

UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Dec 17, 2025, 2:34:01 PM

Date

Dec 17, 2025

Time

11:00

UST Facility ID

9,146

Inspector

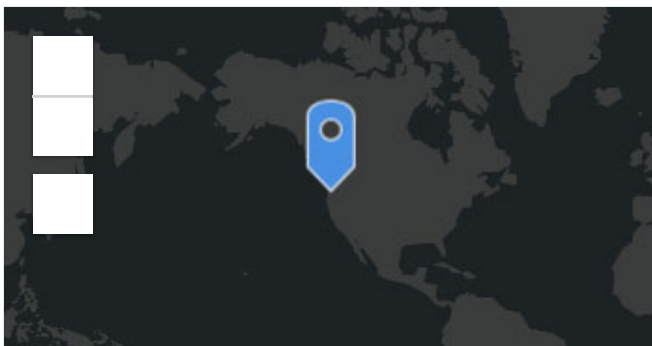
Gilbert

Type of Inspection

Full Compliance

Location

Lat: 44.851502 Lon: -123.20003



Esri, FAO, NOAA, USGS

Powered by Esri

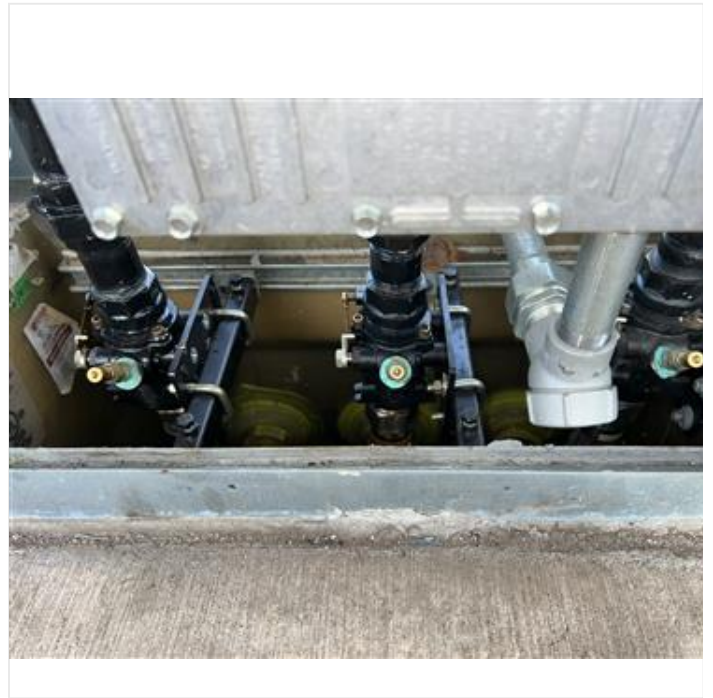
Photograph



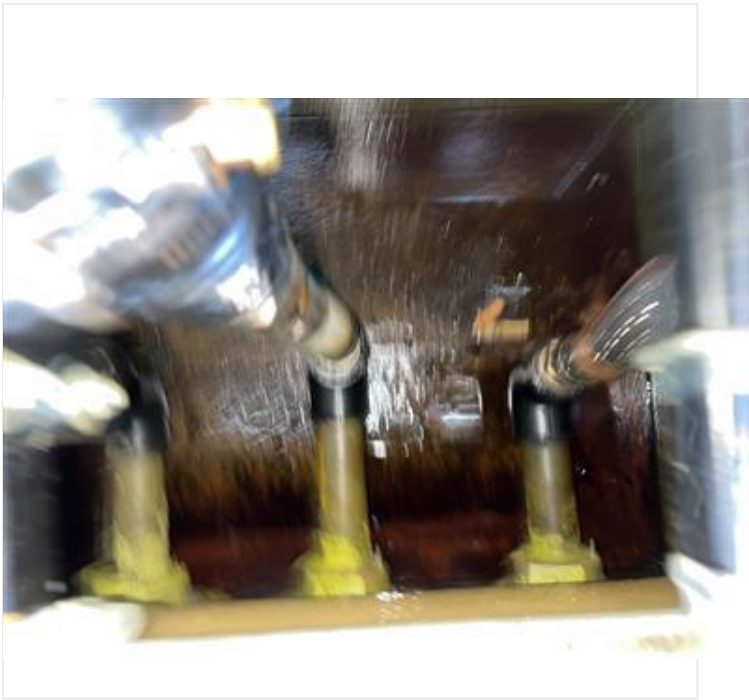
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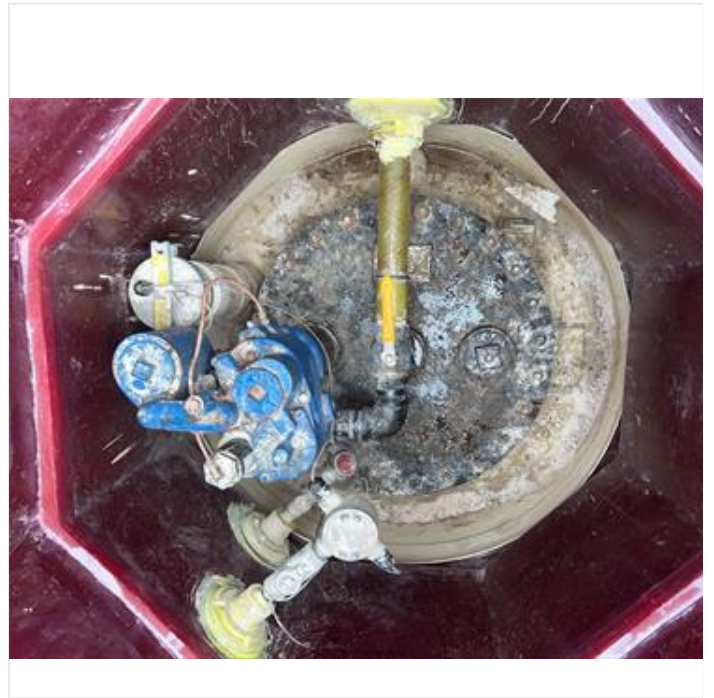
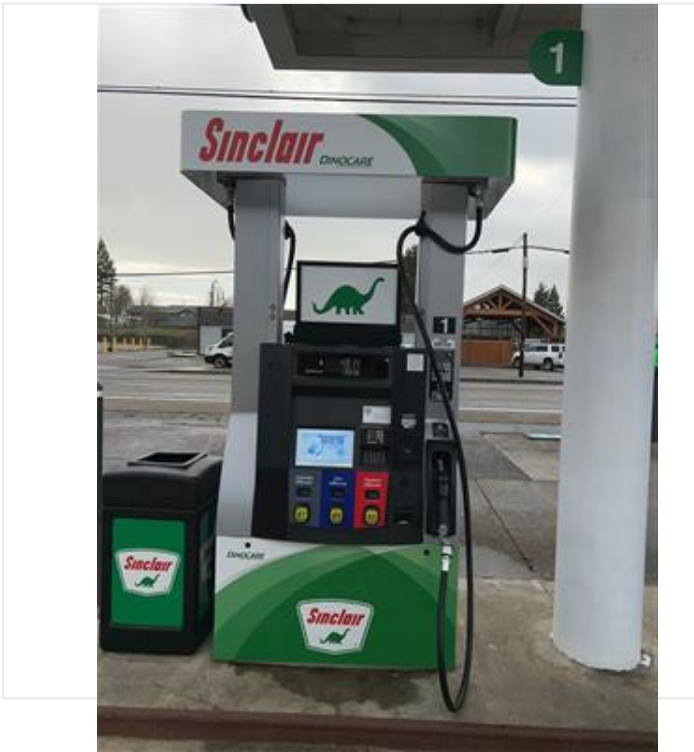
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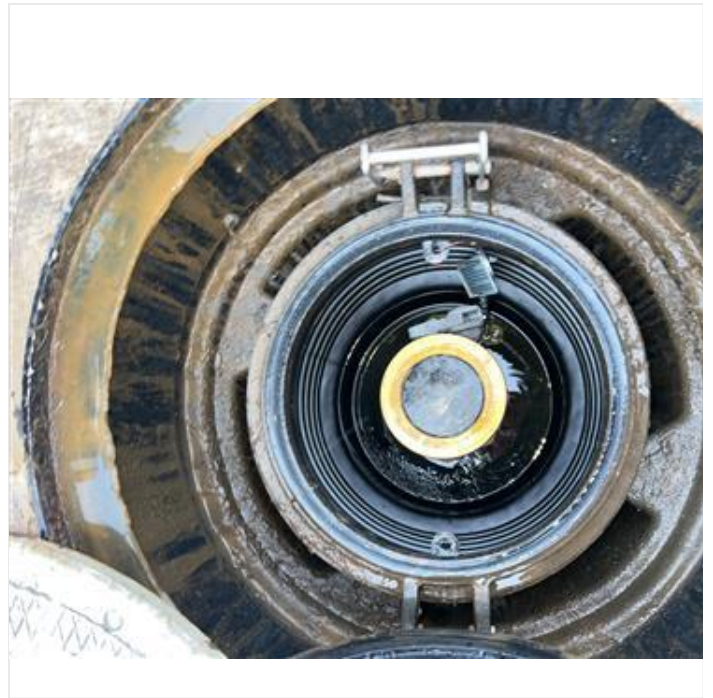
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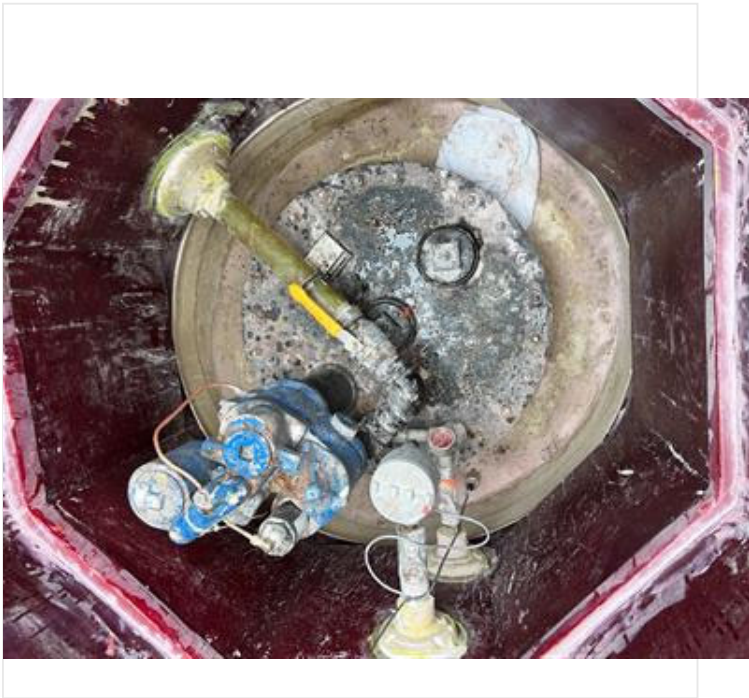
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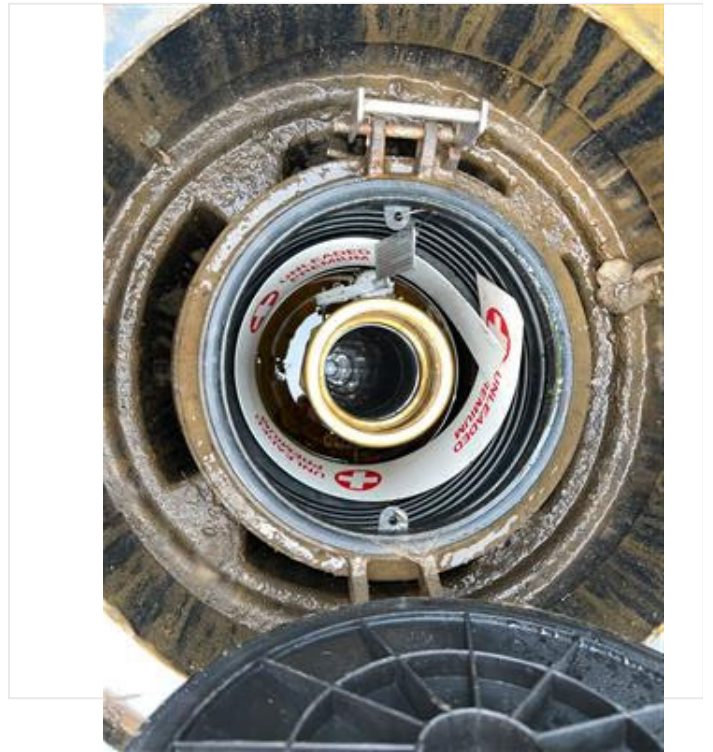
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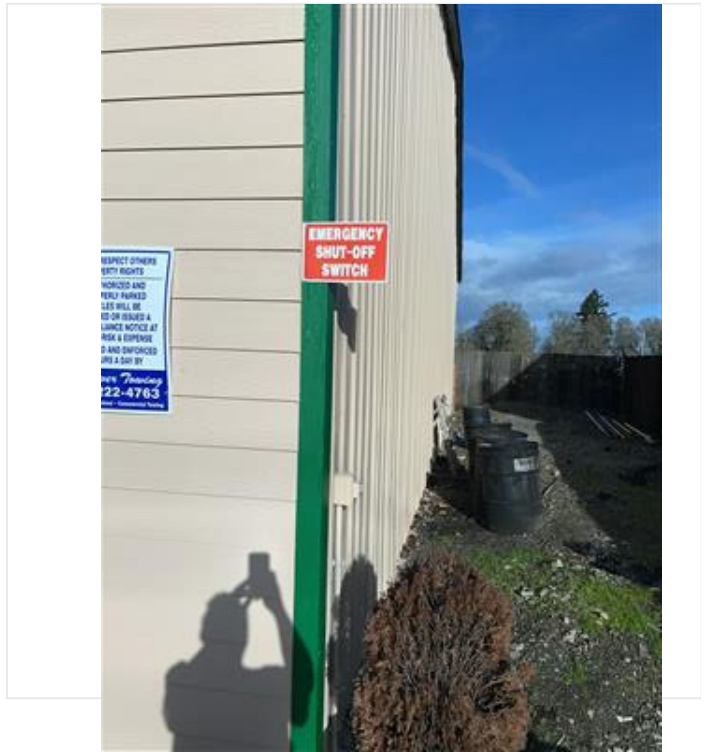


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Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Inspection - UST Inspection Report

Mrs Sonali Harley - con

SL:K not answer when I call. He will call forms email me docs ok Remy

Inspector: Blake Gilbert

Date: 12/17/25

Time: 11:00 AM

Facility: 9146

I. Site Information

Facility Name: Circle S Market
 Site Address: 1082 Monmouth St
 City: Independence OR 97351

Permittee: Jagtar Singh
 Contact: 503-339-6877
 Organization: Circle S Food @ yahoo.com
 Phone: 503-838-4526

II. Tank Information

| DEQ Permit # | 68 | 5 | 6B | 6A |
|-------------------|----------|----------|----------|----------|
| Estimated Gallons | 5000 | 15000 | 5000 | 5000 |
| Substance | Pic-s-l | 6cs | 6cs | 6cs |
| Tank Material | FRP | | | |
| Tank Install Date | 11/25/24 | 11-25-24 | 11-25-24 | 11-25-24 |
| Pipe Material | | | | |
| Pipe Type | | | | |
| Pipe Install Date | | | | |
| Overfill Device | | | | |

Notes and Comments from the UST database:

Sept 11 2024 - Jan - 13th 2025

Set up Report ✓
 Alarm History ✓
 Sensor Status ✓

If tanks are manifolded, which tanks: Compliance Yes No

III. Operating Certificate

Current Accurate Posted for delivery drive to observe
 Compliance Yes No

IV. Operator Training

Class A/B Operator Yes No Name: Jagtar Singh Date: ?
 Class C Operator Yes No Cardlock
 Compliance Yes No

V. Financial Responsibility

Type of coverage: Yes No
 Coverage amount correct: Yes No
 Number of tanks covered: 2
 Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements

Spill prevention and release detection equipment checked monthly? Yes No
 Tank top sumps checked annually? Yes No

11/25
11/26
12/1
1:37 PM
LM
x2

store #
12/1 call will tell him again - and text him
Im
Im

writing email documents until Fri 1/17/26

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 2-6-24

2023 10-6-21
2022

Last three tests available?

Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swift check requirement

Date of last testing: 2-6-24

Last three tests available?

Yes No

Number of lines tested: 3

Number of LD tested: 3

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: _____

MLLD on turbine manifold? Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring

8 new system new tank new piping new BTG Jan 2025

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____

Last two tests available?

Yes No

Date of last sensor testing: _____

Last three tests available?

Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static

Are correct tank sizes programmed at tank gauge? Yes No

Tank diameter/length seem appropriate? Yes No

Are tanks manifolded? Yes No

If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection

CSLD set at 99%

Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

If SCALD is Vol Qual set to 14% (or 99% confidence)

Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Daily visual checks on STP - 4DC and water testing in tank

Harvey can return for me -

Harvey in bar in mechanic clean out due to new equipment install -

Tank release detection records available during inspection

| |
|--|
| T1: <input checked="" type="checkbox"/> Jan <input checked="" type="checkbox"/> Feb <input checked="" type="checkbox"/> Mar <input checked="" type="checkbox"/> Apr <input checked="" type="checkbox"/> May <input checked="" type="checkbox"/> Jun <input type="checkbox"/> Jul <input checked="" type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input checked="" type="checkbox"/> Nov <input checked="" type="checkbox"/> Dec |
| T2: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec |
| T3: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec |
| T4: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec |
| T5: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec |

Inspector: Blake Gilbert

Date: 12/17/25 Time: 11:00

Facility: 9146

VIII. Spill Prevention Compliance Yes No

Date(s) of testing: 2-6-24 10/21/20 Number of spill buckets tested? 3
Did spill bucket pass most recent testing? Yes No If no, was spill bucket replaced/repared? Yes No
During inspection, visual damage to spill bucket? Yes No

Hydrostatic testing (test takes one hour to complete)
 Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance Yes No

Date(s) of testing: 2-6-24 10-6-21
Overfill device pass most recent testing? Yes No If no, overfill device replaced? Yes No

Overfill method that was tested: Alarm Flapper Ball Float

Overfill Alarm
Alarm sounds when tank is 90% full Yes No
Driver can see or hear alarm at point of transfer? Yes No
Sound alarm from tank gauge during inspection? Yes No

Flapper Valve
Testing verified the valve automatically restricts flow at 95% Yes No
Visual observation of flapper on day of inspection? Yes No

Ball Float
Testing verified the ball float automatically restricts flow at 90% Yes No
Visual observation of ball float during inspection? Yes No

X. Corrosion Protection Compliance Yes No

Cathodic Galvanic Impressed Current

Steel tank with cathodic? Yes No
Steel pipes with cathodic? Yes No
Steel flex-lines with cathodic? Yes No

Date of cathodic test: _____
Last two tests available? Yes No
Did last test pass? Yes No

If not:
Was failed test reported to DEQ? Yes No
Was system repaired? Yes No

Date of repair? _____
Cathodic retested within 6 mos. of repair? Yes No

Date of retesting? 2-6-24

If impressed current system:
Rectifier Operational? Yes No
Rectifier log maintained? Yes No
Rectifier been operating continuously Yes No

as of
new tanks installed in
NOV-2024

Tank Lining

Date of last test? _____
Pressure test conducted after tank lining inspection? Yes No

XI. General notes from inspection

Representative onsite: _____

email: _____

Meeting spill bucket testing 2021

OK / 2020 good ✓

Meeting Annual test documents for

2021 & 2022 OK 10/2021 onsite OK?

Test port quick release removed. Harkey to ~~test~~ send photo -

Cable at spill bucket shall ensure of liquid to be pumped out & cleaned OK ✓
Harkey will send photo -

EVO 600 Test Relay is password protected - Harkey is going to resolve by Thursday with a video of Alarm - OK good ✓

↓ Talk to Harkey 12/22/25 He will have pile remove test ports - per my conversation with Franklin it was their ~~position~~ position that based on manufacturer recommendations they only be used for testing and then factory plug placed back in shear valve - as designed -

Compliance Determination:

No Violations Observed

Observed violations resulting in enforcement

Blake Gilbert

Inspector Signature: _____

Date: _____

12/22/25

Cite A14



Petroleum Compliance Services LLC

Test Data Official Report For:

Circle S Market (Space Age)

Address: 1082 Monmouth ST Independence, OR 97351

Site Owner: Jagtar Singh

Date Testing Conducted:

10-1-2020

NACE / ICC / DEQ Certified Technician:

Jeff Pike / Kenneth Pike

Test included in this report:

Spill bucket testing

Line testing

Line Leak Detector testing

ATG third party cert

Overall site review

Office 503-873-4139 Fax 503-873-8070 Cell 503-302-9144 Email pikesunlimited@yahoo.com

3258 Cascade Hwy NE Silverton, Or 97381

NACE CPI # 1109 * DEQ Testing #1109 * CP #26449

Maintain all test reports on site for a minimum of 7 years

PETROLEUM COMPLIANCE SERVICES LLC

Office 503-873-4139 Fax 503-873-8070

Tank Monitor Annual Third-Party Certification

Make TS 750 Incon

Serial # 110977

| Services Performed | PASS | FAIL | N/A |
|---|------|------|-----|
| 1. Run system Diagnostic check. | X | | |
| 2. Verify setup values and programmable Info. | X | | |
| 3. Verify monitor inventory levels and tank stick readings. | X | | |
| 4. Verify battery back-up. | | | X |
| 5. Test remote communications. | | | X |
| 6. Test over fill alarm for correct operations. Audible Sounded | X | | |
| 7. Verify last tank test passed. SCLD all Passed | X | | |

In Tank Probes-Annual Service.

| Services Performed | YES | NO | N/A |
|---|-----|----|-----|
| 1. Run probe diagnostic check. | X | | |
| 2. Inspect sensor cables and connections. | X | | |
| 3. Inspect probe floats and probe for residue build-up. | | X | |

Sump Sensors-Annual Services

| Services Performed | YES | NO | N/A |
|---|-----|----|-----|
| 1. Run sensor diagnostic. | | | X |
| 2. Inspect sensor cables and connections. | | | X |
| 3. Test sensor floats. | | | X |
| 4. Clean and inspect. | | | X |

DATE: 10-1-2020

Customer: Jagtar Singh

Address: 1082 Monmouth St Independence

Technician: Kenneth Pike

DEQ Certification# 25892

NOTES: Audible overfill device on outside wall working. Needs singage.

Impress Current system survey system was tested on 10-24-16. **Next test 10-24-19**

LINE/ TURBINE INFORMATION

| Lines ID | Unleaded | Super | Diesel | |
|--|------------------|------------------|------------------|--|
| 1. Piping type: Fiberglass (S) Single wall (D) Double wall | D | D | D | |
| 2. Pump Type (T) Turbine (S) Suction | T | T | T | |
| 3. If turbine is Line Leak Detector present (YES) (NO) | Yes Vaporless | Yes Vaporless | Yes Vaporless | |
| 4. Line shut off at turbine (YES) (NO) | Yes | Yes | Yes | |
| 5. Turbine operating pressure | 29 | 29 | 30 | |

VISUAL INSPECTION AND MAINTANCE

| | YES | NO | N/A | Comments/Observations |
|--|------------------|----|-----|--|
| Check sumps Water/fuel | X | | | Dry |
| Visual inspect Exposed Piping | X | | | Fiberglass piping |
| Emergency stop Location/working | X | | | Light and enunciator located in front of store. Performed test both audible and light working |
| Spill Buckets ATG Top off sign/permit Class A | X X X X | | | Tested in 2020 all passed next test due 2023 |
| PVV vents Stage One | X X | | | Duel Point |

DATE: 10-1-2020

Customer: Jagtar Singh

Site Address: 1082 Monmouth St Independence, OR

Technician: Kenneth Pike

DEQ Certification # 25892

NOTES:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 10-1-2020

Station: Circle S Market

Site address: 1082 Monmouth St Independence, OR

Owner: Jagtar Singh

Operator: Jagtar Singh

Reason for test: Annual compliance test.

Special instructions; Report all issues to owner

Testing Company: Petroleum Compliance Services LLC.

| | | | |
|----------------|-----------------|------------------------|---|
| Weather: Clear | Temp 68 Fuel | Surface Ac/concrete | Line burial Depth; 2' Length; 20' to 60' |
|----------------|-----------------|------------------------|---|

| Identify each Line tested | Time tested | | Pressure Readings | | Volume Readings ML | | | |
|---|-----------------|----|-------------------|-----------|--------------------|-------|-------------|------------|
| | AM | PM | Before | After | Before | After | Net change | Bleed Back |
| FRP no over pressurizing performed | | | Before | After | Before | After | Net change | Bleed Back |
| Unleaded | Time | | Start 60 PSI | PSI 60 | 380 | 245 | | |
| | 40 minutes | | PSI 60 | PSI 59 | 245 | 378 | .2 | 378 |
| Super | Time | | Start 55PSI | PSI 55 | 380 | 255 | | |
| | 40 minutes | | PSI 60 | PSI 60 | 255 | 378 | .2 | 378 |
| Diesel | Time | | Start 60PSI | PSI 60 | 380 | 270 | | |
| | 40 minutes | | PSI 60 | PSI 59 | 270 | 378 | .2 | 378 |
| | Start | | Start PSI | PSI | | | | |
| | Finish | | PSI | PSI | | | | |
| Test Results <i>Kenneth Pike</i> Kenneth Pike Tech | Line ID | | PASS/FAIL .1 TEST | | Volume ML | | Date Tested | |
| | Unleaded | | PASSED | | .2 | | 10-1-2020 | |
| | Super | | PASSED | | .2 | | 10-1-2020 | |
| | Diesel | | PASSED | | .2 | | 10-1-2020 | |

**The test results indicate the systems condition at the time of testing.
The results do not carry and implied warranty or guaranty of the system after the
test date.**

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 10-1-2020

Company Performing Test: Petroleum Compliance Service LLC.

Tech: Kenneth Pike

Client: Jagtar Singh

Site Name: Circle S Market

Address: 1082 Monmouth St Independence, OR

| | |
|----------------------------------|---------------|
| Product Type: Unleaded | |
| Type of Leak Detector: Vaporless | |
| Type of line Tested: Fiberglass | |
| 3GPH TEST Results | PASSED |
| Replaced Leak Detector | NO |
| If Yes Type of new replacement: | Retest: |

| | |
|----------------------------------|---------------|
| Product Type: Super | |
| Type of Leak Detector: Vaporless | |
| Type of Line Tested: Fiberglass | |
| 3 GPH Test Results | PASSED |
| Replaced Leak Detector | NO |
| If Yes type of new replacement: | Retest: |

| | |
|----------------------------------|---------------|
| Product Type: Diesel | |
| Type of Leak Detector: Vaporless | |
| Type of Line Tested: Fiberglass | |
| 3 GPH Test Results; | PASSED |
| Replace Leak Detector | NO |
| If Yes type of new replacement: | Retest: |

| | |
|---------------------------------|---------|
| Product Type: | |
| Type of Leak Detector: | |
| Type of Line Tested: | |
| | |
| 3 GPH Test Results: | |
| Replaced Leak Detector | |
| If Yes type of new replacement: | Retest: |



UST Spill Bucket Integrity Testing Form

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Instructions on Page 2

Purpose: This procedure is to test the leak integrity of single- and double-walled spill buckets. See reverse side for basic hydrostatic testing instructions. Consult PEI/RP1200, Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method, and Section 6.4 for double-walled vacuum test method.

Facility Information

Facility name: Circle S Market

Facility address: 1082 Monmouth Street Independence, OR 97351 Facility ID#: 9146

Mailing address: 1082 Monmouth Street

City: Independence State: OR Zip code: 97351

Owner name: Jagtar Singh

Mailing address: 1082 Monmouth Street

City: Independence State: OR Zip code: 97351

Phone: _____ Fax: _____ E-mail: _____

Testing Information

| 1. Tank number | 1 | 2 | 3 | | | |
|--|---|---|---|--|--|--|
| 2. Product stored | Unleaded | Super | Diesel | | | |
| 3. Spill bucket capacity | 5 gal | 5 gal | 5 gal | | | |
| 4. Manufacturer | OPW | OPW | OPW | | | |
| 5. Construction | <input checked="" type="checkbox"/> Single-walled | <input checked="" type="checkbox"/> Single-walled | <input checked="" type="checkbox"/> Single-walled | <input type="checkbox"/> Single-walled | <input type="checkbox"/> Single-walled | <input type="checkbox"/> Single-walled |
| | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled |
| 6. Test type | <input checked="" type="checkbox"/> Hydrostatic | <input checked="" type="checkbox"/> Hydrostatic | <input checked="" type="checkbox"/> Hydrostatic | <input type="checkbox"/> Hydrostatic | <input type="checkbox"/> Hydrostatic | <input type="checkbox"/> Hydrostatic |
| | <input type="checkbox"/> Vacuum | <input type="checkbox"/> Vacuum | <input type="checkbox"/> Vacuum | <input type="checkbox"/> Vacuum | <input type="checkbox"/> Vacuum | <input type="checkbox"/> Vacuum |
| 7. Spill bucket type | <input type="checkbox"/> Single-walled | <input type="checkbox"/> Single-walled | <input type="checkbox"/> Single-walled | <input type="checkbox"/> Single-walled | <input type="checkbox"/> Single-walled | <input type="checkbox"/> Single-walled |
| | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled | <input type="checkbox"/> Double-walled |
| 8. Liquid and debris removed from spill bucket:* | <input checked="" type="checkbox"/> Product | <input checked="" type="checkbox"/> Product | <input checked="" type="checkbox"/> Product | <input type="checkbox"/> Product | <input type="checkbox"/> Product | <input type="checkbox"/> Product |
| | <input type="checkbox"/> Vapor | <input type="checkbox"/> Vapor | <input type="checkbox"/> Vapor | <input type="checkbox"/> Vapor | <input type="checkbox"/> Vapor | <input type="checkbox"/> Vapor |
| 9. Visual inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10. Tank riser cap included in test? | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |
| 11. Is drain valve included in test? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| 12. Starting level | 10" | 10" | 10" | | | |
| 13. Test start time | 9:15am | 9:15 am | 9:15 am | | | |
| 14. Ending level | 10" | 10" | 10" | | | |
| 15. Test end time | 10:15 am | 10:15 am | 10:15 am | | | |
| 16. Test period | 1 hour | 1 hour | 1 hour | | | |
| 16. Level change | 0 | 0 | 0 | | | |
| Test results: | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only; Maintain at least 26 inches water column; Vacuum double-walled; maintain at least 12 inches water column.

Comments:

All buckets passed next test due 2023

* All liquids and debris must be disposed of properly.

Testing company name: Petroleum Compliance Services LLC Tester's name: Kenneth Pike

Date (mm/dd/yyyy): 10/1/2020 Tester's signature: Kenneth Pike



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

December 22, 2025

Jagtar Singh
Circle S Market
1082 Monmouth St.
Independence, OR 97351

RE: UST Compliance Inspection
DEQ UST # 9146

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for December 17th, 2025, starting at approximately 11:00 am. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what

equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overflow protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake Gilbert
UST Compliance Specialist
Headquarters Office



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

November 13, 2025

Jagtar Singh
Circle S Market
1082 Monmouth St.
Independence, OR 97351

RE: UST Compliance Inspection
DEQ UST # 9146

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for December 17th, 2025, starting at approximately 11:00 am. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what

equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink that reads "Blake GILBERT". The signature is written in a cursive style, with the first name "Blake" in lowercase and "GILBERT" in all caps.

Blake Gilbert
UST Compliance Specialist
Headquarters Office