



Oregon

Tina Kotek, Governor

Department of Environmental Quality
Western Region Eugene Office
165 East 7th Avenue, Suite 100
Eugene, OR 97401
(541) 686-7838
FAX (541) 686-7551
TTY 711

August 8, 2025

Chandni Sharma
Meera's LLC
P.O. Box 174
Alvadore, OR 97409

RE: UST Compliance Inspection
DEQ UST #580
Alvadore Gas & Store
90828 Railroad St.
Alvadore, OR 97409

To Ms. Sharma,

Please read this entire notice and contact the DEQ inspector if you have questions about the upcoming inspection.

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. The date you receive this letter is the date that the inspection starts. If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The compliance inspection for this facility is scheduled for August 12, 2025 starting at approximately 3:00 pm.

You must contact the inspector at least two (2) weeks prior to the date above to reschedule if you are unavailable at the stated time. Failure to reschedule within this timeframe may result in enforcement actions if equipment or records are not made available.

The inspection will require **uninterrupted participation** and attendance by you or a knowledgeable assistant. You should expect that you won't be able to attend to customers or vendors and should staff accordingly. For the inspection **you need to provide access** to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or lift lids. **If you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

The DEQ requests the following documentation be prepared and available on-site during the inspection

- Line and leak detector testing results (most recent (3) years)
- Monthly tank leak detection records (12 months),
- Annual tank gauge / release detection equipment certification (most recent 3 years)
- Spill prevention testing records (past (2) tests)
- Overfill Prevention Equipment testing (past (2) tests)
- Cathodic protection testing (if applicable | past (2) tests)
- Tank lining records (if applicable)
- Monthly walkthroughs (12 months)
- Annual walkthroughs (most recent (3) years)
- Class A, B, and C training documentation.
- Financial responsibility mechanism.

Any documents not available prior to or on-site during the inspection may result in a violation. Documents submitted after the inspection will only be evaluated as a corrective action and does not alter pursuit of enforcement action per guidance. Ie. Fines are not removed if documents are submitted AFTER the inspection.

For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections. Some enforcement situations, including repeat violations and significant compliance deficiencies, will go through a longer and more formal process through the Office of Compliance and Enforcement and can potentially lead to larger penalties.

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

Thank you for your cooperation. I can be reached at 541-215-2368 or dylan.eckert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Dylan Eckert

Dylan Eckert
Natural Resource Specialist - Inspector
Underground Storage Tanks Program

Submitted By: dylan.eckert_deq

Submitted Time: August 13, 2025 8:09 AM

Creation Time: August 14, 2025 6:55 AM

Date

August 12, 2025

Time

14:27

UST Facility ID

580

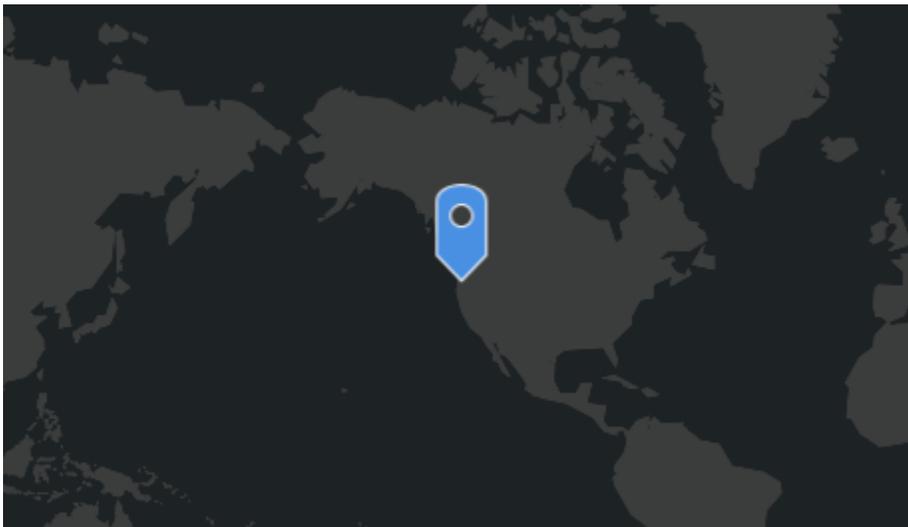
Inspector

Eckert

Type of Inspection

Full Compliance

Location



Esri, FAO, NOAA, USGS

Powered by Esri

Photograph

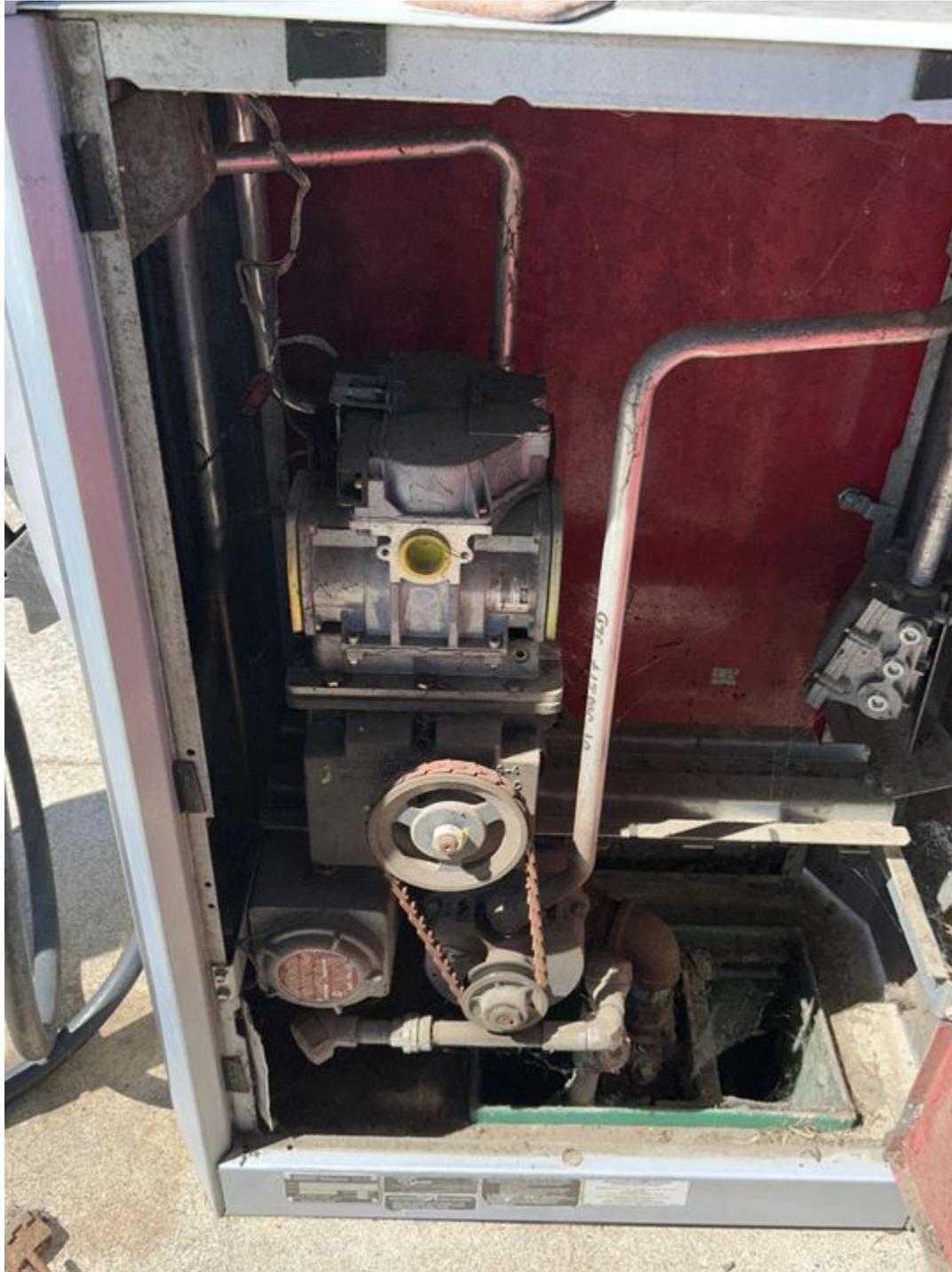








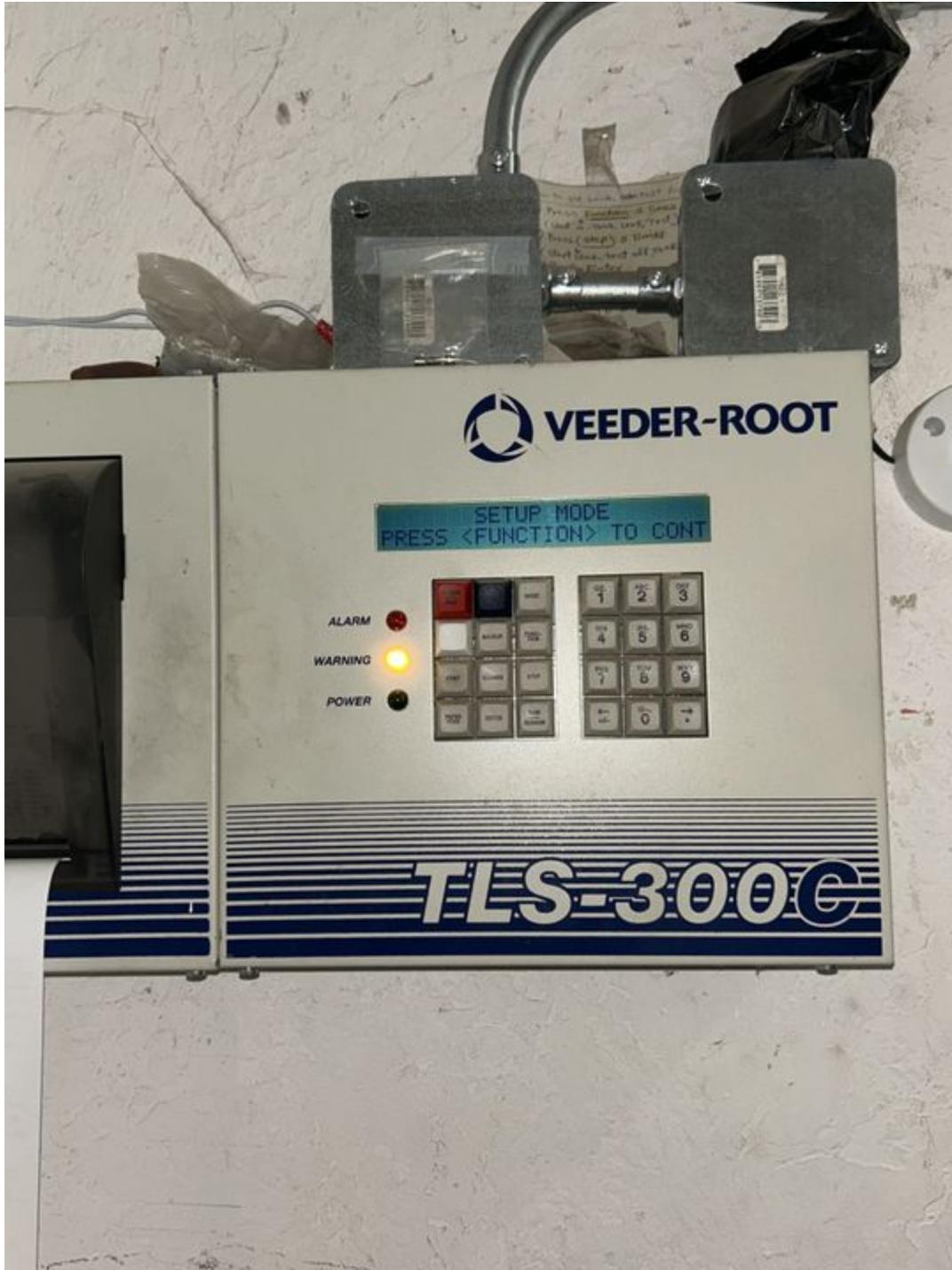












SYSTEM SETUP

AUG 12. 2025 3:28 PM

SYSTEM UNITS

U.S.

SYSTEM LANGUAGE

ENGLISH

SYSTEM DATE/TIME FORMAT

MON DD YYYY HH:MM:SS xM

ALVADORE STORE

ALVADORE OR 97409

G10183556705001

SHIFT TIME 1 : 6:00 AM

SHIFT TIME 2 : 12:01 AM

SHIFT TIME 3 : DISABLED

SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED

TANK ANN TST NEEDED WRN
DISABLED

LINE PER TST NEEDED WRN
DISABLED

Department of Environment
Technical Compliance

Dylan Eckert Da

Permit

Organiza

Phone:

Tank Information

et100

Overfill Dev

Notes:

Wk = A

e = ?

LEAK TEST METHOD

TEST WEEKLY : ALL TANK
SUN
START TIME : 11:30 PM
TEST RATE : 0.20 GAL/HR
DURATION : 2 HOURS

TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

Operating
Operator
Financial Re
Walkthrough
Corrosion Prot
Overfill Prevent
Spill Prevention:
Leak Detection:
AIG Sfa
LIT
 Feb Mar
 Feb Mar A
 Feb Mar

A
Sti Actio
ONU
ht Sabe = Ver

EXTERNAL INPUT SETUP

NONE

OUTPUT RELAY SETUP

R 1:OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

ALARM HISTORY REPORT

IN-TANK ALARM -----

Railroad St.
Lane

A T

Sti Actio

Safe - res.

Operating C
Operator Tra
Financial Resp
through 1
sion Protec
Preventio
vention:

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 1: TURBINE SUMP
STP SUMP
FUEL ALARM
MAR 1, 2024 7:58 PM

FUEL ALARM
JAN 17, 2024 9:37 PM

FUEL ALARM
APR 11, 2023 2:17 PM

* * * * * END * * * * *

Handwritten notes on the left margin: "Tank = ?" and "line = ?".

Form fields on the right margin: "Rem", "Organ", "Phone:", "Tank Informa", "i Act 100", "Verifying".

Form fields on the bottom left: "g Certificate", "raining", "sponsibility", "Inspections", "ection / Linin", "on HCA&".

***** END *****

RELAY OUTPUT TEST
AUG 12, 2025 3:29 PM

R 1:OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

RELAY OUTPUT TEST
AUG 12, 2025 3:29 PM

R 1:OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

Department of Environmental Quality - Undergr
 Technical Compliance Rating - UST Inspe
 Inspected by Dylan Eckert Date 12 Aug 2025

Permittee: Cloudy
 Organization: Meers
 Phone: 541-580-533

Tank Information	
Act 100	

Tank
 Pipe M
 Pipe Typ
 Pipe Install
 Overfill Devic

Notes:
 Tank = A
 line = ? det

g Certificate of
 Training
 Responsibility
 Inspections
 tion / Lining
 HCA& DTR

TANK LEAK TEST HISTORY

T 1: UNLEADED

LAST GROSS TEST PASSED:
 AUG 10, 2025 11:30 PM
 STARTING VOLUME = 732
 PERCENT VOLUME = 13.1
 TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:
 NO TEST PASSED

FULLEST ANNUAL TEST PASS
 NO TEST PASSED

LAST PERIODIC TEST PASS:
 JUL 27, 2025 11:30 PM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2130
 PERCENT VOLUME = 38.0
 TEST TYPE = STANDARD

FULLEST PERIODIC TEST PASSED EACH MONTH:

JAN 10, 2025 4:56 AM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2252
 PERCENT VOLUME = 40.2
 TEST TYPE = STANDARD

FEB 9, 2025 11:30 PM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2083
 PERCENT VOLUME = 37.2
 TEST TYPE = STANDARD

MAR 27, 2025 11:31 PM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2323
 PERCENT VOLUME = 41.5
 TEST TYPE = STANDARD

APR 21, 2024 11:30 PM
 TEST LENGTH 2 HOURS
 STARTING VOLUME =
 PERCENT VOLUME =
 TEST TYPE = STANDARD

Notes:
 Tank = A
 line = ?

Operating Certificate
Operator Training
Financial Responsibility
Walkthrough Inspections
Corrosion Protection / Lin
Overfill Prevention

of Environmental Quality - U
 nical Compliance Rating - UST
 Dylan Eckert Date 12 Aug
 Permittee:
 Organization: i
 Phone: 541-580
 Tank Information
 Act 100
 Verifying

MAY 21, 2024 11:30 PM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2250
 PERCENT VOLUME = 40.2
 TEST TYPE = STANDARD

MAY 19, 2024 11:30 PM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2646
 PERCENT VOLUME = 47.3
 TEST TYPE = STANDARD

JUN 22, 2025 11:30 PM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2040
 PERCENT VOLUME = 36.4
 TEST TYPE = STANDARD

JUL 6, 2025 11:30 PM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 4109
 PERCENT VOLUME = 73.4
 TEST TYPE = STANDARD

AUG 16, 2024 1:04 AM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2483
 PERCENT VOLUME = 44.3
 TEST TYPE = STANDARD

SEP 22, 2024 11:30 PM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2862
 PERCENT VOLUME = 51.1
 TEST TYPE = STANDARD

OCT 15, 2024 12:23 AM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2889
 PERCENT VOLUME = 51.6
 TEST TYPE = STANDARD

NOV 13, 2024 12:25 AM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 2375
 PERCENT VOLUME = 42.4
 TEST TYPE = STANDARD

DEC 3, 2023 12:18 AM
 TEST LENGTH 2 HOURS
 STARTING VOLUME = 4679
 PERCENT VOLUME = 83.6
 TEST TYPE = STANDARD

* * * * * END * * * * *

Department of Environmental Quality - Under
 Technical Compliance Rating - UST Ins
 by Dylan Eckert Date 12 Aug 2024
 Permittee:
 Organization: Cloud
 Phone: Meers
 541-580-

Tank Information
 ti Act 100
 Ge - Verifying

Operating Certificate
 Operator Training
 Financial Responsibility
 Walkthrough Inspection
 Corrosion Protection
 Overfill Prevention
 Spill Prevention
 Leak Detection
 k-ATG Static
 LTT

Compliance:
 Compliance:
 Compliance:
 Compliance:
 Compliance:

Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Rating - UST Inspection Report

Inspection conducted by Dylan Eckert Date 12-20-2015 Time 1:30 Facility 580

Facility Name: Walden Gas & Oil Store Permit No: C10000114 Contact: Shirley
 Site Address: 19199 192nd Rural Rd St. Organization: Medias LLC Phone: 541-580-3834

Tank Information	
NOI#	<u>BEKIA</u>
Substance	<u>Gas</u>
Est. Gallons	<u>66</u>
Tank Material	<u>Comp. 50% SFI Ref 10</u>
Tank Install Date	<u>97</u>
Pipe Material	<u>Dep. 100% SFI</u>
Pipe Type	<u>SAR</u>
Pipe Install Date	<u>97</u>
Overfill Device	<u>DFEV</u>

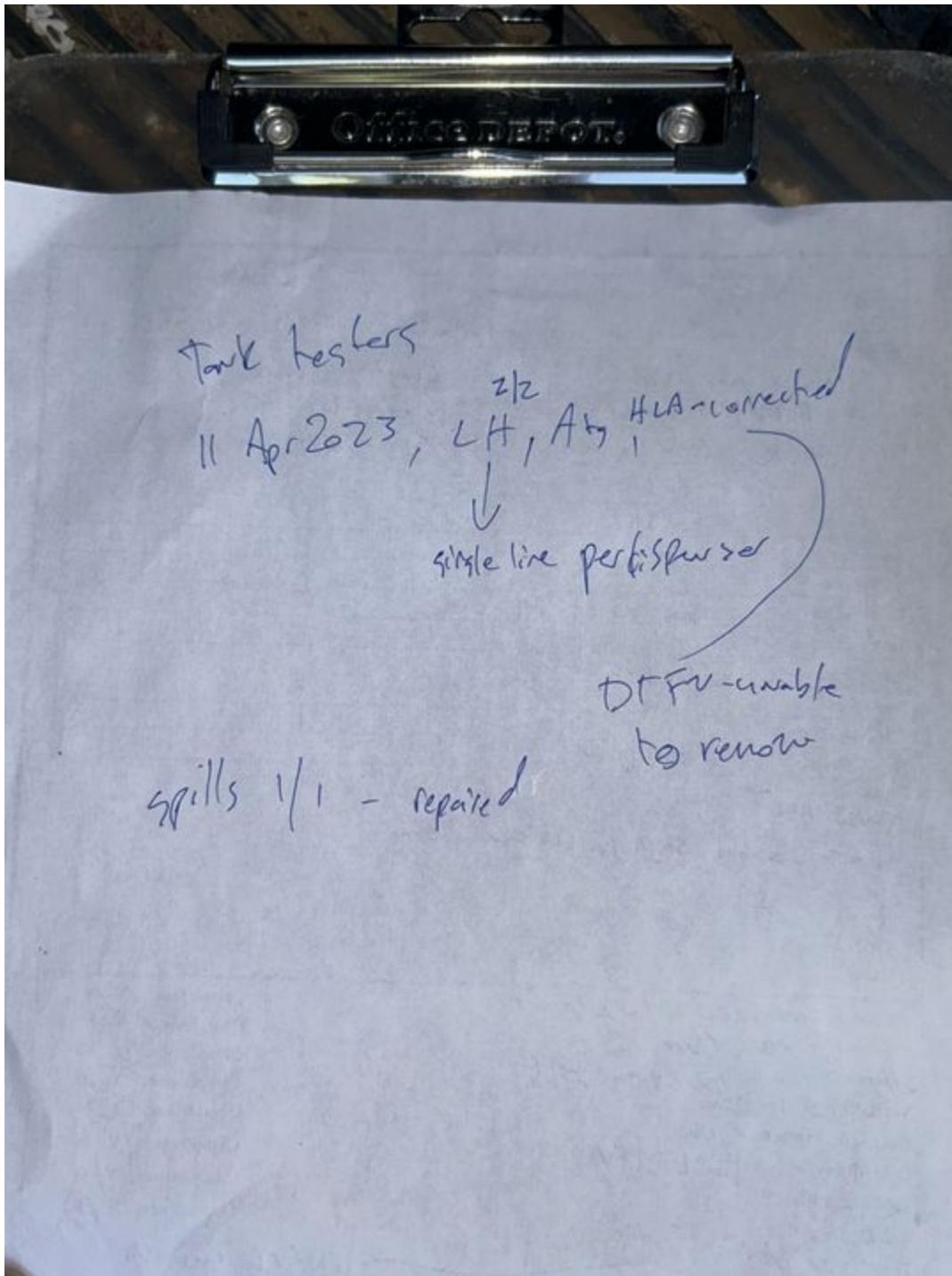
Notice: Asx
like = 3 release says in but safe - verify

Operating Certificate of Redwood
 Operator Training Y
 Financial Responsibility to my job
 Walkthrough Inspections Y
 Corrosion Protection / Lining Y
 Overfill Prevention HCAL DFEV
 Spill Prevention: 300c
 Release Detection: SIR
 Tank: ATG Static 300c SIR
 Piping: RTT LLD IM IM WNSafe suction

Compliance: N N
 Compliance: Y N

off operator
discussed keeping
pick out @ monitor
so less likely to lose
5115

T1	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec



Notes



This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	08/12/2025	Facility ID#:	580
Inspector:	Dylan ECKERT	Facility Name:	ALVADORE GAS & STORE
DEQ Office:	165 E 7th Ave 100	Facility Address:	90828 RAILROAD ST, ALVADORE, Oregon 97409
Phone #:	541-686-7517	County:	Lane

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 08/14/2025
Facility Representative Present During Inspection:				<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	Meera's LLC			
Mailing Address:	PO Box 174 , Alvadore Oregon 97409			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 100

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

09/14/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

DATE ISSUED: 08/14/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9964

FACILITY ID: 580

Page 3 of 3

Violation #1: Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper)
***TCR:**

Corrective Action: Test release detection equipment and submit records of the test to DEQ prior to 01oct2025.

Rule Citation: OAR 340-150-0400(1)(c)	Penalty Amount: \$ 100	Correct Violation by: 10/01/2025	Date Violation Corrected:
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Violation #2:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #3:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #4:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #5:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #6:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Total Penalty Amount	100	
(This Page): \$		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: _____ 09/14/2025 _____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date



Spill Bucket Integrity Test Form

- Testing of all spill buckets is required at installation and at least once every three years thereafter.
- Failed test results must be reported to DEQ.
- Tanks without functional spill prevention may not receive fuel deliveries.
- Notify DEQ of any repairs or replacements. Repairs must meet UL2447 & NLP/A KWA 823 requirements.
- If using a non-hydrostatic, third-party-approved method, specify the name of the equipment and method.
- All test water must be disposed of in accordance with local, state and federal requirements.

Date of Test

09/11/25

UST Facility

Person Conducting Test

Facility Name <i>Alvadare base STA 20-580</i>	DEQ Facility ID # <i>20-580</i>	UST Supervisor's Name <i>V. To...</i>	DEQ License # <i>30067</i>
Physical Address <i>90828 Rail Road St</i>		UST Service Provider <i>Victor J Morrell</i>	DEQ License # <i>26470</i>
City <i>Alvado</i>	County <i>Calaveras</i>	State OR	UST Supervisor's Signature <i>[Signature]</i>
UST Permittee <i>Chandni Sharma</i>			

Spill Bucket Testing

Reason for Test	<input type="checkbox"/> New Installation	<input checked="" type="checkbox"/> Existing Installation (triannual test)	<input type="checkbox"/> Release Investigation
Construction	<input checked="" type="checkbox"/> Single-Walled	<input type="checkbox"/> Double-Walled	<input type="checkbox"/> Spill Bucket Liner
Type of Test	<input checked="" type="checkbox"/> Hydrostatic (Complete "Test Data" table below)		
	<input type="checkbox"/> Vacuum (Attach test equipment manufacturer's data sheet/test protocol to this form)		
	<input type="checkbox"/> Other (Specify equipment & method)		

DEQ Hydrostatic Test Procedure

- Clean out and properly dispose of all debris, soil and/or fluids from the spill bucket.
- Visually examine to ensure there are no cracks, holes, or broken seals and the fill cap seals properly. **Separation of the bucket from the plow ring is an automatically failed test.**
Note: Visual damage is an automatically failed test. Document the failed test, repair or replace the failed component(s), document the repair or replacement, and retest.
- Fill with water to within 1 1/2 inches of top and let stand 5 minutes to allow water to reach ambient temperature.
- After 5 minutes has elapsed, document the initial water level measurement as measured from the bottom of the spill bucket to the nearest 1/16 inch.
- Leave the spill bucket undisturbed for at least one hour then compare the starting fluid level to the ending level.
Note: For accuracy, the location where both the initial and final fluid levels are measured should be the same.
- If the fluid level is the same or it has changed by 1/8 inch or less the spill bucket passes the test.
- If the fluid level is different by more than 1/8 inch, the spill bucket fails the test.
- Properly dispose of all test fluids at the conclusion of testing.

Test Data

Tank ID (product stored)	<i>Unleaded</i>				
Type of Spill Bucket Tested	<input checked="" type="checkbox"/> Single-Walled <input type="checkbox"/> Double-Walled	<input type="checkbox"/> Single-Walled <input type="checkbox"/> Double-Walled			
Test Start Time	<i>11:55</i>				
Test End Time	<i>12:15</i>				
Test Beginning Level	<i>11 1/4"</i>				
Test Ending Level	<i>11 1/4"</i>				
Test Result (Pass/Fail)	<i>Pass</i>				
Vacuum Test - Gauge Range	Gauge Units		<input type="checkbox"/> in WC <input type="checkbox"/> Other: _____		

Comments:

Simon Caldwell method



Overfill Alarm Operability Testing Form

UST FACILITY					
Owner / Operator Name <i>Alvador Gas & Store</i>		Facility Name <i>Charan: Sharma</i>		Facility ID#: <i>20-580</i>	
Street Address <i>90828 Rail Road St</i>		City <i>Alvador</i>		County <i>Lane</i>	
CONTRACTOR/PERSON CONDUCTING INSPECTIONS					
UST Service Provider Name <i>Victor Morrell</i>		DEQ License # <i>26470</i>			
UST Supervisor Name <i>Victor J Morrell</i>		DEQ License # <i>30067</i>			
I certify, under penalty of law, that the testing data provided on this form accurately documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards.					
Print Name of person conducting inspection <i>Victor J Morrell</i>		Signature of person conducting inspection <i>[Signature]</i>		Inspection Date <i>09/11/25</i>	
Overfill Equipment Check	Tank #	Tank #	Tank #	Tank #	Tank #
Product:	<i>U/L</i>				
Tank chart volume (gallons):	<i>5600</i>				
Tank diameter (inches):	<i>95</i>				
Tank Type:	<input type="checkbox"/> FRP <input checked="" type="checkbox"/> Steel	<input type="checkbox"/> FRP <input type="checkbox"/> Steel	<input type="checkbox"/> FRP <input type="checkbox"/> Steel	<input type="checkbox"/> FRP <input type="checkbox"/> Steel	<input type="checkbox"/> FRP <input type="checkbox"/> Steel
Overfill device manufacturer/model	<i>Veeva 165 725-300</i>				
Overfill Alarm	Tank #	Tank #	Tank #	Tank #	Tank #
Overfill alarm is visible/audible at ATG?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
When activated, overfill alarm can be heard and seen while delivering to the tank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Float moves freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Moving product level float up the stem triggers alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
B: 90% of tank chart volume (inches)	<i>80"</i>				
Measurement from bottom of stem when overfill alarm is triggered (inches)	<i>80"</i>				
Percent tank volume when alarm occurs (from tank chart)	<i>90%</i>				
Fuel float level on the console agrees with the gauge stick reading?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Overfill alarm activates at any product level above 90% tank capacity?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Overfill alarm and tank setup reports attached?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Inspection result	<input checked="" type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>
Overfill alarm activates at 90% or lower All questions answered "Yes"					
Comments and explanation of failing results and other problems noted during inspection:					



State of Oregon Department of Environmental Quality

Annual Release Detection Operability Testing Form

- In-tank setup and alarm history reports must be attached to testing form.
- Maintain three years of testing records.
- Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.			TEST DATE
Facility ID #:	20-580	Facility Name: Alvadore Gas & Stone	9-11-25
II. AUTOMATIC TANK GAUGE			<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
ATG Manufacturer:	Urealar Root	ATG Model:	TL5-300C
Release Detection Method:	Tank Gauge 0.2 gph leak tests: <input type="checkbox"/> Continuous <input checked="" type="checkbox"/> Static <input type="checkbox"/> SIR <input type="checkbox"/> Interstitial Monitoring		
Battery Backup Functional?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ATG software properly programmed?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
ATG alarms functional and audible?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ATG In-Tank Setup Reports attached to form?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
III. TEST PROCEDURE			
<input type="checkbox"/> PEI/RP 1200	<input checked="" type="checkbox"/> Oregon Testing Procedures (Page 2)	<input type="checkbox"/> Manufacturer Testing Procedures	<input type="checkbox"/> Other Method (Describe)
Test comments			
IV. TESTER			
Person conducting testing:	V. J. Marnell	DEQ License #	26470, 30007

V. PROBE AND SENSOR TESTING INFORMATION												
Tank Number	1											
Product Stored	Unleaded											
Model	STP											
ATG console clear of alarms?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Alarm triggered when cable disconnected from probe?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Probes removed and inspected for damage?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Residual buildup on floats has been removed?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Float(s) move freely?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Measured product and water levels match ATG values?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Alarm history report attached?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Sensor Number	1											
Sensor Model	794380											
Sensor Location	STP											
Sensor undamaged?	yes											
Alarm sounds when sensor placed in liquid?	yes											
Correct alarm sounds?	yes											
Sensor correctly installed?	yes											
Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.												
VI. TEST RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail											

Re: 580 Alvadore Gas & Store - UST Compliance Inspection Follow-up

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Mon 12/8/2025 9:32 AM

To Chandni Sharma <sharmachandni40@yahoo.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Good morning,

The UST inspection for DEQ facility 580 Alvadore Gas & Store located at 90828 Railroad St Alvadore, OR is officially CLOSED and COMPELTE.

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Chandni Sharma <sharmachandni40@yahoo.com>

Sent: Thursday, December 4, 2025 5:49 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: Re: 580 Alvadore Gas & Store - UST Compliance Inspection Follow-up

Hi after trying so many time I was able to process the payment. Sorry about the delay, for some reason the website was getting stuck on one page and won't let me get to next. It would say the link had expired. I had just gotten a new phone and was able to process it through that. If there is anything else

I need to do let me know.

[Sent from Yahoo Mail for iPhone](#)

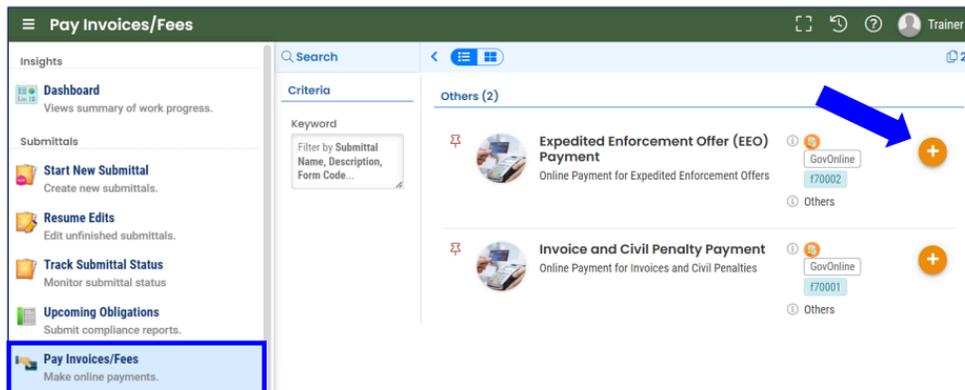
On Friday, November 14, 2025, 9:04 AM, UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov> wrote:

Good morning,

You will enter 2025-fc-9964 when prompted to enter the Enforcement number

1.1 Payment in Your DEQ Online

To make an EEO payment, login to [Your DEQ Online](#). Select "Pay Invoices/Fees" from the navigation menu and click the "plus"  icon next to "Expedited Enforcement Offer (EEO) Payment."





Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Chandni Sharma <sharmachandni40@yahoo.com>

Sent: Thursday, November 13, 2025 6:59 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: Re: 580 Alvadore Gas & Store - UST Compliance Inspection Follow-up

Hi Diana I have been trying to pay the penalty fee, I had tried the step by step instruction too, but was unsuccessful, I am unable to find my invoice /reference number and the account number. Could you provide me with that so I can go ahead and pay the penalty fee.

Thankyou and sorry about the delay.

[Sent from Yahoo Mail for iPhone](#)

On Thursday, November 6, 2025, 10:56 AM, UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov> wrote:

Good morning,

UST facility 580 Alvadore Gas & Store located at 90828 Railroad St Alvadore, OR

The last remaining step is payment of the \$100 penalty associated with the conditions observed at the time of the inspection.

This UTS inspection will remain open until payment of the penalty is received with possibility of escalation as a referral to the Office of Compliance and Enforcement.

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>

Sent: Monday, October 20, 2025 12:00 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>;
sharmachandni40@yahoo.com <sharmachandni40@yahoo.com>

Subject: Re: 580 Alvadore Gas & Store - UST Compliance Inspection Follow-up

Good morning,

UST facility 580 Alvadore Gas & Store located at 90828 Railroad St Alvadore, OR

Dylan forwarded me the release detection reports - everything looks great. I will mark the corrective actions complete.

The last remaining step is payment of the \$100 penalty associated with the conditions observed at the time of the inspection.

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Thursday, August 14, 2025 6:07 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>;
sharmachandni40@yahoo.com <sharmachandni40@yahoo.com>

Subject: Re: 580 Alvadore Gas & Store - UST Compliance Inspection Follow-up

Good afternoon,

UST facility 580 Alvadore Gas & Store located at 90828 Railroad St Alvadore, OR

Please review the attached field citation. The deadline for payment of the \$100 is 9/14/25. The deadline for the corrective action is 10/1/25.

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Wednesday, August 13, 2025 6:21 PM
To: sharmachandni40@yahoo.com <sharmachandni40@yahoo.com>
Cc: FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: 580 Alvadore Gas & Store - UST Compliance Inspection Follow-up

Hello Ms. Sharma-

Thank you for allowing me to inspect your facility located at 90828 Roailroad St. in Alvadore, OR on 12Aug2025. I appreciate you and your husband (and little girl!) meeting me and my co-worker Diana Foss on-site and providing access to equipment / records and discussing the future of the facility with me. The facility had a few compliance issues which need to be addressed and will be discussed below.

Equipment / Testing / Records

T1 – Release detection equipment is required to be tested at least once per year. DEQ documents the last test by Tank Testers on 11 Apr 2023.
R1- The system is operating with a TLS-300c tank monitor operating static (in-tank) leak detection. We discussed keeping more consistent records and placing the Monday morning printouts in an envelope next to the tank monitor after reviewing it for passing results. You'll need roughly 2100 gallons of fuel in your tank for the test to run.

https://neiwpsc.org/nwglde-files/evals/veeder_root_k.html

This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time and will state the violation/corrective action.

Alleged Violations:

1. Failure to test release detection equipment at least within one year since the most recent test.

Corrective Action:

1. Test release detection equipment and submit records of the test to DEQ prior to 01oct2025.

Next Steps :

Please direct your responses to ust.dutyofficer@deq.oregon.gov This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

These violations will fit into the field citation guidance and that team will issue enforcement based off a preset calculation matrix.

Dylan Eckert
Inspector, Underground Storage Tanks

DEQ - Eugene, Land Quality Division
165 E. 7th Ave Suite 100
Eugene, OR 97401-3049
C 541-215-2368

Messages to and from this e-mail address may be available to the public under Oregon Public Records Law.

Sign-up for UST Program Updates:

https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

The UST Program. 60-Minute story: <https://www.youtube.com/watch?v=leYoLtsQ2WQ>

Fee - Paid = Due
\$ 100.00 - \$ 100.00 = \$ 0.00

Penalty

▶ 2025-fc-9964

📍 UST - Field Citation

\$ 100.00

1 Results

➕ Add Penalty

➡ Send to FIMS

Payment

▼ Credit Card

\$ 100.00

📅 12/4/2025

📅 12/4/2025

📍 DEQEDM000065195

Type

Credit Card

Amount

100

E-Payment Confirmation#

DEQEDM000065195

E-Payment Settle Date

12/04/2025

Ref#

Payment Date

12/04/2025

Site Info

ALVADORE GAS & STORE



📍 90828 RAILROAD ST, ALVADORE, OR 97409

📞 81356 ✓

📞 297403

📍 CEM_FacilityIdentifier=18322 UST (580)

📁 Stationary

Inspection Info

10922 Completed

☰ UST

📁 Full Compliance Inspection (FCI) TCR only

📅 Start Date 8/12/2025