

### Department of Environmental Quality Northwest Region

700 NE Multnomah Street, Suite 600 Portland, OR 97232 (503) 229-5696 FAX (503) 229-6124 TTY 711

July 8, 2025

City of Portland Attn: Michael Roy 2835 N Kerby Ave Portland, OR 97227

RE: UST Compliance Inspection

DEQ UST#1542 -1850 N Interstate Ave DEQ UST#6482 - 2835 N Kerby Ave DEQ UST#4646 - 6437 SE Division St DEQ UST#3003 - 4735 E Burnside St DEQ UST# 2233 - 1221 SW 1st Ave

#### Dear City of Portland:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspection for this facility is scheduled for August 13 and 14, 2025, starting at approximately 9 am at the DEQ UST # listed below. Please confirm receipt of this notification.

August 13th

DEQ UST #1542 - 1850 N INTERSTATE AVE, PORTLAND, OR 97227 at 9 am

**DEQ UST #6482** - 2835 N Kerby Ave, Portland, OR 97227-1610

August 14th

DEQ UST #4646 - 6437 SE DIVISION ST, PORTLAND, OR 97206 at 9 am

**DEQ UST #3003** - 4735 E BURNSIDE, PORTLAND, OR 97215

**DEQ UST #2233** - 1221 SW 1ST AVE, PORTLAND, OR 97204

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or the opening of sumps and dispensers.

#### The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year's worth

- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification, last three years
- Last two tests of Spill prevention testing records, was due to start testing in 2020
- Monthly walkthroughs,
- Last two tests of Overfill Prevention Equipment testing, was due to start testing in 2020
- Cathodic protection testing (if applicable).

Please submit these records to <u>ingrid.gaffney@deq.oregon.gov</u> for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and intank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-229-5048 <u>ingrid.gaffney@deq.oregon.gov</u> to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Ingrid Gaffney
UST Compliance Specialist

Northwest Region



## Oregon Department of Environmental Quality - Underground Storage Tank Program Technical Compliance Inspection - UST Inspection Report

	Technical C	ompliance inspec	Clott - 031 Inspec	Lodos	
Inspector: Ingrid Gaff	fney Date: 8	2025	Time: 9 An	Facility:	1542
I. Site Information			hat an	ward	S S S S S S S S S S S S S S S S S S S
Facility Name: Fle	et management	-Repair Faulih	permittee:	Contact	Lei Peralta
Site Address: 189	SO N Intersi	tato Ave.	Organization:	Phone	.0.
	d, OR 972		Phone:	97	1-421-1939
II. Tank Information	or, ore in the same of the sam	the state of the s	The state of the s	<u> </u>	
DEQ Permit #	BHFCD	BHFCE	BHFCF	BHFCG	130
Estimated Gallons	8600	12000	8600	7000	- Serie
Substance	GASDUNE	GASOUNE	DIESEL	DIESEL	all the second
Tank Material	xenses			<b>—</b>	No.
Tank Install Date	5/11/2020		edik perasi Ikviri - E.	<b>&gt;</b>	and the second
Pipe Material	pw smith	rection of the	C & C = 7	ack July	to American to the Control
Pipe Type	Pressure	NT II I I I I I I I I I I I I I I I I I	1 1	3	A Company of the same
Pipe Install Date	5/11/2020	- 14		7	a september 1
Overfill Device	Ham		79.7	7	n vedes in codes
Notes and Comment	ts from the UST databa	ase:		Check file before co	onducting inspection
NW 2020	install				che (Bilber) (C)
		The state of the s			
2					
15.11	L. Lish tooles				Municipal Municipal
If tanks are manifold  III. Operating Certific		Market Commence of the Commenc		Compliance	Yes □ No
Current	Accurate	oltonial or see among the	Posted for delivery	drive to observe	1111
IV. Operator Training	g		74 *	Compliance	✓ Yes □ No
Class A/B Operator	v Yes □ No	Name:	rkirlei Revalt	Date:	3/11/25
Class C Operator	□Yes □No	□Cardlock			
V. Financial Respons	AND MAN THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NA			Compliance	□ Yes □ No
Type of coverage:  Coverage amount co	A CONTRACTOR OF THE PARTY OF TH	o letter_up	Number of tanks cov		e: 6/15/33
VI. Walkthrough Rec		100		Compliance	□ No □ No
The second secon	release detection equip	oment checked month	ilv?		res □ No
Tank ton summs chee		Page			✓ Yes □ No

Page 1 of 4

Tank top sumps checked annually?

VII. Release Detection  a) Annual Release Detection		flags of the same			Compl	the first of the second second second	□ Yes	No
a) Annual Release Detection		- time on r	oferred to	as Tank G	auge Certif	ication)		
a) Aimaai Helease Betesties	Operability Testing (So	metimes i	eleffedto				/	
Date of last testing	ابداماما	12	9/23	Last th	ree tests av	railable?	Yes	□No
L\ Divis - Deleges Betertion	(Check all that apply)	12	30 22		1000			
b) Piping Release Detection	Спеск ан тийт арргуу		1 1					
Pressurized Piping	The state of the s	Air a Aire	-tastar/El	ID) - chec	k for swiftched	k requirement	t i	
Mechanical Leak Detec	ctor (MLLD)	onic Leak L	etector (EL	LD) - thee	13 17 LIM	المراجع المراجع المراجع	7 3317	
Date of last testing	8: 12/19/24	12	19/23	Last th	ree tests av	ailable?	₩ es	□No
Number of lines to	ested:	1	2/30/2	<b>_</b> Numb	er of LD test	ed:	John	419
Leak detector mar	nufacturer make and m	odel:		LD 20	00	4 /15		
	Dirthd	Jino	100	ndor	Root	+151	450	
	facturer make and mod	iei:	O.K		1000		□Yes	□ No
MLLD on turbine r				7731		1000	□ Yes	□ No.
3 1	propriate? (Example, die	The second second	The state of the s	The second second	sel system?)	1446	□ Yes	□ No.
/ If ELLD and no line	e testing: Annual 0.1 gp	h results fr	om tank ga	uge?			□ res	
☑ <u>Interstitial Monitoring</u>	1	of the Peter Agent Language Con-	NO PROPERTY AND ADDRESS OF THE PARTY AND ADDRE	Albert propaga hastered with address on subage		22HW	(	
[Monthly records must include, da	ate system was checked, obs	servations m	ade, initials of	person che	cking. Electron	ic records mu	st include	
power status (on or off), alarm inc	dication status (yes or no) ar	nd sensor ma	Ifunction note	s (yes or no	).] 050	2112		
	du slosse	21-1	20	Aller and the second and the second	. 11	- Qu	Q	
Date of last sump testing:	WW 42023	23	22	Last tw	o tests avail	able?	□ Yes	<b>□</b> /No
	12/10/21	Chaptering of the State of the	Marie I was a superior to the	and the second	10	11261	-	
Date of last sensor testing			- 1	Last th	ree tests ava	allable?	Livres	□ No
Float sensors installed cor		□ <b>V</b> es	□ No		- 053	51112		
Interstitial space opened t		□ Yes	□No					
Presence of water in sump	os?	□Yes	I No			MIRH		
□ <u>Safe Suction</u>	and vashiy	2 UV00	ПМа					
Check valve direct	ly below suction pump	r ⊔ res	□ No					
	tection (Check all that a	annly)						
c) Monthly Tank Release Det	tection (encon un that e	.66.77				tank gauge leak	k detection	Ww.
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nspector: Date:	Facility: 1542
VIII. Spill Prevention Time:	Compliance Ves No
Date(s) of testing: 12 22 ( ) AND 109 11	2020 Number of spill buckets tested?
Did spill bucket pass most recent testing? Tres No If no,	was spill bucket replaced/repaired?
During inspection, visual damage to spill bucket?	
The state of the second	Waller Links
Hydrostatic testing (test takes one hour to complete)	
□ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or	or greater)
IX. Overfill Prevention	Compliance
Date(s) of testing: 12/21/27 NW 15/21	
and the pass most resemble to the pass mass and the pass most resemble to the pass mass and the pass mass and the pass and	Overilli device replaced:
Overfill method that was tested:	oper 🗆 Ball Float
Overfill Alarm	□ Ves □ No
Alarm sounds when tank is 90% full	□ Yes □ No
Driver can see or hear alarm at point of transfer?	⊓Vés □No
Sound alarm from tank gauge during inspection?	
Flapper Valve  Testing verified the valve automatically restricts flow at 95%	□ Yes □ No
Visual observation of flapper on day of inspection?	□ Yes □ No
A second of the	
Testing verified the ball float automatically restricts flow at 90	90% □Yes □No
Visual observation of ball float during inspection?	□ Yes □ No
· isaa isaa isaa isaa isaa isaa isaa isa	Compliance   Yes   No
X. Corrosion Protection	Compnance
☐ Cathodic ☐ Galvanic ☐ Impressed Curre	rent □ Yes □ No
Steel tank with cathodic?	□Yes □No
Steel pipes with cathodic?	□ Yes □ No
Steel flex-lines with cathodic?	
Date of cathodic test: Last two tests available?	□Yes □ No
Did last test pass?	□Xes □ No
If not:	
Was failed test reported to DEQ?	□Yes □No
Was system repaired?	☐ Yes ☐ No
Date of repair?	□ Yes □ No
Cathodic retested within 6 mos. of repair?	iles line
Date of retesting?	
If impressed current system:	
Rectifier Operational?	□ Yes □ No
Rectifier log maintained?	□ Yes □ No
Rectifier been operating continuously	□ Yes □ No
□ Tank Lining	
Date of lest test?	
Pressure test conducted after tank lining inspection?	□ Yes □ No
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XI. General notes from inspecti	on		The second second second	)
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Representative onsite:	email:	177001011761	1-11 nd	
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violation				
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				an the Area of
Compliance Determination:	□ No Violations Observed Dobse	erved violations resulti	ng in enforcement	
compliance becoming				
$\bigcirc$	1 11 11 11		1.0	
Inspector Signature:	Date:	8 13	25	
0	Page 4 of 4			
	( /			

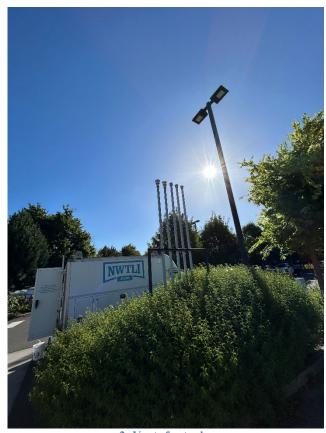


# OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG



1: 1850 N Interstate Ave, Portland, OR 97227

FACILITY NAME: Fleet Management Repair Facility #1542 Page 1



2: Vents for tanks



## OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY

### INSPECTION PHOTOLOG



3: Tank nest looking north

FACILITY NAME: Fleet Management Repair Facility #1542 Page 1



4: Diesel fill



## OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG



5: Diesel vapor return

FACILITY NAME: Fleet Management Repair Facility #1542 Page 1

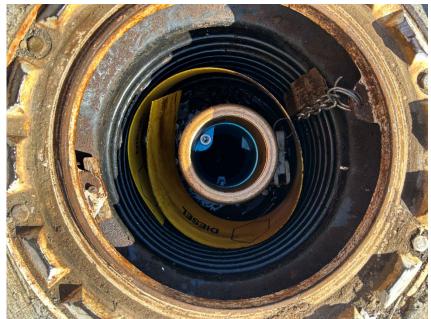


6: Diesel sump



## OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY

#### **INSPECTION PHOTOLOG**



7: Diesel fill

### FACILITY NAME: Fleet Management Repair Facility #1542 Page 1



8: Vapor return on diesel



## OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG

9: Diesel sump

### FACILITY NAME: Fleet Management Repair Facility #1542 Page 1



10: Regular fill



## OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY

#### **INSPECTION PHOTOLOG**



11: Regular vapor return

FACILITY NAME: Fleet Management Repair Facility #1542 Page 1





# OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG



13: Regular sump

FACILITY NAME: Fleet Management Repair Facility #1542 Page 1



14: Def sump with sensor



# OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG



15: UDC #1/2

FACILITY NAME: Fleet Management Repair Facility #1542 Page 1



16: UDC #3/4



## OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG

17: UDC #5/6

### FACILITY NAME: Fleet Management Repair Facility #1542 Page 1



18: Def fill

#### Program Enforcement No. 2025-FC-9975



This section for DEQ use only

## Department of Environmental Quality Underground Storage Tank Program

### **Field Citation**

Environmental Quality		For UST Viola	ations	Page 1 of 3
	DEQ Information			JST Facility Information
Inspection Date:	08/13/2025		Facility ID#:	1542
Inspector:	Ingrid GAFFNEY		Facility Name:	FLEET MANAGEMENT REPAIR FACILITY
DEQ Office:	700 NE Multnomah St Ste 600		Facility Address:	1850 N INTERSTATE AVE, PORTLAND, Oregon 97227
Phone #:	503-229-5048		County:	Multnomah
Oregon DEQ inspected	the facility listed above	and identified the	e UST violations listed	on page 3 of this Field Citation.
Field Citation Issued:	☐ In Person	☑ By Email	☐ Both	Date Issued: 08/22/2025
Facility Representative Pro	esent During Inspection:	Lei Peralta		☐ Permittee ☐ Owner ☐ Other
Name of Permittee or Owner:		City of Portland		
Mailing Address:		2835 N Kerby Ave	, Portland Oregon 97227	
Field Citation Penalty -	- See Page 3 for detailed lis	ting of each violation	n.	\$ 500
Owner or Permittee :  Check one option  Option 1 - I a penalty.  Option 2 - I d	eld Citation is issued in underground should select Option 1 o	accordance with t storage tank (UST r Option 2 below a 09/2 DEQ Reven 700 NE Multno Portland, Or ed violation(s) ha	and return a signed coperations, OAR 3406 and return a signed coperation and St. #600 and St. #600 and 97232 are occurred and I am and	oy of this for to DEQ by the following date: remitting the listed field citation and understand that my file will be
				· ·
Signature:				Date:
			nt formation about your of and compliance requi	

#### **Field Citation Requirements**

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

#### Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

- 1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
- 2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

#### Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Page 2 of 3

			Department of Er	nvironmental Quality (DEQ <u>UST FIELD CI</u>	) Underground Storage Tank Progr	ram Facility Re	epresentative initials:
DATE ISSUED: 0	8/22/2025	Prograi	M ENFORCEMENT No.:	<u>-</u>	FACILITY ID: 1542		Page 3 of 3
Violation #1: *TCR:	Failure to	test spill prevent	ion equipment at le	east once every 3 years			
Corrective Action:	Complete test	ing of sumps and Ul	CS within 30 days. M	aintain records and submit	compliance testing results to DEQ	by September 22, 2025	
Rule Citation: OAR 0310(8)(b)	340-150-	Penalty Amount: \$	500	Correct Violation by:	09/22/2025	Date Violation Corrected:	
Violation #2: *TCR:							
Corrective Action:							
Rule Citation: <b>OAR</b>		Penalty Amount: \$		Correct Violation by:		Date Violation Corrected:	
Violation #3: *TCR:							
Corrective Action:							
Rule Citation: <b>OAR</b>		Penalty Amount: \$		Correct Violation by:		Date Violation Corrected:	
Violation #4: *TCR:							
Corrective Action:							
Rule Citation: <b>OAR</b>		Penalty Amount: \$		Correct Violation by:		Date Violation Corrected:	
Violation #5: *TCR:							
Corrective Action:							
Rule Citation: <b>OAR</b>		Penalty Amount: \$		Correct Violation by:		Date Violation Corrected:	
Violation #6: *TCR:							
Corrective Action:							
Rule Citation: <b>OAR</b>		Penalty Amount: \$		Correct Violation by:		Date Violation Corrected:	
	Total Pe	enalty Amount	500				
	(Thi	is Page): \$					
		<mark>YOU</mark>	MUST CORRECT TH	E VIOLATIONS AS REQU	JIRED, SIGN THE STATEMENT	BELOW AND	
		RETURN THIS FOI	RM TO THE DEQ INS	SPECTOR LISTED ON PA	GE 1 ON OR BEFORE:	09/22/2025	
		Ret	ain a copy of this fo	orm and all documentati	on of corrective actions for yo	ur records.	
	I hereb	y certify that the	UST violations note	d above have been corr	ected:	naturo.	 Date

Since 1959



Setpember 9, 2025

City of Portland Subject Site: City of Portland

Attn: Lei Peralta 1850 N Interstate Ave, Portland, OR, 97227

This cover letter summarizes the attached results of the test(s) performed at the subject site.

		Test Summa	ry		
	Т	ests Performed On: Sept	ember 9, 202	5	
Test Performed	Result	Test Performed	Result	Test Performed	Result
Spill Bucket Test		Containment Test		Containment Test	
T2	Pass	T2 Tanktop	Pass	Diesel Disp	Pass
Т3	Pass	T3 Tanktop	Pass	Unlead Disp	Pass
T4	Pass	T4 Tanktop	Pass		
T5	Pass	T5 Tankop	Pass		
		,			

#### Limitations:

The results for the test(s) are valid only for the specific operating conditions of the test method, and apply only to the condition of the subject tank/line at the time of the test. NWTLI does not express or imply any past or future responsibility as the condition of the tank system. Furthermore, NWTLI is not responsible for any on-going leakage below the limits of the accuracy of the test methods.

#### **Record Keeping:**

Local, State and Federal regulations may have specific record keeping and reporting requirements for compliance testing reports.

Thank you for the opportunity to provide you service. Any questions or comments regarding this report, please contact us at testing@NWTLI.com

Sincerely,
Michael Driggs
NWTLI - Director of Testing & Compliance

### Tanks Program

### Oregon Department of Environmental Quality

## Spill Bucket Integrity Test Form

A A A A		s must be report nctional spill pre y repairs or repl drostatic, third-p	ted to DEQ vention ma acements. party-appro	ly not rec Repairs r ved meth	eive fuel d nust meet od. specif	leliveries. t UL2447 y the nam	& NLPA/ KWA	823 requirement ment and method.		<b>Date of Test</b> 9/9/25
		UST Fac	ility				Perso	on Conducting	g Te	est
Fac	city of	f Portland - In	nterstate	DEQ Facil	ity ID #	UST Sup	ervisor's Name	Michael Drigg	S DE	Q License # 27762
Phy	vsical Address	350 N Intersta	ate Ave			UST Ser	vice Provider	NWTLI	DE	Q License # 26252
City	Portland	County	Multno	omah	State <b>OR</b>	UST Sup	ervisor's Signatu	re		
US	T Permittee						177			
				Spi	II Buck	et Test	ing			
Re	eason for Test	☐ New Ins	tallation	X E	isting Inst	allation (t	riannual test)	Release In	vestiç	gation
(	Construction	☐ Single-\	Walled	X Do	ouble-Wall	ed [	Spill Bucke	et Liner		
		☐ Hydrostati	ic (Complet	te "Test D	ata" table	below)				
•	Type of Test	☑ Vacuum (/	Attach test	equipmer	nt manufa	cturer's da	ata sheet/test p	protocol to this form	1)	
		Other (Sp	ecify equipr	ment & m	ethod)					
<ul><li>4.</li><li>5.</li><li>6.</li><li>7.</li></ul>	Visually examin bucket from th Note: Visual d. component(s), Fill with water to After 5 minutes bucket to the ne Leave the spill to Note: For acculf the fluid level	te to ensure the e plow ring is amage is an audocument the o within 1 ½ inchas elapsed, dearest 1/16 inclucket undisturing the same or is different by r	e of all debere are no of an automatica repair or hes of top locument to be for at lon where be it has charmore than	ris, soil a cracks, he atically fally failed replacen and let so he initial veast one oth the iraged by 11/8 inch,	oles, or brailed test I test. Do nent, and tand 5 min water level hour ther hitial and f /8 inch or the spill b	ds from the roken sea .  cument to retest.  nutes to a sel measure in comparainal fluid in less the ucket fail	he spill bucket.  The failed test allow water to be the starting fevels are measured spill bucket particular.	cap seals properly , repair or replace reach ambient teresured from the beful level to the eresured should be	e the	e failed ature. n of the spill
					Test	Data				
	Tank ID (produ	ct stored)	2		3		4	5		
	Type of Spill Bud	cket Tested	Single-\ Double			-Walled e-Walled	Single-Wall  Double-Wa	<u> </u>		Single-Walled Double-Walled
	Test Start	Time	7:18		7:12		7:25	7:21		
	Test End	Time	7:19		7:13		7:26	7:22		
	Test Beginnir	ng Level	-30.0		-30.0		-30.0	-30.1		
	Test Ending	Level	-28.9		-28.3		-29.4	-29.2		
	Test Result (P	ass/Fail)	PASS		PASS		PASS	PASS		
,	Vacuum Test – G	auge Range			Gauge	Units	in WC	Other: inHg		
Co	mments:									



Oregon Department of Environmental Quality

### **Containment Sump Testing Form**

- > Testing of all containment sumps used for interstitial monitoring is required at installation and at least once every three years thereafter.
- > Failed test results must be reported to DEQ within 72 hours, and may require an investigation of a suspected release.
- > You must notify DEQ of any repairs or replacements. Repairs must meet UL2447 & NLPA/ KWA Standard 823 requirements.
- > All test water shall be disposed of in accordance with local, state and federal requirements.
- > If using a third-party-approved method, instead of the hydrostatic method described below, specify the name of the equipment and method.

UST FACILITY		
Permittee Name	Facility Name City of Portland - Interstate Facili	ty ID#:
	,	
Street Address 1850 N Interstate Ave	City Portland	
CONTRACTOR/PERSON CONDUCTING INS	PECTIONS	
UST Service Provider Name NWTLI	DEQ License # 26252	
UST Supervisor Name Michael Driggs	DEQ License # 27762	
	provided on this form accurately documents the UST system of guidelines and the applicable national industry standards.	equipment
Michael Driggs	771	9/9/2025
Print Name of person conducting inspection	Signature of person conducting inspection	Inspection Date
DEO	Uvdrastatis Tast Procedura	

#### **DEQ Hydrostatic Test Procedure**

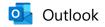
- 1. Clean out and properly dispose of all debris, soil and/or fluids from the containment sump.
- 2. Visually examine to ensure there are no cracks, holes, or broken seals.
  - Note: Visual damage is an automatically failed test. Document the failed test, repair or replace the failed component(s), document the repair or replacement, and retest.
- 3. Fill with water to 4" above the highest seam or penetration and let stand 15 minutes to allow water to settle.
- **4.** After 15 minutes has elapsed, document the initial water level measurement as measured from the bottom of the containment sump to the nearest 1/16 inch.
- **5.** Leave the containment sump undisturbed for at least one hour then compare the starting fluid level to the ending level.
  - **Note:** For accuracy, the location from the bottom of the sump where both the initial and final fluid levels are measured must be the same.
- 6. If the fluid level is the same or it has changed by 1/8 inch or less, containment sump passes the test.
- 7. If the fluid level is different by more than 1/8 inch, the containment sump fails the test.
- **8.** Remove test liquid from containment sump, replace sensors at lowest point in sump, affixed to stable structure, open communication of piping secondary with containment sump.

		TEST I	RESULTS				
Third party-approved method (if applicable)							
Sump Location (Ex: RUL STP, Disp 1/2)	T2 Tanktop	T3 Tanktop	T4 Tanktop	T5 Tanktop	Diesel Disp	Unlead Disp	
Indicate whether sump uses low-level sump procedures to comply with interstitial monitoring requirements.	YES NO X	YES NO	YES NO X	YES NO X	YES NO X	YES NO X	YES  NO
2. Liquid and debris removed; sump wiped clean prior to test?	YES X	YES X NO	YES NO				

Visual inspection includes inspection of all seals, gaskets, side walls, test boots and penetrations. If cracks, loose parts or separation of the containment sump is found, the sump fails the visual inspection.

Do not introduce water if the sump fails the visual inspection.

3.								
	Water Level is a minimum of 4" above the highest penetration fitting or seam?	YES X NO	YES X	YES X NO	YES X NO	YES X NO	YES X	YES NO
4.	Sensor is positioned in the lowest portion of the sump?	YES X NO	YES X	YES X NO	YES X NO	YES X NO	YES X	YES NO
Sı	Imp Location (Ex: RUL STP, Disp 1/2)	T2 Tanktop	T3 Tanktop	T4 Tanktop	T5 Tanktop	Diesel Disp	Unlead Disp	
5.	Sensor generates an audible/visual alarm?	YES X	YES X	YES X	YES X	YES X	YES X	YES NO
6.	Sensor triggers appropriate positive shutdown as required by Division?	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO
7.	Starting Water Level (inches)	32 7/8	33 1/4	33 5/8	34 1/2	17 1/4	17 3/8	
8.	Test Start Time (AM/PM)	7:28	7:31	8:50	8:55	10:01	10:09	
9.	Ending Water Level (inches)	32 7/8	33 1/4	33 5/8	34 1/2	17 1/4	17 3/8	
10.	Test End Time (AM/PM)	8:28	8:31	9:50	9:55	11:01	11:09	
11.	Test Period (Minimum Test Time 1 hour)	1hr	1hr	1hr	1hr	1hr	1hr	
12.	Test Results? (PASS/FAIL)	PASS	PASS	PASS	PASS	PASS	PASS	
		_		ump must pa f less than 1		_	nd	
	nave	a water iev			70 IIICII III I	ilouii.		
	nave	a water leve		EST STEPS		iioui.		
13.	Measuring device removed from sump?	YES X			YES X	YES X	YES X	YES NO
		YES X	AFTER 1	YES YES	YES X	YES X		
14.	Measuring device removed from sump?	YES X	AFTER 1  YES X  NO YES X	YES X	YES X NO YES X	YES X NO YES X	NO YES X	NO T
14. 15.	Measuring device removed from sump?  Removed all test water from the sump?  Sensor is positioned in lowest point of	YES X NO YES X NO YES X	YES X NO YES X NO YES X	YES X NO YES X YES X	YES X NO YES X NO YES X YES X	YES X NO TES X NO TES X NO TES X	NO YES X	NO YES YES YES
14. 15. 16.	Measuring device removed from sump?  Removed all test water from the sump?  Sensor is positioned in lowest point of the sump?  Secondary piping test boots or valve	YES X NO YES X NO YES X NO YES X YES X	YES X NO YES X NO YES X NO YES X YES X	YES X NO YES X NO YES X NO YES X YES X	YES X NO YES X NO YES X NO YES X NO YES X	YES X NO  YES X	NO YES X NO YES X YES X	NO
14. 15. 16.	Measuring device removed from sump?  Removed all test water from the sump?  Sensor is positioned in lowest point of the sump?  Secondary piping test boots or valve cores returned to open position?  Secure all sump lids, manhole covers or	YES X NO YES X NO YES X NO YES X NO YES X	YES X NO YES X	YES X NO TES YES X NO TES X NO	YES X NO YES X	YES X NO  YES X	NO YES X NO YES X NO YES X YES X	NO
14. 15. 16.	Measuring device removed from sump?  Removed all test water from the sump?  Sensor is positioned in lowest point of the sump?  Secondary piping test boots or valve cores returned to open position?  Secure all sump lids, manhole covers or dispenser doors?  Does the test liquid contain any visible	YES X NO YES X	YES X NO YES X	YES X NO YES X	YES X NO YES X	YES X NO	NO	NO



#### FW: City of Portland 2025 Containment / CP Tests

From Peralta, Lei < Makiilei. Peralta@portlandoregon.gov>

Date Tue 10/7/2025 1:00 PM

To LITKE Emily \* DEQ <emily.litke@deq.oregon.gov>

4 attachments (8 MB)

20250908 1221 SW 1st Ave Portland OR CP Report.pdf; 20250908 2835 N Kerby Ave Portland OR Containment Report.pdf; 20250908 6437 SE Division St Portland OR CP Report.pdf; 20250909 1850 N Interstate Ave Portland OR Containment Report.pdf;

You don't often get email from makiilei.peralta@portlandoregon.gov. Learn why this is important

Hi Emily,

This was the response from our service provider, he did the CP testing, but is holding off on the bucket and sumps to do with our annual inspection.

Best Regards,

### Lei Peralta



Lei Peralta (she/her)

Fuel & Energy Program Coordinator Bureau of Fleet & Facilities, **CityFleet** <u>makiilei.peralta@portlandoregon.gov</u> d: 503-823-1816 | c: 971-421-1939

www.portland.gov

The City of Portland is committed to providing meaningful access. To request translation, interpretation, modifications, accommodations, or other auxiliary aids or services, contact 311 (503-823-4000), for Relay Service & TTY: 711.

From: Mike Driggs <miked@nwtli.com> Sent: Tuesday, October 7, 2025 12:20 PM

To: Peralta, Lei < Makiilei. Peralta@portlandoregon.gov>

Cc: Roy, Mike <Michael.Roy@portlandoregon.gov>; Brad Boston <br/>bradb@nwtli.com>; John Woods

<johnw@nwtli.com>

Subject: City of Portland 2025 Containment / CP Tests

The following sites will have buckets and sumps done during the December normal compliance routine.

- 1<sup>st</sup> and jeff (buckets)
- Kelly (buckets and sumps)
- Tabor (buckets)

### NW TANK LINING & INSPECTION, INC.

 $\label{eq:mike_def} \begin{tabular}{ll} Mike Driggs & Director of Testing \& Compliance \\ 415-997-8034 \end{tabular}$ 

UST/AST Testing & Compliance Solutions





#### Re: Oregon DEQ UST Inspection Determination: Fleet Management Repair Facility #1542

From LITKE Emily \* DEQ < Emily.LITKE@deq.oregon.gov>

Date Wed 10/8/2025 9:06 AM

**To** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>; makiilei.peralta@portlandoregon.gov <makiilei.peralta@portlandoregon.gov>

Thank you for sending the testing reports and updates - everything looks great.

The UST inspection for **DEQ facility 1542 Fleet Management Repair Facility located at 1850 N Interstate Ave Portland, OR** is officially CLOSED and COMPLETE.

Thank you for your communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

**Duty Officer, Underground Storage Tanks** 

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer \* DEQ < UST. Duty Officer@DEQ.oregon.gov>

Sent: Wednesday, October 1, 2025 7:01 PM

To: makiilei.peralta@portlandoregon.gov < makiilei.peralta@portlandoregon.gov >

**Cc:** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: Re: Oregon DEQ UST Inspection Determination: Fleet Management Repair Facility #1542

Good afternoon,

UST facility 1542 Fleet Management Repair Facility located at 1850 N Interstate Ave Portland, OR

Please provide an update on the sump and UDC hydrostatic testing. As a reminder the service provider needs to submit their reports through Your DEQ Online as well.

#### Corrective Actions:

1. Complete testing of sumps and UDCs within 30 days. Maintain records and submit compliance testing results to DEQ by September 22, 2025



Emily Litke (she/her)

**Duty Officer, Underground Storage Tanks** 

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: LITKE Emily \* DEQ < Emily.LITKE@deq.oregon.gov>

Sent: Friday, August 22, 2025 4:33 PM

To: makiilei.peralta@portlandoregon.gov < makiilei.peralta@portlandoregon.gov>

Cc: UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: Re: Oregon DEQ UST Inspection Determination: Fleet Management Repair Facility #1542

Good afternoon.

UST facility 1542 Fleet Management Repair Facility located at 1850 N Interstate Ave Portland, OR

Please review the attached field citation. The deadline for payment of the \$500 penalty and completion of the corrective action is 9/22/25.

#### Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

Department of Environmental Quality: Welcome to Your DEQ Online: Online Services: State of Oregon

PaymentsforEEOs.pdf – step by step instructions for submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at <a href="mailto:itservicedesk@deq.oregon.gov">itservicedesk@deq.oregon.gov</a> or

Your DEQ Online Helpdesk - Jira Service Management -



Emily Litke (she/her)

**Duty Officer, Underground Storage Tanks** 

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: GAFFNEY Ingrid \* DEQ < Ingrid.GAFFNEY@deq.oregon.gov>

**Sent:** Friday, August 22, 2025 9:14 AM

**To:** makiilei.peralta@portlandoregon.gov <makiilei.peralta@portlandoregon.gov> **Cc:** GILBERT Blakely \* DEQ <Blakely.GILBERT@deq.oregon.gov>; UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>; LITKE Emily \* DEQ <Emily.Litke@deq.oregon.gov>

Subject: RE: Oregon DEQ UST Inspection Determination: Fleet Management Repair Facility #1542

HI All I made an

I made an error! Sorry! Corrective Actions:

1. Complete testing of sumps and UDCs within 30 days. Maintain records and submit compliance testing results to DEQ by September 22, 2025 via the UST Duty officer email: <a href="mailto:ust.dutyofficer@deq.oregon.gov">ust.dutyofficer@deq.oregon.gov</a> (Service provider will submit online too, via YDO)

#### Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
503-875-1246
<a href="https://www.oregon.gov/deq/Pages/index.aspx.she/her">https://www.oregon.gov/deq/Pages/index.aspx.she/her</a>

From: GAFFNEY Ingrid \* DEQ

**Sent:** Friday, August 22, 2025 8:57 AM **To:** makiilei.peralta@portlandoregon.gov

**Cc:** GILBERT Blakely \* DEQ <Blakely.GILBERT@deq.oregon.gov>; UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>; LITKE Emily \* DEQ <Emily.Litke@deq.oregon.gov>

Subject: Oregon DEQ UST Inspection Determination: Fleet Management Repair Facility #1542

Importance: High

Hello Lei (City of Portland):

Thank you for meeting with DEQ to perform the inspection at 1850 N Interstate Ave, Portland, OR 97204 on August 13, 2025. Thank you for having Mike Driggs from NWTs present to preform a safe and efficient inspection.

Since DEQ observed a violation, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can made via <u>Your DEQ Online Website</u>.

\*Please email the UST duty officer from this point forward with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov

#### **Violations:**

1. C1e – Failure to conduct the most recent 3-year spill prevention equipment test. Last test was performed February 2<sup>nd</sup>, 2022. Due February 2025. **OAR 340-150-0310(8)9b) Class I** 

#### **Corrective Actions:**

1. Complete cathodic protection testing of the impressed current system within 60 days. Maintain records and submit compliance testing results to DEQ by September 22, 2025 via the UST Duty officer email: <a href="mailto:ust.dutyofficer@deq.oregon.gov">ust.dutyofficer@deq.oregon.gov</a> (Service provider will submit online too, via YDO)

#### Regards,

Ingrid Gaffney
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DEQ UST Program
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<a href="https://www.oregon.gov/deq/Pages/index.aspxshe/her">https://www.oregon.gov/deq/Pages/index.aspxshe/her</a>

