UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Nov 20, 2025, 9:26:42 AM

Date

Nov 20, 2025

Time

09:00

UST Facility ID

5,268

Inspector

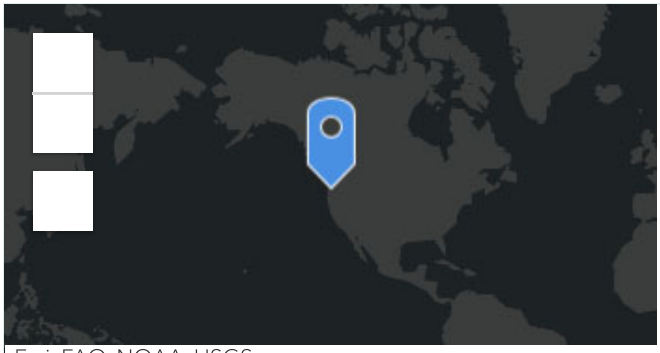
Gilbert

Type of Inspection

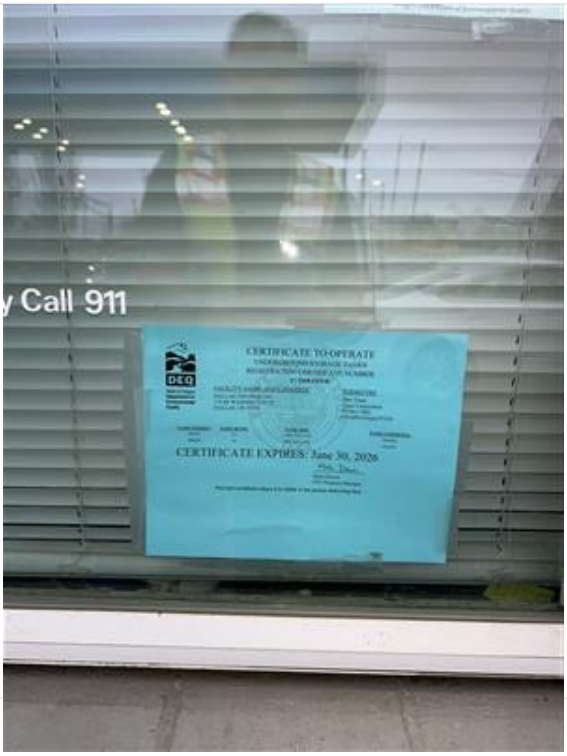
Full Compliance

Location

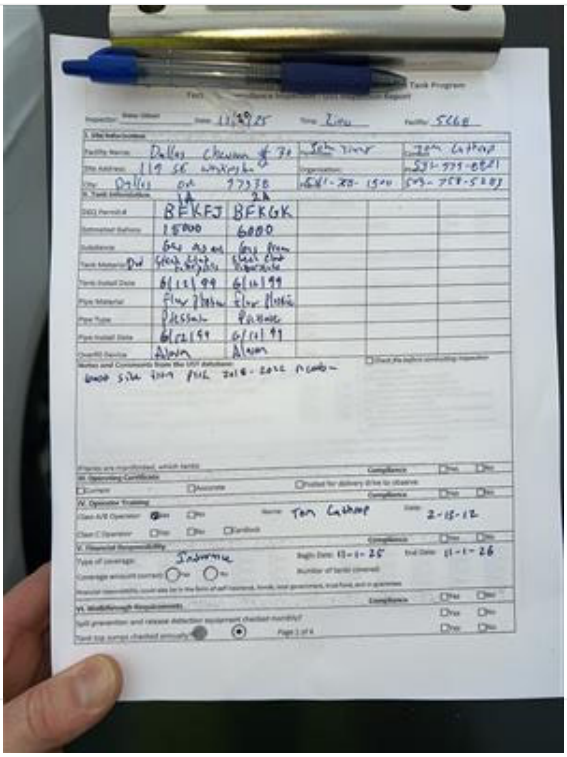
Lat: 44.919084 Lon: -123.316194



Photograph


y Call 911
CERTIFICATE TO OPERATE
DEQ
CERTIFICATE EXPIRES: June 30, 2026

photos-20251120-165436.jpg



computer

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Blake Gilbert Date: 11/20/25 Time: 2:00 Facility: 5268

I. Site Information

Facility Name: Dallas Chevron #30	Permittee: John Tiger	Contact	Tom Cathrop
Site Address: 119 SE Washington St	Organization:	Phone	541-979-8821
City: Dallas OR 97338	Phone: 541-758-1500		503-758-5283

II. Tank Information

	1A	2A			
DEQ Permit #	BFKFJ	BFKGK			
Estimated Gallons	15000	6000			
Substance	Gas reg and	Gas Prem			
Tank Material DW	Steel Clad Fiberglass	Steel Clad Fiberglass			
Tank Install Date	6/12/99	6/12/99			
Pipe Material	flex plastic	flex plastic			
Pipe Type	Pressure	Pressure			
Pipe Install Date	6/12/99	6/12/99			
Overfill Device	Alarm	Alarm			

☐ *Check file before conducting inspection*

Notes and Comments from the UST database:
Good site from PISK 2018 - 2022 records -

If tanks are manifolded, which tanks:

III. Operating Certificate Compliance ☑ Yes ☐ No

☐ Current ☑ Accurate ☐ Posted for delivery drive to observe

IV. Operator Training Compliance ☑ Yes ☐ No

Class A/B Operator ☒ Yes ☐ No Name: Tom Cathrop Date: 2-15-12

Class C Operator ☑ Yes ☐ No ☐ Cardlock

V. Financial Responsibility Compliance ☑ Yes ☐ No

Type of coverage: Insurance Begin Date: 11-1-25 End Date: 11-1-26

Coverage amount correct: ◯ Yes ◯ No Number of tanks covered: 2

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance ☑ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☑ Yes ☐ No

Tank top sumps checked annually? ◉ ◯ ☑ Yes ☐ No

VII. Release Detection — Compliance ☑ Yes ☐ No

a) **Annual Release Detection Operability Testing** (Sometimes referred to as Tank Gauge Certification) 10-12-23

Date of last testing: 9-10-25 9/11/24 Last three tests available? ☑ Yes ☐ No

b) **Piping Release Detection** *(Check all that apply)*

☐ *Pressurized Piping*

☑ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement* 3 GPH

Date of last testing: 9-10-25 Last three tests available? ☑ Yes ☐ No

Number of lines tested: 2 Number of LD tested: 2

Leak detector manufacturer make and model: 99-LD 2000

Tank gauge manufacturer make and model: Veeder Root

MLLD on turbine manifold? ☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: _____ Last three tests available? ☐ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ *Safe Suction*

Check valve directly below suction pump? ☐ Yes ☐ No → NO

c) **Monthly Tank Release Detection** (*Check all that apply*)

☐ Tank Gauge ☑ CSLD ☐ SCALD ☐ Static ← still using?

Are correct tank sizes programmed at tank gauge? ☐ Yes ☐ No

Tank diameter/length seem appropriate? ☐ Yes ☐ No

Are tanks manifolded? ☐ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☐ No

If Veeder Root tank gauge leak detection
- ☐ CSLD set at 99%
- ☐ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection
- ☐ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☐ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests
(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

print out online good.

Tank release detection records available during inspection

T1:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

Inspector: Blake Gilbert Date: 11/20/25 Time: 2:00 Facility: 5268

VIII. Spill Prevention — Compliance ☑ Yes ☐ No

Date(s) of testing: 9-11-24 10-17-23 Number of spill buckets tested? _____

Did spill bucket pass most recent testing? ☐ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☐ No 9-24-20

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention — Compliance ☑ Yes ☐ No

Date(s) of testing: ~~9-11-24~~ 10/17/23 9/24/2020

Overfill device pass most recent testing? ☑ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☐ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full ☑ ☑ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☐ ☑ Yes ☐ No

Sound alarm from tank gauge during inspection? ☑ Yes ☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☐ Yes ☐ No

Visual observation of flapper on day of inspection? ☐ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection — Compliance ☑ Yes ☐ No N/A

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic? ☐ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☐ No

Steel flex-lines with cathodic? ☐ Yes ☐ No

Date of cathodic test: _____

Last two tests available? ☐ Yes ☐ No

Did last test pass? ☐ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☐ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☐ Yes ☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational? ☐ Yes ☐ No

Rectifier log maintained? ☐ Yes ☐ No

Rectifier been operating continuously ☐ Yes ☐ No

☐ Tank Lining

Date of lest test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

XI. General notes from inspection

Representative onsite: ______________________ email: ______________________

need overfill prevention test result for 2028 – Recieved yest 11/21/25

sumps and udcs all were clean & dry – fills –

Compliance Determination: ☒ No Violations Observed ☐ Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert [signature] Date: 11/21/25

CC-30

UNDERGROUND STORAGE TANK
OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM (Page 1 of 1)

Type of Action: ☐ Installation Inspection ☐ Repair Inspection ☑ 36 Month Inspection

I. FACILITY INFORMATION

Date of Overfill Prevention Equipment Inspection: 9/24/20

Business Name *(Same as Facility Name or DBA-Doing Business As)*: Dallas Chevron CC-30

Business Site Address: 119 SE Washington | City: Dallas, OR | ZIP Code: 97338

II. UNDERGROUND STORAGE TANK SERVICE TECHNICIAN INFORMATION

Name of UST Service Technician Performing the Inspection *(Print as shown on the ICC Certification.)*: Brad Weast | Phone #:

Contractor / Tank Tester License #: | ICC Certification #: 13113 | ICC Certification Expiration Date: 2/6/21

Overfill Prevention Equipment Inspection Training and Certifications *(List applicable certifications.)*: ICC UST Tester

III. OVERFILL PREVENTION EQUIPMENT INSPECTION INFORMATION

Inspection Method Used:

☑ Manufacturer Guidelines *(Specify)*: Veeder Root

☐ Industry Code or Engineering Standard *(Specify)*:

☐ Engineered Method *(Specify)*:

Attach the inspection procedures and all documentation required to determine the results. # of Attached Pages:

TANK ID: *(By tank number, stored product, etc.)*	T1:Unleaded	T2:Supreme		
What is the tank inside diameter? *(Inches)*	112"	112"		
Is the fill piping secondarily contained?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the vent piping secondarily contained?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
Overfill Prevention Equipment Manufacturer(s)	Veeder Root	Veeder Root		
What is the overfill prevention equipment response when activated? *(Check all that apply.)*	☐ Shuts Off Flow ☐ Restricts Flow ☑ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☑ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm
Are flow restrictors installed on vent piping?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
At what level in the tank is the overfill prevention set to activate? *(Inches from bottom of tank.)*	94-1/2"	94-1/2"		
What is the percent capacity of the tank at which the overfill prevention equipment activates?	90	90		
Is the overfill prevention in proper operating condition to respond when the substance reaches the appropriate level?	☑ Yes ☐ No *(Specify in V.)*	☑ Yes ☐ No *(Specify in V.)*	☐ Yes ☐ No *(Specify in V.)*	☐ Yes ☐ No *(Specify in V.)*

IV. SUMMARY OF INSPECTION RESULTS

Overfill Prevention Inspection Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

V. COMMENTS

Any items marked "Fail" must be explained in this section. Any additional comments may also be provided here.

VI. CERTIFICATION BY UST SERVICE TECHNICIAN CONDUCTING THIS INSPECTION

I hereby certify that the overfill prevention equipment was inspected and all the information contained herein is accurate.

UST Service Technician Signature: Brad Weast Digitally signed by Brad Weast

If the facility has more components than this form accommodates, additional copies of this page may be attached.

ID = Identification, UST = Underground Storage Tank, ICC = International Code Council, A/V = Audible and Visual

Oregon
Tina Kotek, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
FAX (503) 229-6945
TTY 711

Tom Lathrop
Dallas Chevron # 30
119 SE Washington St.
Dallas, OR 97338

11/24/25

RE: UST Compliance Inspection
DEQ UST # 5268
Dallas Chevron # 30

Attention Tom Lathrop

The Oregon Department of Environmental Quality (DEQ) finalized the underground storage tank (UST) full compliance inspection that was conducted at the facility listed above on November 20, 2025. The purpose of this letter is to inform you of the results of this inspection. Based on the records available and site conditions, the DEQ inspector did not observe any violations with applicable State of Oregon UST rules on this day.

During an inspection, DEQ attempts to conduct a thorough review of the UST system. Nonetheless, you, as the permittee and owner, remain responsible for complying with all applicable UST rules. Therefore, if a violation is observed during a subsequent inspection, the facility will be cited for this violation and may be subject to civil penalties.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems. **Notify the DEQ any leak test results indicating the possibility of a release (i.e., test failure) within 24 hours as a suspected release (OAR 340-150-0500) and immediately begin investigation under OAR 340-150-0510.**

- Maintain financial responsibility coverage for pollution liability.

- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.

- Schedule and complete UST system corrosion protection testing on the required 3 year schedule, if necessary.

- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.

- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.

- Contact your service provider for assistance with testing and alarm investigation.

- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.

- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at the DEQ Northwest office at 503-360-4408 or blakely.gilbert@deq.oregon.gov.

Blake Gilbert
Natural Resource Specialist
Underground Storage Tank Program

Oregon
Tina Kotek, Governor

Department of Environmental Quality
Headquarters Office
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
TTY 711

November 24, 2025

Tom Lathrop
Dallas Chevron # 30
119 SE Washington St
Dallas, Or 97338

RE: UST Compliance Inspection
DEQ UST # 5268

Tom Lathrop

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for November 06, 2025, starting at approximately 2:00 pm. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake Gilbert
UST Compliance Specialist
Headquarters Office

Oregon
Tina Kotek, Governor

Department of Environmental Quality
Headquarters Office
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
TTY 711

September 26, 2025

Tom Lathrop
Dallas Chevron # 30
119 SE Washington St
Dallas, Or 97338

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Sincerely,

Blake GILBERT

Blake Gilbert
UST Compliance Specialist
Headquarters Office