Oregon
Tina Kotek, Governor

Department of Environmental Quality
Headquarters Office
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
TTY 711

August 5, 2025

Rajiv Kumar
H&N Petroleum, LLC
805 Park St
Lebanon, OR 97355

RE: UST Compliance Inspection
DEQ UST # 9195
H&N Chevron

Rajiv Kumar:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility, located at 805 Park St in Lebanon, is scheduled for September 3, 2025, starting at approximately 10:00 am. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection, you will need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment; if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at diana.foss@deq.oregon.gov If the records are not available before or during the inspection, the facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records back to the most recent DEQ inspection
- Overfill Prevention Equipment testing back to the most recent DEQ inspection
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment, and, if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what

equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869.0770 or diana.foss@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst
UST Compliance

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: FOSS Date: 9/3/25 Time: 10 am Facility: 9195

I. Site Information			
Facility Name: H & N Chevron	Permittee: Rajiv Kumar	Contact	
Site Address: 805 Park St	Organization: H & N Petroleum LLC	Phone	
City: Lebanon	Phone: 541-258-6905		

II. Tank Information					
DEQ Permit #	ADAKD	ADAKE	ADAKF		
Estimated Gallons	5k	10k	10k		
Substance	gas	gas	gas		
Tank Material	composite	—	Steel		
Tank Install Date	1988	1988	1982		
Pipe Material	FRP	—	—		
Pipe Type	pressure	—	—		
Pipe Install Date					
Overfill Device					

Notes and Comments from the UST database: ☐ *Check file before conducting inspection*

CP on tank 3
1/2 manifolded
need CP tests 2019-2022-2025

If tanks are manifolded, which tanks:

III. Operating Certificate — Compliance ☑ Yes ☐ No

☑ Current ☑ Accurate ☑ Posted for delivery drive to observe

IV. Operator Training — Compliance ☑ Yes ☐ No

Class A/B Operator ☑ Yes ☐ No Name: Rajiv Kuma Date: 8/26/10

Class C Operator ☑ Yes ☐ No ☐ Cardlock

V. Financial Responsibility — Compliance ☑ Yes ☐ No

Type of coverage: insurance Begin Date: 12/31/24 End Date: 12/31/25

Coverage amount correct: yes Number of tanks covered: 3

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements — Compliance ☑ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☑ Yes ☐ No

Tank top sumps checked annually? ☑ Yes ☐ No

VII. Release Detection

Compliance ☐ Yes ☐ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 8/6/25 8/23/24 – 8 mos late 11/3/23

Last three tests available? ☐ Yes ☐ No

b) Piping Release Detection *(Check all that apply)*

☐ *Pressurized Piping*

☐ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: 8/6/25

Last three tests available? ☐ Yes ☐ No

Number of lines tested: 3

Number of LD tested: 3

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: _____

MLLD on turbine manifold? ☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: _____ Last three tests available? ☐ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ *Safe Suction*

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection (*Check all that apply*)

☐ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☐ Yes ☐ No

Tank diameter/length seem appropriate? ☐ Yes ☐ No

Are tanks manifolded? ☐ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☐ No

If Veeder Root tank gauge leak detection
- ☐ CSLD set at 99%
- ☐ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection
- ☐ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☐ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

	2025											
T1:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

2024

ector: _____ Date: _____ Time: _____ Facility: _____

I. Spill Prevention — Compliance ☐ Yes ☐ No

Date(s) of testing: _____ _____ Number of spill buckets tested? _____

Did spill bucket pass most recent testing? ☐ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☐ No

no tests

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention — Compliance ☐ Yes ☐ No

Date(s) of testing: 8/6/25 _____

Overfill device pass most recent testing? ☑ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☑ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is ~~90%~~ 80 full ☑ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☑ Yes ☐ No

Sound alarm from tank gauge during inspection? ☑ Yes ☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☐ Yes ☐ No

Visual observation of flapper on day of inspection? ☐ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection — Compliance ☐ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic? ☑ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☐ No

Steel flex-lines with cathodic? ☐ Yes ☐ No

no tests

Date of cathodic test: _____

Last two tests available? ☐ Yes ☑ No

Did last test pass? ☐ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☐ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☐ Yes ☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational? ☑ Yes ☐ No

Rectifier log maintained? ☑ Yes ☐ No

Rectifier been operating continuously ☑ Yes ☐ No

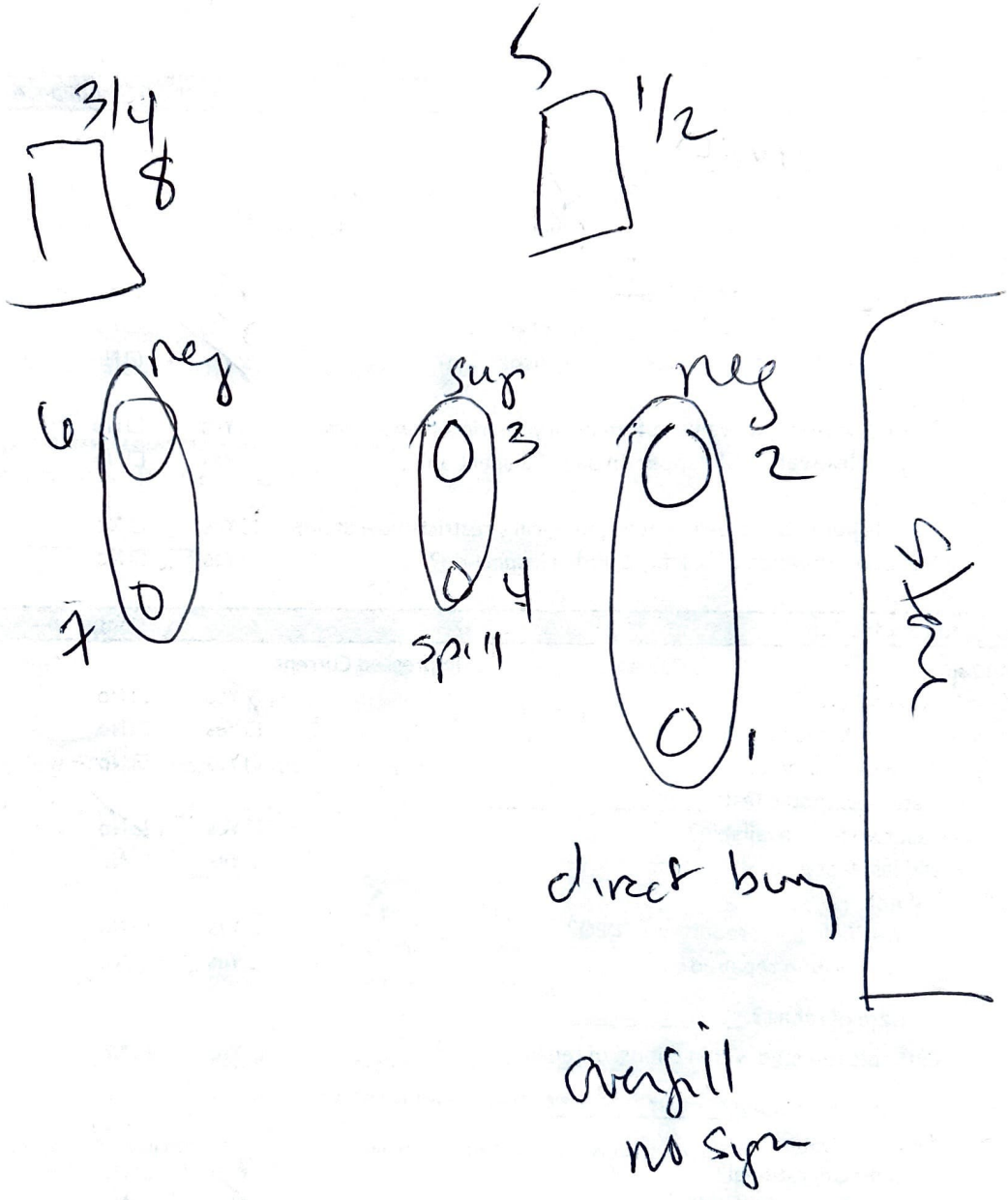
☐ Tank Lining

Date of lest test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

XI. General notes from inspection

Representative onsite: _____ email: _____



Compliance Determination: □ No Violations Observed □ Observed violations resulting in enforcement

Inspector Signature: _____ Date: _____

FACILITY NAME: H&N Chevron #9195
DATE: September 3, 2025

5k Regular Spill

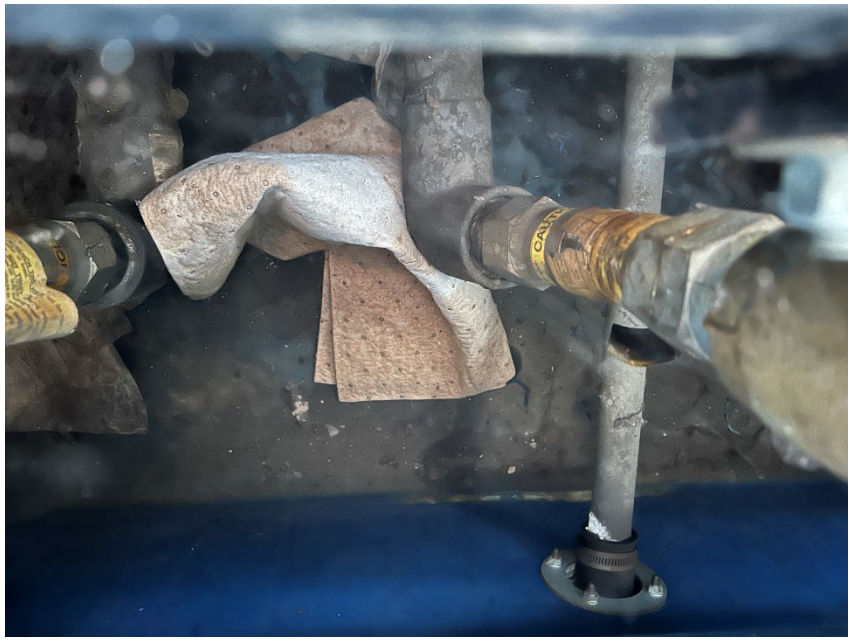
5k Regular Turbine

FACILITY NAME: H&N Chevron #9195
DATE: September 3, 2025

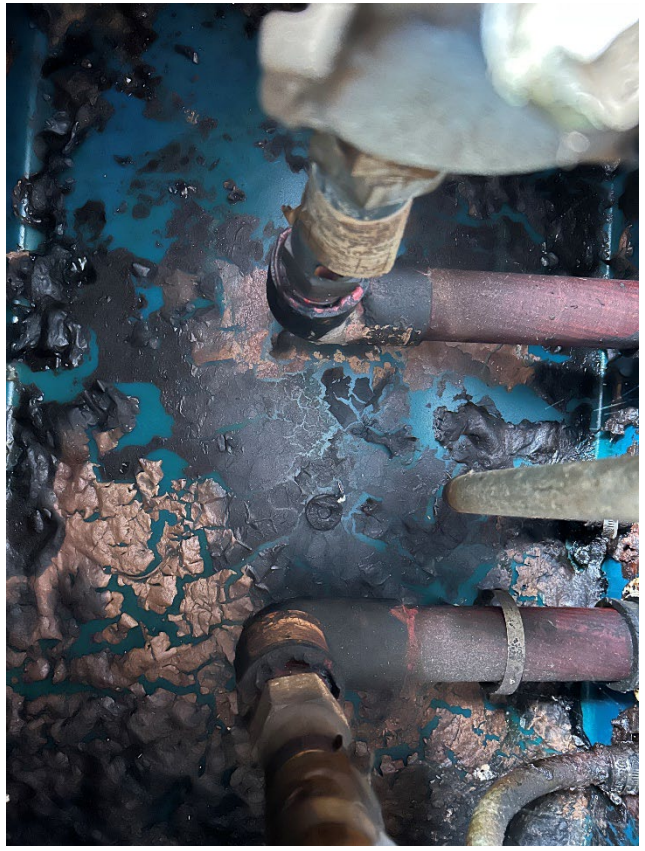
10k Regular Spill

10k Regular turbine

FACILITY NAME: H&N Chevron #9195
DATE: September 3, 2025



Disp 1/2



Disp 3/4

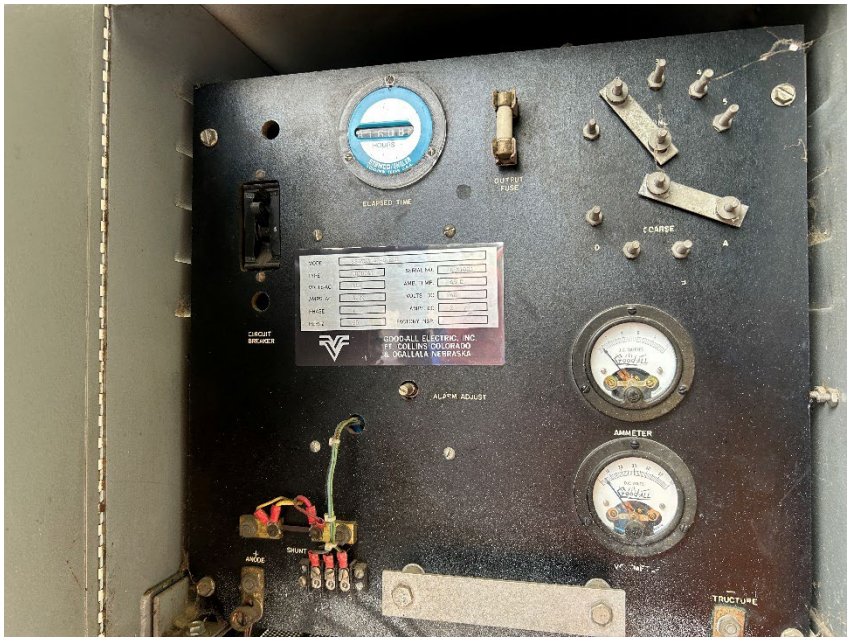
FACILITY NAME: H&N Chevron #9195
DATE: September 3, 2025

Overfill Alarm no sign

Premium spill

FACILITY NAME: H&N Chevron #9195
DATE: September 3, 2025

Premium turbine



Rectifier

FACILITY NAME: H&N Chevron #9195
DATE: September 3, 2025

Site

Tank nest

FACILITY NAME: H&N Chevron #9195
DATE: September 3, 2025

Tank Nest

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Department of Environmental Quality

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(503) 229-5263
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TTY 711

September 04, 2025

Rajiv Kumar
H & N Petroleum, LLC
805 Park St
Lebanon, Oregon 97355

RE: Pre-enforcement Notice
H & N Chevron
DEQ UST Facility ID No. 9195
2025-PEN-9973

Rajiv Kumar,

The Oregon Department of Environmental Quality (DEQ) believes H & N Chevron has violated Oregon's environmental regulations at the underground storage tank (UST) facility 9195 located at 805 PARK ST, LEBANON, Oregon 97355.

On 09/03/2025, the Department of Environmental Quality (DEQ) conducted an inspection at the above facility. Based upon this investigation, the Department has concluded that H & N Petroleum, LLC is responsible for the following violations of Oregon environmental law:

Violations:

Violation Description	OAR	Corrective Action
Failure to conduct the last two 3-year inspections/tests of corrosion protection system.	340-150-0325(2)(b)	1
Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020.	340-150-0310(10)	2
Failure to test spill prevention equipment and/or equipment used for interstitial monitoring of piping at least once every 3 years.	340-150-0310(8)(b)	3
Failure to inspect overfill equipment at least once every 3 years.	340-150-0310(9)	4
Failure to test automatic line leak detectors within 12 months of previous test.	340-150-0410(2)	5
Failure to perform line tightness testing within 12 months of previous test.	340-150-0410(3)	6
Failure to test the electronic and mechanical components of the release detection system within 12 months of the previous test	340-150-0400(2)	7

In order to correct the violations cited above, you must take the following actions by the date indicated:

Corrective Actions:

#	Corrective Action Description	Due Date
1	Submit a passing cathodic protection test	10/06/2025
2	No further corrective action	
3	Submit passing spill bucket tests for all tanks	10/06/2025
4	No further corrective action	
5	No further corrective action	

#	Corrective Action Description	Due Date
6	No further corrective action	
7	No further corrective action	

This matter is being referred to the Department's Office of Compliance and Enforcement for formal enforcement action, which may include assessment of civil penalties and/or issuance of a Department order. Your timely and responsive action on these items will be taken into consideration in any civil penalty assessment issued by the Department.

If you believe any of the facts in this Pre-Enforcement Notice are in error, you may provide written information to me at the address shown at the top of this letter. The Department will consider new information you submit in determining the appropriate enforcement actions that will be taken for this violation. Please feel free to contact the UST Duty Officer at ust.dutyofficer@deq.oregon.gov or at (503) 229 - 5034 if you have any questions about compliance with DEQ's UST regulations.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst,
Underground Storage Tanks
Compliance Program