



This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	10/29/2025	Facility ID#:	11481
Inspector:	Dylan ECKERT	Facility Name:	AMJ AMERICA LLC
DEQ Office:	165 E 7th Ave 100	Facility Address:	1264 OR-18, Otis, Oregon 97368
Phone #:	541-686-7517	County:	Lincoln

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 11/03/2025
Facility Representative Present During Inspection:				<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	AMJ America LLC			
Mailing Address:	1261 Salmon River Hwy Unit 288 , Otis Oregon 97368			

Field Citation Penalty – See Page 3 for a detailed listing of each violation. \$ 500

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 12/01/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 11/03/2025

PROGRAM ENFORCEMENT No.: 2025-FC-10027

FACILITY ID: 11481

Page 3 of 3

Violation #1: *TCR:	(C1e) Failure to test spill prevention equipment and/or equipment used for interstitial monitoring of piping at least once every 3 years.		
Corrective Action:	Complete integrity testing of all containment sumps used for piping release detection and submit results to DEQ prior to 01Dec2025.		
Rule Citation: OAR 340-150-0310(8)(b)	Penalty Amount: \$ 500	Correct Violation by: 12/01/2025	Date Violation Corrected:
Violation #2: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #3: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Total Penalty Amount: \$ 500			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 12/01/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date

Submitted By: dylan.eckert_deq

Submitted Time: October 29, 2025 10:32 AM

Creation Time: December 4, 2025 5:26 PM

Date

October 29, 2025

Time

09:50

UST Facility ID

11,481

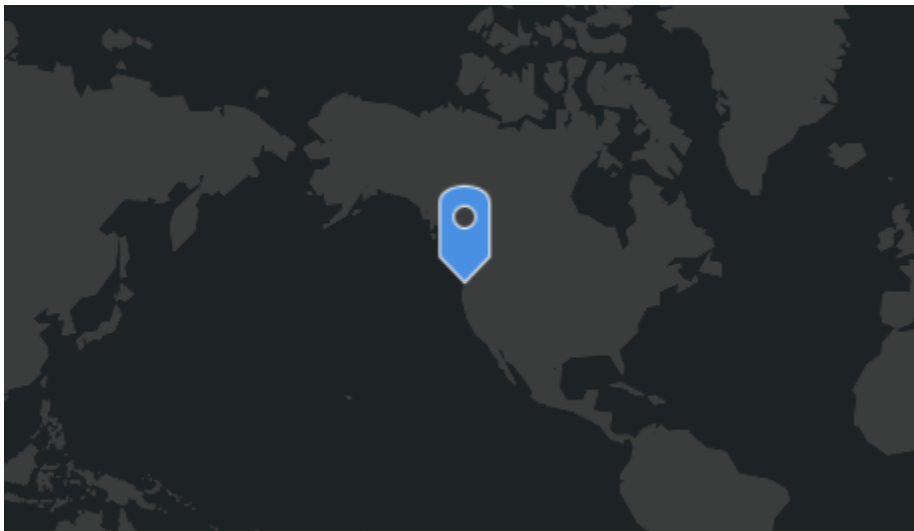
Inspector

Dylan Eckert

Type of Inspection

Full Compliance

Location



Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



photos-20251029-170703tankslab.jpg



photos-20251029-171038rulspilldtfv.jpg



photos-20251029-171153rulvent.jpg



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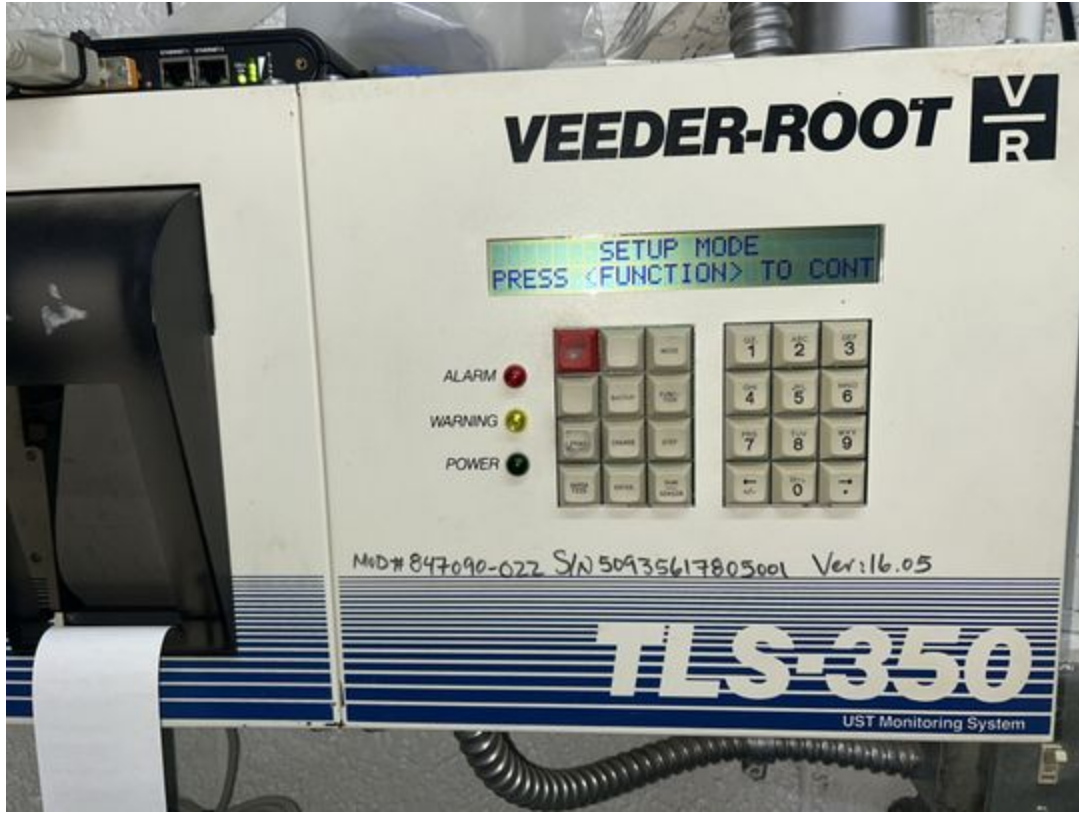
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Quality - Underground Storage Tank Program
 Along - UST Inspection Report

Facility Name: *1*
 Site Address: *12*
 City: *OTIS*

DEQ #
 Substance
 Est. Gallons
 Tank Material
 Tank Install Date
 Material Type
 Install Date
 Device

OTIS MARKET RIVER
 1765 IND. RD.
 50935617805001

SHIFT TIME 1 : 10:00 AM
 SHIFT TIME 2 : DISABLED
 SHIFT TIME 3 : DISABLED
 SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
 ENABLED
 TANK PERIODIC WARNING
 DAYS = 20
 TANK PERIODIC ALARM
 DAYS = 25
 TANK ANNUAL WARNINGS
 DISABLED
 LINE PERIODIC WARNINGS
 DISABLED
 LINE ANNUAL WARNINGS
 DISABLED

PRINT TO VOLUMES
 ENABLED

TEMP COMPENSATION
 VALUE (DEF) : 60.0
 STICKY HEIGHT OFFSET
 DISABLED

H-PROTOCOL DATA FORMAT
 HEIGHT
 DAY/LIGHT SAVING TIME
 ENABLED
 START DATE
 MAR WEEK 2 SUN
 START TIME
 2:00 AM
 END DATE
 NOV WEEK 1 SUN
 END TIME
 2:00 AM

RE-DIRECT LOCAL PRINTOUT
 DISABLED

SYSTEM SECURITY
 CODE : 000000

Compliance: *Y N N N N*
 Compliance: *Y N N N*
 Compliance: *Y N N N*
 Compliance: *Y N N N*
 Compliance: *Y N N N*

Time: *10* Facility: *11*
 Date: *2025* Time: *4:41*
 Owner: *Ma H B.*

photos-20251029-182724.jpg

IN-TANK SETUP

T 1: REGULAR UNLEADED
 PRODUCT CODE : 1
 THERMAL COEFF : .000700
 TANK DIAMETER : 120.00
 TANK PROFILE : 4 PTS
 FULL VOL : 15041
 90.0 INCH VOL : 12394
 60.0 INCH VOL : 7644
 30.0 INCH VOL : 2858

FLOAT SIZE: 4.0 IN. 8499

WATER WARNING : 2.0
 HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 15041
 OVERFILL LIMIT : 80%
 HIGH PRODUCT : 12032
 DELIVERY LIMIT : 85%
 : 12784
 : 6%
 : 902

LOW PRODUCT : 700
 LEAK ALARM LIMIT: 10
 SUDDEN LOSS LIMIT: 99
 TANK TILT : 0.00

MANIFOLDED TANKS
 T#: NONE

LEAK MIN PERIODIC: 8%
 : 1203

LEAK MIN ANNUAL : 0%
 : 0

PERIODIC TEST TYPE STANDARD

ANNUAL TEST FAIL ALARM DISABLED

PERIODIC TEST FAIL ALARM DISABLED

GROSS TEST FAIL ALARM DISABLED

ANN TEST AVERAGING: OFF
 PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: OFF

DELIVERY DELAY : 1 MIN

7k
 Xerxe)
 SHHF
 F
 15k

Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N

Y/D

Operating Certificate
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T 2: SUPER UNLEADED
 PRODUCT CODE : 2
 THERMAL COEFF : .000700
 TANK DIAMETER : 120.00
 TANK PROFILE : 4 PTS
 FULL VOL : 7099
 90.0 INCH VOL : 5792
 60.0 INCH VOL : 3619
 30.0 INCH VOL : 1426

FLOAT SIZE: 4.0 IN. 8499
 WATER WARNING : 1.5
 HIGH WATER LIMIT: 2.0
 MAX OR LABEL VOL: 7099
 OVERFILL LIMIT : 80%
 HIGH PRODUCT : 5679
 DELIVERY LIMIT : 85%
 6034
 13%
 922
 LOW PRODUCT : 700
 LEAK ALARM LIMIT: 10
 SUDDEN LOSS LIMIT: 99
 TANK TILT : 0.00

MANIFOLDED TANKS
 T#: NONE

LEAK MIN PERIODIC: 17%
 : 1206
 LEAK MIN ANNUAL : 0%
 : 0

PERIODIC TEST TYPE STANDARD
 ANNUAL TEST FAIL ALARM DISABLED
 PERIODIC TEST FAIL ALARM DISABLED
 GROSS TEST FAIL ALARM DISABLED
 ANN TEST AVERAGING: OFF
 PER TEST AVERAGING: OFF
 TANK TEST NOTIFY: OFF
 TNK TST SIPHON BREAK: OFF
 DELIVERY DELAY : 1 MIN

Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N

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Notes:

Overfill Device

Training

Responsibility

Inspect

SIR

LLD

May Jun Jul Aug

May Jun Jul Aug

May Jun Jul Aug Sep

May Jun Jul Aug Sep

PERIODIC TEST TYPE STANDARD

ANNUAL TEST FAIL ALARM DISABLED

PERIODIC TEST FAIL ALARM DISABLED

GROSS TEST FAIL ALARM DISABLED

ANN TEST AVERAGING: OFF

PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: OFF

DELIVERY DELAY : 1 MIN

T 3:DIESEL

PRODUCT CODE : 3

THERMAL COEFF : .000450

TANK DIAMETER : 120.00

TANK PROFILE : 4 PTS

FULL VOL : 8050

90.0 INCH VOL : 6689

60.0 INCH VOL : 4080

30.0 INCH VOL : 1453

FLOAT SIZE: 4.0 IN. 8499

WATER WARNING : 1.5

HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 8050

OVERFILL LIMIT : 80%

6440

HIGH PRODUCT : 85%

6842

DELIVERY LIMIT : 11%

885

LOW PRODUCT : 700

LEAK ALARM LIMIT: 10

SUDDEN LOSS LIMIT: 99

TANK TILT : 0.00

MANIFOLDED TANKS

T#: NONE

LEAK MIN PERIODIC: 15%

1207

LEAK MIN ANNUAL : 0%

0

Compliance: Y N

Compliance: Y N

Compliance: Y N

Compliance: Y N

Compliance: Y N

Compliance: Y N

Compliance: Y N

PERIC

JAN

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SEP

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LEAK TEST METHOD
 TEST DAILY : ALL TANK
 START TIME : 10:00 PM
 TEST RATE : 0.20 GAL/HR
 DURATION : 3 HOURS

LEAK TEST REPORT FORMAT
 NORMAL

LIQUID SENSOR SETUP

L 1: UNLEADED ANNULAR
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : ANNULAR SPACE

L 2: SUP-DIE SPLIT ANNULR
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : ANNULAR SPACE

L 3: REGULER STP SUMP
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : STP SUMP

L 4: SUPER STP SUMP
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : STP SUMP

L 5: DIESEL STP SUMP
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : STP SUMP

L 6: DISPENSER 5-6
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : DISPENSER PAN

L 7: DISPENSER 3-4
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : DISPENSER PAN

L 8: DISPENSER 1-2
 TRI-STATE (SINGLE FLOAT)
 CATEGORY : DISPENSER PAN

Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N

PERIODIC TEST WARNING
 FEB 7. 2025 11:00 PM
 PERIODIC TEST ALARM
 FEB 12. 2025 11:00 PM
 LOW TEMP WARNING
 AUG 19. 2025 5:04 PM

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OUTPUT RELAY SETUP

R 1: OVERFILL ALARM
 TYPE:
 STANDARD
 NORMALLY OPEN

IN-TANK ALARMS
 ALL: OVERFILL ALARM
 ALL: HIGH PRODUCT ALARM
 ALL: MAX PRODUCT ALARM

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 1: REGULAR UNLEADED

LEAK ALARM
 OCT 28, 2025 1:00 AM
 OCT 20, 2025 11:30 PM
 OCT 19, 2025 12:00 AM

OVERFILL ALARM
 OCT 9, 2025 10:40 PM
 OCT 9, 2025 10:32 PM
 OCT 9, 2025 10:27 PM

LOW PRODUCT ALARM
 JAN 17, 2025 12:07 PM
 JAN 17, 2025 9:33 AM

HIGH PRODUCT ALARM
 OCT 20, 2025 8:42 AM
 OCT 19, 2025 4:49 PM

PROBE OUT
 AUG 19, 2025 5:03 PM
 JAN 17, 2025 12:05 PM
 JAN 17, 2025 11:58 AM

DELIVERY NEEDED
 JAN 17, 2025 12:01 PM
 JAN 17, 2025 9:33 AM

MAX PRODUCT ALARM
 AUG 19, 2025 4:49 PM

PERIODIC TEST WARN
 FEB 7, 2025 11:00 PM

PERIODIC TEST ALARM
 FEB 12, 2025 11:00 PM

LOW TEMP WARNING
 AUG 19, 2025 5:04 PM

Tank Information

BHEHH	BHEHF
7k	15k
7erzej	

Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N

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ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2: SUPER UNLEADED

SETUP DATA WARNING
 JAN 17, 2025 9:33 AM

LEAK ALARM
 AUG 4, 2025 11:30 PM
 JUN 7, 2025 11:30 PM
 MAY 31, 2025 11:00 PM

OVERFILL ALARM
 AUG 19, 2025 4:48 PM
 JUL 8, 2025 4:35 PM
 JUL 8, 2025 4:29 PM

LOW PRODUCT ALARM
 SEP 14, 2025 3:24 PM
 JAN 23, 2025 5:31 PM
 JAN 17, 2025 11:03 AM

HIGH PRODUCT ALARM
 AUG 19, 2025 4:48 PM

PROBE OUT
 AUG 19, 2025 5:01 PM
 JAN 17, 2025 11:03 AM

DELIVERY NEEDED
 SEP 12, 2025 2:24 PM
 JAN 22, 2025 4:31 PM
 JAN 17, 2025 11:03 AM

MAX PRODUCT ALARM
 AUG 19, 2025 4:49 PM

PERIODIC TEST WARN
 FEB 7, 2025 11:00 PM

PERIODIC TEST ALARM
 FEB 12, 2025 11:00 PM

LOW TEMP WARNING
 JAN 17, 2025 11:05 AM

Compliance: Y
 Compliance: Y
 Compliance: Y
 Compliance: Y
 Compliance: Y
 Compliance: Y
 Compliance: Y

YDG

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ALARM HISTORY REPORT
 ----- IN-TANK ALARM -----
 T 3:DIESEL

SETUP DATA WARNING
 JAN 17. 2025 9:33 AM

LEAK ALARM
 OCT 26. 2025 11:00 PM
 SEP 11. 2025 11:00 PM
 AUG 11. 2025 12:00 AM

HIGH WATER ALARM
 AUG 19. 2025 4:52 PM

OVERFILL ALARM
 SEP 30. 2025 6:32 AM
 AUG 19. 2025 4:47 PM
 JAN 17. 2025 11:40 AM

LOW PRODUCT ALARM
 JUN 20. 2025 11:17 AM
 JAN 28. 2025 1:07 PM
 JAN 17. 2025 11:41 AM

HIGH PRODUCT ALARM
 AUG 19. 2025 4:47 PM

INVALID FUEL LEVEL
 FEB 6. 2025 12:54 PM
 JAN 17. 2025 11:23 AM

PROBE OUT
 AUG 19. 2025 4:59 PM
 FEB 6. 2025 11:58 AM
 JAN 17. 2025 11:42 AM

HIGH WATER WARNING
 AUG 19. 2025 4:52 PM

DELIVERY NEEDED
 JUN 19. 2025 6:55 PM
 JAN 26. 2025 3:58 PM
 JAN 17. 2025 11:41 AM

MAX PRODUCT ALARM
 AUG 19. 2025 4:47 PM

PERIODIC TEST WARN
 FEB 7. 2025 11:00 PM

PERIODIC TEST ALARM
 FEB 12. 2025 11:00 PM

LOW TEMP WARNING
 JAN 17. 2025 11:43 AM

Operating Certificate
Operator Training
Financial Responsibility
through Inspections
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Prevention
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 SIR
 LLD

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 Mar Apr May Jun
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 Apr May Jun

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Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N
 Compliance: Y N

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photos-20251029-182851.jpg

DEQ Inspection conducted by Dylan Eckert Date 29 Oct 2025 Time 10 Facility 11481

Facility Name: <u>AMJ America LLC</u>	Permittee: <u>Gary Uppel</u>	Contact:
Site Address: <u>1264 DR-18</u>	Organization:	Phone:
City: <u>Otis</u>	County: <u>Lincoln</u>	Phone: <u>owner = Matt Biri</u>

Tank Information			
DEQ #	<u>BHEHG</u>	<u>BHEHH</u>	<u>BHEHF</u>
Substance	<u>D</u>	<u>F</u>	<u>F</u>
Est. Gallons	<u>6K</u>	<u>7K</u>	<u>15K</u>
Tank Material	<u>DN FRP - Xerxes</u>		
Tank Install Date	<u>2021</u>		
Pipe Material	<u>?</u>		
Pipe Type	<u>Pressure</u>		
Pipe Install Date	<u>?</u>		
Overfill Device	<u>?</u>		

Notes:

Operating Certificate in office across Compliance: Y N

Operator Training Gary Uppel Patriot 2020 Compliance: Y N

Financial Responsibility YDO Compliance: Y N

Walkthrough Inspections Compliance: Y N

Corrosion Protection | Lining Compliance: Y N

Overfill Prevention Compliance: Y N

Spill Prevention: Compliance: Y N

Release Detection: Compliance: Y N

Tank - ATG 260 - intact SIR IM

Piping - LTT LLD IM

T1: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

T2: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

T3: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

T4: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

T5: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

W - 4/10/21

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Date	RD	LT	LD	S	O	CS
19 Aug 2025 PBR	x	x	x		HDA	
22 Aug 2027 PRT	x	x	x	3/3	HDA X	
16 Aug 2023 PRT	x	x	x		HDA	
2 Sept 2022 PRT	x	x	x		HDA	

Notes

CTR = fuel & H₂O,
to have guy pump out
send confirmation PCS 1 week

take charts - send
series

Picture

5/6 3/4 1/2
DTR CTR DTR

Month - walk throughs, liquid scint
Year - ATG, LD, Lites,
3-years - spills, (containment), audit

photos-20251029-182947.jpg

Notes



Containment Sump Testing Form

- Testing of all containment sumps used for interstitial monitoring is required at installation and at least once every three years thereafter.
- Failed test results must be reported to DEQ within 72 hours, and may require an investigation of a suspected release.
- You must notify DEQ of any repairs or replacements. Repairs must meet UL2447 & NLPA/ KWA Standard 823 requirements.
- All test water shall be disposed of in accordance with local, state and federal requirements.
- If using a third-party-approved method, instead of the hydrostatic method described below, specify the name of the equipment and method.

UST FACILITY

Permittee Name Gurpreet Uppal	Facility Name Otis Market LLC	Facility ID#: 21-11481
Street Address 1264 Salmon River Hwy	City Otis	

CONTRACTOR/PERSON CONDUCTING INSPECTIONS

UST Service Provider Name	DEQ License #
UST Supervisor Name	DEQ License #

I certify, under penalty of law, that the testing data provided on this form accurately documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards.

ROBERT MCHENRY Print Name of person conducting inspection	 Signature of person conducting inspection	11/18/2025 Inspection Date
---	---	--------------------------------------

DEQ Hydrostatic Test Procedure

1. Clean out and properly dispose of all debris, soil and/or fluids from the containment sump.
2. Visually examine to ensure there are no cracks, holes, or broken seals.
Note: Visual damage is an automatically failed test. Document the failed test, repair or replace the failed component(s), document the repair or replacement, and retest.
3. Fill with water to 4" above the highest seam or penetration and let stand 15 minutes to allow water to settle.
4. After 15 minutes has elapsed, document the initial water level measurement as measured from the bottom of the containment sump to the nearest 1/16 inch.
5. Leave the containment sump undisturbed for at least one hour then compare the starting fluid level to the ending level.
Note: For accuracy, the location from the bottom of the sump where both the initial and final fluid levels are measured must be the same.
6. If the fluid level is the same or it has changed by 1/8 inch or less, containment sump passes the test.
7. If the fluid level is different by more than 1/8 inch, the containment sump fails the test.
8. Remove test liquid from containment sump, replace sensors at lowest point in sump, affixed to stable structure, open communication of piping secondary with containment sump.

TEST RESULTS

Third party-approved method (if applicable)							
Sump Location (Ex: RUL STP, Disp 1/2)	U/L STP	SUPER STP	D/F STP	UDC 1/2	UDC 3/4	UDC 5/6	
1. Indicate whether sump uses low-level sump procedures to comply with interstitial monitoring requirements.	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
2. Liquid and debris removed; sump wiped clean prior to test?	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>

Visual inspection includes inspection of all seals, gaskets, side walls, test boots and penetrations. If cracks, loose parts or separation of the containment sump is found, the sump fails the visual inspection. Do not introduce water if the sump fails the visual inspection.

3. Water Level is a minimum of 4" above the highest penetration fitting or seam?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
4. Sensor is positioned in the lowest portion of the sump?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
Sump Location (Ex: RUL STP, Disp 1/2)	U/L STP	SUPER STP	D/F STP	UDC 1/2	UDC 3/4	UDC 5/6	
5. Sensor generates an audible/visual alarm?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
6. Sensor triggers appropriate positive shutdown as required by Division?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
7. Starting Water Level (inches)	30"	30 1/2"	28 1/2"	10 1/2"	10 1/2"	11 1/2"	
8. Test Start Time (AM/PM)	9:15AM	9:15AM	9:15AM	9:15AM	9:15AM	9:15AM	
9. Ending Water Level (inches)	30"	30 1/2"	28 1/2"	10 1/2"	10 1/2"	11 1/2"	
10. Test End Time (AM/PM)	10:15AM	10:15AM	10:15AM	10:15AM	10:15AM	10:15AM	
11. Test Period (Minimum Test Time 1 hour)	1	1	1	1	1	1	
12. Test Results? (PASS/FAIL)	PASS	PASS	PASS	PASS	PASS	PASS	

For a passing test result, each sump must pass a visual inspection and have a water level change of less than 1/8 inch in 1 hour.

AFTER TEST STEPS

13. Measuring device removed from sump?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
14. Removed all test water from the sump?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
15. Sensor is positioned in lowest point of the sump?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
16. Secondary piping test boots or valve cores returned to open position?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
17. Secure all sump lids, manhole covers or dispenser doors?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
18. Does the test liquid contain any visible product or sheen?	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>
19. Has the test liquid been properly characterized?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/>

20. Method of Test Water Management / Disposal?	Private	<input type="checkbox"/> Public Owned Treatment Works	<input checked="" type="checkbox"/> Waste Hauler	<input type="checkbox"/> Other _____ Describe
	<input type="checkbox"/> Recycler or Treatment Facility			

T & L SEPTIC TANK SERVICE

PO BOX 294
 LINCOLN CITY, OR 97367
 Phone: (541) 994-9950
 Fax: (541) 994-4534

P.O. BOX 1234
 TILLAMOOK, OR 97141
 503-842-7666

541-265-9620 NEWPORT

PAID
 11/18/2025

Bill To
Ryan McHenry Pump Pipe & Tank

Invoice

Date	Invoice #
11/18/2025	180025

Service Call #	Terms	Location
	Due on receipt	Otis Gas Station

Quantity	Description	Rate	Amount
	Pumped Test Water	525.00	525.00
	Test water Otis market Paid visa		

Thank you for your business.

Total	\$525.00
--------------	-----------------

OTIS MARKET
1264 SALMON RIVER
OTIS, OR 97368
50935617805001

NOV 18. 2025 8:12 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:REGULAR UNLEADED
VOLUME = 8379 GALS
ULLAGE = 6662 GALS
90% ULLAGE= 5157 GALS
TC VOLUME = 8407 GALS
HEIGHT = 64.37 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 55.1 DEG F

T 2:SUPER UNLEADED
VOLUME = 2011 GALS
ULLAGE = 5088 GALS
90% ULLAGE= 4378 GALS
TC VOLUME = 2016 GALS
HEIGHT = 38.56 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 55.5 DEG F

T 3:DIESEL
VOLUME = 3405 GALS
ULLAGE = 4645 GALS
90% ULLAGE= 3840 GALS
TC VOLUME = 3411 GALS
HEIGHT = 52.84 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 56.0 DEG F

* * * * * END * * * * *

OTIS MARKET
1264 SALMON RIVER
OTIS, OR 97368
50935617805001

NOV 18. 2025 11:18 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:REGULAR UNLEADED
VOLUME = 8206 GALS
ULLAGE = 6835 GALS
90% ULLAGE= 5330 GALS
TC VOLUME = 8234 GALS
HEIGHT = 63.34 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 55.2 DEG F

T 2:SUPER UNLEADED
VOLUME = 2019 GALS
ULLAGE = 5080 GALS
90% ULLAGE= 4370 GALS
TC VOLUME = 2025 GALS
HEIGHT = 38.67 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 55.5 DEG F

T 3:DIESEL
VOLUME = 3331 GALS
ULLAGE = 4719 GALS
90% ULLAGE= 3914 GALS
TC VOLUME = 3337 GALS
HEIGHT = 52.04 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 56.0 DEG F

* * * * * END * * * * *

----- SENSOR ALARM -----
L 3:REGULER STP SUMP
STP SUMP
FUEL ALARM
NOV 18. 2025 9:00 AM

----- SENSOR ALARM -----
L 4:SUPER STP SUMP
STP SUMP
FUEL ALARM
NOV 18. 2025 9:05 AM

----- SENSOR ALARM -----
L 5:DIESEL STP SUMP
STP SUMP
FUEL ALARM
NOV 18. 2025 9:09 AM

----- SENSOR ALARM -----
L 8:DISPENSER 1-2
DISPENSER PAN
FUEL ALARM
NOV 18. 2025 9:16 AM

----- SENSOR ALARM -----
L 7:DISPENSER 3-4
DISPENSER PAN
FUEL ALARM
NOV 18. 2025 9:17 AM

----- SENSOR ALARM -----
L 6:DISPENSER 5-6
DISPENSER PAN
FUEL ALARM
NOV 18. 2025 9:19 AM

LIQUID SENSOR SETUP

L 1:UNLEADED ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L 2:SUP-DIE SPLIT ANNULR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L 3:REGULER STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 4:SUPER STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 5:DIESEL STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 6:DISPENSER 5-6
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 7:DISPENSER 3-4
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 8:DISPENSER 1-2
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

Re: 11481 - AMJ America LLC - UST Inspection Follow-up

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Thu 12/4/2025 5:29 PM

To UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; gary uppal <usmkt155@hotmail.com>

Good afternoon,

The DEQ received the passing sump test and payment of the penalty. Thus, the UST inspection for facility 11481 AMJ America located at 1264 OR-18 Otis, OR is **officially CLOSED and COMPLETE**.

Thank you for keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Monday, November 3, 2025 6:23 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; gary uppal <usmkt155@hotmail.com>

Subject: Re: 11481 - AMJ America LLC - UST Inspection Follow-up

Good afternoon,

UST facility 11481 AMJ America located at 1264 OR-18 Otis, OR

Please review the attached field citation. **The deadline for payment of the \$500 penalty and completion of the corrective actions is 12/1/25.**

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Monday, November 3, 2025 4:34 PM

To: gary uppal <usmkt155@hotmail.com>

Cc: ECKERT Dylan * DEQ <Dylan.ECKERT@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>

Subject: 11481 - AMJ America LLC - UST Inspection Follow-up

Hello Mr. Uppal -

Thank you for allowing me to inspect your facility located at 1264 OR-18 in Otis, Oregon on 30oct2025. You were on-site to assist me with the inspection... both with accessing equipment and providing release detection and equipment testing records. I appreciate you taking the time to meet up with me and take a vested interest in meeting DEQ UST Rule requirements.

The employees were very polite, and it is apparent this station is a crucial part of the small town of Otis. Except as described below, you are meeting the DEQ UST Rule requirements with up-to-date testing, insurance, monthly walkthroughs, etc.

The compliance requirements at this facility are:

- Monthly – Tank and Piping Release Detection Documentation (Liquid Status Report and History), Walkthrough Inspections
- Yearly – Testing of all sensors and probes, Annual Walkthrough inspection, Line Leak Detector
- 3 Years – All containment sumps and spill buckets, Overfill Prevention Equipment
- Always – DEQ permits, Insurance, Reporting Requirements

The facility had a few compliance issues which need to be addressed and will be discussed below.

Equipment / Records

1 – This facility was rebuilt in 2021 by 4Cs Environmental. Testing of the spill prevention took place on 22Aug2024. The testing, however, failed to test the containment sumps used for piping release detection as required. The tester was performing annual line tightness testing, meeting previous rule requirements, but not the altered requirement for sump testing that is required with the new equipment.

Date	RD	LT	LD	S	O	CS
19 Aug 2025 RRT	✓	✓	✓		HDA	
22 Aug 2024 RRT	✓	✓	✓	3/3	HDA	
16 Aug 2023 RRT	✓	✓	✓		HDA X	
2 Sept 2022 RRT	✓	✓	✓		HL/L	

2 – You were keeping good records of tank release detection; however, much like your other site down in Gold Beach, this facility requires interstitial monitoring as the primary form of release detection. We went over the procedure that DEQ is looking for in regards to liquid sensor documentation.

3 – The high-level alarm was set at 80% due to a lack of tank charts at this facility. It is operating brand new Xerxes tanks. I would recommend calling 4Cs for that equipment list and installation checklist.... As I am not seeing it in the ust database.

Tank charts are found here... but would need to confirm tank diameter..... <https://xerxes.com/resource-library/> .. Again, 4Cs should have that information to you. Please keep that on-site I am seeing emails back and forth that allowed us to approve the installation.... I am not sure why it didn't make it to the electronic file record.

T 3:DIESEL
 PRODUCT CODE : 3
 THERMAL COEFF : .000450
 TANK DIAMETER : 120.00
 TANK PROFILE : 4 PTS
 FULL VOL : 8050
 90.0 INCH VOL : 6689
 60.0 INCH VOL : 4080
 30.0 INCH VOL : 1453

FLOAT SIZE: 4.0 IN. 8499

WATER WARNING : 1.5
 HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 8050
 OVERFILL LIMIT : 80%
 : 6440
 HIGH PRODUCT : 85%
 : 6842
 DELIVERY LIMIT : 11%
 : 885

LOW PRODUCT : 700
 LEAK ALARM LIMIT: 10
 SUDDEN LOSS LIMIT: 39
 TANK TILT : 0.00

MANIFOLDED TANKS
 T#: NONE

LEAK MIN PERIODIC: 15%
 : 1207

LEAK MIN ANNUAL : 0%
 : 0

PERIODIC TEST TYPE
 STANDARD

ANNUAL TEST FAIL
 ALARM DISABLED

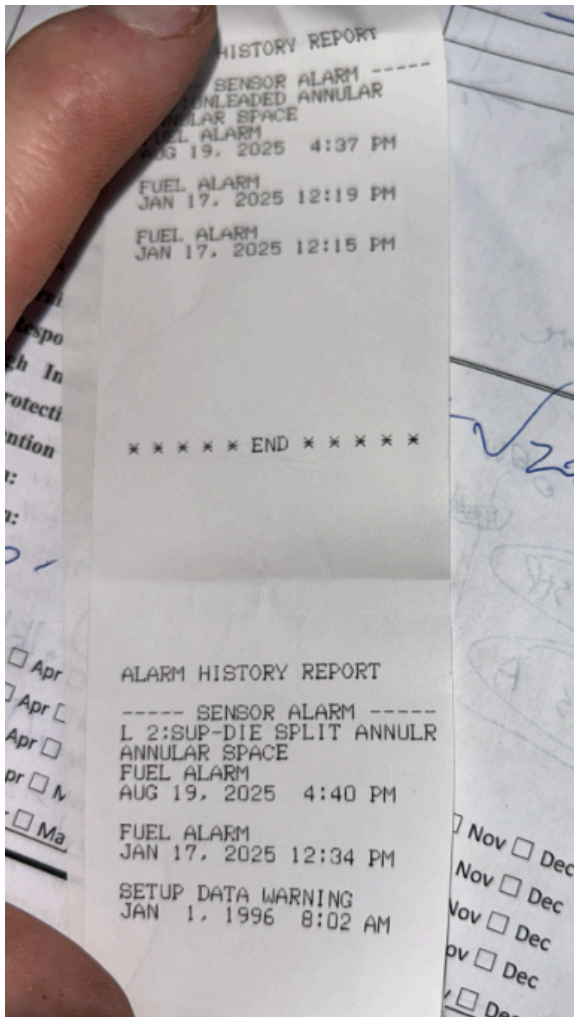
PERIODIC TEST FAIL
 ALARM DISABLED

Compliance:
 Compliance:
 Compliance:
 Compliance:
 Compliance:
 Compliance:
 Compliance: Y

4 – There was a little bit of fuel spillage in the STP sumps, quite possibly from testing, please clean this up and send me photos of all those sumps in the next week or two. Please confirm all the band clamps around the piping secondaries are loose as well.



5 – The monitor appears to be rest on 17 Jan 2025. Can you please provide me details on this, who did the work and why?



This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time and will state the violation/corrective action.

Alleged Violations:

1. Failure to operate test containment sumps used for piping release detection at least within 3 years of the previous test. (C1e) | OAR 340-150-0310(8)(b)); Class 1

Corrective Action:

1. Complete integrity testing of all containment sumps used for piping release detection and submit results to DEQ prior to 01Dec2025.

Next Steps :

Please direct your responses to ust.dutyofficer@deq.oregon.gov This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

These violations will fit into the field citation guidance and that team will issue enforcement based off a preset calculation matrix.

Dylan Eckert

Inspector, Underground Storage Tanks

DEQ - Eugene, Land Quality Division

165 E. 7th Ave Suite 100

Eugene, OR 97401-3049

C 541-215-2368

Messages to and from this e-mail address may be available to the public under Oregon Public Records Law.

Sign-up for UST Program Updates:

https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

The UST Program. 60-Minute story: <https://www.youtube.com/watch?v=leYoLtsQ2WQ>

Fee	–	Paid	=	Due
\$ 500.00		\$ 500.00		\$ 0.00

Penalty

▶ 2025-fc-10027

ⓘ UST - Field Citation

\$ 500.00

1 Results

➕ Add Penalty

➡ Send to FIMS

Payment

▼ Check by Mail 10220

📅 12/1/2025

\$ 500.00

ⓘ 60517

Type

Check by Mail

Amount

500

E-Payment Confirmation#

E-Payment Settle Date

mm/dd/yyyy

Ref#

60517

Payment Date

12/01/2025

Comments

2025-FC-10027

(Remaining Length: 3987)

Site Info

AMJ AMERICA LLC



Google

📍 1264 OR-18, Otis, OR 97368

ⓘ 22283 ✓

ⓘ 231989

ⓘ CEM_FacilityIdentifier=24315 UST (11481)

📁 Stationary

Inspection Info

10928 Completed

☰ UST

📁 Full Compliance Inspection (FCI) TCR only

📅 Start Date 10/29/2025

📅 End Date 10/29/2025

Created & Updated Info