

# UST Inspection Survey

Submitted by: blakely.gilbert\_deq

Submitted time: Dec 16, 2025, 2:55:04 PM

Date

**Dec 16, 2025**

Time

**14:00**

UST Facility ID

**619**

Inspector

**Gilbert**

Type of Inspection

**Full Compliance**

Location

**Lat: 45.019703 Lon: -123.08468**



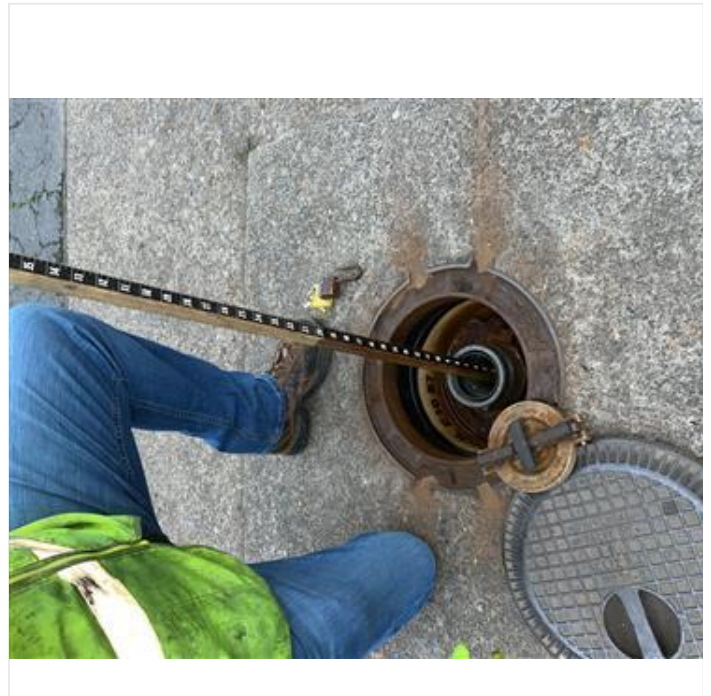
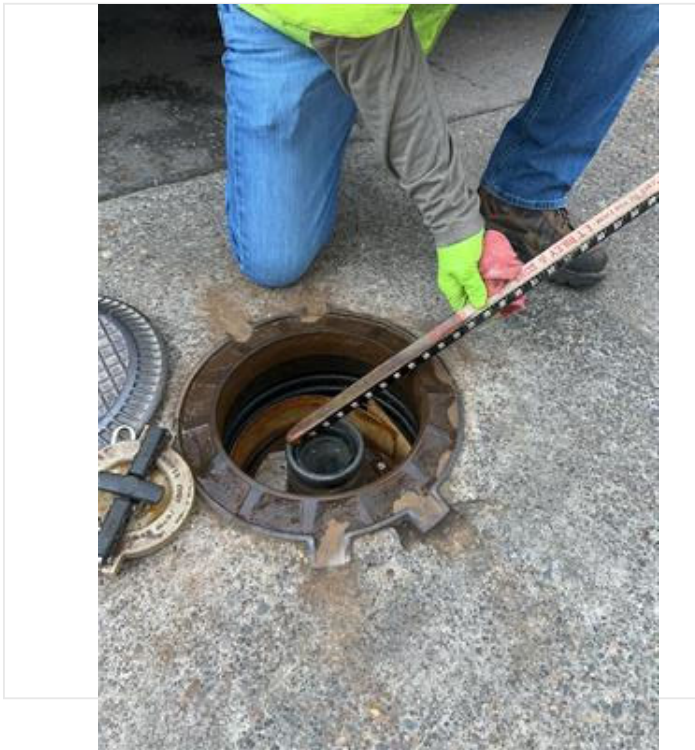
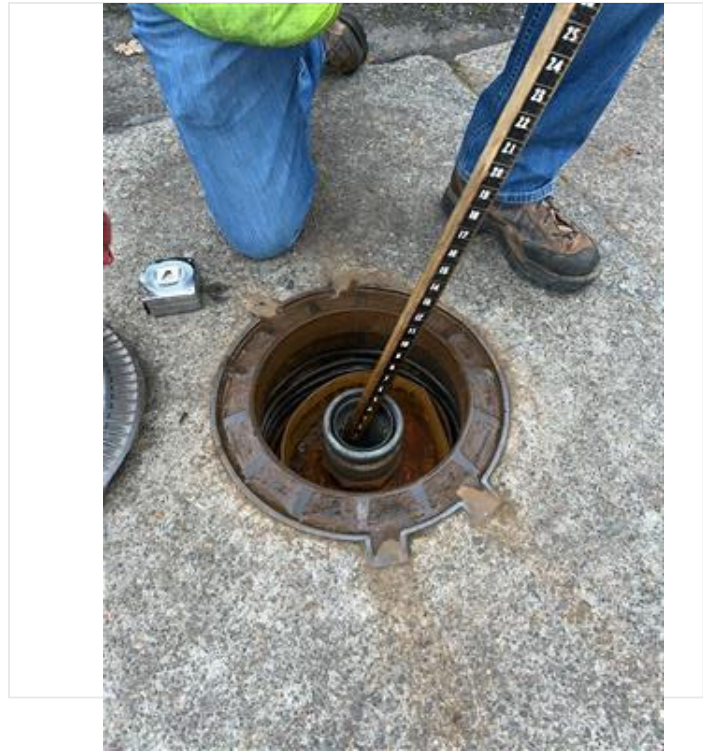
Esri, FAO, NOAA, USGS

Powered by Esri

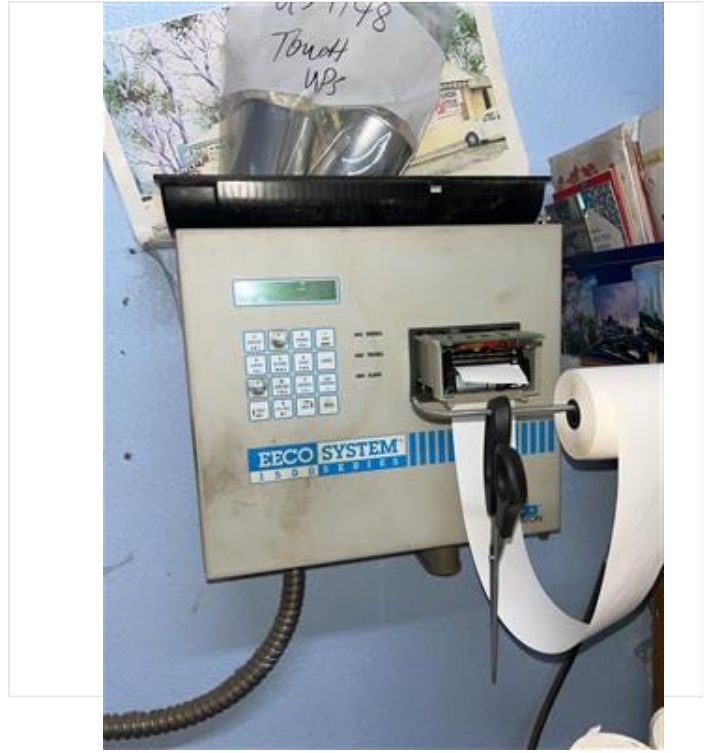
Photograph



photos-20251216-212824.jpg



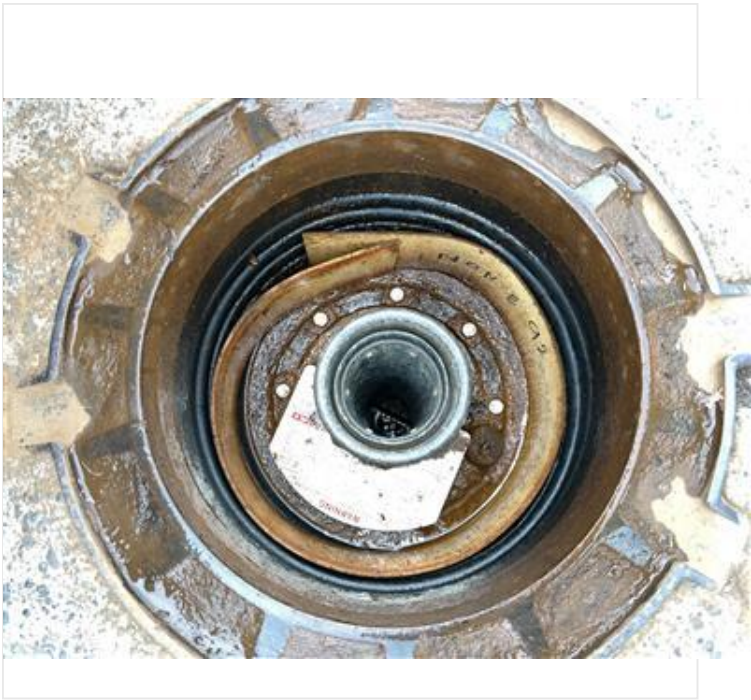
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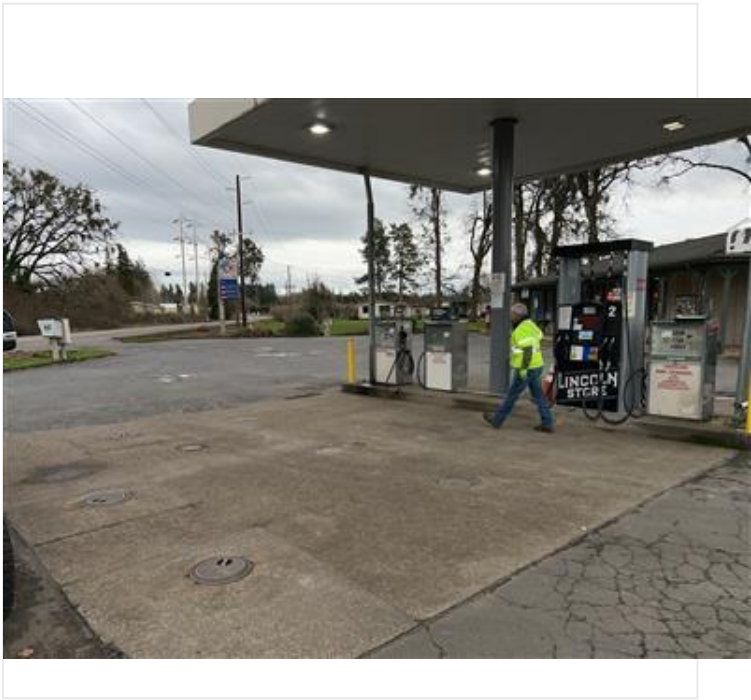
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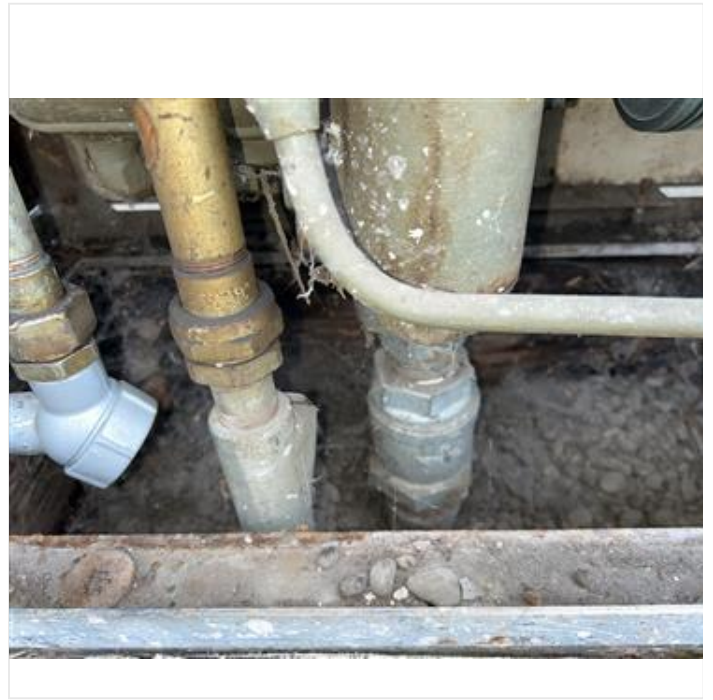
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Can firm with state clerk 11/25  
w/ women

Oregon Department of Environmental Quality - Underground Storage Tank Program  
Technical Compliance Inspection - UST Inspection Report

Inspector: Blake Gilbert Date: 12/16/25 Time: 2:00 pm Facility: 619

**I. Site Information**

Facility Name: Lincoln Store	Permittee: Bill Beyers	Contact: 503-370-9886
Site Address: 5925 Wallace Rd NW	Organization:	Phone:
City: Salem OR 97304	billbeyers61@gmail.com	

**II. Tank Information**

DEQ Permit #	3	4	5		
Estimated Gallons	4000	4000	3000		
Substance	gas	oil	gas		
Tank Material	Cathodically protected steel.				
Tank Install Date	9-15-87	"	"	"	"
Pipe Material					
Pipe Type	Safe section	"	"	"	"
Pipe Install Date					
Overfill Device	flapper	"	"	"	"

Notes and Comments from the UST database:  Check file before conducting inspection  
SEE notes -

NOV-30-2025 stop using the UST and switch to above ground

Expiring June 30, 2025 photo confirmed expiring

If tanks are manifolded, which tanks:  Yes  No A16

**III. Operating Certificate** Compliance  Yes  No

Current  Accurate  Posted for delivery drive to observe

**IV. Operator Training** Compliance  Yes  No

Class A/B Operator  Yes  No Name: Bill Beyers Date: 5-23-14

Class C Operator  Yes  No  Cardlock

**V. Financial Responsibility** Compliance  Yes  No

Type of coverage: Insurance Begin Date: 1-21-25 End Date: 1-21-26

Coverage amount correct:  Yes  No Number of tanks covered: 3

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

**VI. Walkthrough Requirements** Compliance  Yes  No A15

Spill prevention and release detection equipment checked monthly? 12 months None  Yes  No cited.

Tank top sumps checked annually?  Yes  No  N/A  None  Yes  No

VII: Release Detection

Compliance

Yes  No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: None done

Last three tests available?  Yes  No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD)  Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: \_\_\_\_\_

Last three tests available?  Yes  No

Number of lines tested: \_\_\_\_\_

Number of LD tested: \_\_\_\_\_

Leak detector manufacturer make and model: \_\_\_\_\_

Tank gauge manufacturer make and model: \_\_\_\_\_

MLLD on turbine manifold?  Yes  No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)  Yes  No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?  Yes  No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: \_\_\_\_\_

Last two tests available?  Yes  No

Date of last sensor testing: \_\_\_\_\_

Last three tests available?  Yes  No

Float sensors installed correctly?  Yes  No

Interstitial space opened to sump?  Yes  No

Presence of water in sumps?  Yes  No

Safe Suction

Check valve directly below suction pump?  Yes  No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge  CSLD  SCALD  Static

Are correct tank sizes programmed at tank gauge?  Yes  No

Tank diameter/length seem appropriate?  Yes  No

Are tanks manifolded?  Yes  No

If so, tank gauge testing setup for manifolded tanks?  Yes  No

If Veeder Root tank gauge leak detection  
 CSLD set at 99%  
 Thermal coefficient set correctly?  
(Gasoline 0.00070; Diesel 0.00045)  
If Incon/Franklin tank gauge leak detection  
 If SCALD is Vol Qual set to 14% (or 99% confidence)  
 Is API gravity set correctly?  
(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)  
For all tank gauges doing static tests  
(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

35.7a

35.7a

missing 6 out the 12. due to AT6 stopped working per Bill B and then

Tank release detection records available during inspection

T1:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Daily tank leak test 8-1-25

6-10-24

- 2-1-25
- 7-1-25
- 4-1-25
- 6-1-25
- 7-1-25

IL was powered off Oct 20th 2025

**VIII. Spill Prevention** Compliance:  Yes  No

Date(s) of testing: Not our own Number of spill buckets tested? \_\_\_\_\_  
 Did spill bucket pass most recent testing?  Yes  No If no, was spill bucket replaced/repaired?  Yes  No  
 During inspection, visual damage to spill bucket?  Yes  No  
 Hydrostatic testing (test takes one hour to complete) Not tested 10/01/20 in YDO.  
 Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater) Last time - (4) C26

**IX. Overfill Prevention** Compliance:  Yes  No

Date(s) of testing: Not our own  
 Overfill device pass most recent testing?  Yes  No If no, overfill device replaced?  Yes  No  
 Overfill method that was tested:  Alarm  Flapper  Ball Float  
Overfill Alarm   
 Alarm sounds when tank is 90% full  Yes  No  
 Driver can see or hear alarm at point of transfer?  Yes  No  
 Sound alarm from tank gauge during inspection?  Yes  No  
Flapper Valve  
 Testing verified the valve automatically restricts flow at 95%  Yes  No  
 Visual observation of flapper on day of inspection?  Yes  No  
Ball Float  
 Testing verified the ball float automatically restricts flow at 90%  Yes  No  
 Visual observation of ball float during inspection?  Yes  No

**X. Corrosion Protection** Compliance:  Yes  No

Cathodic  Galvanic  Impressed Current  
 Steel tank with cathodic?  Yes  No  
 Steel pipes with cathodic?  Yes  No  
 Steel flex-lines with cathodic?  Yes  No  
 Date of cathodic test: \_\_\_\_\_  
 Last two tests available?  Yes  No  
 Did last test pass?  Yes  No  
 If not:  
 Was failed test reported to DEQ?  Yes  No  
 Was system repaired?  Yes  No  
 Date of repair? \_\_\_\_\_  
 Cathodic retested within 6 mos. of repair?  Yes  No  
 Date of retesting? 7-25-21  
 If impressed current system: last testing in YDO 7-15-21 before -  
 Rectifier Operational?  Yes  No  
 Rectifier log maintained?  Yes  No  
 Rectifier been operating continuously  Yes  No  
 Tank Lining  
 Date of last test? \_\_\_\_\_  
 Pressure test conducted after tank lining inspection?  Yes  No

As of Oct 20th / 2025 Tank gauge and rectifier was powered off, there or about

XI. General notes from inspection

Representative onsite: \_\_\_\_\_ email: \_\_\_\_\_

Bill will email me when scheduled to have remaining fuel pumped out of all three tanks to less than 1 in -

Nov 30 2025 was the last day of service using HST.

no Annual testing done  
no overfill or spill bucket testing

CP test was completed ✓ and was turned in <sup>with</sup> Nov. 31 2025 2024

Currently as of PCE the regular unlead tank has 20 inches of fuel using Tank gauge stick - Super has 12 inches of fuel and Non-ethanol has 11 inches of fuel per tank gauge stick also have photos.

Bill the owner was given until Friday <sup>19th 2025</sup> to have tanks pumped out below 1 in.

He is aware to submit the receipt from Proton Co-op for the removal of the fuel in all 3 tanks.

Scott Kurl from Slickguard is going to help him submit to PBO

12/18/25 Bill called due to storm the tank pumping 11 AM - reschedule until tomorrow he will call me again once pumped

Compliance Determination:  No Violations Observed  Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert Blake Gilbert Date: 12-22-25

As of Oct 20th 2025 Tank gauge and recifier was powered off

12/22/25 Josh from Proton call to inform 3 tanks are all now below 1 in of product - photos sent and placed in OMS share file.

Patton Corp - 503-361-3353

Landery -  will call me back shortly - 12/20/25 12/19/25

Josh - 2 inch - per Josh  - "1000 gallons" pump out -

Josh will go back out to site to pump with a diff. skimmer and send documents show less than 1 in of liquid in each tank -

30 day notice —

\* Summit Dec 2025

ust - decom or change in service form  
and 30 day notice —

site soil ~~testing~~ sampling —

3 day notice - check list -



www.pratumcoop.com | 503-364-3353

Lincoln Store  
 5925 Wallace Road NW  
 Salem, OR 97304

# INVOICE

Customer #:	152197
Payment Terms:	Net 20th
Invoice #:	1175681
Invoice Date:	2025-12-19
Due Date:	2026-01-20
Total Due:	\$250.00

Make Check Payable to: Pratum Co-op

Amount Enclosed: \$ \_\_\_\_\_

Remit To:  
 Pratum Co-op  
 PO Box 13009  
 Salem, OR 97309

0000152197000117568100000250000000250006

Customer Name		Delivery/Service Address		Cust #	Invoice #	Inv Date
Lincoln Store				152197	1175681	2025-12-19
Quantity	Item Number	Description		Unit Price	TOTAL	
1.00	Labor	Tank Pump Out		\$250.0000	\$250.00	

Sub Total	\$250.00
Charges	\$0.00
Tax Total	\$0.00
<b>TOTAL DUE</b>	<b>\$250.00</b>

ACCOUNT BALANCE	\$6,323.81
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Pump fuel from in ground tank into above ground tank.

Pratum Co-op  
 PO Box 13009  
 Salem, OR 97309

www.pratumcoop.com | 503-364-3353

#619 ~~tracy~~  
Lincoln store -

**Violations:**

1. A1b Failure to obtain the appropriate general permit registration certificate before operating an UST. 340-150-0020 Class 1. Due to no current operating certificate.
2. A15. Failure to conduct monthly periodic operation and maintenance walkthrough inspections by 10/01/2020 and each month thereafter 340-150-0315(1)(a) Class 2  
\*Due to missing monthly walkthroughs.
3. C1e Failure to test spill prevention equipment and/or equipment used for interstitial monitoring of piping at least once every 3 years. 340-150-0310(8)(b) \*Due to no Spill Bucket testing
4. C2c. Failure to inspect overfill equipment at least once every 3 years 340-150-0310(9) Class 1 \*Due to no Overfill testing.
5. D2 Failure to continuously protect from corrosion any part of an UST system that routinely contains a regulated substance. (i.e., inoperable due to power off or interrupted such that protection is not continuously provided). \*Due to powering off and removing rectifier.
6. G-5 Failure to maintain or calibrate Release Detection equipment per manufactures instructions, including testing for operability or running condition annually 340-150-0400(2) class 1 \*Due to no Annual testing and Tank Gauge testing
7. J5.7a Failure to maintain adequate records of ATG monitoring and testing results 340-150-0405(5) Class 1 \*Due to only have 6 of the 12 required ATG printout records. You only had for these listed months 8/25,7/25,6/25,4/25,3/25,2/25.

As of 12/22/25 All 3 tanks have been pumped out down below 1 inch by Pratum Co-op documents in ORMS shared file.

Owner is submitting for a Temporary Clouser permit and decommissioning tanks



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Pratum Co-op  
 PO Box 13009  
 Salem, OR 97309

www.pratumcoop.com | 503-364-3353



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

December 22, 2025

Bill Byers  
Lincoln Store  
5929 Wallace Rd. NW  
Salem, Or 97304

RE: UST Compliance Inspection  
DEQ UST # 619

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

**If I do not hear from you, the inspection for this facility is scheduled for December 16<sup>th</sup>, 2025, starting at approximately 1:00 pm.** Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at [blakely.gilbert@deq.oregon.gov](mailto:blakely.gilbert@deq.oregon.gov). If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or [blakely.gilbert@deq.oregon.gov](mailto:blakely.gilbert@deq.oregon.gov) to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake Gilbert  
UST Compliance Specialist  
Headquarters Office



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

November 13, 2025

Bill Byers  
Lincoln Store  
5929 Wallace Rd. NW  
Salem, Or 97304

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Sincerely,

A handwritten signature in black ink that reads "Blake Gilbert". The signature is written in a cursive style with a large initial "B" and "G".

Blake Gilbert  
UST Compliance Specialist  
Headquarters Office