

# UST Inspection Survey

Submitted by: blakely.gilbert\_deq

Submitted time: Nov 19, 2025, 9:47:34 AM

Date

**Nov 19, 2025**

Time

**09:00**

UST Facility ID

**7,156**

Inspector

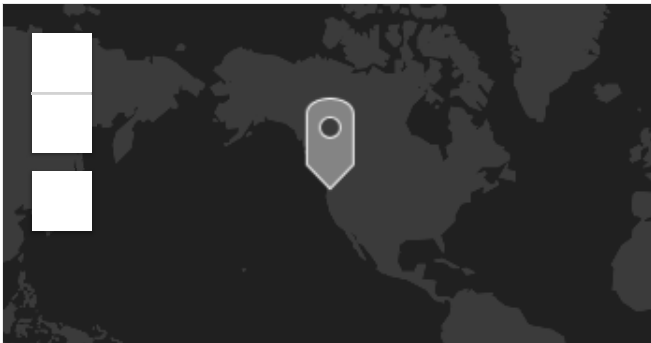
**Gilbert**

Type of Inspection

**Full Compliance**

Location

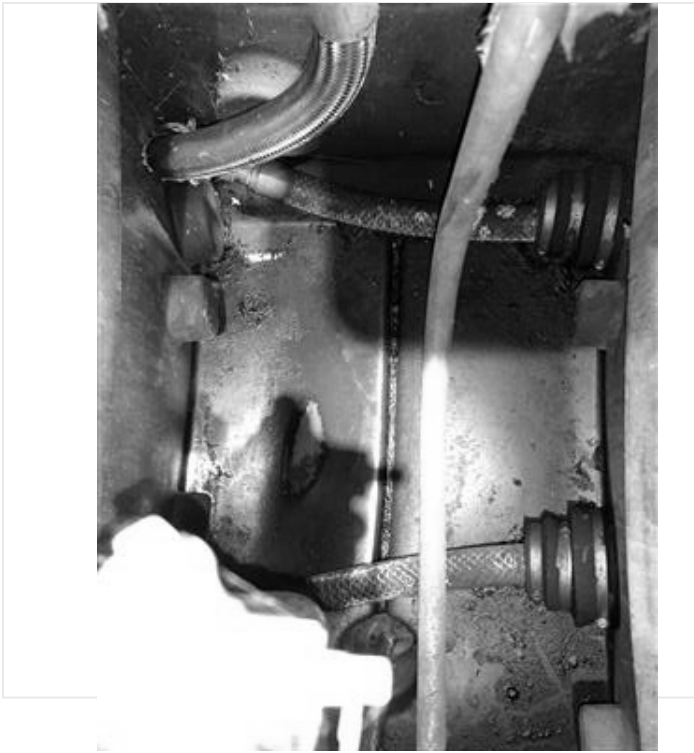
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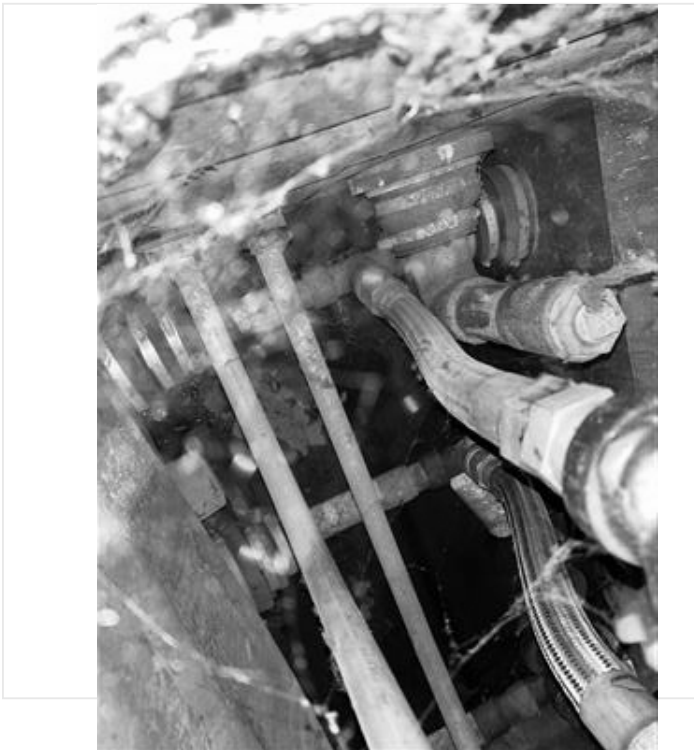
Esri, FAO, NOAA, USGS

Powered by Esri

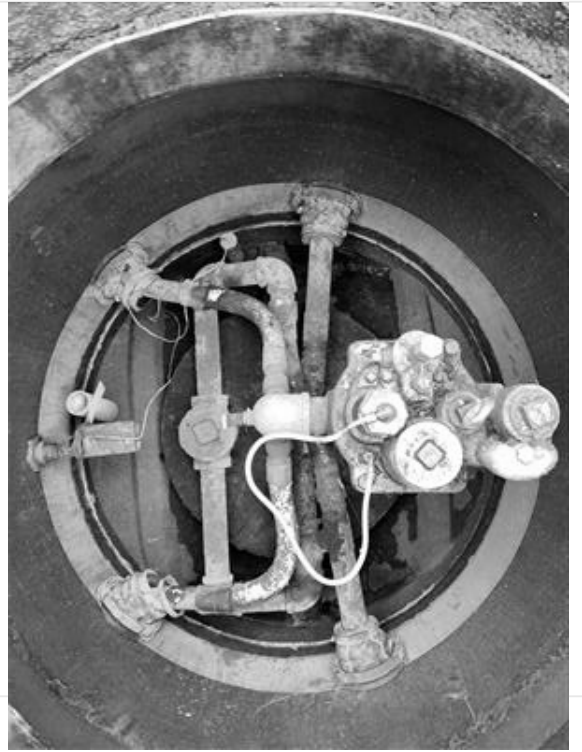
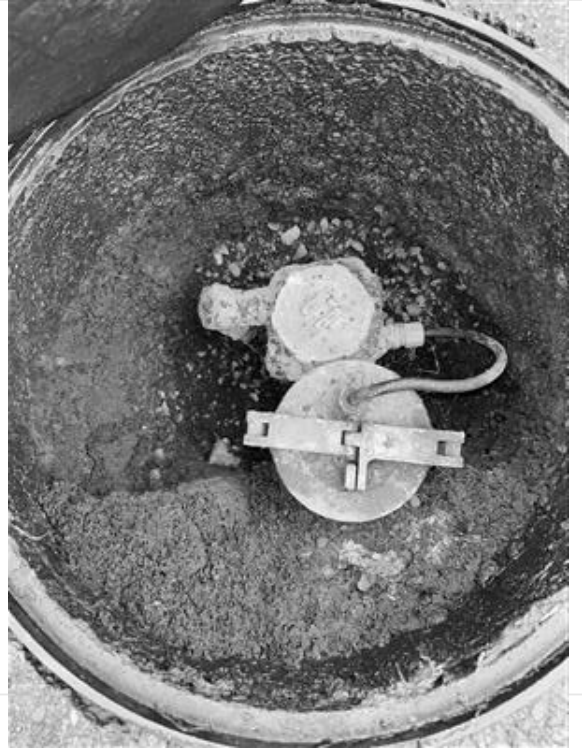
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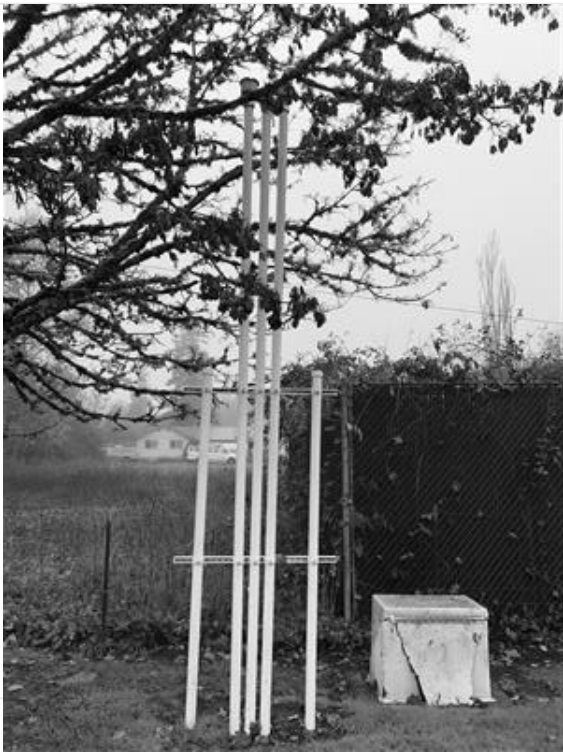


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Michigan Department of Environmental Quality - Underground Storage Tank Program  
 Technical Compliance Inspection - UST Inspection Report

Inspection Date: 10-19-11  
 Site: 104  
 UST ID: 3001

Property Name	Address	City	State	Zip	County
Colony	22 1/2 St	Ann Arbor	MI	48106	Washtenaw

UST Capacity: 30,000  
 UST Type: F-2  
 UST Installation Date: 7-1-74  
 UST Material: Steel  
 UST Status:  Single  Double

For this inspection, the inspector observed:  
 1. No signs of leaks or spills.  
 2. No signs of corrosion.  
 3. No signs of structural damage.  
 4. No signs of unauthorized access.  
 5. No signs of unauthorized use.

If tanks are inspected, which tanks:  
 Tank 1  
 Tank 2  
 Tank 3

UST Operator Training:  Yes  No  
 UST Operator Name: Tom Lally Date: 2-1-12

UST Financial Responsibility:  Yes  No  
 Coverage amount correct:  Yes  No  
 Number of tanks covered: 3

UST Withdrawal Requirements:  Yes  No  
 Spill prevention and release detection equipment checked monthly:  Yes  No  
 Tank top bumps checked annually:  Yes  No

Page 1 of 4



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photos-20251119-173904.jpg



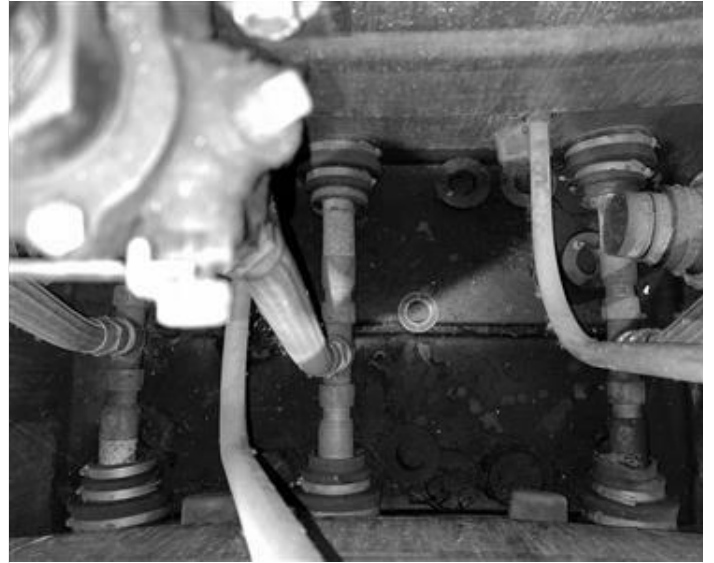
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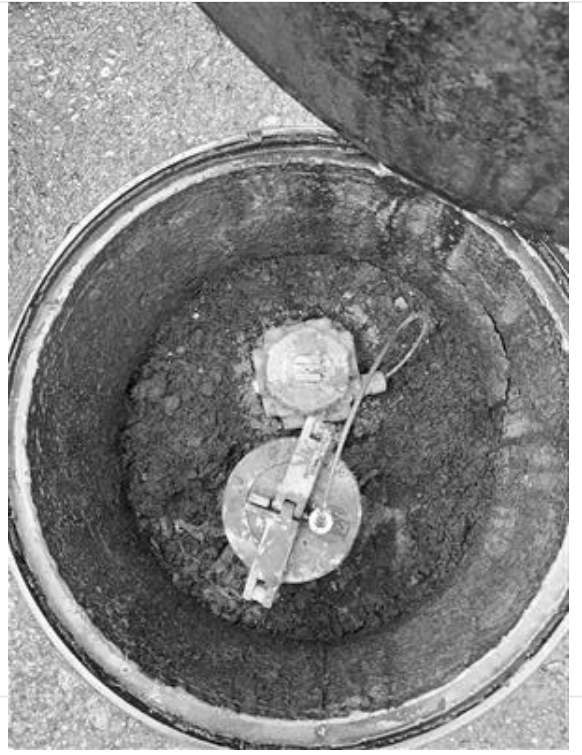
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Completer

Oregon Department of Environmental Quality - Underground Storage Tank Program  
Technical Compliance Inspection - UST Inspection Report

Inspector: Blake Gilbert

Date: 11-19-25  
11/5/25

Time: 1:00

Facility: 7156

<b>I. Site Information</b>	
Facility Name: Corvallis Hwy 99 shell #	Permittee: John Trout
Site Address: 1680 SW 3rd St 257	Contact: Tom Lathrop
City: Corvallis OR 97330	Organization: 541-758-1500
	Phone: 503-758-5283

<b>II. Tank Information</b>				
	1A	2A	3A	
DEQ Permit #	BLJHB	BLJHC	BLJHD	
Estimated Gallons	12000	10000	10000	
Substance	Gas	"		
Tank Material	FRP			
Tank Install Date	3-1-94			
Pipe Material	FRP			
Pipe Type	Pressure			
Pipe Install Date	3-1-94			
Overfill Device	flapper/ATG	flapper ATG	flapper ATG	

Notes and Comments from the UST database:  Check file before conducting inspection

Fill pipe shut off for overfill protection in 2013  
 Diesel + Premium had growth - Air size to check out.  
 Sump sensors - Res has some capped off lines  
 Open penetrations in udc's?  
 No udc sensors -

If tanks are manifolded, which tanks:  Yes  No

**III. Operating Certificate** Compliance  Yes  No

Current  Accurate  Posted for delivery drive to observe

**IV. Operator Training** Compliance  Yes  No

Class A/B Operator  Yes  No Name: Tom Lathrop Date: 2-15-12

Class C Operator  Yes  No  Cardlock

**V. Financial Responsibility** Compliance  Yes  No

Type of coverage: Insurance Begin Date: 11-1-25 End Date: 11-7-26

Coverage amount correct:  Yes  No Number of tanks covered: 3

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

**VI. Walkthrough Requirements** Compliance  Yes  No

Spill prevention and release detection equipment checked monthly?  Yes  No

Tank top sumps checked annually?  Yes  No

**VII: Release Detection**

**Compliance:**

Yes  No

**a) Annual Release Detection Operability Testing** (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 3-18-25

3-5-24

11-29-23

Last three tests available?

Yes  No

**b) Piping Release Detection** (Check all that apply)

**Pressurized Piping**

Mechanical Leak Detector (MLLD)  Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 3-18-25

3 GPH

3

Last three tests available?

Yes  No

Number of lines tested: 3

3

Number of LD tested: 3

3

Leak detector manufacturer make and model: 99LD-2000

99LD-2000

Tank gauge manufacturer make and model: Veeder-Root-TSL-450 Plus

Veeder-Root-TSL-450 Plus

MLLD on turbine manifold?  Yes  No

Yes  No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)  Yes  No

Yes  No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?  Yes  No

Yes  No

**Interstitial Monitoring**

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: \_\_\_\_\_

Last two tests available?

Yes  No

Date of last sensor testing: \_\_\_\_\_

Last three tests available?

Yes  No

Float sensors installed correctly?  Yes  No

Yes  No

Interstitial space opened to sump?  Yes  No

Yes  No

Presence of water in sumps?  Yes  No

Yes  No

**Safe Suction**

Check valve directly below suction pump?  Yes  No

No

**c) Monthly Tank Release Detection** (Check all that apply)

Tank Gauge  CSLD  SCALD  Static

Are correct tank sizes programmed at tank gauge?  Yes  No

Yes  No

Tank diameter/length seem appropriate?  Yes  No

Yes  No

Are tanks manifolded?  Yes  No

Yes  No

If so, tank gauge testing setup for manifolded tanks?  Yes  No

Yes  No

*If Veeder Root tank gauge leak detection*

CSLD set at 99%

Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

*If Incon/Franklin tank gauge leak detection*

If SCALD is Vol Qual set to 14% (or 99% confidence)

Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

**Interstitial Monitoring**

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

**SIR**

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

*Yes Print out from online records @ site*

Inspector: Blake Gilbert

Date: 11-19-25

Time: 1900

Facility: 7156

**VIII. Spill Prevention** Compliance  Yes  No

Date(s) of testing: 11-29-23 11-24-20 Number of spill buckets tested? 3

Did spill bucket pass most recent testing?  Yes  No If no, was spill bucket replaced/repaired?  Yes  No

During inspection, visual damage to spill bucket?  Yes  No *Replaced in 2021 4-22-21*

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

**IX. Overfill Prevention** Compliance  Yes  No

Date(s) of testing: 11-29-23 11-24-20 2021 *liquid tightness test*

Overfill device pass most recent testing?  Yes  No If no, overfill device replaced?  Yes  No

Overfill method that was tested:  Alarm  Flapper  Ball Float

**Overfill Alarm**

Alarm sounds when tank is 90% full  Yes  No

Driver can see or hear alarm at point of transfer?  Yes  No

Sound alarm from tank gauge during inspection?  Yes  No

**Flapper Valve** *Secondary flapper*

Testing verified the valve automatically restricts flow at 95%  Yes  No

Visual observation of flapper on day of inspection?  Yes  No

**Ball Float**

Testing verified the ball float automatically restricts flow at 90%  Yes  No

Visual observation of ball float during inspection?  Yes  No

**X. Corrosion Protection** Compliance  Yes  No

Cathodic  Galvanic  Impressed Current *W/A*

Steel tank with cathodic?  Yes  No

Steel pipes with cathodic?  Yes  No

Steel flex-lines with cathodic?  Yes  No

Date of cathodic test: \_\_\_\_\_

Last two tests available?  Yes  No

Did last test pass?  Yes  No

If not:

Was failed test reported to DEQ?  Yes  No

Was system repaired?  Yes  No

Date of repair? \_\_\_\_\_

Cathodic retested within 6 mos. of repair?  Yes  No

Date of retesting? \_\_\_\_\_

If impressed current system:

Rectifier Operational?  Yes  No

Rectifier log maintained?  Yes  No

Rectifier been operating continuously  Yes  No

Tank Lining

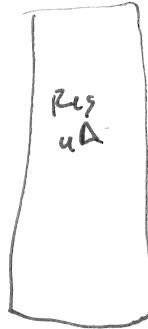
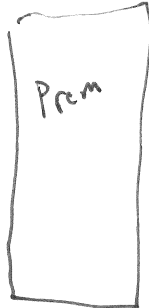
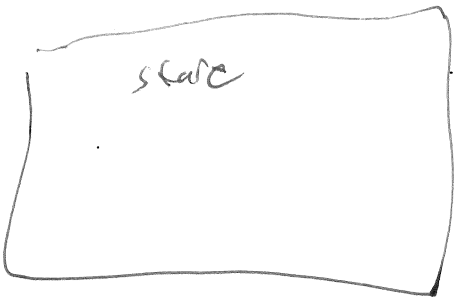
Date of last test? \_\_\_\_\_

Pressure test conducted after tank lining inspection?  Yes  No

XI. General notes from inspection

Representative onsite: Tam Cochran

email: \_\_\_\_\_



Compliance Determination:  No Violations Observed

Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert  
*BL Gilbert*

Date: 11-19-25



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

Tom Lathrop  
Corvallis HWY 99 Shell # 27  
1680 SW 3<sup>rd</sup> St.  
Corvallis, OR 97330

11/19/25

RE: UST Compliance Inspection  
DEQ UST # 7156  
Corvallis HWY 99 Shell # 27

Attention Tom Lathrop

The Oregon Department of Environmental Quality (DEQ) finalized the underground storage tank (UST) full compliance inspection that was conducted at the facility listed above on November 19, 2025. The purpose of this letter is to inform you of the results of this inspection. Based on the records available and site conditions, the DEQ inspector did not observe any violations with applicable State of Oregon UST rules on this day.

During an inspection, DEQ attempts to conduct a thorough review of the UST system. Nonetheless, you, as the permittee and owner, remain responsible for complying with all applicable UST rules. Therefore, if a violation is observed during a subsequent inspection, the facility will be cited for this violation and may be subject to civil penalties.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems. **Notify the DEQ any leak test results indicating the possibility of a release (i.e., test failure) within 24 hours as a suspected release (OAR 340-150-0500) and immediately begin investigation under OAR 340-150-0510.**
- Maintain financial responsibility coverage for pollution liability.
- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.
- Schedule and complete UST system corrosion protection testing on the required 3 year schedule, if necessary.
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.

- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.
- Contact your service provider for assistance with testing and alarm investigation.
- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.
- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at the DEQ Northwest office at 503-360-4408 or [blakely.gilbert@deq.oregon.gov](mailto:blakely.gilbert@deq.oregon.gov).

A handwritten signature in black ink that reads "Blake Gilbert". The signature is written in a cursive, slightly slanted style.

Blake Gilbert  
Natural Resource Specialist  
Underground Storage Tank Program



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

November 21, 2025

Tom Lathrop  
Corvallis HWY 99 Shell # 27  
1680 SW 3<sup>rd</sup> St  
Corvallis, Or 97330

RE: UST Compliance Inspection  
DEQ UST # 7156

Tom Lathrop

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

**If I do not hear from you, the inspection for this facility is scheduled for November 05, 2025, starting at approximately 1:00 pm.** Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at [blakely.gilbert@deq.oregon.gov](mailto:blakely.gilbert@deq.oregon.gov). If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or [blakely.gilbert@deq.oregon.gov](mailto:blakely.gilbert@deq.oregon.gov) to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake Gilbert  
UST Compliance Specialist  
Headquarters Office



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

September 26, 2025

Tom Lathrop  
Corvallis HWY 99 Shell # 27  
1680 SW 3<sup>rd</sup> St  
Corvallis, Or 97330

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DEQ UST # 7156

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Sincerely,

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Blake Gilbert  
UST Compliance Specialist  
Headquarters Office