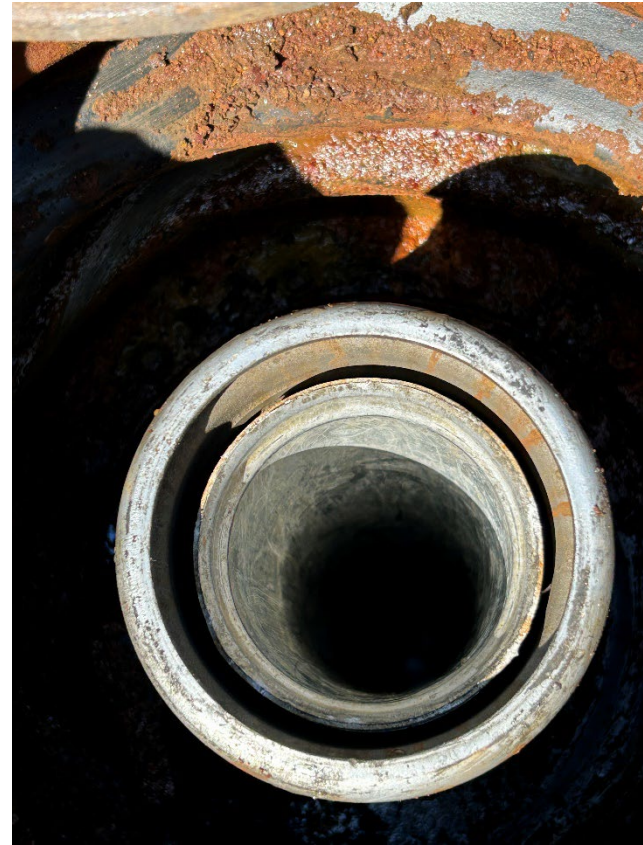


Premium sump:



Premium spill



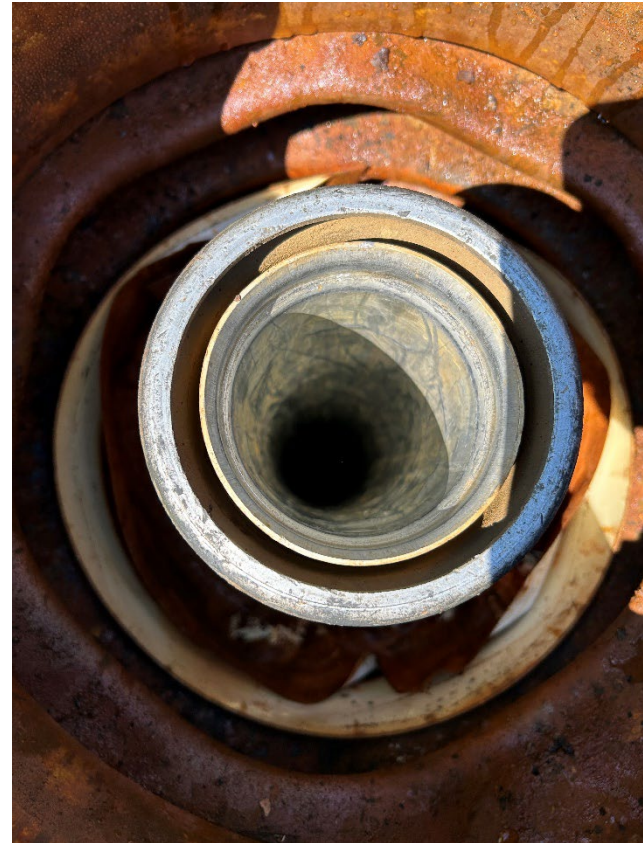
Diesel spill crack



Diesel sump



Regular sump sensor lifted



Regular spill cracked



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
Page 1 INSPECTION PHOTOLOG

FACILITY NAME: Jerry's Gas & Food Mart #7143
DATE: 09/02/2025



Disp 1/2 test ports on shear valves



Disp 1/2



Diesel UDC test port on shear valve



Disp 5/6



Level 3 - Restricted

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Foss Date: 9/2/25 Time: 1 PM Facility: 7143

I. Site Information					
Facility Name: <u>Jerry's Gas & Food Mart</u>		Permittee: <u>Manpreet Singh</u>		Contact	
Site Address: <u>203 W Bishop Wy</u>		Organization: <u>Hargun Inc</u>		Phone	
City: <u>Brownsville</u>		Phone: <u>503 509 0351</u>			
II. Tank Information					
DEQ Permit #	<u>BEFGA</u>	<u>BEFGIB</u>	<u>BEFGIC</u>		
Estimated Gallons	<u>15k</u>	<u>8k</u>	<u>7k</u>		
Substance	<u>gas</u>	<u>gas</u>	<u>dis</u>		
Tank Material	<u>FRP</u>	→			
Tank Install Date	<u>1998</u>	→			
Pipe Material	<u>flex</u>	→			
Pipe Type	<u>pressure</u>	→			
Pipe Install Date					
Overfill Device					
<div style="display: flex; justify-content: space-between;"> <div> Notes and Comments from the UST database: <u>new dispensers? UDC's?</u> <u>replaced drip tubes</u> <u>overfill wasn't programmed 2019</u> <u>no live or LD test 2019</u> </div> <div> <input type="checkbox"/> Check file before conducting inspection <u>stopnsave016@gmail.com</u> <u>Stopnsave6</u> </div> </div>					
If tanks are manifolded, which tanks:					
III. Operating Certificate			Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<input checked="" type="checkbox"/> Current <input checked="" type="checkbox"/> Accurate <input checked="" type="checkbox"/> Posted for delivery drive to observe					
IV. Operator Training			Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Class A/B Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Name: <u>Manpreet Singh</u>		Date: <u>8/2/18</u>	
Class C Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Cardlock			
V. Financial Responsibility			Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Type of coverage: <u>INSURANCE</u>		Begin Date: <u>12/24/24</u>		End Date: <u>12/24/25</u>	
Coverage amount correct: <u>yes</u>		Number of tanks covered: <u>3</u>			
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee					
VI. Walkthrough Requirements			Compliance <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Spill prevention and release detection equipment checked monthly? <u>yes</u>			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Tank top sumps checked annually?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

VII. Release Detection

Compliance

☐ Yes

☒ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 10/30/24

8/22/23

Last three tests available?

☐ Yes

☒ No

3/25/21

Missing 2022

b) Piping Release Detection (Check all that apply)

☐ Pressurized Piping

☐ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 10/30/24

Last three tests available?

☐ Yes

☐ No

Number of lines tested: 3

Number of LD tested: _____

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: _____

MLLD on turbine manifold?

☐ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☐ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

☐ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 10/30/24

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing: _____

Last three tests available?

☐ Yes

☐ No

Float sensors installed correctly?

☐ Yes

☐ No

Interstitial space opened to sump?

☐ Yes

☐ No

Presence of water in sumps?

☐ Yes

☐ No

☐ Safe Suction

Check valve directly below suction pump?

☐ Yes

☐ No

c) Monthly Tank Release Detection (Check all that apply)

☐ Tank Gauge

☒ CSLD

☐ SCALD

☐ Static

Are correct tank sizes programmed at tank gauge?

☐ Yes

☐ No

Tank diameter/length seem appropriate?

☐ Yes

☐ No

Are tanks manifolded?

☐ Yes

☐ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: ☐ Jan ☐ Feb ☐ Mar ☒ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T2: ☐ Jan ☐ Feb ☐ Mar ☒ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T3: ☐ Jan ☐ Feb ☐ Mar ☒ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

Spector: _____ Date: _____ Time: _____ Facility: _____

VIII. Spill Prevention Compliance ☐ Yes ☒ No

Date(s) of testing: 10/30/24 ~~8/10/23~~ 3/25/21 Number of spill buckets tested? 3

Did spill bucket pass most recent testing? ☒ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☒ Yes ☐ No *visual fail*

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 10/30/24 3/25/21

Overfill device pass most recent testing? ☒ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☐ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full ☐ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☐ Yes ☐ No

Sound alarm from tank gauge during inspection? ☐ Yes ☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☐ Yes ☐ No

Visual observation of flapper on day of inspection? ☐ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection Compliance ☒ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic? ☐ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☐ No

Steel flex-lines with cathodic? ☐ Yes ☐ No

Date of cathodic test: _____ ☐ Yes ☐ No

Last two tests available? ☐ Yes ☐ No

Did last test pass? ☐ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☐ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____ ☐ Yes ☐ No

Cathodic retested within 6 mos. of repair? ☐ Yes ☐ No

Date of retesting? _____ ☐ Yes ☐ No

If impressed current system:

Rectifier Operational? ☐ Yes ☐ No

Rectifier log maintained? ☐ Yes ☐ No

Rectifier been operating continuously ☐ Yes ☐ No

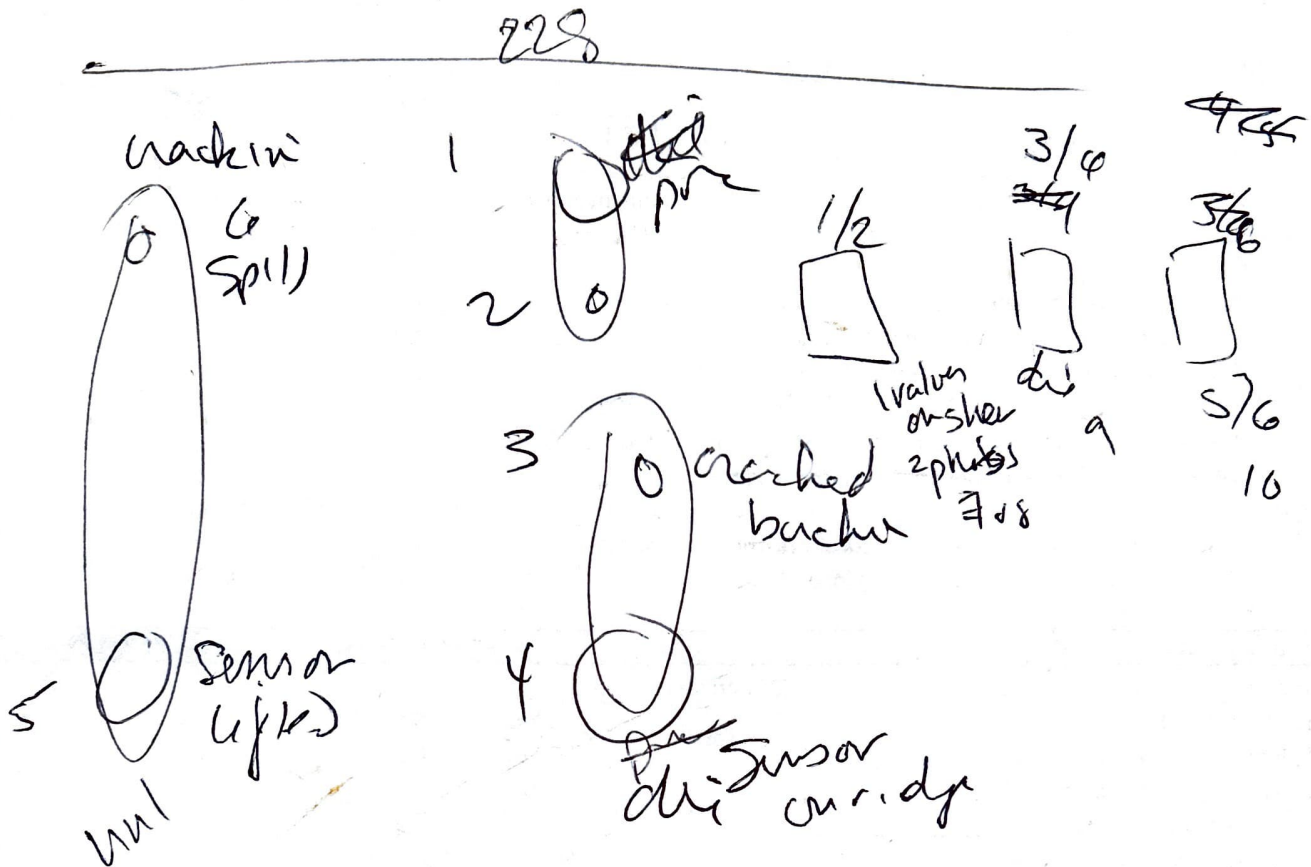
☐ Tank Lining

Date of last test? _____ ☐ Yes ☐ No

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

XI. General notes from inspection

Representative onsite: _____ email: _____



Compliance Determination: ☐ No Violations Observed ☐ Observed violations resulting in enforcement

Inspector Signature: _____ Date: _____



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

August 4, 2025

Manpreet Singh
Hargun, Inc.
PO Box 274
Brownsville, OR 97327

RE: UST Compliance Inspection
DEQ UST # 7143
Jerry's Gas and Food mart

Manpreet Singh

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility, located at 203 W Bishop Way in Brownsville is scheduled for September 2, 2025, starting at approximately 1:00 pm. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection, you will need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment; if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at diana.foss@deq.oregon.gov. If the records are not available before or during the inspection, the facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records back to the most recent DEQ inspection
- Overfill Prevention Equipment testing back to the most recent DEQ inspection
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment, and, if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869.0770 or diana.foss@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst
UST Compliance



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2025-FC-9980

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	09/02/2025	Facility ID#:	7143
Inspector:	Diana Foss	Facility Name:	JERRY'S GAS & FOOD MART LLC
DEQ Office:	DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600	Facility Address:	203 W Bishop Way, Brownsville, Oregon 97327-2001
Phone #:	503-869-0770	County:	Linn

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 09/04/2025
Facility Representative Present During Inspection:	<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other			
Name of Permittee or Owner:	Hargun Inc			
Mailing Address:	PO Box 37 , Brownsville Oregon 97327			
Field Citation Penalty – See Page 3 for a detailed listing of each violation.				\$ 1500

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 10/06/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 09/04/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9980

FACILITY ID: 7143

Page 3 of 3

Violation #1: *TCR:	(J5.6) Failing to conduct a leak test every 30 days.		
Corrective Action:	Record tank release detection tests every month. Submit October test to DEQ.		
Rule Citation: OAR 340-150-0450(2)	Penalty Amount: \$ 150	Correct Violation by: 10/06/2025	Date Violation Corrected:
Violation #2: *TCR:	Failure to install spill prevention equipment such as a spill bucket or catchment basin. Failure to repair or replace spill prevention device that is defective, damaged or may have been tampered with in a manner that prevents proper operation.		
Corrective Action:	Replace unleaded and diesel spill buckets. Submit passing hydro tests to DEQ.		
Rule Citation: OAR 340-150-0310(1)	Penalty Amount: \$ 500	Correct Violation by: 10/06/2025	Date Violation Corrected:
Violation #3: *TCR:	Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper		
Corrective Action:	No further corrective action		
Rule Citation: OAR 340-150-0400(1)(c)	Penalty Amount: \$ 100	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR:	Failure to perform annual line tightness test on pressurized piping or test cannot detect a 0.1 gph leak rate at 1.5 times operating pressure		
Corrective Action:	No further corrective action		
Rule Citation: OAR 340-150-0410(3)	Penalty Amount: \$ 300	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:	Failure to perform an annual test of operation of line leak detector or annual test has not been conducted in accordance with manufacturer standards.		
Corrective Action:	No further corrective action		
Rule Citation: OAR 340-150-0410(2)(c)	Penalty Amount: \$ 300	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:	Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter.		
Corrective Action:	Submit monthly walkthrough for October, 2025		
Rule Citation: OAR 340-150-0315(1)(a)(A)	Penalty Amount: \$ 150	Correct Violation by: 10/06/2025	Date Violation Corrected:
Total Penalty Amount: \$ 1500			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND**RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 10/06/2025****Retain a copy of this form and all documentation of corrective actions for your records.***I hereby certify that the UST violations noted above have been corrected:* _____/_____

Permittee/Owner Signature

Date