

# Department of Environmental Quality Headquarters Office

700 NE Multnomah Street, Suite 600 Portland, OR 97232 (503) 229-5263 TTY 711

May 30, 2025

Brenda Donavan BP Products North America Inc. PO Box 6038, Artesia, CA 90702

RE: UST Compliance Inspection

DEQ UST # 6122 - Arco 5874 DEQ UST # 3985 - Arco 4477 DEQ UST # 3952 - Arco 4192 DEQ UST # 3938 - Arco 889 DEQ UST # 3954 - Arco 4208

Attention Brenda Donavan,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for July 8<sup>th</sup>, 2025 starting at approximately 9:00am at the DEQ UST #6122 – Arco 5874 located at: 9220 SE Holgate Blvd, Portland, Or. Then the following will be, Arco 4477 located at: 16141 SE Division St, Portland, Or. Then to Arco 4192 located at: 18030 E Burnside St, Portland, Or.

The final two facilities are scheduled for July  $9^{th}$ , 2025 starting at approximately 9:00am at the DEQ UST #3938 – Arco 889 located at 1511 NE  $102^{nd}$ , Portland, Or and then to DEQ UST #3954 Arco 4208 located at 12140 NE Halsey St, Portland, Or.

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at <a href="mailto:blakely.gilbert@deq.oregon.gov">blakely.gilbert@deq.oregon.gov</a> If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.

- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at (503) 360-4408 or <u>blakely.gilbert@deq.oregon.gov</u> to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake Gilbert

**UST** Compliance Specialist

Blake GALBERT

Headquarters Office

# **Inspection Survey**

Submitted by: blakely.gilbert\_deq

Submitted time: Jul 9, 2025, 3:10:51 PM

Date

Jul 9, 2025

Time

08:31

**UST Facility ID** 

3,938

Inspector

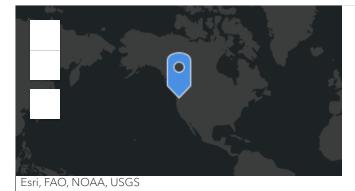
Gilbert

Type of Inspection

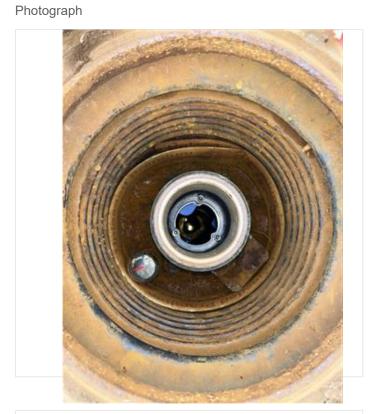
**Full Compliance** 

Location

Lat: 45.533568 Lon: -122.558404

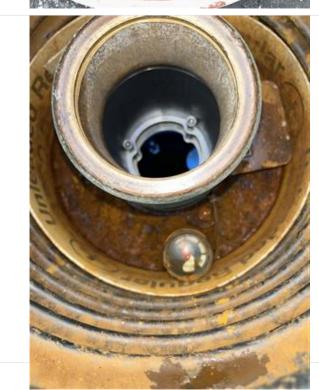


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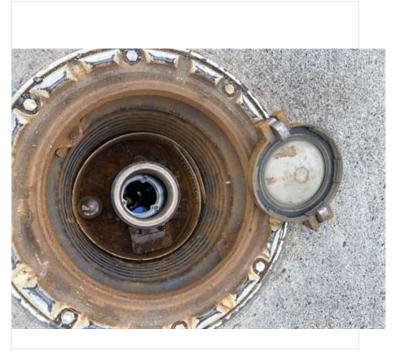




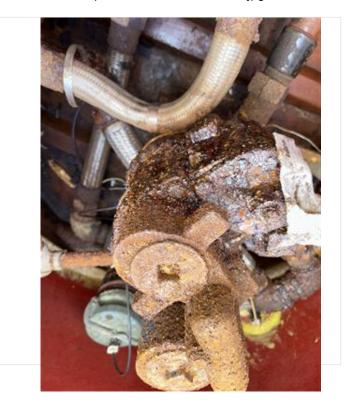




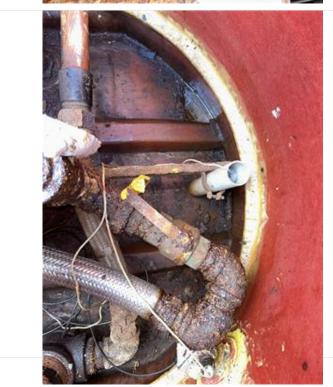
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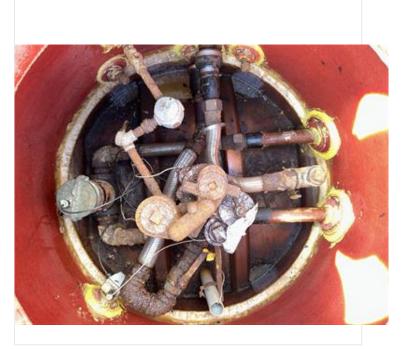






7/17/25, 9:44 AM

## Inspection Survey



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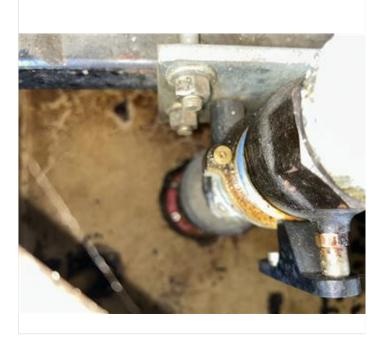
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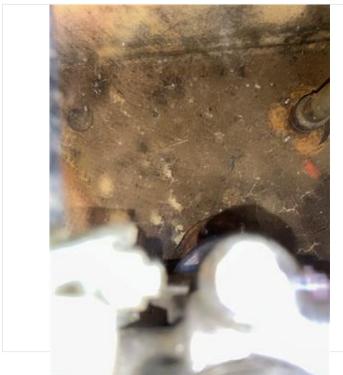
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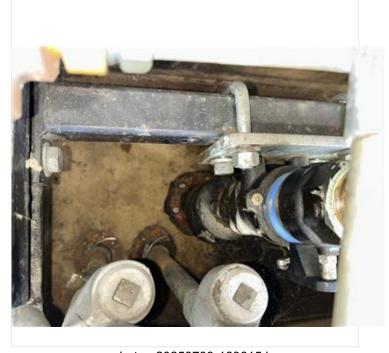




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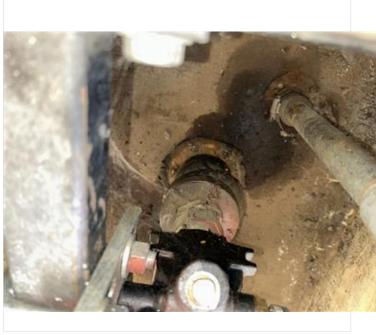
7/17/25, 9:44 AM

## Inspection Survey

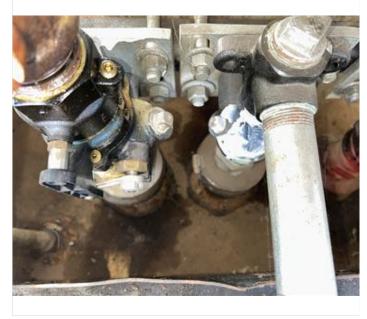


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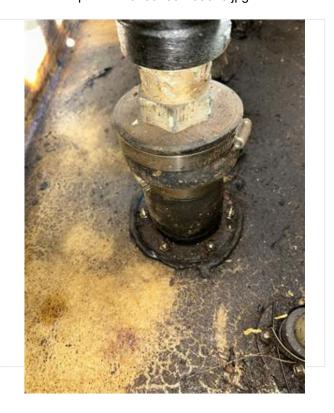
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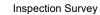
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photos-20250709-162953.jpg



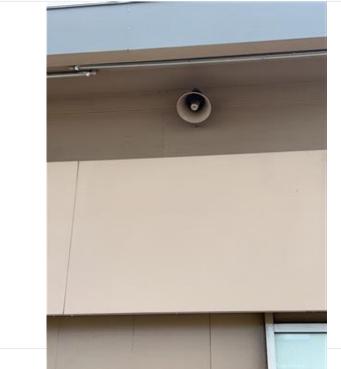








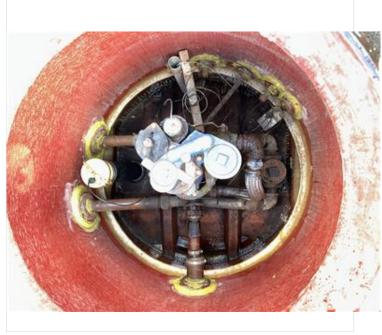








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photos-20250709-170845.jpg

Notes

Fuel in both reg. Sumps and sensors needs moved to lowest point

# Oregon Department of Environmental Quality - Underground Storage Tank Program Technical Compliance Inspection - UST Inspection Report

Inspector: Blake Gi	bert Date:	7/9/25	Time: 914M		Facility: <u>3</u> 9	38
I. Site Information						SANCE MARKET SERVICES CONTRACTOR
Facility Name: · 🕠	Arco 989		Permittee:	<u> </u>	II Ontact	ONOVEN
Site Address:	511 NE 102	nd st	Organization: 6	ρ	971-3	322-7607
City: Partland		17220	Phone:		. none	
II. Tank Information	14	2 A main	3 A	period and a sub-	L La Ballaga (N. 1917)	-
DEQ Permit #	BFDFL	BFDFA	BFDFB			
Estimated Gallons	(0000					
Substance	695	,				
Tank Material	FR Plustic	•				
Tank Install Date	12-15-2000		The second secon			
Pipe Material	DW FRE	Control of the Contro	and the design of the second s			
Pipe Type	Prasan					
Pipe Install Date	2000	formation and the second				
Overfill Device	Automatic Automatic from the UST database	Automatic	Automatic			
f tanks are manifolded	, which tanks: Vcs -	T-2 9Ad T =	3			
II. Operating Certificat	ie			Compliance	Yes	□No
Current	Accurate		Posted for delivery d	rive to obser	/e	
V. Operator Training lass A/B Operator	**************************************	Pa	sinder Singl	compliance	Yes	□No
_	¶Yes □No		3119	ገ Da	te: 7-24	-23
lass C Operator  Financial Responsibi		Cardlock	n agas sa san a sa ga ga sa sa sa sa	10 - 10 <b>- 1</b> 0 - 10 - 10 - 10 - 10 - 10 - 10 - 10		
ype of coverage:	Insurance		egin Date: /-/- 2	ompliance	<b>₩</b> Yes d Date:/ _ / -	No
overage amount corre			umber of tanks covere		Date./ -/-	20
nancial responsibility could	also be in the form of self in					
. Walkthrough Requir	ements		C	ompliance	<b>₹</b> Yes	□No
oill prevention and rele	ase detection equipme	nt checked monthly?			<b></b> ¥Yes	□No
nk top sumps checked	annually?	Page 1 o	f 4		Yes	□No

VII. Release Detection		the second secon		
a) Annual Release Detection Operability Testing (So	metimes referred to	Compliance	Yes	□No
15 Schwall Festing (So	neumes referred to as	rank Gauge Certification)	26-22	2
Date of last testing: 7-27-29	B-1-23	•	. 20 - 2 -	
b) Piping Release Detection (Check all that apply)	_	Last three tests available?	Yes	□No
Pressurized Piping		Line tishLaru	Lesha.	/
	and the second		2 0	
P	nic Leak Detector (ELLD	) - check for swiftcheck requiremen	it	
Date of last testing: 7-29-29		Last three tests available?	M.Yos	□No
Number of lines tested:	- via Dila.	Number of LD tested:	2	
Leak detector manufacturer make and mod	V 10 10 4	80 TLS-350		-
		1 19		-
Tank gauge manufacturer make and model: MLLD on turbine manifold?	· Verd	V FOR FJ		_
1			∐Yes	□No
MLLD product appropriate? (Example, diese	श्री Red Jacket FX series o	n diesel system?)	□Yes	□No
If ELLD and no line testing: Annual 0.1 gph re	esults from tank gauge?		□Yes	□No
Interstitial Monitoring				
[Monthly records must include, date system was checked, observed	ations made, initials of perso	on checking. Electronic records mus	t include	
power status (on or off), alarm indication status (yes or no) and se	ensor malfunction notes (yes	or no).]		
Date of last sump testing:		8-10-21	€0	
Date of last sump testing:	L	ast two tests available?	Yes	□No
Date of last sensor testing:				_
Float concern in the Hall		ast three tests available?	∐Yes	□No
I to the contract of the contr		WIA		
Professor of water	☐Yes ☐No	an CAL		
Safe Suction				1
Check valve directly below suction pump? [	∐Yes			
c) Monthly Tank Release Detection (Check all that apply				
	<i>'</i> )	If Veeder Root tank gauge lead	k detection	
☐ I ank Gauge ☐ CSLD ☐ SCALD ☐ Static  Are correct tank sizes programmed at tank gauge?	7 _	Thermal coefficient set cor	rectly?	
Tank diameter/length seem appropriate?		No (Gasoline 0.00070; Diese	1 0.00045)	
Are tanks manifolded?		If SCALD is Vol Qual set to	14% (or 99% confid	ence)
i		NO Is API gravity set correctly? (Regular 63.5; Plus 62.8;		22.81
If so, tank gauge testing setup for manifolded tanks?	? Yes 🗆	For all tank gauges doing static	tests	
Refer to Photos-		(Static tests require tank to b	50% full for a vali	id test)
Interstitial Monitoring [Monthly records must include, date s	system was checked, observa	ations made, initials of person chec	king.	
Electronic records must include power status (on or off), alarm indica	ation status (yes or no) and s	ensor malfunction notes (yes or no	).]	
SIR Ensure pass or fail results within 30-day period. Income	lusive result means release	detection requirement not met		
•				
	2025			. 4
Tank release detection records available during inspection	n /			1,047
	./	Aug □Sep □Oct	□Nov	Dec.
	Jun Dul D			Dec
	Jun DJul D			Dec
T4:□Jan □Feb □Mar □Apr □May □	Jun 🔲 Jul 🗀 🗡			Dec
	Jun □Jul □A			Dec
		· <del>_</del>		

Page 2 of 4

Inspector: Date:7 -9-25	Time:	1 A	Μ	F= .*!**	393	8
VIII. Spill Prevention Tri		12:16	Compli	Facilit	y:Yes	NA CONTRACTOR
Date(s) of testing: 2-6-24	10 2 1	Numb	er of spill bu		2 50 1	No
Did spill busket personal and the	-10-21	-\			1/20 1/2	shor_
During inspection, visual damage to spill bucket?	o Ifno,wa es <b>(I</b> No		cket replaced			₩No
	23 1110	7	P9552d	reter	+ 3-4-	21
Hydrostatic testing (test takes one hour to complete)					0 1	
Vacuum test (test takes 1 minute, ending vacuum must be 26 inches wa	ater column or grea	ater)				
IX. Overfill Prevention 3 Pac 500N		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Complia	nce	Yes	No
Date(s) of testing: 7/26/22	8-6-	19 -	Retest	passed	1-7-21	06-
Overfill device pass most recent testing? Yes	If no. ove	erfill devic	e replaced?	•	∐Yes	
Overfill method that was tested:	☐ ☐Flappe		□Ball Flo	oat	Птез	□No
Overfill Alarm			_			
Alarm sounds when tank is 90% full	H	Yes	□No		11000	and tal
Driver can see or hear alarm at point of transfer?	Ц	Yes	□No	Both	Algema	VIOL
Sound alarm from tank gauge during inspection? Flapper Valve		Yes	□No			Fes
Testing verified the valve automatically restricts flo	OM 2+ 0E%	Mar.	□N-			
Visual observation of flapper on day of inspection		<b>Q</b> Yes <b>Q</b> Yes	∏No ∏No			
Ball Float	-	Janes .				
Testing verified the ball float automatically restrict	ts flow at 90%	∐Yes	□No			
Visual observation of ball float during inspection?		∐Yes	□No			
W.O						
X. Corrosion Protection    Cathodic			Complian	ce	Yes	No
$oxed{oxed}$ Cathodic $oxed{oxed}$ Galvanic $oxed{oxed}$ Imp Steel tank with cathodic?	ressed Current		Пи			
Steel pipes with cathodic?		∐Yes ∐Yes	∏No ∏No			
Steel flex-lines with cathodic?		∐Yes	□No			
Date of cathodic test:						
Last two tests available?		∐Yes	□No			
Did last test pass?		∐Yes	□No			
If not:						
Was failed test reported to DEQ?		∐Yes	□No			
Was system repaired?		∐Yes	□No			
Date of repair?						
Cathodic retested within 6 mos. of repair?		∐Yes	□No			
Date of retesting?						
fimpressed current system:						
Rectifier Operational?		∏Yes	□No			
Rectifier log maintained?		Yes	□No			
Rectifier been operating continuously	i	∐Yes	□No			
Tank Lining						
Date of lest test?						
	<b>.</b>	<b>□</b> \.	— N.			
Pressure test conducted after tank lining inspection	<i>!</i>	Yes	∐No			

1 3	AV CO # 889 7-9-25 9AM FCI# 3938
	XI. General notes from inspection
_ 2	mar 4th 2021 Sudden loss Alarm? Justin looking into it,
es.	Representative onsite: email:
Γ	3 may 21 20125? COK may 21 20125?
l.	on Reg manifolded tank top sump Liquid full observed in sump.
V.	also sensor needs mound to toste point.
2.	on Resular Primers tank top samp pooled ligard fuel pooled obscured in samp
	Justin @ Belshire to get dispatech to cavesagate _ Justin is getting  Justin @ Belshire to get dispatech to cavesagate _  Justin of collection  Ruch or Gt Pan  Entires: _  En
C	ompliance Determination:  No Violations Observed  Observed violations resulting in enforcement
Ιņ	Spector Signature:  Blake Gilbert  7-9-25  F
-/	Page 4 of 4
	per water suter Inter DW CD. 11 DUKE
	Gow in John Sp. 11 Duke -

FCJ # 3938	IN-TANK SETUP	PRODUCT CODE : 1	7 3:REGULAR SLAVE PRODUCT CODE : 1
	T 1:PREMIUM PRODUCT CODE : 3 CHERMAL COEFF :.000700 CANK DIAMETER : 117.00 CANK PROFILE : 20 PTS	105.3 INCH VOL : 9891	THERMAL COEFF :.000700 TANK DIAMETER : 117.00 TANK PROFILE : 20 PTS FULL VOL : 10369 111.2 INCH VOL : 10197 . 105.3 INCH VOL : 9891
SYSTEM UNITS U.S. SYSTEM LANGUAGE ENGLISH SYSTEM DATE/TIME FORMA MON DD YYYY HH:MM:SS: A*CO 0.689 LS11 NE 102ND PORTLAND, OR 97220 91164647905001	FULL VOL : 10369  111.2 INCH VOL : 10197  105.3 INCH VOL : 9891  99.4 INCH VOL : 9478  93.6 INCH VOL : 7864  81.9 INCH VOL : 7228  76.0 INCH VOL : 7228  70.2 INCH VOL : 5893  64.3 INCH VOL : 5893  58.5 INCH VOL : 5199  52.6 INCH VOL : 4505  46.8 INCH VOL : 3835  40.9 INCH VOL : 2531	99.4 INCH VOL : 9478 93.6 INCH VOL : 9006 87.7 INCH VOL : 7864 76.0 INCH VOL : 7228 70.2 INCH VOL : 5893 58.5 INCH VOL : 5199 52.6 INCH VOL : 4505 46.8 INCH VOL : 3835 40.9 INCH VOL : 3155 35.1 INCH VOL : 2531 29.2 INCH VOL : 1933 23.4 INCH VOL : 1385 17.5 INCH VOL : 900 11.7 INCH VOL : 500 5.8 INCH VOL : 500	93.6 INCH VOL : 9848 87.7 INCH VOL : 7864 81.9 INCH VOL : 7864 76.0 INCH VOL : 6563 70.2 INCH VOL : 5893 64.3 INCH VOL : 5199 52.6 INCH VOL : 4505 46.8 INCH VOI : 3835
	29.2 INCH VOL : 1933 23.4 INCH VOL : 1385 17.5 INCH VOL : 900 11.7 INCH VOL : 500 5.8 INCH VOL : 188	5.8 INCH VOL : 188  FLOAT SIZE: 2.0 IN. WATER MINIMUM : 0.000	11.7 INCH VOL : 500 5.8 INCH VOL : 188 PLOAT SIZE: 2.0 IN. WATER MINIMUM : 0.000
	FLOAT SIZE: 2.0 IN. WATER MINIMUM: 0.000	WATER WARNING : 0.8 HIGH WATER LIMIT: 1.0 WATER ALARM FILTER: MED	WATER WARNING : 0.8 HIGH WATER LIMIT: 1.0 WATER ALARM FILTER: MED
	WATER WARNING : 0.8 HIGH WATER LIMIT: 1.0 WATER ALARM FILTER: LOW	, odolina - 10001	MAX OR LABEL VOLUME : 10369
		HIGH PRODUCT % MAX : 95.0 (GALLONS) : 9851	HIGH PRODUCT % MAX : 95.0 (GALLONS) : 9851
		OVERFILL LIMIT % MAX : 90.0 (GALLONS) : 9332	OVERFILL LIMIT % MAX : 90.0 (GALLONS) : 9332
	OVERFILL LIMIT % MAX : 90.0 (GALLONS) : 9332	DELIVERY LIMIT % MAX : 15.0 (GALLONS) : 1555	
		LOW PRODUCT VOLUME: 396	LOW PRODUCT VOLUME: 396
	LOW PRODUCT VOLUME: 396	LEAK ALARM LIMIT: 8 SUDDEN LOSS LIMIT: 25 TANK TILT : 0.00 PROBE OFFSET : 0.00	LEAK ALARM LIMIT: 8 SUDDEN LOSS LIMIT: 25 CANK TILT : 0.00
	LEAK ALARM LIMIT: 8 SUDDEN LOSS LIMIT: 25 TANK TILT : 0.00 PROBE OFFSET : 0.00	SIPHON MANIFOLDED TANKS C#: NONE LINE MANIFOLDED TANKS C#: 03	PROBE OFFSET : 0.00 SIPHON MANIFOLDED TANKS T#: NONE LINE MANIFOLDED TANKS
	SIPHON MANIFOLDED TANKS T#: NONE LINE MANIFOLDED TANKS T#: NONE		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\

| T 2:REGULAR MASTER

## Program Enforcement No. 2025-FC-9942



This section for DEQ use only

# Department of Environmental Quality Underground Storage Tank Program

# **Field Citation**

Environmental Quality		For UST Viola	itions	Page 1 of 3	
	DEQ Information			UST Facility Information	
Inspection Date:	07/09/2025		Facility ID#:	3938	
Inspector:	Blakely GILBERT		Facility Name:	ARCO 889	
DEQ Office:	700 NE Multnomah St	Suite 600	Facility Address:	1511 NE 102ND ST, PORTLAND, Oregon 97220	
Phone #:	503-360-4408		County:	Multnomah	
Oregon DEQ inspected	the facility listed above	and identified the	UST violations listed	on page 3 of this Field Citation.	
Field Citation Issued:	☐ In Person	☑ By Email	☐ Both	Date Issued: 07/15/2025	
Facility Representative Pr	esent During Inspection:			☐ Permittee ☐ Owner ☐ Other	
Name of Permittee or Ow	ner:	BP Products North	America Inc.		
Mailing Address:		PO Box 6038 , Art	esia California 90702		
Field Citation Penalty	- See Page 3 for detailed lis	ting of each violation	n.	\$ 300	
\$ 300   Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615   Or pay online through your YDO account   This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.    Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:   O8/15/2025					
Name:				Owner / Permittee	
Signature:				Date:	
Important  Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.					

### **Field Citation Requirements**

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

#### Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

- 1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
- 2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

### Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Page 2 of 3

#### Department of Environmental Quality (DEQ) Underground Storage Tank Program Facility Representative initials: **UST FIELD CITATION DATE ISSUED: 07/15/2025** PROGRAM ENFORCEMENT No.: 2025-FC-9942 FACILITY ID: 3938 Page 3 of 3 Violation #1: Failure to investigate or confirm a suspected release. \*TCR: Corrective Initiate investigation to confirm source of the leak for Regular Unleaded within 5 days. Submit finding and testing results along with repair documentation to DEQ by 8/15/25 Action: Rule Citation: OAR 340-150-Penalty 300 Correct Violation by: 08/15/2025 Date Violation Corrected: 0163(1)(f) Amount: \$ Violation #2: \*TCR: Corrective Action: Penalty Rule Citation: OAR Correct Violation by: Date Violation Corrected: Amount: \$ Violation #3: \*TCR: Corrective Action: Penalty Rule Citation: OAR Correct Violation by: Date Violation Corrected: Amount: \$ Violation #4: \*TCR: Corrective Action: Penalty Rule Citation: OAR Correct Violation by: Date Violation Corrected: Amount: \$ Violation #5: \*TCR: Corrective Action: Penalty Rule Citation: OAR Correct Violation by: Date Violation Corrected: Amount: \$ Violation #6: \*TCR: Corrective Action: Penalty Rule Citation: OAR Correct Violation by: Date Violation Corrected: Amount: \$ **Total Penalty Amount** 300 (This Page): \$ YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:\_\_\_\_\_\_\_ 08/15/2025\_

Retain a copy of this form and all documentation of corrective actions for your records.

Date



Job: 637723

10107 South Tacoma Way Ste A-2 Lakewood, WA 98499 (253)572-3822

SMEDispatch@sme-solutions.com

Contractor License: 174332/SMESOL\*935CH/974078

**PO #:** 71822308 **Ref #:** 71822308

### Site:

Arco 00889 1511 NE 102nd St Portland, OR 97220

### **Work Performed**

Category:	Tanks-Lines		Unit#:	ALL	
Component:	Turbine Sump		Item:	ALL	
Failure:	Liquid Needs Removal		Serial#:		
	•				
Repair:	Cleaned		Task#:	1	
Enter Date/Time	e of Service (Military Time):	07-15-2025 12:15	The following da First/Last Name)	ta was recorded by (Tech	Daniel f
Inspected all piping for seepage:		PASS	Inspected all gaskets and/or seals ensuring tight connection:		PASS
Cleaned all dirt & debris from sump lid track(s):		PASS - CLEANED	Removed all liquid from bottom of sump(s):		REMOVED & CLEANED
Total volume of liquid removed (GAL):		.25	Confirmed sensor operational, at lowest point and attached supporting Sensor Placement picture(s) to job:		DOES NOT APPLY
Confirm ALL sump lid screws and/or camlocks in place, rust free and operational:		PASS - REPAIRED	While addressing this task I created and cleared the following new Monitoring System alarm(s):		n/a
Waste Disposal	left on site:	NO WASTE GENERATED	Attached picture of waste drum label with an accumulation date clearly written:		ON SITE SUPPLIED DRUM
Name of persor Not Use:	site keys returned to OR Did	n/a	Update Site Maintenance Log, TAKE PICTURE and attach picture to job:		LOG NOT AVAILABLE WHEN REQUESTED
The status of th	is task is:	CLOSED - COMPLETE	The following da First/Last Name)	ta was recorded by (Tech	Daniel f

Brief Summary of Repairs or Additional Details:

Arrived on site and ch3ecked in, cleaned out both regular tanks and got about .25 gal out of each. Found the sensors to be out of place and will need two man with CSE gear to move both reg sensor into proper position. All functions normal at this time. Will need a return trip for sensors

### **Work Performed**

Category: Component: Failure: Repair:	Tanks-Lines Lid- Turbine Sump Inspect Gasket(s) Adjusted		Unit#: Item : Serial#: Task#:	ALL 2	
Enter Date/Tim	ne of Service (Military Time):	07-15-2025 12:30	The following d	lata was recorded by (Tech	Daniel f
Removed all lic	quid and/or debris from sump(s):	COMPLETE	Waste Disposa	l left on site:	LIQUID
Attached picture of waste drum label with an accumulation date clearly written:		ON SITE SUPPLIED DRUM	While addressing this task I created and cleared the following new Monitoring System alarm(s):		n/a
	aintenance Log, TAKE attach picture to job:	LOG NOT AVAILABLE WHEN REQUESTED	Name of person	n site keys returned to OR Did	n/a



SME SOLUTIONS, LLC

**PO #:** 71822308 **Ref #:** 71822308

Job: 637723

The status of this task is: CLOSED - COMPLETE The following data was recorded by (Tech First/Last Name):

Brief Summary of Repairs or Additional Details:

Contractor License: 174332/SMESOL\*935CH/974078

Arrived on site and ch3ecked in, cleaned out both regular tanks and got about .25 gal out of each. Found the sensors to be out of place and will need two man with CSE gear to move both reg sensor into proper position. All functions normal at this time. Will need a return trip for sensors

### **Work Performed**

Category:	Tanks-Lines		Unit#:	ALL	
Component:	Lid- Turbine Sump		Item:		
Failure:	Inspect Camlock(s)		Serial#:		
Repair:	No Problem Found		Task#:	3	
Enter Date/Time	e of Service (Military Time):	07-15-2025 12:45	The following da	ata was recorded by (Tech ):	Daniel f
Update Site Ma PICTURES and	intenance and ISD Logs, TAKE I attach to job:	LOG NOT AVAILABLE WHEN REQUESTED	Name of person Not Use:	site keys returned to or Did	n/a
The status of th	is task is:	CLOSED - COMPLETE	The following da First/Last Name	ata was recorded by (Tech ):	Daniel f

Brief Summary of Repairs or Additional Details:

Arrived on site and ch3ecked in, cleaned out both regular tanks and got about .25 gal out of each. Found the sensors to be out of place and will need two man with CSE gear to move both reg sensor into proper position. All functions normal at this time. Will need a return trip for sensors

### **Work Performed**

Category: Component: Failure: Repair:	Tanks-Lines Turbine Sump Water Intrusion Cleaned		Unit#: Item : Serial#: Task#:	ALL 4	
Enter Date/Time of Service (Military Time):		07-15-2025 13:00	The following data was recorded by (Tech First/Last Name):		Daniel f
Reviewed Site Maintenance Log AND Fieldpoint Service History for recent service:		LOG NOT AVAILABLE WHEN REQUESTED	Issue reported is for grade:		REGULAR
Confirmed Sen	sor(s) in lowest position:	DOES NOT APPLY	Waste Disposal	left on site:	LIQUID
	e of waste drum label with an ate clearly written:	ON SITE SUPPLIED DRUM		g this task I created and wing new Monitoring System	N/a
	aintenance Log, TAKE attach picture to job:	LOG NOT AVAILABLE WHEN REQUESTED	Name of person Not Use:	site keys returned to OR Did	n/a
The status of th	nis task is:	CLOSED - COMPLETE	The following da First/Last Name	ta was recorded by (Tech	Daniel f

Brief Summary of Repairs or Additional Details:

Arrived on site and ch3ecked in, cleaned out both regular tanks and got about .25 gal out of each. Found the sensors to be out of place and will need two man with CSE gear to move both reg sensor into proper position. All functions normal at this time. Will need a return trip for sensors

#### **Work Performed**

Report Date: 7/18/2025 11:57:42 AM PST Page 2 of 6



Contractor License: 174332/SMESOL\*935CH/974078 PO #: 71822308

**Ref #:** 71822308

**TODD** 

Daniel f

Job: 637723

Category: Monitoring Unit#: ALL

Component: Sensor - Turbine Sump Item : Failure: Verify Placement Serial#:

Repair: Confirmed Task#: 5

Enter Date/Time of Service (Military Time): 07-18-2025 The following data was recorded by (Tech TODD First/Last Name): **DOES NOT APPLY** Confirmed alarm status on site monitoring Captured/Printed System Setup: **COMPLETE** system: COMPLETE Verified Power requirements: **PASS** Performed System Archive Backup: Confirmed Communication: **PASS PASS** Verified Functionality: **PASS** Verified Programming: Added MONITOR CERT TASK to job due to **DOES NOT APPLY** Monitoring Component REPLACED and/or COLD START performed: Cleared alarm on monitoring system: DOES NOT APPLY While addressing this task I created and NA cleared the following new Monitoring System alarm(s): Update Site Maintenance Log, TAKE COMPLETE Name of person site keys returned to OR Did DNU PICTURE and attach picture to job:

Brief Summary of Repairs or Additional Details:

Put metal strapping on sensor so that we were able to place it closer to proper position which is lowest point in sump where line goes through sump wall.

First/Last Name):

The following data was recorded by (Tech

The following data was recorded by (Tech

### **Work Performed**

The status of this task is:

The status of this task is:

Category: Tanks-Lines Unit#: NA

**CLOSED - COMPLETE** 

CLOSED - COMPLETE

Component: TLM Sump Item:
Failure: Liquid Needs Removal Serial#:

Penair: Penair: Penair: Task#: 6

Repair: **Removed Unknown Liquid** Task#: 6 Enter Date/Time of Service (Military Time): 07-15-2025 13:15 The following data was recorded by (Tech Daniel f First/Last Name): **PASS PASS - REPAIRED** Inspected all piping for seepage: Inspected all gaskets and/or seals ensuring tight connection: Cleaned all dirt & debris from sump lid track(s): PASS Removed all liquid from bottom of sump(s): **REMOVED &** CI FANED **DOES NOT APPLY** Total volume of liquid removed (GAL): .25 Confirmed sensor operational, at lowest point and attached supporting Sensor Placement picture(s) to job: Confirm ALL sump lid screws and/or camlocks PASS While addressing this task I created and n/a in place, rust free and operational: cleared the following new Monitoring System **NO WASTE DRUM NOT** Waste Disposal left on site: Attached picture of waste drum label with an **GENERATED REQUIRED/USED** accumulation date clearly written: **LOG NOT AVAILABLE** Name of person site keys returned to OR Did n/a Update Site Maintenance Log, TAKE Not Use: PICTURE and attach picture to job: WHEN REQUESTED

Brief Summary of Repairs or Additional Details:

Report Date: 7/18/2025 11:57:42 AM PST Page 3 of 6

First/Last Name):



Contractor License: 174332/SMESOL\*935CH/974078

**PO #:** 71822308

Job: 637723

Ref #: 71822308

Arrived on site and ch3ecked in, cleaned out both regular tanks and got about .25 gal out of each. Found the sensors to be out of place and will need two man with CSE gear to move both reg sensor into proper position. All functions normal at this time. Will need a return trip for sensors

### **Work Performed**

Category:	Tanks-Lines		Unit#:	NA	
Component:	Lid- TLM Sump		Item:		
Failure:	Inspect Camlock(s)		Serial#:		
Repair:	Inspect Passed		Task#:	7	
Enter Date/Tim	ne of Service (Military Time):	07-15-2025 13:30	The following of First/Last Name	data was recorded by (Tech	Daniel f
	aintenance and ISD Logs, TAKE d attach to job:	LOG NOT AVAILABLE WHEN REQUESTED	Name of person	on site keys returned to or Did	n/a
The status of the	his task is:	CLOSED - COMPLETE	The following of First/Last Nam	data was recorded by (Tech	Daniel f

Brief Summary of Repairs or Additional Details:

Arrived on site and ch3ecked in, cleaned out both regular tanks and got about .25 gal out of each. Found the sensors to be out of place and will need two man with CSE gear to move both reg sensor into proper position. All functions normal at this time. Will need a return trip for sensors

### **Work Performed**

Category: Tanks-Lines Component: Lid- TLM Sump Failure: Inspect Gasket(s)			Unit#: Item : Serial#:	NA	
Repair:	Adjusted		Task#:	8	
Enter Date/Tim	e of Service (Military Time):	07-15-2025 13:45	The following da First/Last Name	ata was recorded by (Tech	Daniel f
Removed all liq	uid and/or debris from sump(s):	COMPLETE	Waste Disposal	left on site:	LIQUID
	e of waste drum label with an ate clearly written:	ON SITE SUPPLIED DRUM		ng this task I created and wing new Monitoring System	n
	aintenance Log, TAKE attach picture to job:	LOG NOT AVAILABLE WHEN REQUESTED	Name of persor Not Use:	site keys returned to OR Did	n/a
The status of th	nis task is:	CLOSED - COMPLETE	The following da First/Last Name	ata was recorded by (Tech	Daniel f

Brief Summary of Repairs or Additional Details:

Arrived on site and ch3ecked in, cleaned out both regular tanks and got about .25 gal out of each. Found the sensors to be out of place and will need two man with CSE gear to move both reg sensor into proper position. All functions normal at this time. Will need a return trip for sensors

### **Work Performed**

Category: Component: Failure: Repair:	Monitoring Sensor - Turbine Sump Verify Placement Relocated		Unit#: Item : Serial#: Task#:	NA 9	
Enter Date/Time of Service (Military Time): 07-18-20		07-18-2025	The following data was recorded by (Tech First/Last Name):		Stephen Owens
Confirmed alarm status on site monitoring system:		DOES NOT APPLY	Captured/Printed System Setup:		COMPLETE

Report Date: 7/18/2025 11:57:42 AM PST



Job: 637723

Contractor License: 174332/SMESOL\*935CH/974078 PO #: 71822308

Ref #: 71822308

Performed System Archive Backup:	COMPLETE	Verified Power requirements:	PASS
Confirmed Communication:	PASS	Verified Functionality:	PASS
Verified Programming:	PASS	Added MONITOR CERT TASK to job due to Monitoring Component REPLACED and/or COLD START performed:	DOES NOT APPLY
Cleared alarm on monitoring system:	DOES NOT APPLY	While addressing this task I created and cleared the following new Monitoring System alarm(s):	n/a
Update Site Maintenance Log, TAKE PICTURE and attach picture to job:	LOG NOT AVAILABLE WHEN REQUESTED	Name of person site keys returned to OR Did Not Use:	did not use
The status of this task is:	CLOSED - COMPLETE	The following data was recorded by (Tech First/Last Name):	Stephen Owens

Brief Summary of Repairs or Additional Details:

Sensor moved to correct position.

#### **Labor and Travel**

Start Date	Tech Name		Travel	Labor	<b>Total Hours</b>
7/15/2025 12:00 PM	DANIELF		0.25	1.50	1.75
7/18/2025 8:00 AM	TODDS		1.00	3.00	4.00
7/18/2025 8:30 AM	ALEXANDERL		0.50	2.75	3.25
7/18/2025 10:15 AM	STEPHENO		1.75	1.25	3.00
	· · · · · · · · · · · · · · · · · · ·	Totals:	3.50	8.50	12.00

### **Parts and Materials**

Entry Date	Description	Qty
7/09/2025	Administrative Fees	1.00
7/15/2025	Mileage Charges	3.00
7/09/2025	Misc Safety Equipment	1.00

We do not guarantee solutions to all problems with one service call. Due to part and equipment issues, intermittent problems, and other reasons, multiple trips may be required. Travel charges will be added for each service call required. Your signature below acknowledges that the times recorded and work described is accurate. If applicable, parts and labor warranty is limited to that offered by the manufacturer only. Customer is responsible to verify that all programming (i.e. pricing, PLU, etc.) is accurate. SME Solutions, LLC is not responsible for any damages, loss, or expenses incurred due to electronic system failure, data breach, or corruption including, but not limited to, connectivity for hardware, software operation, virus or malware, or program setting /reports that may be related to our work. We are not responsible for down time or loss of business or revenues due to the work being performed. Current labor and travel rates, in effect at the time of this work, will be charged. This is not a final invoice. All terms and conditions in your current customer agreement or quote for this specific job are in effect.

Signature: Signed By Manager Date Signed 7/18/2025 11:58:00 AM

Report Date: 7/18/2025 11:57:42 AM PST Page 5 of 6



Contractor License: 174332/SMESOL\*935CH/974078

Job: 637723

**PO #:** 71822308 **Ref #:** 71822308

Report Date: 7/18/2025 11:57:42 AM PST Page 6 of 6



### Re: DEQ UST # 3938 - Arco 889

From UST Duty Officer \* DEQ < UST.DutyOfficer@DEQ.oregon.gov>

Date Tue 8/5/2025 8:50 AM

### Good morning,

Payment of the penalty was processed on 8/4/25. The UST inspection for DEQ facility #3938 ARCO 889 located at 1511 NE 102nd St Portland, OR 97220 is officially **CLOSED and COMPLETE.** 

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.



### Emily Litke (she/her)

Duty Officer, Underground Storage Tanks DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600 Portland OR 97232-4100 503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer \* DEQ < UST. Duty Officer@DEQ.oregon.gov>

Sent: Friday, July 18, 2025 3:30 PM

**Subject:** RE: DEQ UST # 3938 - Arco 889

## Hey Brenda,

Thank you for sending this work order – everything looks great. I will mark the corrective actions as complete.

As soon as the payment of the \$300 penalty is received, then this UST inspection can be closed. I appreciate your swift communication.



**Emily Litke** (she/her) Duty Officer, Underground Storage Tanks DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600 Portland OR 97232-4100 503-806-9516 Emily.LITKE@deq.oregon.gov

Sent: Friday, July 18, 2025 1:53 PM

To: UST Duty Officer \* DEQ < UST. Duty Officer@DEQ.oregon.gov>

**Subject:** RE: DEQ UST # 3938 - Arco 889

Hello Emily – Attached please find completed work order documentation from SME Solutions dated July 15, 2025 to inspect and clean the sumps indicated in the citation from Blake Gilbert below. SME technician inspected, cleaned, and verified all functions normal (see page 1 highlighted section).

SME technicians retuned today, July 18, 2025, with confined space entry to move the sensors to the lowest spot in the sump as verbally indicated during Blake's inspection. See page 3 highlighted section for Technicians notes.

I believe this closes out the corrective actions from this inspection. Please let me know if you need anything else.

Thanks,

Brenda Donovan HSSE& C Advisor - Pacific NW Bp. US Convenience











Mobile: 971-322-7607

Email: Brenda.Donovan@bp.com

This email is confidential. It may also be privileged or otherwise protected by legal rules. If you have received it by mistake or are not the addressee please let me know by reply and then delete it from your system. Do not copy, forward or distribute the email or disclose its contents to anyone.

From: UST Duty Officer \* DEQ < UST. Duty Officer@DEQ.oregon.gov >

**Sent:** Tuesday, July 15, 2025 5:57 PM

To: UST Duty Officer \* DEQ < <u>UST.DutyOfficer@DEQ.oregon.gov</u>>

Cc: Donovan, Brenda <br/> <br/> brenda.donovan@bp.com>

**Subject:** Re: DEQ UST # 3938 - Arco 889

Good afternoon,

UST facility 3938 ARCO 889 located at 1511 NE 102nd St Portland, OR 97220

Please review the attached field citation. The deadline for payment of the \$300 penalty is 8/15/25. The corrective action has a initial deadline of 7/20/25 for investigation into the regular unleaded sump and 8/15/25 deadline for final testing/invoices.

### **Corrective Actions:**

1. Initiate investigation to confirm source of the leak for Regular Unleaded within 5 days (7/20/25). The product was pooling in each regular unleaded sump. Submit findings and testing results along with repair documentation to DEQ by 8/15/25.

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

Department of Environmental Quality: Welcome to Your DEQ Online: Online Services: State of Oregon

<u>PaymentsforEEOs.pdf</u> – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at <a href="mailto:itservicedesk@deq.oregon.gov">itservicedesk@deq.oregon.gov</a> or Your DEQ Online Helpdesk - Jira Service Management –

From: UST Duty Officer \* DEQ < UST. Duty Officer@DEQ.oregon.gov>

**Sent:** Monday, July 14, 2025 3:14 PM

**To:** UST Duty Officer \* DEQ < <u>UST.DutyOfficer@DEQ.oregon.gov</u>> **Cc:** brenda.donovan@bp.com < brenda.donovan@bp.com>

**Subject:** DEQ UST # 3938 - Arco 889

Brenda.

Thank you for having Justin meet with DEQ to perform the inspection at Arco 889 – 1511 NE 102nd, Portland. DEQ UST #3938 July 9, 2025

Since DEQ observed a violation, enforcement will be issued per the enforcement guidance. Below are the listed violations.

Note:

The product was pooling in each regular unleaded sump.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can made via <u>Your DEQ Online Website</u>.

\*Please email the UST duty officer with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov

## **Violations:**

1. L2 -Failing to investigate or confirm a suspected release in Both Regular Unleaded STP Sumps

340-150-0510(1) Class I. \$300.00 fine.

## **Corrective Actions:**

1. Initiate investigation to confirm source of the leak for Regular Unleaded within 5 days either schedule or have a licensed technician assess the necessary repairs. The product was pooling in each regular unleaded sump. Submit finding and testing results along with repair documentation to DEQ by July 18, 2025, via the UST Duty officer email.



Blake Gilbert (he/him)

Inspector, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-360-4408

