1
SERIAL #:
14504484-007
8' STANDARD PROBE
GAUGE TYPE: EXTENDED
STROKE LENGTH:
101.20"
NUMBER OF RTDS: 5
RTD LOCATIONS:
11.49"
30.93"
45.01"
60.47"
77.19"
TIMING FACTOR:
9.0514 USEC/INCH
WATER CALIBRATION:
+4.02"
PRODUCT CALIBRATION:
+4.15"
PRODUCT #2:
DIESEL
CTE: 0.00045400/°F
API: 34
SP. GRAVITY: 0.85498
PRODUCT FLOAT:
NITROPHYL 4" PRODUCT
WEIGHT: 0.12 LBS
VOLUME: 12.18
AREA: 9.81 SQ"
MAGNET OFFSET: 2.75
WATER FLOAT:
NITROPHYL 4" DSL/WAT
WEIGHT: 0.40 LBS
VOLUME: 12.18
AREA: 9.78 SQ"
MAGNET OFFSET: 2.75
TANK TABLE SETUP:
HORIZONTAL STEEL CYLIN
DRICAL
LENGTH: 395.99 INCHE
S
DIAMETER: 95.00 INCH
ES
FULL VOLUME: 12151.00
US GAL
PITCH: +0.10 "
LEAK TEST PRECISION:
0.2 GPH
ALARM SETUP:
HIGH PRODUCT LEVEL:
85 % OF FULL VOLUME
HIGH PRODUCT ACTION:
10 SECONDS AND RESET

LOW PRODUCT LEVEL:
0.00 %
(0 US GAL)
HIGH WATER LEVEL:
3.00"
ULLAGE LEVEL:
90%
THEFT ALARM:
INACTIVE
PRINT DELIV. REPORT:
YES
DELIVERY THRESHOLD:
100 US GAL
PRECISION TEST MODE:

TANK 2 - INACTIVE
LABEL: LABEL TK 2

STORE 0.1 GPH TESTS:
YEARLY
STORE 0.2 GPH TESTS:
MONTHLY
STORE 0.1 GPH
TESTS > 14% FULL VOL
STORE 0.2 GPH
TESTS > 14% FULL VOL
DO 0.1 TESTS AFTER
STORE REQ'S MET: NO
DO 0.2 TESTS AFTER
STORE REQ'S MET: NO
DISPLAY/PRINT NET
VOLUMES: YES

MANIFOLDED TANK GROUP 1:
ACTIVE
LABEL: MAN TK GR1
INCLUDE TANK 1: NO
INCLUDE TANK 2: YES

MANIFOLDED TANK GROUP 2:
INACTIVE
LABEL: MAN TK GR2

****

LEAKSENSOR SETUP:

CHANNEL 1 IMO
ACTIVE
LABEL: DSL SUMP
TYPE: N OPEN SWITCH

CHANNEL 2 IMO
ACTIVE
LABEL: DSL INTER.
TYPE: N CLOSED SWITCH

CHANNEL 3 IMO
INACTIVE
LABEL: LABEL CH 3

CHANNEL 4 IMO
INACTIVE
LABEL: LABEL CH 4

CHANNEL 5 IMO
INACTIVE
LABEL: LABEL CH 5

CHANNEL 6 IMO
INACTIVE
LABEL: LABEL CH 6

CHANNEL 7 IMO
INACTIVE
LABEL: LABEL CH 7

CHANNEL 8 IMO
INACTIVE
LABEL: LABEL CH 8

GENERATOR THRESHOLD:
5 US GAL
DPAN SENSORS
SENSITIVITY: HIGH
SUMP SENSORS
SENSITIVITY: HIGH
****

RELAY SETUP:
(X=ACTIVATES RELAY)

LEAKSENSOR ALARMS:
LS 1 : :
LS 2 : :

TLM THEFT ALARMS:
TANK 1 :X:

TLM HI PRODUCT ALARMS:
TANK 1 :X:

TLM LOW PRODUCT ALARMS:
TANK 1 : :

TLM 0.1 TEST REQUIRED:
TANK 1 : :

TLM 0.2 TEST REQUIRED:
TANK 1 : :

TLM HIGH WATER ALARMS:
TANK 1 : :

TLM LEAK TEST FAIL:
TANK 1 : :
****

SHIFT REPORT SETUP:

REPORT 1 DISABLED

REPORT 2 DISABLED

REPORT 3 DISABLED

****

Highland Tank®

Please check for and remove any water from tank bottom every month.

Tank Style: Horizontal Cylindrical (Elliptical Heads)

12151Gallons X95Dia X 396Length (Striker Plate: NO)

Tank ID:_____ *Please note that these charts are theoretical and are intended as a guide for estimating tank/vessel volumes.*

in	gal	in	gal	in	gal	in	gal	in	gal
0.5	7.9	19.5	1795.5	38.5	4618.7	57.5	7692.1	76.5	10486
1	22.2	20	1861.6	39	4698.8	58	7771.6	77	10550.1
1.5	40.7	20.5	1928.3	39.5	4778.9	58.5	7850.9	77.5	10613.6
2	62.6	21	1995.6	40	4859.3	59	7930	78	10676.4
2.5	87.4	21.5	2063.5	40.5	4939.8	59.5	8008.9	78.5	10738.5
3	114.7	22	2131.9	41	5020.4	60	8087.6	79	10799.8
3.5	144.3	22.5	2200.9	41.5	5101.1	60.5	8166	79.5	10860.3
4	176	23	2270.4	42	5181.9	61	8244.2	80	10920.1
4.5	209.6	23.5	2340.4	42.5	5262.8	61.5	8322.2	80.5	10979.1
5	245.1	24	2410.9	43	5343.9	62	8399.8	81	11037.3
5.5	282.3	24.5	2481.9	43.5	5425	62.5	8477.2	81.5	11094.6
6	321.1	25	2553.4	44	5506.1	63	8554.4	82	11151
6.5	361.5	25.5	2625.3	44.5	5587.4	63.5	8631.2	82.5	11206.5
7	403.4	26	2697.7	45	5668.7	64	8707.7	83	11261.1
7.5	446.6	26.5	2770.5	45.5	5750	64.5	8783.9	83.5	11314.7
8	491.2	27	2843.8	46	5831.4	65	8859.8	84	11367.3
8.5	537	27.5	2917.5	46.5	5912.8	65.5	8935.3	84.5	11418.9
9	584.1	28	2991.5	47	5994.2	66	9010.5	85	11469.4
9.5	632.4	28.5	3065.9	47.5	6075.6	66.5	9085.3	85.5	11518.8
10	681.8	29	3140.8	48	6157	67	9159.7	86	11567.1
10.5	732.3	29.5	3215.9	48.5	6238.5	67.5	9233.8	86.5	11614.2
11	783.9	30	3291.5	49	6319.9	68	9307.4	87	11660.1
11.5	836.6	30.5	3367.3	49.5	6401.2	68.5	9380.7	87.5	11704.6
12	890.2	31	3443.5	50	6482.6	69	9453.5	88	11747.9
12.5	944.7	31.5	3520.1	50.5	6563.9	69.5	9525.9	88.5	11789.7
13	1000.3	32	3596.9	51	6645.1	70	9597.8	89	11830.1
13.5	1056.7	32.5	3674	51.5	6726.3	70.5	9669.3	89.5	11868.9
14	1114	33	3751.4	52	6807.4	71	9740.3	90	11906.1
14.5	1172.1	33.5	3829.1	52.5	6888.4	71.5	9810.8	90.5	11941.6
15	1231.1	34	3907	53	6969.3	72	9880.9	91	11975.3
15.5	1290.9	34.5	3985.2	53.5	7050.2	72.5	9950.4	91.5	12007
16	1351.5	35	4063.6	54	7130.9	73	10019.3	92	12036.6
16.5	1412.8	35.5	4142.3	54.5	7211.5	73.5	10087.8	92.5	12063.9
17	1474.8	36	4221.2	55	7292	74	10155.6	93	12088.6
17.5	1537.6	36.5	4300.3	55.5	7372.3	74.5	10222.9	93.5	12110.5
18	1601.1	37	4379.6	56	7452.5	75	10289.6	94	12129
18.5	1665.3	37.5	4459.2	56.5	7532.5	75.5	10355.7	94.5	12143.4
19	1730.1	38	4538.9	57	7612.4	76	10421.2	95	12151.2

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

12-04-25 11:59:36

TLM INVENTORY STATUS
REPORT:

TANK 1 DIESEL		
PRODUCT LEVEL	14.49	"
GROSS	1170	US GAL
NET	1168	US GAL
TEMPERATURE	63.79	°F
ULLAGE	9766	US GAL
WATER LEVEL	0.35	"
WAT VOLUME	5	US GAL

****

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

12-04-25 12:00:18

LEAKSENSOR STATUS
REPORT:

CHANNEL 1 IMO
DSL SUMP
NORMAL

CHANNEL 2 IMO
DSL INTER.
NORMAL

****

ANDERSON POOLWORKS
9500 SW BOECKMAN RD.
WILSONVILLE,OR 97070
503-625-5628
V023H

12-04-25 12:01:14

EVENT HISTORY
LS EVENTS --
ALL CHANNELS

CH2 DSL INTER. IMO
ALARM
12-04-25 11:40:07

CH2 DSL INTER. IMO
ALARM
12-04-25 11:32:18

CH2 DSL INTER. IMO
ALARM
11-05-25 10:09:26

CH1 DSL SUMP IMO
ALARM
11-05-25 10:06:38

CH2 DSL INTER. IMO
ALARM
08-02-23 09:45:58

CH1 DSL SUMP IMO
ALARM
08-02-23 09:44:59

PRINTING ABORTED

CERTIFICATE OF COMPLETION

This is to certify that

Craig Nicholson

has successfully completed the online course

Oregon Class A/B UST Operator Training

on

10/29/2025

This course is approved by the Oregon Department of Environmental Quality.
This certificate is valid indefinitely unless directed to retrain by the State of Oregon due to operational violations.

Outlook

Re: Oregon DEQ UST Inspection Determination: Anderson Pool Works #1589

From LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>
Date Wed 12/24/2025 4:02 PM
To UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; craig@andersonpoolworks.com <craig@andersonpoolworks.com>; aden@andersonpoolworks.com <aden@andersonpoolworks.com>

Good afternoon,

I see that follow up repairs were completed. The UST inspection for facility 1589 Anderson Poolworks located at 9500 SW Boeckman Rd Wilsonville, OR is **officially CLOSED and COMPLETE.**

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.

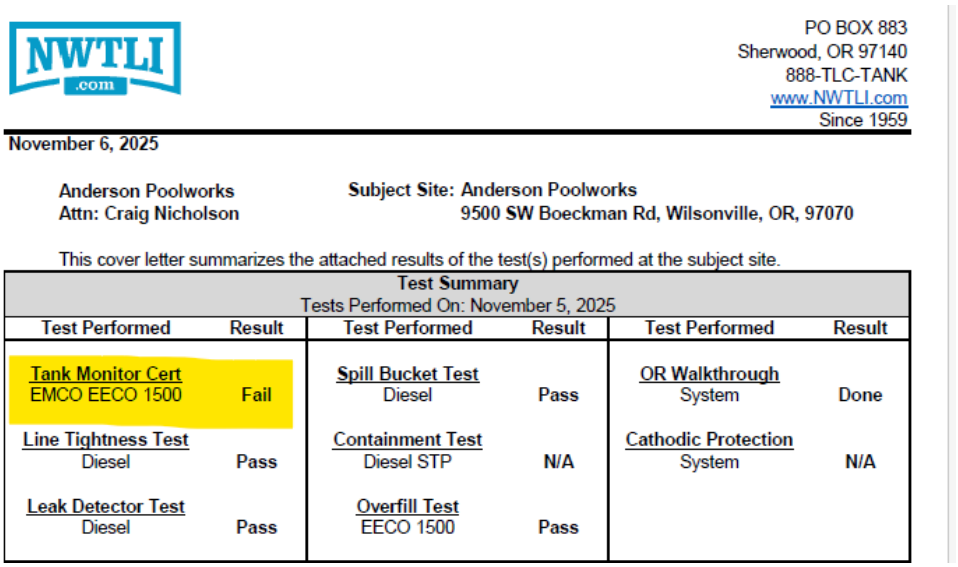
Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Tuesday, December 2, 2025 9:14 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; craig@andersonpoolworks.com <craig@andersonpoolworks.com>; aden@andersonpoolworks.com <aden@andersonpoolworks.com>
Cc: miked@nwtli.com <miked@nwtli.com>
Subject: Re: Oregon DEQ UST Inspection Determination: Anderson Pool Works #1589

Good morning,
UST facility 1589 Anderson Poolworks located at 9500 SW Boeckman Rd Wilsonville, OR

I see that NWTL conducted some testing on 11/6/25 and the tank monitor certification FAILED with many comments for changes required. The DEQ will need to see those repairs in order to close this UST inspection.

Also please provide an update on violation #1 - A/B operator training as well.



PO BOX 883
Sherwood, OR 97140
888-TLC-TANK
www.NWTLI.com
Since 1959

November 6, 2025

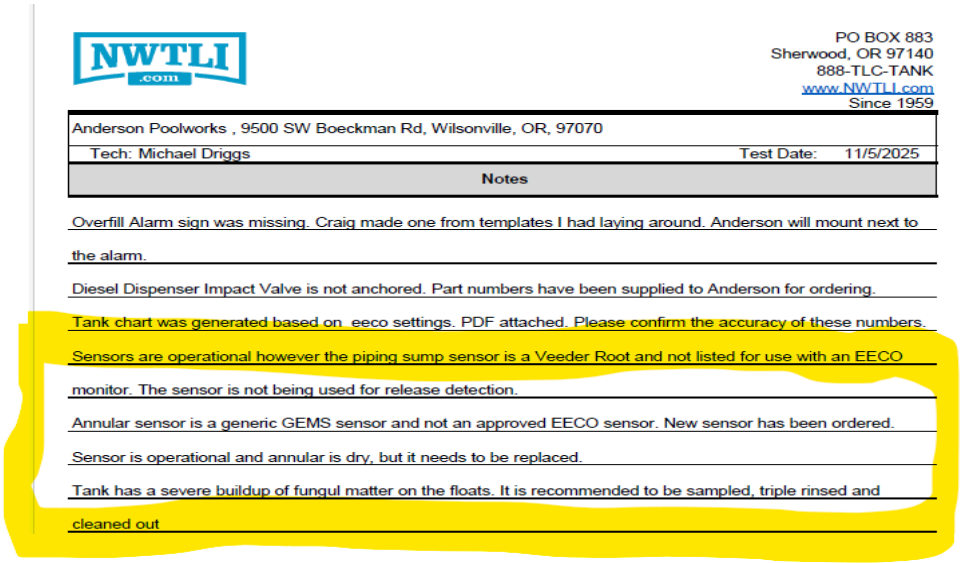
Anderson Poolworks
Attn: Craig Nicholson

Subject Site: Anderson Poolworks
9500 SW Boeckman Rd, Wilsonville, OR, 97070

This cover letter summarizes the attached results of the test(s) performed at the subject site.

Test Summary
Tests Performed On: November 5, 2025

Test Performed	Result	Test Performed	Result	Test Performed	Result
Tank Monitor Cert EMCO EECO 1500	Fail	Spill Bucket Test Diesel	Pass	OR Walkthrough System	Done
Line Tightness Test Diesel	Pass	Containment Test Diesel STP	N/A	Cathodic Protection System	N/A
Leak Detector Test Diesel	Pass	Overfill Test EECO 1500	Pass		



PO BOX 883
Sherwood, OR 97140
888-TLC-TANK
www.NWTLI.com
Since 1959

Anderson Poolworks , 9500 SW Boeckman Rd, Wilsonville, OR, 97070
Tech: Michael Driggs — Test Date: 11/5/2025

Notes

Overfill Alarm sign was missing. Craig made one from templates I had laying around. Anderson will mount next to the alarm.

Diesel Dispenser Impact Valve is not anchored. Part numbers have been supplied to Anderson for ordering.

Tank chart was generated based on eeco settings. PDF attached. Please confirm the accuracy of these numbers.

Sensors are operational however the piping sump sensor is a Veeder Root and not listed for use with an EECO monitor. The sensor is not being used for release detection.

Annular sensor is a generic GEMS sensor and not an approved EECO sensor. New sensor has been ordered.

Sensor is operational and annular is dry, but it needs to be replaced.

Tank has a severe buildup of fungul matter on the floats. It is recommended to be sampled, triple rinsed and cleaned out

Corrective Actions:

1. Submit A/B training certificate verification to DEQ by **November 14, 2025** List of certified vendors by DEQ
2. Complete and submit monthly walkthrough inspection within 30 days to DEQ by **November 14, 2025**
3. ~~Complete and submit annual walkthrough inspection from licensed service provider to DEQ by **November 14, 2025**~~ **COMPLETE**
4. Begin testing annually, release detection equipment (EMCO 1500 tank gauge) that is installed, operated, and/or maintained as per manufacturer's specifications. **Submit leak detection reports below demonstrating the system is certified by November 14, 2025**
5. ~~Perform line tightness testing. Submit the test results to DEQ by **November 14, 2025**~~ **COMPLETE**
6. Maintain and keep monthly leak detection records for the diesel tank annular sensor and sump sensor from the EMCO 1500. **Sumit one month of leak detection printouts to DEQ by November 14th, 2025.**

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Thursday, October 16, 2025 11:21 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; craig@andersonpoolworks.com <craig@andersonpoolworks.com>; aden@andersonpoolworks.com <aden@andersonpoolworks.com>
Subject: Re: Oregon DEQ UST Inspection Determination: Anderson Pool Works #1589

Good morning,
UST facility 1589 Anderson Poolworks located at 9500 SW Boeckman Rd Wilsonville, OR

Please review the attached field citation. **The deadline for payment of the $1150 penalty and completion of the corrective actions is 11/14/25.**

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.
Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon

PaymentsforEEOs.pdf – step by step instructions for submitting payments online

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Wednesday, October 15, 2025 12:15 PM
To: craig@andersonpoolworks.com <craig@andersonpoolworks.com>; aden@andersonpoolworks.com <aden@andersonpoolworks.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: Oregon DEQ UST Inspection Determination: Anderson Pool Works #1589

Hello Anderson Pool Works:
Thank you for meeting with DEQ to perform the inspection at Anderson Pool Works at 9500 SW Boeckman Rd, Wilsonville, OR 97070 on October 15, 2025.

Since DEQ observed violations, enforcement will be issued per the enforcement guidance. Below are the listed violations. **If you require an extension with the listed timelines, please notify the Duty Officer. You will be granted one extension.**

You will receive the enforcement documentation with payment instructions via a separate email from the UST Duty officer email. The payment can made via Your DEQ Online Website.

***Please email the UST duty officer from this point forward with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov**

Violations:

1. A5a – Failure to have a trained UST system Operator for an UST facility. **OAR 340-150-0200(1) Class II**
2. A15 - Failure to conduct monthly periodic operation and maintenance walkthrough inspection. **OAR 340-150-0315 (1)(a)(A) Class II**
3. A16 – Failure to conduct annual periodic operation and maintenance walkthrough inspection. **OAR 340-150-0315(a)(B) Class II**
4. G5 – Failing to calibrate release detection equipment (EMCO 1500 tank gauge) annually for operability or running condition. Ensure the overfill alarm is functioning and talks with the tank gauge. No 2024 or 2025 testing performed. Last annual and tri annual test was 8/2/2023 .
   OAR 340-150-0400(2) Class I
5. H.2.7 - Failure to perform annual line tightness test on pressurized piping in 2024 and 2025. Last test was performed 8/2/2023. **OAR 340-150-0410(3) Class I**
6. J5.7a – Failure to monitor and record Automatic Tank Gauge leak detection results from the EMCO 1500 monitoring panel. All months missing. **OAR 340-150-050(5) Class I**

Corrective Actions:

1. Submit A/B training certificate verification to DEQ by **November 14, 2025** **List of certified vendors by DEQ**
2. Complete and submit monthly walkthrough inspection within 30 days to DEQ by **November 14, 2025**
3. Complete and submit annual walkthrough inspection from licensed service provider to DEQ by **November 14, 2025** **List of licensed service providers by DEQ**
4. Begin testing annually, release detection equipment (EMCO 1500 tank gauge) that is installed, operated, and/or maintained as per manufacturer's specifications. **Submit leak detection reports below demonstrating the system is certified by November 14, 2025**
5. Perform line tightness testing. Submit the test results to DEQ by **November 14, 2025**
6. Maintain and keep monthly leak detection records for the diesel tank annular sensor and sump sensor from the EMCO 1500. **Sumit one month of leak detection printouts to DEQ by November 14th, 2025.**

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
503-875-1246
https://www.oregon.gov/deq/Pages/index.aspx
she/ her

3312 2025-FC-10016

Basic Info | Relevant Violations 6 | Documents | Documents from Template 1 | Activity Log 2 | Reporting Obligation | Comment | Penalty | eNotify

Fee $ 1,150.00 – Paid $ 1,150.00 = Due $ 0.00

Penalty

2025-fc-10016
UST - Field Citation
$ 1,150.00

1 Results

Add Penalty | Send to FIMS

Payment

Credit Card
10/29/2025
10/29/2025
DEQEDM000062475
$ 1,150.00

Type: Credit Card
Amount: 1150
E-Payment Confirmation#: DEQEDM000062475
E-Payment Settle Date: 10/29/2025
Ref#:
Payment Date: 10/29/2025
Comments: (Remaining Length: 4000)

Site Info

ANDERSON POOLWORKS

9500 SW BOECKMAN RD, WILSONVILLE, OR 97070
32427
242133
CEM_FacilityIdentifier=11405 UST (1589)
Stationary

Inspection Info

10627 Completed
UST
Full Compliance Inspection (FCI) TCR only
Start Date 10/15/2025
End Date 10/15/2025

Created & Updated Info