Oregon
Tina Kotek, Governor

Department of Environmental Quality
Headquarters Office
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
TTY 711

May 30, 2025

Brenda Donavan
BP Products North America Inc.
PO Box 6038,
Artesia, CA 90702

RE: UST Compliance Inspection
DEQ UST # 6122 – Arco 5874
DEQ UST # 3985 – Arco 4477
DEQ UST # 3952 – Arco 4192
DEQ UST # 3938 – Arco 889
DEQ UST # 3954 – Arco 4208

Attention Brenda Donavan,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for July 8th, 2025 starting at approximately 9:00am at the DEQ UST #6122 – Arco 5874 located at: 9220 SE Holgate Blvd, Portland, Or. Then the following will be, Arco 4477 located at: 16141 SE Division St, Portland, Or. Then to Arco 4192 located at: 18030 E Burnside St, Portland, Or.

The final two facilities are scheduled for July 9th, 2025 starting at approximately 9:00am at the DEQ UST #3938 – Arco 889 located at 1511 NE 102nd, Portland, Or and then to DEQ UST #3954 Arco 4208 located at 12140 NE Halsey St, Portland, Or.

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.

- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at (503) 360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake GILBERT

Blake Gilbert
UST Compliance Specialist
Headquarters Office

Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Jul 9, 2025, 3:12:00 PM

Date

Jul 9, 2025

Time

10:43

UST Facility ID

3,954

Inspector

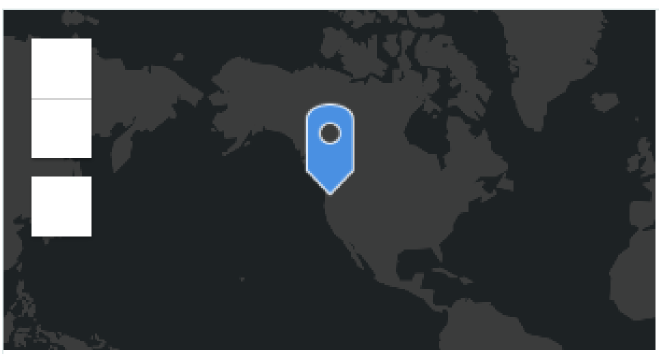
Gilbert

Type of Inspection

Full Compliance

Location

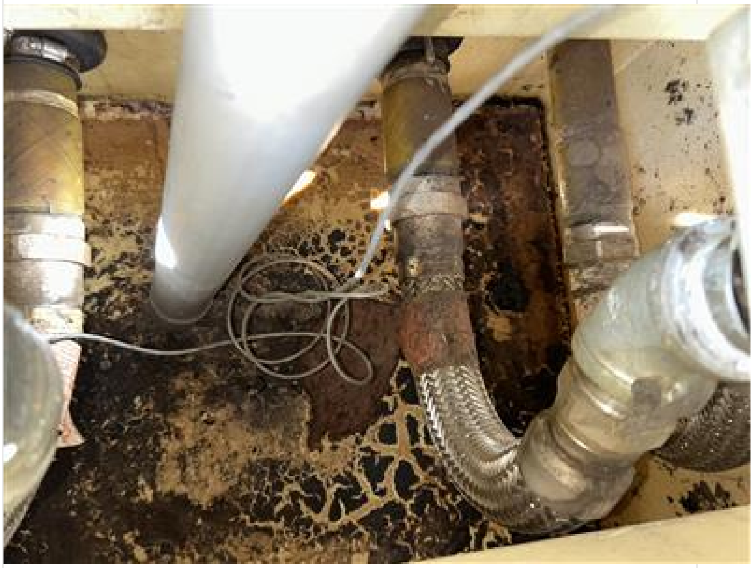
Lat: 45.533328 Lon: -122.537979



Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



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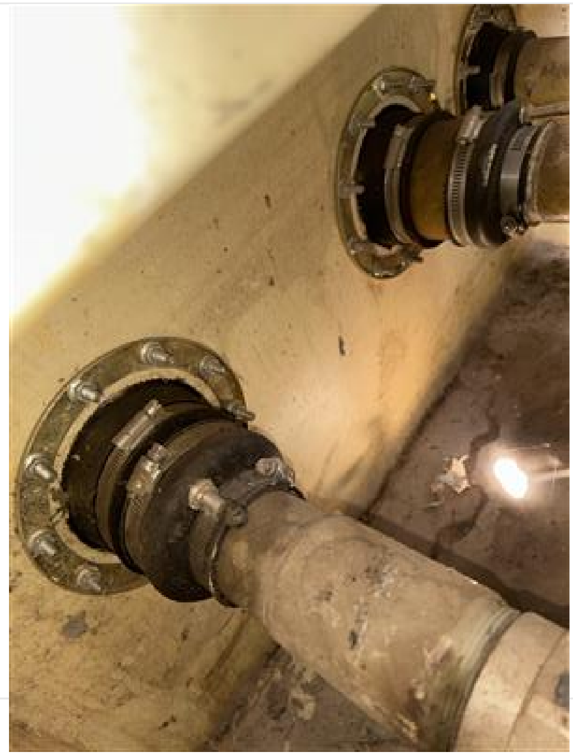

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CERTIFICATE TO OPERATE
UNDERGROUND STORAGE TANKS
REGISTRATION CERTIFICATE NUMBER
DEQ
CERTIFICATE EXPIRES: June 30, 2026

photos-20250709-174110.jpg

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Blake Gilbert Date: 7/9/25 Time: 11:00 Am Facility: 3954

I. Site Information			
Facility Name: Arco 4208	Permittee:	Contact	Brenda Donovan
Site Address: 12140 NE Halsey	Organization: B P	Phone	971-322-7607
City: Portland OR 97220	Phone:		

II. Tank Information	5 Main	6	7	8	
DEQ Permit #	BKDJJ	BKEKK	BKEKA	BKEKB	
Estimated Gallons	10000				
Substance	Gas				
Tank Material DW	FR plastic				
Tank Install Date	10/26/1989				
Pipe Material DW	FRP				
Pipe Type	Pressure				
Pipe Install Date	10/26/89				
Overfill Device	~~Automatic~~ Alarm	~~Automatic~~	~~Automatic~~	Alarm	

Notes and Comments from the UST database: ☑ *Check file before conducting inspection*

ELLD not set up to conduct 0.2 gph or 0.1 gph test in 2017?

If tanks are manifolded, which tanks: Yes T-5 Primary - T-6 & T-7 Secondary -

III. Operating Certificate Compliance ☒ Yes ☐ No

☑ Current ☑ Accurate ☒ Posted for delivery drive to observe

IV. Operator Training Compliance ☑ Yes ☐ No

Class A/B Operator ☑ Yes ☐ No Name: George Tatarian Date: 5-17-13

Class C Operator ☒ Yes ☐ No ☐ Cardlock multiple employees -

V. Financial Responsibility Compliance ☒ Yes ☐ No

Type of coverage: Insurance Begin Date: 1-1-25 End Date: 1-1-26

Coverage amount correct: ◉ Yes ○ No Number of tanks covered: 4

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance ☑ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☑ Yes ☐ No

Tank top sumps checked annually? ☑ Yes ☐ No

VII. Release Detection

Compliance ☒Yes ☐No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 8-5-24 8-9-23 7-27-22 8-9-21

Last three tests available? ☒Yes ☐No

b) Piping Release Detection *(Check all that apply)*

☒ *Pressurized Piping* Line tightness testing ✓

☐Mechanical Leak Detector (MLLD) ☒Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: 8-5-24 8-9-23

Last three tests available? ☒Yes ☐No

Number of lines tested: 2

Number of LD tested: 2

Leak detector manufacturer make and model: 848480

Tank gauge manufacturer make and model: Veeder Root 350 R

MLLD on turbine manifold? ☐Yes ☐No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐Yes ☐No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐Yes ☐No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 8-5-24 WH

Last two tests available? ☒Yes ☐No

Date of last sensor testing: 8-5-24

Last three tests available? ☒Yes ☐No

Float sensors installed correctly? ☒Yes ☐No

Interstitial space opened to sump? ☐Yes ☒No

Presence of water in sumps? ☒Yes ☐No small amount of water + fuel see notes:

☒ *Safe Suction*

Check valve directly below suction pump? ☐Yes ☐No

c) Monthly Tank Release Detection (*Check all that apply)*

☐Tank Gauge ☐CSLD ☐SCALD ☐Static

Are correct tank sizes programmed at tank gauge? ☒Yes ? ☐No

Tank diameter/length seem appropriate? ☒Yes ☐No

Are tanks manifolded? ☒Yes ☐No

If so, tank gauge testing setup for manifolded tanks? ☒Yes ☐No

Siphon

If Veeder Root tank gauge leak detection
☐CSLD set at 99%
☐Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)
If Incon/Franklin tank gauge leak detection
☐If SCALD is Vol Qual set to 14% (or 99% confidence)
☐Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)
☐For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)

☒Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

2025 & 2024

Tank release detection records available during inspection

T1:	~~☐Jan~~	~~☐Feb~~	~~☐Mar~~	~~☐Apr~~	~~☐May~~	~~☐Jun~~	~~☐Jul~~	~~☐Aug~~	~~☐Sep~~	~~☐Oct~~	~~☐Nov~~	~~☐Dec~~
T2:	~~☐Jan~~	~~☐Feb~~	~~☐Mar~~	~~☐Apr~~	~~☐May~~	☐Jun	~~☐Jul~~	~~☐Aug~~	~~☐Sep~~	~~☐Oct~~	~~☐Nov~~	~~☐Dec~~
T3:	~~☐Jan~~	~~☐Feb~~	~~☐Mar~~	~~☐Apr~~	~~☐May~~	~~☐Jun~~	~~☐Jul~~	~~☐Aug~~	~~☐Sep~~	~~☐Oct~~	~~☐Nov~~	~~☐Dec~~
T4:	~~☐Jan~~	~~☐Feb~~	~~☐Mar~~	~~☐Apr~~	~~☐May~~	~~☐Jun~~	~~☐Jul~~	~~☐Aug~~	~~☐Sep~~	~~☐Oct~~	~~☐Nov~~	~~☐Dec~~
T5:	☐Jan	☐Feb	☐Mar	☐Apr	☐May	☐Jun	☐Jul	☐Aug	☐Sep	☐Oct	☐Nov	☐Dec

Inspector: Blake Gilbert Date: 7-9-25 Time: 11:00 Facility: 3954

VIII. Spill Prevention — Compliance ☒Yes ☐No

Date(s) of testing: 6-5-23 8-7-19 Number of spill buckets tested? 4

Did spill bucket pass most recent testing? ☒Yes ☐No If no, was spill bucket replaced/repaired? ~~☐Yes ☐No~~

During inspection, visual damage to spill bucket? ☐Yes ☒No 6-1-20?

☐Hydrostatic testing (test takes one hour to complete)

☐Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater) Equipment

IX. Overfill Prevention 11-30-22 retest at T-2 & T-4 — Compliance ☒Yes ☐No

Date(s) of testing: 7-27-22 8-7-19 Alarm passed

Overfill device pass most recent testing? ☒Yes ☐No If no, overfill device replaced? ☐Yes ☐No

Overfill method that was tested: ☒Alarm ☐ ☐Flapper ☐Ball Float

Overfill Alarm ☐ ☐

passed Alarm sounds when tank is 90% full ☐ ☒Yes ☐No

Driver can see or hear alarm at point of transfer? ☐ ☒Yes ☐No

Sound alarm from tank gauge during inspection? ☒Yes ☐No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☒Yes ☐No

Visual observation of flapper on day of inspection? ☒Yes ☐No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐Yes ☐No

Visual observation of ball float during inspection? ☐Yes ☐No

X. Corrosion Protection — Compliance ☒Yes ☐No

☐Cathodic ☐Galvanic ☐Impressed Current

Steel tank with cathodic? ☐Yes ☐No

Steel pipes with cathodic? ☐Yes ☐No

Steel flex-lines with cathodic? ☐Yes ☐No

Date of cathodic test: ________

Last two tests available? ☐Yes ☐No

Did last test pass? ☐Yes ☐No

If not:

Was failed test reported to DEQ? ☐Yes ☐No

Was system repaired? ☐Yes ☐No

Date of repair? ________

Cathodic retested within 6 mos. of repair? ☐Yes ☐No

Date of retesting? ________

If impressed current system:

Rectifier Operational? ☐Yes ☐No

Rectifier log maintained? ☐Yes ☐No

Rectifier been operating continuously ☐Yes ☐No

☐Tank Lining

Date of lest test? ________

Pressure test conducted after tank lining inspection? ☐Yes ☐No

Arco #.4208 FCI # 3954 Blake inspection 7/9/25 11:00 AM

XI. General notes from inspection

7-29-22 Alarm passed operation Inspection

overfill prevention T-2 Reg T-4 premium - could not be tested

Equipment ~~tested~~ - but was tested on 11-30-22

Representative onsite: ______________________ email: ______________________

T-1 Drop tube seized T-2

Drop Tube T-2

8-7-19 Test Alarm passed, Equipment ~~tested~~

11-27-19 - Repaired T-1 and T-3 and Tested and passed -

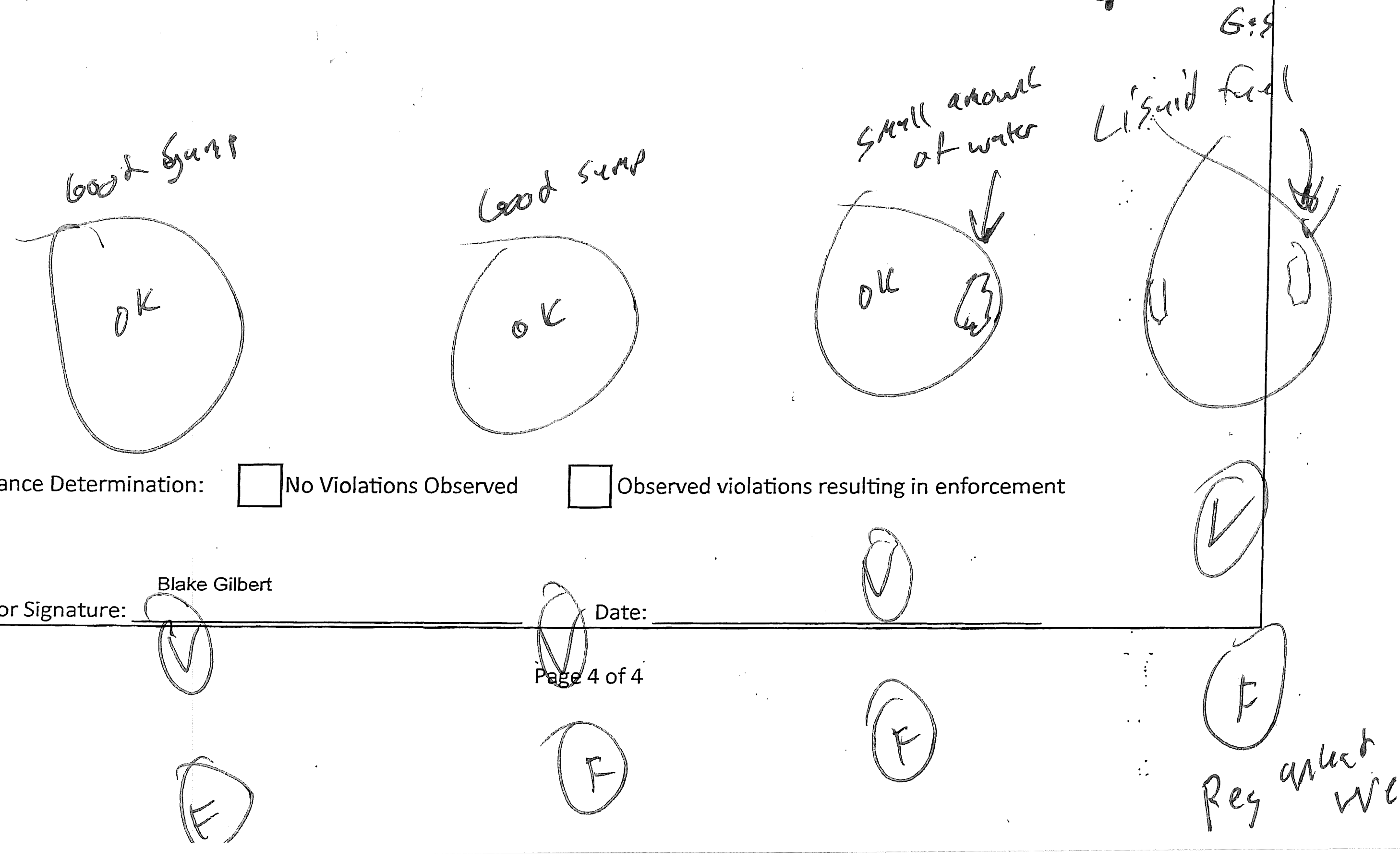
12-12-19 Repaired T-2 Tested

Set up report Question on gallon amount over 10 000?

1. IM or Not? Not and OK

If so stem caps in UDC sumps need to be removed. Justin will dispatch To investigate. West

2. observed liquid fuel in Regular unleaded sump "West" Belshire will dispatch to investigate.



Compliance Determination: ☐ No Violations Observed ☐ Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert Date: ______________________

Arco # 4208 FCD # 3959 Blake 7/9/25

IN-TANK SETUP

T 1:REGULAR WEST	
PRODUCT CODE	: 1
THERMAL COEFF	:.000700
TANK DIAMETER	: 120.00
TANK PROFILE	: 20 PTS
FULL VOL	: 10257
114.0 INCH VOL	: 10122
108.0 INCH VOL	: 9836
102.0 INCH VOL	: 9446
96.0 INCH VOL	: 8974
90.0 INCH VOL	: 8435
84.0 INCH VOL	: 7844
78.0 INCH VOL	: 7210
72.0 INCH VOL	: 6545
66.0 INCH VOL	: 5860
60.0 INCH VOL	: 5186
54.0 INCH VOL	: 4469
48.0 INCH VOL	: 3782
42.0 INCH VOL	: 3115
36.0 INCH VOL	: 2478
30.0 INCH VOL	: 1881
24.0 INCH VOL	: 1337
18.0 INCH VOL	: 857
12.0 INCH VOL	: 458
6.0 INCH VOL	: 159
METER DATA	: YES
END FACTOR:	HEMISPHER
CAL UPDATE:	NEVER
FLOAT SIZE:	2.0 IN.
WATER WARNING	: 0.8
HIGH WATER LIMIT:	1.0
MAX OR LABEL VOL:	10257
OVERFILL LIMIT	: 90%
	: 9231
HIGH PRODUCT	: 95%
	: 9744
DELIVERY LIMIT	: 15%
	: 1538
LOW PRODUCT	: 346
LEAK ALARM LIMIT:	8
SUDDEN LOSS LIMIT:	25
TANK TILT	: 0.00
PROBE OFFSET	: 0.00

SIPHON MANIFOLDED TANKS
T#: 02,03
LINE MANIFOLDED TANKS
T#: NONE

T 2:REGULAR MAIN	
PRODUCT CODE	: 1
THERMAL COEFF	:.000700
TANK DIAMETER	: 120.00
TANK PROFILE	: 20 PTS
FULL VOL	: 10257
114.0 INCH VOL	: 10122
108.0 INCH VOL	: 9836
102.0 INCH VOL	: 9446
96.0 INCH VOL	: 8974
90.0 INCH VOL	: 8435
84.0 INCH VOL	: 7844
78.0 INCH VOL	: 7210
72.0 INCH VOL	: 6545
66.0 INCH VOL	: 5860
60.0 INCH VOL	: 5186
54.0 INCH VOL	: 4469
48.0 INCH VOL	: 3782
42.0 INCH VOL	: 3115
36.0 INCH VOL	: 2478
30.0 INCH VOL	: 1881
24.0 INCH VOL	: 1337
18.0 INCH VOL	: 857
12.0 INCH VOL	: 458
6.0 INCH VOL	: 159
METER DATA	: YES
END FACTOR:	HEMISPHER
CAL UPDATE:	NEVER
FLOAT SIZE:	2.0 IN.
WATER WARNING	: 0.8
HIGH WATER LIMIT:	1.0
MAX OR LABEL VOL:	10257
OVERFILL LIMIT	: 90%
	: 9231
HIGH PRODUCT	: 95%
	: 9744
DELIVERY LIMIT	: 15%
	: 1538
LOW PRODUCT	: 346
LEAK ALARM LIMIT:	8
SUDDEN LOSS LIMIT:	25
TANK TILT	: 0.00
PROBE OFFSET	: 0.00

SIPHON MANIFOLDED TANKS
T#: 01,03
LINE MANIFOLDED TANKS
T#: NONE

T 3:REGULAR EAST	
PRODUCT CODE	: 1
THERMAL COEFF	:.000700
TANK DIAMETER	: 120.00
TANK PROFILE	: 20 PTS
FULL VOL	: 10257
114.0 INCH VOL	: 10122
108.0 INCH VOL	: 9836
102.0 INCH VOL	: 9446
96.0 INCH VOL	: 8974
90.0 INCH VOL	: 8435
84.0 INCH VOL	: 7844
78.0 INCH VOL	: 7210
72.0 INCH VOL	: 6545
66.0 INCH VOL	: 5860
60.0 INCH VOL	: 5186
54.0 INCH VOL	: 4469
48.0 INCH VOL	: 3782
42.0 INCH VOL	: 3115
36.0 INCH VOL	: 2478
30.0 INCH VOL	: 1881
24.0 INCH VOL	: 1337
18.0 INCH VOL	: 857
12.0 INCH VOL	: 458
6.0 INCH VOL	: 159
METER DATA	: YES
END FACTOR:	HEMISPHER
CAL UPDATE:	NEVER
FLOAT SIZE:	2.0 IN.
WATER WARNING	: 0.8
HIGH WATER LIMIT:	1.0
MAX OR LABEL VOL:	10257
OVERFILL LIMIT	: 90%
	: 9231
HIGH PRODUCT	: 95%
	: 9744
DELIVERY LIMIT	: 15%
	: 1538
LOW PRODUCT	: 346
LEAK ALARM LIMIT:	8
SUDDEN LOSS LIMIT:	25
TANK TILT	: 0.00
PROBE OFFSET	: 0.00

SIPHON MANIFOLDED TANKS
T#: 01,02
LINE MANIFOLDED TANKS
T#: NONE

T 4:UL PREMIUM	
PRODUCT CODE	: 3
THERMAL COEFF	:.000700
TANK DIAMETER	: 120.00
TANK PROFILE	: 20 PTS
FULL VOL	: 10257
114.0 INCH VOL	: 10122
108.0 INCH VOL	: 9836
102.0 INCH VOL	: 9446
96.0 INCH VOL	: 8974
90.0 INCH VOL	: 8435
84.0 INCH VOL	: 7844
78.0 INCH VOL	: 7210
72.0 INCH VOL	: 6545
66.0 INCH VOL	: 5860
60.0 INCH VOL	: 5186
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METER DATA	: YES
END FACTOR:	HEMISPHER
CAL UPDATE:	NEVER
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MAX OR LABEL VOL:	10257
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	: 1538
LOW PRODUCT	: 346
LEAK ALARM LIMIT:	8
SUDDEN LOSS LIMIT:	25
TANK TILT	: 0.00
PROBE OFFSET	: 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LE

OK

Program Enforcement No. 2025-FC-9940

This section for DEQ use only

State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		**UST Facility Information**	
Inspection Date:	**07/09/2025**	**Facility ID#:**	**3954**
Inspector:	**Blakely GILBERT**	**Facility Name:**	**ARCO 4208**
DEQ Office:	**700 NE Multnomah St Suite 600**	**Facility Address:**	**12140 NE HALSEY ST, PORTLAND, Oregon 97220**
Phone #:	**503-360-4408**	**County:**	**Multnomah**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person**	☑ **By Email**	☐ **Both**	**Date Issued: 07/15/2025**
Facility Representative Present During Inspection:		☐ Permittee	☐ Owner	☐ Other
Name of Permittee or Owner:	BP Products North America Inc.			
Mailing Address:	PO Box 6038 , Artesia California 90702			
Field Citation Penalty – See Page 3 for detailed listing of each violation.				$ 300

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

08/15/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:
By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:
The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Level 3 - Restricted

UST FIELD CITATION

Facility Representative initials:_______

DATE ISSUED: 07/15/2025 **PROGRAM ENFORCEMENT NO.: 2025-FC-9940** **FACILITY ID: 3954**

Violation #1: *TCR:	**Failure to investigate or confirm a suspected release.**		
Corrective Action:	Initiate investigation to confirm source of the leak for Regular Unleaded within 5 days. Submit testing results of the line and repair documentation to DEQ by July 18, 2025		
Rule Citation: **OAR 340-150-0163(1)(f)**	Penalty Amount: $ 300	Correct Violation by: 07/18/2025	Date Violation Corrected:
Violation #2: *TCR:			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #3: *TCR:			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR:			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): $ 300		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:_________ 08/15/2025_________

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:________________________________/______________

Permittee/Owner Signature *Date*

SME SOLUTIONS, LLC

Invoice Number: 2284111

Date: 7/16/2025

PO/Release #: 71822315

SME Ref #: 637724

Bill To:
MBPARC001
BP West Coast Products, LLC
PO Box 3011
Attn Maintenance Ap
Naperville IL 60566

Location of Work:
M0161-4208
Arco 04208
12140 NE Halsey
Portland OR 97220

Description	Measure	Qty.	Price	Extended
For additional information, please see attached workorder(s)Arrived onsite and removed 1/2 cup of water from regular stp and disposed in onsite drum with all functions normal.				
Labor: DANIELF on 07/15/2025	HRS	1.00	$0.00	$0.00
Labor: DANIELF on 07/15/2025	HRS	0.25	$92.00	$23.00
Travel: DANIELF on 07/15/2025	HRS	0.25	$0.00	$0.00
Trip Charge: DANIELF on 07/15/2025	EA	1	$347.00	$347.00
Administrative Fees	EA	1	$32.00	$32.00
Misc Safety Equipment	EA	1	$13.50	$13.50
Fuel Surcharge	EA	1	$13.25	$13.25
Sorbent Pads	EA	3	$8.50	$25.50

For your convenience, we accept credit cards.

NET 60

Sub-total:	$454.25
Tax:	$0.00
Total Due:	$454.25

** See attached for signatures and detail of work performed **

680 Quinn Avenue, San Jose, CA 95112 253-572-3822 office 253-572-0978 fax

California CCB# 974078 Oregon CCB#174332 Washington CCB# SMESOL*935CH

SME SOLUTIONS, LLC

Work Order

Job: 637724

10107 South Tacoma Way Ste A-2
Lakewood, WA 98499
(253)572-3822
SMEDispatch@sme-solutions.com
Contractor License: 174332/SMESOL*935CH/974078

PO # : 71822315
Ref #: 71822315

Site:

Arco 04208
12140 NE Halsey
Portland, OR 97220

Work Performed

Category:	**Tanks-Lines**	Unit#:	**ALL**
Component:	**Turbine Sump**	Item :	**TANK**
Failure:	**Liquid Needs Removal**	Serial#:	
Repair:	**Cleaned**	Task#:	**1**

Enter Date/Time of Service (Military Time):	**07-15-2025 11:00**	The following data was recorded by (Tech First/Last Name):	**Daniel f**
Inspected all piping for seepage:	**PASS**	Inspected all gaskets and/or seals ensuring tight connection:	**PASS**
Cleaned all dirt & debris from sump lid track(s):	**PASS - CLEANED**	Removed all liquid from bottom of sump(s):	**REMOVED & CLEANED**
Total volume of liquid removed (GAL):	**.15**	Confirmed sensor operational, at lowest point and attached supporting Sensor Placement picture(s) to job:	**PASS**
Confirm ALL sump lid screws and/or camlocks in place, rust free and operational:	**PASS**	While addressing this task I created and cleared the following new Monitoring System alarm(s):	**n/a**
Waste Disposal left on site:	**LIQUID**	Attached picture of waste drum label with an accumulation date clearly written:	**ON SITE SUPPLIED DRUM**
Name of person site keys returned to OR Did Not Use:	**n/a**	Update Site Maintenance Log, TAKE PICTURE and attach picture to job:	**LOG NOT AVAILABLE WHEN REQUESTED**
The status of this task is:	**CLOSED – COMPLETE**	The following data was recorded by (Tech First/Last Name):	**Daniel f**

Brief Summary of Repairs or Additional Details:

Arrived on site a site and checked in, regular west stp had about half a cup of water in it. Cleaned out and disposed onsite drum. All functions normal at this time.

Work Performed

Category:	**Tanks-Lines**	Unit#:	**ALL**
Component:	**Lid- Turbine Sump**	Item :	**TANK**
Failure:	**Inspect Gasket(s)**	Serial#:	
Repair:	**No Problem Found**	Task#:	**2**

Enter Date/Time of Service (Military Time):	**07-15-2025 11:00**	The following data was recorded by (Tech First/Last Name):	**Daniel f**
Removed all liquid and/or debris from sump(s):	**COMPLETE**	Waste Disposal left on site:	**LIQUID**
Attached picture of waste drum label with an accumulation date clearly written:	**ON SITE SUPPLIED DRUM**	While addressing this task I created and cleared the following new Monitoring System alarm(s):	**N/a**
Update Site Maintenance Log, TAKE PICTURE and attach picture to job:	**LOG NOT AVAILABLE WHEN REQUESTED**	Name of person site keys returned to OR Did Not Use:	**n/a**

The status of this task is:	**CLOSED - COMPLETE**	The following data was recorded by (Tech First/Last Name):	**Daniel f**

Brief Summary of Repairs or Additional Details:

Arrived on site a site and checked in, regular west stp had about half a cup of water in it. Cleaned out and disposed onsite drum. All functions normal at this time.

Work Performed

Category:	**Tanks-Lines**	Unit#:	**ALL**
Component:	**Lid- Turbine Sump**	Item :	**TANK**
Failure:	**Inspect Camlock(s)**	Serial#:	
Repair:	**Inspect Passed**	Task#:	**3**

Enter Date/Time of Service (Military Time):	**07-15-2025 11:30**	The following data was recorded by (Tech First/Last Name):	**Daniel f**
Update Site Maintenance and ISD Logs, TAKE PICTURES and attach to job:	**LOG NOT AVAILABLE WHEN REQUESTED**	Name of person site keys returned to or Did Not Use:	**n/a**
The status of this task is:	**CLOSED - COMPLETE**	The following data was recorded by (Tech First/Last Name):	**Daniel f**

Brief Summary of Repairs or Additional Details:

Arrived on site a site and checked in, regular west stp had about half a cup of water in it. Cleaned out and disposed onsite drum. All functions normal at this time.

Work Performed

Category:	**Tanks-Lines**	Unit#:	**ALL**
Component:	**Turbine Sump**	Item :	**TANK**
Failure:	**Water Intrusion**	Serial#:	
Repair:	**Cleaned**	Task#:	**4**

Enter Date/Time of Service (Military Time):	**07-15-2025 11:30**	The following data was recorded by (Tech First/Last Name):	**Daniel f**
Reviewed Site Maintenance Log AND Fieldpoint Service History for recent service:	**LOG NOT AVAILABLE WHEN REQUESTED**	Issue reported is for grade:	**REGULAR**
Confirmed Sensor(s) in lowest position:	**CONFIRMED**	Waste Disposal left on site:	**LIQUID**
Attached picture of waste drum label with an accumulation date clearly written:	**ON SITE SUPPLIED DRUM**	While addressing this task I created and cleared the following new Monitoring System alarm(s):	**n/a/**
Update Site Maintenance Log, TAKE PICTURE and attach picture to job:	**LOG NOT AVAILABLE WHEN REQUESTED**	Name of person site keys returned to OR Did Not Use:	**n/a**
The status of this task is:	**CLOSED - COMPLETE**	The following data was recorded by (Tech First/Last Name):	**Daniel f**

Brief Summary of Repairs or Additional Details:

Arrived on site a site and checked in, regular west stp had about half a cup of water in it. Cleaned out and disposed onsite drum. All functions normal at this time.

Work Performed

SME

SME SOLUTIONS, LLC

Work Order

Job: 637724

Contractor License: 174332/SMESOL*935CH/974078

PO # : 71822315

Ref #: 71822315

Category:	**Monitoring**	Unit#:	**NA**
Component:	**Sensor - TLM Sump**	Item :	
Failure:	**Alarm-Fuel**	Serial#:	
Repair:	**Confirmed**	Task#:	**5**

Enter Date/Time of Service (Military Time):	**07-15-2025 11:45**	The following data was recorded by (Tech First/Last Name):	**Daniel f**
Confirmed alarm status on site monitoring system:	**ALARM SELF CLEARED**	Captured/Printed System Setup:	**COMPLETE**
Recorded "L" Alarm Number and Location(s) being addressed:	**All function normal**	Inspected all piping for seepage:	**PASS**
Inspected all gaskets and/or seals ensuring tight connection:	**PASS**	Cleaned all dirt & debris from dispenser lower door and/or sump lid track(s):	**COMPLETE**
Removed all liquid from bottom of pan(s) and/or sump(s):	**REMOVED & CLEANED**	Total volume of liquid removed (GAL):	**.15**
Liquid removed identified as:	**WATER**	Verified Sensor(s) for Active Alarms Operational.	**PASS**
Added MONITOR CERT TASK to job due to Monitoring Component REPLACED and/or COLD START performed:	**DOES NOT APPLY**	Confirmed sensor(s) at lowest point and attached supporting Sensor Placement or Chain/Float picture(s) to job:	**CONFIRMED**
Confirm ALL sump lid screws and/or camlocks in place, rust free and operational:	**DOES NOT APPLY**	Confirmed dispenser door(s) and/or sump lid (s) tight fitting and secure:	**COMPLETE**
Cleared alarm on monitoring system:	**ALARM SELF CLEARED**	While addressing this task I created and cleared the following new Monitoring System alarm(s):	**na**
Update Site Maintenance Log, TAKE PICTURE and attach picture to job:	**LOG NOT AVAILABLE WHEN REQUESTED**	Waste Disposal left on site:	**LIQUID**
Attached picture of waste drum label with an accumulation date clearly written:	**ON SITE SUPPLIED DRUM**	Name of person site keys returned to OR Did Not Use:	**n/a**
The status of this task is:	**CLOSED – COMPLETE**	The following data was recorded by (Tech First/Last Name):	**Daniel f**

Brief Summary of Repairs or Additional Details:

Arrived on site a site and checked in, regular west stp had about half a cup of water in it. Cleaned out and disposed onsite drum. All functions normal at this time.

Work Performed

Category:	**Tanks-Lines**	Unit#:	**NA**
Component:	**Lid- TLM Sump**	Item :	
Failure:	**Inspect Gasket(s)**	Serial#:	
Repair:	**No Problem Found**	Task#:	**6**

Enter Date/Time of Service (Military Time):	**07-15-2025 11:45**	The following data was recorded by (Tech First/Last Name):	**Daniel f**
Removed all liquid and/or debris from sump(s):	**COMPLETE**	Waste Disposal left on site:	**LIQUID**
Attached picture of waste drum label with an accumulation date clearly written:	**ON SITE SUPPLIED DRUM**	While addressing this task I created and cleared the following new Monitoring System alarm(s):	**n/a**
Update Site Maintenance Log, TAKE PICTURE and attach picture to job:	**LOG NOT AVAILABLE WHEN REQUESTED**	Name of person site keys returned to OR Did Not Use:	**n/a**
The status of this task is:	**CLOSED - COMPLETE**	The following data was recorded by (Tech First/Last Name):	**Daniel f**

SME
SME SOLUTIONS, LLC

Work Order

Job: 637724

Contractor License: 174332/SMESOL*935CH/974078

PO # : 71822315

Ref #: 71822315

Brief Summary of Repairs or Additional Details:

Arrived on site a site and checked in, regular west stp had about half a cup of water in it. Cleaned out and disposed onsite drum. All functions normal at this time. Arrived on site a site and checked in, regular west stp had about half a cup of water in it. Cleaned out and disposed onsite drum. All functions normal at this time.

Labor and Travel

Start Date	Tech Name		Travel	Labor	Total Hours
7/15/2025 10:30 AM	DANIELF		0.25	1.25	1.50
		Totals:	**0.25**	**1.25**	**1.50**

Parts and Materials

Entry Date	Description	Qty
7/09/2025	Administrative Fees	1.00
7/15/2025	Mileage Charges	5.00
7/09/2025	Misc Safety Equipment	1.00

We do not guarantee solutions to all problems with one service call. Due to part and equipment issues, intermittent problems, and other reasons, multiple trips may be required. Travel charges will be added for each service call required. Your signature below acknowledges that the times recorded and work described is accurate. If applicable, parts and labor warranty is limited to that offered by the manufacturer only. Customer is responsible to verify that all programming (i.e. pricing, PLU, etc.) is accurate. SME Solutions, LLC is not responsible for any damages, loss, or expenses incurred due to electronic system failure, data breach, or corruption including, but not limited to, connectivity for hardware, software operation , virus or malware, or program setting /reports that may be related to our work. We are not responsible for down time or loss of business or revenues due to the work being performed. Current labor and travel rates, in effect at the time of this work, will be charged. This is not a final invoice. All terms and conditions in your current customer agreement or quote for this specific job are in effect.

Signature: Ashraf

Signed By Ashraf

Date Signed 7/15/2025 11:49:00 AM

Job Clearance Form

CONTRACTOR INSTRUCTIONS PRIOR TO START OF WORK: 1. Review form, check appropriate boxes, read and sign bottom of form 2. Inform dealer, manager or representative of the job to be performed and potential safety concerns and obtain signature

Station #	Station Address:	Work Order Number:	Ref. #:	Date:	Time:
M0161-4208	12140 NE Halsey Portland OR 97220	637724	71822315	07/15/25	11:00 am

Contractor Company Name:	Contact person In Charge (print name):	Number of Workers:	JSA Reference Number
SME Solutions, LLC	Daniel Fagerness	1	1-Universal JSA for Low Risk Tasks 1,

Problem/Work Description:

Cleaned out regular west stp and found about a cup of liquid. Disposed in on site drum, all fucntions normal at this time

PPE REQUIRED (CHECK ALL THAT APPLY AND/OR AS LISTED ON APPLICABLE JSA'S.)

- [x] SAFETY VEST
- [x] HARD HAT
- [x] SHOES/BOOTS
- [ ] HEARING PROTECTION
- [ ] RESPIRATOR
- [x] PROTECTIVE CLOTHING
- [x] GLOVES
- [x] SAFETY GLASSES/GOGGLES
- [ ] FIRE RESIST CLOTHING/WELDING PPE
- [ ] OTHER ____

Contractor to complete section below if circumstances on site or specific to this job may generate additional hazards not described in the JSA. NOTE: By signing this form, you are verifying that all applicable JSA's have been created or reviewed by all workers, prior to work beginning.

Task Step	Hazards Not Covered by JSA	How to reduce or eliminate risk – include extra PPE to be worn
Reviewed Universal JSA for Low Risk Tasks from the JSA Library.	No	NA

Work documentation requirements Lower Risk – This form may be used as JSA Medium Risk/Higher Risk – JSA Required Higher Risk - JSA Required and other customer requirements may apply.

Examples of higher/medium Risk Tasks

- [x] Work area barricading
- [ ] Work at heights

Permits-to-work are mandatory for all of these activities (see API RP #1646 Appendix B3 for permit form)

- [ ] Trenching or excavating
- [ ] Hoisting/Rigging/Heavy Lifting
- [ ] Hot Work
- [ ] Energy Isolation (Lock, Tag, Try)
- [ ] Work in confined spaces (permit required CSE)

This form must be completed for each job and updated and re-signed if circumstances change or additional hazards are identified

SIGN IN

Operating sites: to be signed by the site represenative.
Non-operating sites: to be signed by Contractor representative only.
Contractor responsibility to inform site of: Hazards of the job, Effects on the site or Any affect to gasoline operation, deliveries, Energy isolation needed, Areas to be barricaded for worker/public safety.

Contractor Worker Name	Signature
Daniel Fagerness	Daniel
Site Representative Name	Signature
Contractor has discussed Job Clearance Form with me	
Ashram	AShram

Site representative comments:

SIGN OUT AND OPERATOR VERIFICATION OF WORK

GENERAL SAFETY CHECKS BY CONTRACTOR
Has the work area been left tidy and safe? Is the site operator aware of work status and any remaining isolation? Are changes to equipment documented and communicated? All incidents, near misses, unsafe situations reported?

Contractor Signature: Daniel

Site Representative Name	Signature
Ashram	AShram

Additional Technicians, (Name, Signature)

Additional Notes

The contractor through its authorized representative shall sign, issue and be solely responsible for all Job Clearance Forms and the obligations arising there under applicable to the work.
This form covers important reminders and is not intended to relieve the contractor from safely performing the work in compliance with applicable laws and regulations
The site operator may require the contractor to stop work if it appears that the contractor or any of its workers are failing to comply with the requirements in the applicable items of this form or other applicable safety requirements

637724

bp

WORK ACKNOWLEDGEMENT FORM

E-MAINTENANCE TICKET NO: 71822315 DATE: 07/15/25

FACILITY NO. & ADDRESS: M0161-4208 12140 NE Halsey Portland OR 97220

VENDOR NAME & ADDRESS: SME Solutions, LLC 10107 South Tacoma Way Ste A-2 Lakewood WA 98499

SERVICE REQUESTED:

☐ TANK/LINE TIGHTNESS TEST ☐ FACILITY INSPECTION ☐ ENVIRONMENTAL REPAIRS

☐ VAPOR RECOVERY TEST ☐ SECONDARY CONTAINMENT TESTING ☐ OTHER

☐ ALARM TYPE AS LISTED ON VEEDER-ROOT PANEL

LOCATION OF ALARM ☐ SUMP NO. ☐ UDC/DISPENSER NO. ☐ ANNULAR TANK NO.

ALL ALARMS CLEARED ☐ Y ☐ N

PLEASE PRINT LEGIBLY:

Cleaned out regular west stp and found about a cup of liquid. Disposed in on site drum, all fucntions normal at this time

Are all sensor(s) located at the lowest point? ☐ Y ☐ N ☑ NA	Chain attached to shear valve? ☐ Y ☐ N ☑ NA	Debris removed from UDC? ☐ Y ☐ N ☑ NA
Have all sump lids and dispenser panels been secured and sealed? ☐ Y ☐ N ☑ NA *NA only if no sumps or dispensers were opened.*	☑ ECS Notified of liquid found in containment sumps	Vapor equipment repairs documented in Repair Log? ☐ Y ☐ N ☑ NA

NUMBER OF PERSONNEL 1 ARRIVAL TIME 11:00 am DEPARTURE TIME 12:00 pm

TOTAL HOURS (MINUS MEALS)

Daniel Fagerness

TECHNICIAN PRINT NAME

Daniel

TECHNICIAN SIGNATURE

Ashram

NAME OF DEALER/MANAGER

Ashram

SIGNATURE OF DEALER/MANAGER

DISTRIBUTION: WHITE - Invoice copy / CANARY - Site copy / PINK - Vendor copy

Outlook

Re: DEQ UST#3954 Arco-4208

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Date Tue 8/5/2025 8:53 AM
To Donovan, Brenda <brenda.donovan@bp.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Good morning,

Payment of the penalty was processed on 8/4/25. The UST inspection for DEQ facility #3954 **ARCO 4208 located at 12140 NE Halsey St Portland, OR** is officially **CLOSED and COMPLETE.**

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.

Tanks Program DEQ State of Oregon

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Donovan, Brenda <brenda.donovan@bp.com>
Sent: Friday, July 18, 2025 12:51 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: DEQ UST#3954 Arco-4208

Hello Emily – Attached please find the work order and invoice documentation from SME Solutions to inspect and clean the sump as indicated in the citation from Blake Gilbert below. SME technician's note indicated the sump was cleaned and inspected on July 15, 2025 with all functions normal.
This should close out this action item.

Note that Tanknology currently has a Facility Inspection at this site schedule for July 22, 2025. I have asked Tanknology to give this sump another inspection. I will report back the findings as supplemental information.

Thank you,

Brenda Donovan
HSSE& C Advisor – Pacific NW
Bp, US Convenience

Mobile: 971-322-7607
Email: Brenda.Donovan@bp.com

This email is confidential. It may also be privileged or otherwise protected by legal rules. If you have received it by mistake or are not the addressee please let me know by reply and then delete it from your system. Do not copy, forward or distribute the email or disclose its contents to anyone.

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Tuesday, July 15, 2025 11:35 AM
To: Donovan, Brenda <brenda.donovan@bp.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: DEQ UST#3954 Arco-4208

Hey Brenda,

Sorry for the confusion. The corrective action has a first deadline of 5 days for initial investigation, which I set as 7/20/25. Please use that date and then email any follow up work invoices, repairs, or testing associated with the unleaded sumps.

Corrective Actions:

1. Initiate investigation to confirm source of the leak for Regular Unleaded **within 5 days** either schedule or have a licensed technician assess the necessary repairs. **The product was pooling in west side regular unleaded sump.** Submit testing results of the line and repair documentation to DEQ by **July 18, 2025, via the UST Duty officer email.**

Tanks Program
DEQ
State of Oregon

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Donovan, Brenda <brenda.donovan@bp.com>
Sent: Tuesday, July 15, 2025 11:01 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: DEQ UST#3954 Arco-4208

Hello – Could you please clarify the statement note below that corrective action has two deadlines with the soonest at 7/20/25. Does that mean the investigation piece is one deadline and the payment is the second? Can you also clear up the 7/20 deadline as the email indicates a 7/18 deadline.

Thank you,

Brenda Donovan
HSSE& C Advisor – Pacific NW
Bp, US Convenience

Mobile: 971-322-7607
Email: Brenda.Donovan@bp.com

This email is confidential. It may also be privileged or otherwise protected by legal rules. If you have received it by mistake or are not the addressee please let me know by reply and then delete it from your system. Do not copy, forward or distribute the email or disclose its contents to anyone.

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Tuesday, July 15, 2025 10:47 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Donovan, Brenda <brenda.donovan@bp.com>
Subject: RE: DEQ UST#3954 Arco-4208

Good morning,
UST facility 3954 ARCO 4208 located at 12140 NE Halsey St Portland, OR 97220

Please review the attached field citation. **The deadline for payment of the $300 penalty is 8/15/25. Please note that the corrective action has two deadlines, with the soonest at 7/20/25.**

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.
Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon

PaymentsforEEOs.pdf – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or
Your DEQ Online Helpdesk - Jira Service Management –

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Monday, July 14, 2025 2:58 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: brenda.donovan@bp.com
Subject: DEQ UST#3954 Arco-4208

Brenda,

Thank you for having Justin meet with DEQ to perform the inspection at Arco 4208 – 12140 NE Halsey, Portland. DEQ UST #3954 on July 9, 2025.

Since DEQ observed a violation, enforcement will be issued per the enforcement guidance. Below are the listed violations.

Note:

The product was pooling in west side regular unleaded sump.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can made via Your DEQ Online Website.

***Please email the UST duty officer with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov**

Violations:

1. L2 -Failing to investigate or confirm a suspected release in the West Regular Unleaded STP Sump 340-150-0510(1) Class I. $300.00 fine.

Corrective Actions:

1. Initiate investigation to confirm source of the leak for Regular Unleaded **within 5 days** either schedule or have a licensed technician assess the necessary repairs. **The product was pooling in west side regular unleaded sump.** Submit testing results of the line and repair documentation to DEQ by **July 18, 2025, via the UST Duty officer email.**

Tanks Program
DEQ
State of Oregon

Blake Gilbert (he/him)
Inspector, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-360-4408