

UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Nov 19, 2025, 9:45:53 AM

Date

Nov 19, 2025

Time

08:00

UST Facility ID

975

Inspector

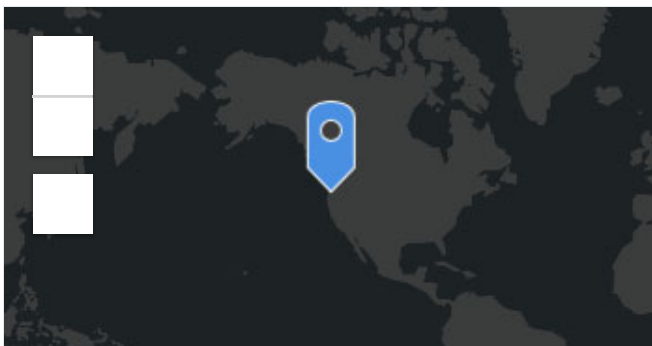
Gilbert

Type of Inspection

Full Compliance

Location

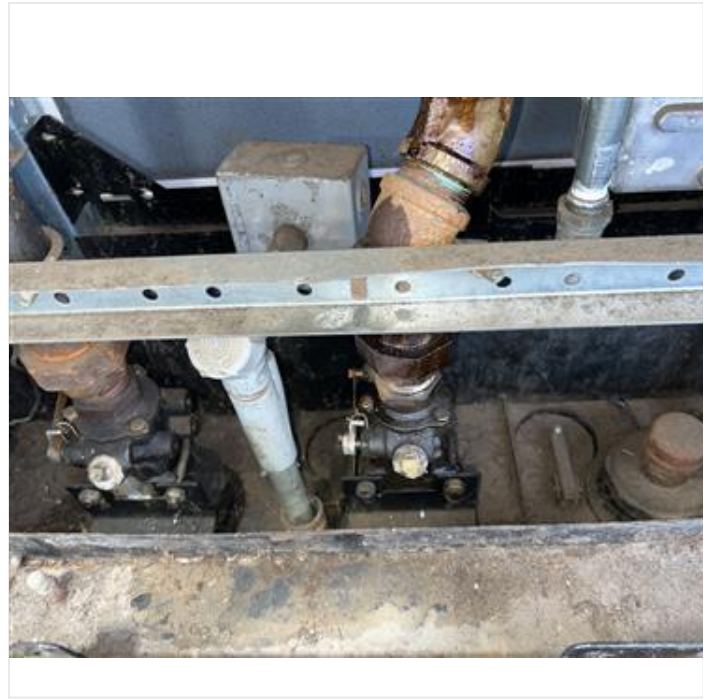
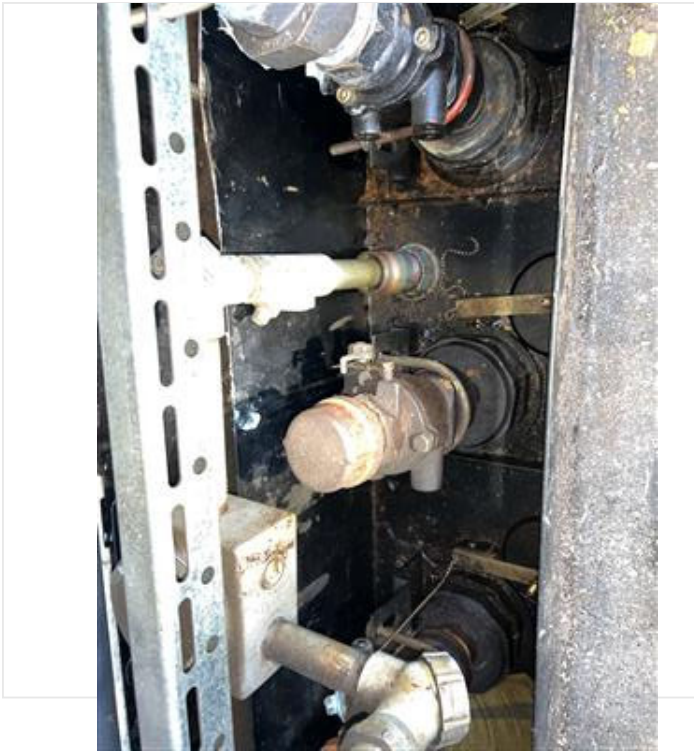
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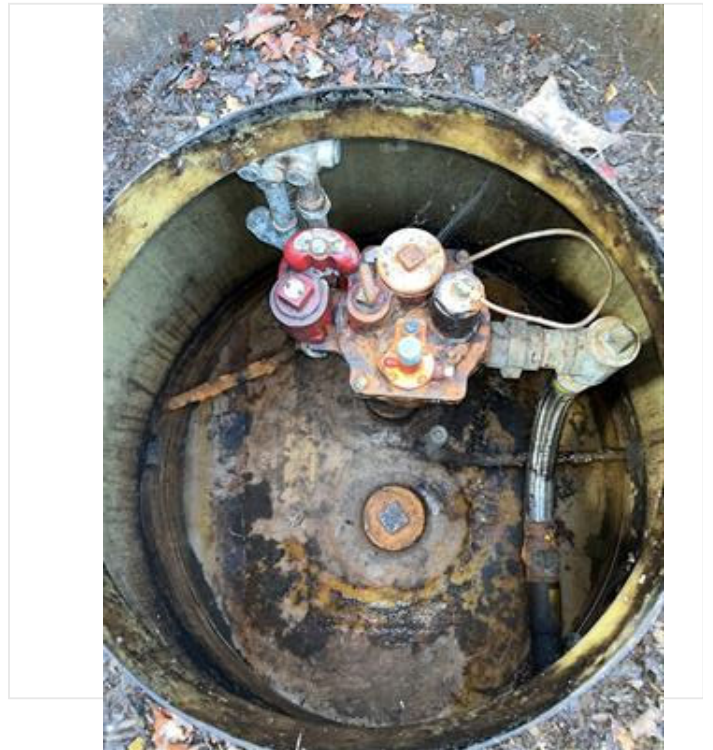
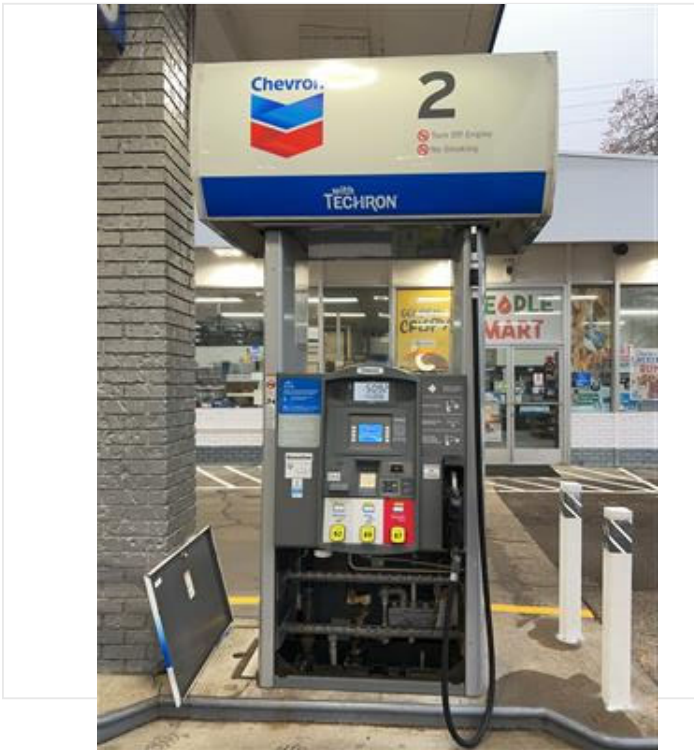
Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



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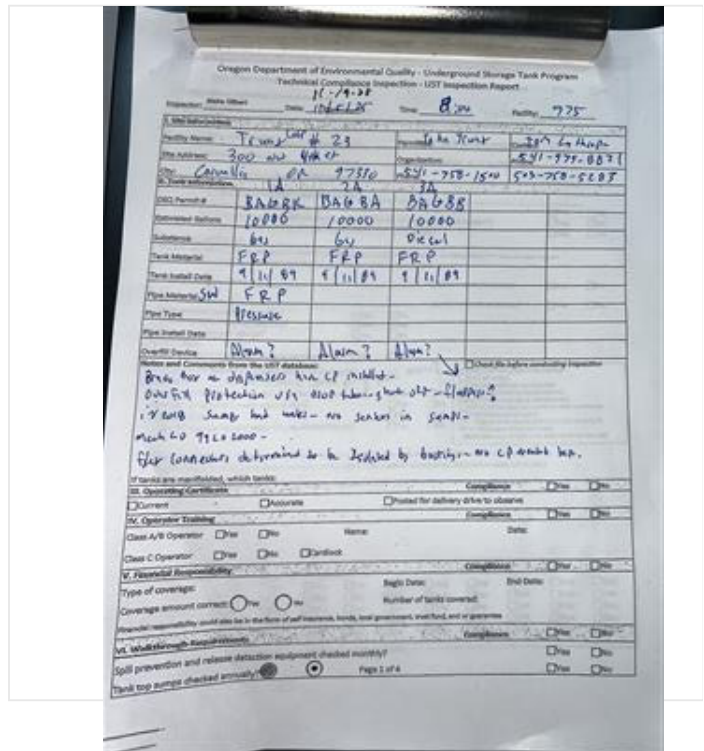
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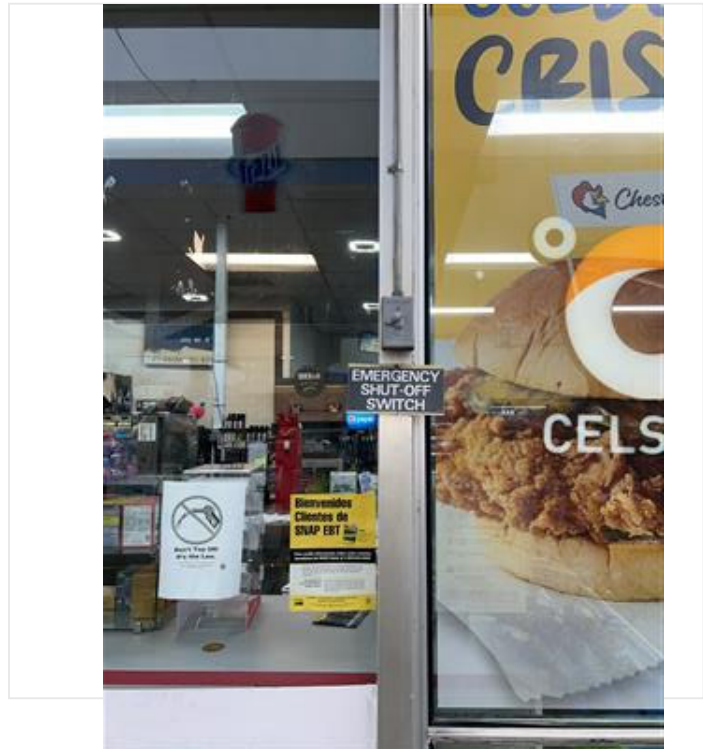
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complete

waiting SME Diesel L3 Alarm
waiting findings - Annular
This is Court
by 11/21/12

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Blake Gilbert Date: ~~11/15/12~~ 11-19-25 Time: 8:00 Facility: 975

I. Site Information	
Facility Name: Truck Corp # 23	Permittee: John Trust
Site Address: 300 NW 4th St	Contact: Tom Lathrop
City: Corvallis OR 97330	Organization:
	Phone: 541-758-1500
	503-758-5283

II. Tank Information			
DEQ Permit #	BAGBK	BAGBA	BAGBB
Estimated Gallons	10000	10000	10000
Substance	Gas	Gas	Diesel
Tank Material	FRP	FRP	FRP
Tank Install Date	9/11/89	9/11/89	9/11/89
Pipe Material SW	FRP		
Pipe Type	Pressure		
Pipe Install Date			
Overfill Device	Alarm? Flapper	Alarm? Flapper	Alarm? Flapper

Notes and Comments from the UST database:

Bravo box at dispensers has CP inhibited -
 overfill protection via drop tubes - shut off - flappers?
 in 2018 sump had water - no sensors in sump -
 Mech LV 99LO 2000 -
 fiber connectors determined to be isolated by booting - no CP needed here.

Check file before conducting inspection

If tanks are manifolded, which tanks: Compliance Yes No

III. Operating Certificate Current Accurate Posted for delivery drive to observe Compliance Yes No

IV. Operator Training Class A/B Operator Yes No Name: Tom Lathrop Date: 11-1-26
Class C Operator Yes No Cardlock 2-15-12 Compliance Yes No

V. Financial Responsibility Type of coverage: Insurance Begin Date: 11-1-25 End Date: 11-1-26
Coverage amount correct: Yes No Number of tanks covered: 3
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance Yes No

Spill prevention and release detection equipment checked monthly? Yes No
Tank top sumps checked annually? Yes No

VII: Release Detection

Compliance

Yes No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 0-26-25 0-20-24 4-27-23 Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement

"Line Tightness tests"?

Date of last testing: 0-26-25 Last three tests available? Yes No

Number of lines tested: 3 Number of LD tested: 3

Leak detector manufacturer make and model: VMI 99LD-2000

Tank gauge manufacturer make and model: TSL-450 Plus

MLLD on turbine manifold? Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No

If ELD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? Yes No

Date of last sensor testing: _____ Last three tests available? Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static ? still using?

Are correct tank sizes programmed at tank gauge? Yes No

Tank diameter/length seem appropriate? Yes No

Are tanks manifolded? Yes No

If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection

- CSLD set at 99%
- Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)
- If Incon/Franklin tank gauge leak detection
 - If SCALD is Vol Qual set to 14% (or 99% confidence)
 - Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)
- For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Print out good

Inspector: Blake Gilbert

Date: 11-19-25

Time: 8:00

Facility: 975

VIII. Spill Prevention Compliance Yes No

Date(s) of testing: 4-29-23 4-24-23 Number of spill buckets tested?
 Did spill bucket pass most recent testing? Yes No If no, was spill bucket replaced/repaired? Yes No
 During inspection, visual damage to spill bucket? Yes No 7-21-20

Hydrostatic testing (test takes one hour to complete)
 Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance Yes No

Date(s) of testing: 8-28-24 before 12-5-24 4-27-23
 Overfill device pass most recent testing? Yes No If no, overfill device replaced? Yes No
 Overfill method that was tested: Alarm Flapper Ball Float

Overfill Alarm
 Alarm sounds when tank is 90% full Yes No
 Driver can see or hear alarm at point of transfer? Yes No
 Sound alarm from tank gauge during inspection? Yes No

Flapper Valve
 Testing verified the valve automatically restricts flow at 95% Yes No
 Visual observation of flapper on day of inspection? Yes No

Ball Float
 Testing verified the ball float automatically restricts flow at 90% Yes No
 Visual observation of ball float during inspection? Yes No

X. Corrosion Protection Compliance Yes No

Cathodic Galvanic Impressed Current

Steel tank with cathodic? Yes No
 Steel pipes with cathodic? Yes No
 Steel flex-lines with cathodic? Yes No

Date of cathodic test: _____
 Last two tests available? Yes No
 Did last test pass? Yes No
 If not:
 Was failed test reported to DEQ? Yes No
 Was system repaired? Yes No
 Date of repair? _____
 Cathodic retested within 6 mos. of repair? Yes No
 Date of retesting? _____

If impressed current system:
 Rectifier Operational? Yes No
 Rectifier log maintained? Yes No
 Rectifier been operating continuously Yes No

Tank Lining
 Date of last test? _____
 Pressure test conducted after tank lining inspection? Yes No

CP - spike nodes 2018 - No longer using CP
 Page 3 of 4

XI. General notes from inspection

Representative onsite: Tom Lathrop email: _____

paper work in stack older -
through walk throughs -

some water in diesel sump - Tom will vacuum out -

Presul L3rd Alarm Annual - Tom will report to me
what SME findings at today. Good

~~Pressure~~ 11/21/25 SME replaced sensor in the
annular and is working - no alarm -

Compliance Determination: No Violations Observed Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert  Date: 11/21/25



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

Tom Lathrop
Truax Corp # 23
300 NW 4th St.
Corvallis, Or 97330

11/21/25

RE: UST Compliance Inspection
DEQ UST #975
Traux Corp # 23

Tom Lathrop,

The Oregon Department of Environmental Quality (DEQ) finalized the underground storage tank (UST) full compliance inspection that was conducted at the facility listed above on November 19, 2025. The purpose of this letter is to inform you of the results of this inspection. Based on the records available and site conditions, the DEQ inspector did not observe any violations with applicable State of Oregon UST rules on this day.

During an inspection, DEQ attempts to conduct a thorough review of the UST system. Nonetheless, you, as the permittee and owner, remain responsible for complying with all applicable UST rules. Therefore, if a violation is observed during a subsequent inspection, the facility will be cited for this violation and may be subject to civil penalties.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems. **Notify the DEQ any leak test results indicating the possibility of a release (i.e., test failure) within 24 hours as a suspected release (OAR 340-150-0500) and immediately begin investigation under OAR 340-150-0510.**
- Maintain financial responsibility coverage for pollution liability.
- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.
- Schedule and complete UST system corrosion protection testing on the required 3 year schedule, if necessary.
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.

- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.
- Contact your service provider for assistance with testing and alarm investigation.
- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.
- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at the DEQ Northwest office at 503-360-4408 or blakely.gilbert@deq.oregon.gov.



Blake Gilbert
Natural Resource Specialist
Underground Storage Tank Program



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

November 21, 2025

Tom Lathrop
Truax Corp # 23
300 NW 4th St
Corvallis, Or 97330

RE: UST Compliance Inspection
DEQ UST # 975

Tom Lathrop

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for November 05, 2025, starting at approximately 11:00 am. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake Gilbert
UST Compliance Specialist
Headquarters Office



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

September 26, 2025

Tom Lathrop
Truax Corp # 23
300 NW 4th St
Corvallis, Or 97330

RE: UST Compliance Inspection
DEQ UST # 975

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Sincerely,

A handwritten signature in black ink that reads "Blake Gilbert". The signature is written in a cursive style with a large initial "B" and "G".

Blake Gilbert
UST Compliance Specialist
Headquarters Office