



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

Marti Sharp
Weco Monroe
525 Main St
Philomath, OR 97456

10/08/25

RE: UST Compliance Inspection
DEQ UST #4357

Attention Marti,

The Oregon Department of Environmental Quality (DEQ) finalized the underground storage tank (UST) full compliance inspection that was conducted at the facility listed above on October 08, 2025. The purpose of this letter is to inform you of the results of this inspection. Based on the records available and site conditions, the DEQ inspector did not observe any violations with applicable State of Oregon UST rules on this day.

During an inspection, DEQ attempts to conduct a thorough review of the UST system. Nonetheless, you, as the permittee and owner, remain responsible for complying with all applicable UST rules. Therefore, if a violation is observed during a subsequent inspection, the facility will be cited for this violation and may be subject to civil penalties.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems. **Notify the DEQ any leak test results indicating the possibility of a release (i.e., test failure) within 24 hours as a suspected release (OAR 340-150-0500) and immediately begin investigation under OAR 340-150-0510.**
- Maintain financial responsibility coverage for pollution liability.
- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.
- Schedule and complete UST system corrosion protection testing on the required 3 year schedule, if necessary.
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.
- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank

interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.

- Contact your service provider for assistance with testing and alarm investigation.
- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.
- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at the DEQ Northwest office at 503-360-4408 or blakely.gilbert@deq.oregon.gov.

A handwritten signature in black ink that reads "Blake GILBERT". The signature is written in a cursive style, with "Blake" in a more fluid script and "GILBERT" in a slightly more formal, capitalized cursive.

Blake Gilbert
Natural Resource Specialist
Underground Storage Tank Program



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

October 10, 2025

Marti Sharp-Sommer
C E C O, Inc.
PO Box 6030
Portland, Or 97228

RE: UST Compliance Inspection
DEQ UST # 8547, 9018, 4357

Marti Sharp-Sommer,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for October 08, 2025, starting at approximately

9:00 am. 1st Located at Carson Corvallis 1260 SW 3rd St Corvallis, Or 97333

11:00 am 2nd Philomath Applegate CFN 141 S 7th St. Philomath, Or. 97370

1:00 pm 3rd and final located at WECO Monroe CFN 525 Main St. Monroe, Or. 97456

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records

- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake Gilbert
UST Compliance Specialist
Headquarters Office



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

September 2, 2025

Marti Sharp-Sommer
C E C O, Inc.
PO Box 6030
Portland, Or 97228

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DEQ UST # 8547, 9018, 4357

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1:00 pm 3rd and final located at WECO Monroe CFN 525 Main St. Monroe, Or. 97456

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Sincerely,

A handwritten signature in black ink that reads "Blake Gilbert". The signature is written in a cursive, flowing style.

Blake Gilbert
UST Compliance Specialist
Headquarters Office

UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Oct 8, 2025, 1:07:15 PM

Date

Oct 8, 2025

Time

13:04

UST Facility ID

4,357

Inspector

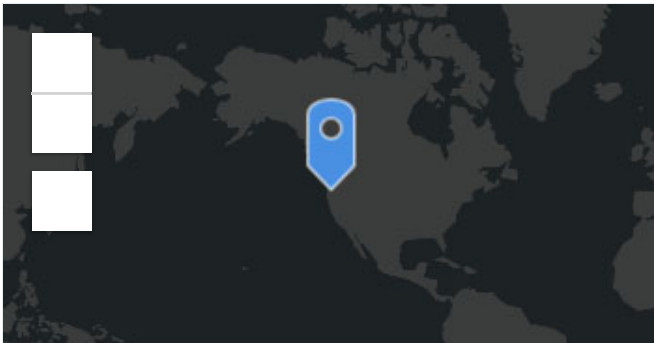
Gilbert

Type of Inspection

Full Compliance

Location

Lat: 44.316068 Lon: -123.297577



Esri, FAO, NOAA, USGS

Powered by Esri

Photograph

Original Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Steve Olson Date: 10/18/15 Time: 1:00 Facility: 4357

Site Information
Facility Name: Weco Monroe
Site Address: 525 Main St.
City: Monroe, LA 70456
State: LA
County: Iberville
Parcel: 97-176-0055
Owner: Weco Monroe
Operator: Steve Olson
Phone: 504-331-4346

UST Information
Inventory # AFA60 AFAKH
Estimated Capacity: 8600 4800
Substance: Gas
Tank Material: Steel
Tank Install Date: 1988
Pipe Material: Steel with steel with
Pipe Type: 6" 6"
Pipe Install Date:
Overfill Device: Automatic Automatic Automatic
Notes and Comments from the UST database: ☐ Check for before conducting inspection
Monroe? Safe section ✓
ps 1/4 at sensor at this site ✓

If tanks are identified, which series:
UL Operating Certificate Compliance ☐ Yes ☐ No
☐ Current ☐ Accurate ☐ Printed for delivery drive to observe

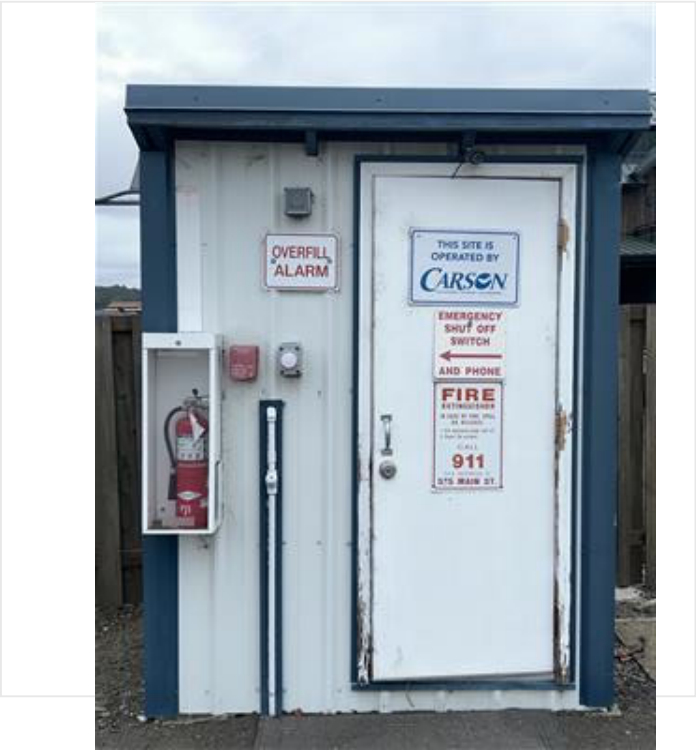
Operator Training Compliance ☐ Yes ☐ No
Class A/B Operator ☐ Yes ☐ No Name: Brian Green Date: 5-9-2017
Class C Operator ☐ Yes ☐ No Name: Mark Sharp Date: 2-28-14

Financial Responsibility Compliance ☐ Yes ☐ No
Type of coverage: CASUALTY Begin Date: 10/1/12 End Date: 11/1/15
Coverage amount correct: ☒ Yes ☐ No Number of tanks covered: 2
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and/or guarantee

UL Underlayment Requirements Compliance ☐ Yes ☐ No
Spill prevention and release detection equipment checked monthly? ☐ Yes ☐ No
Tank top pumps checked annually: ☒ Yes ☐ No Page 1 of 4



photos-20251008-190600.jpg



Monroe
Site Name: Monroe

Year: 2015

Inventory # AFA60 AFAKH

UL Operating Certificate Compliance ☐ Yes ☐ No

Operator Training Compliance ☐ Yes ☐ No

Financial Responsibility Compliance ☐ Yes ☐ No

UL Underlayment Requirements Compliance ☐ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☐ Yes ☐ No

Tank top pumps checked annually: ☒ Yes ☐ No



photos-20251008-192208.jpg



photos-20251008-192241.jpg



photos-20251008-192933.jpg



photos-20251008-194643.jpg

Facility Compliance Report
Period: September 1 - September 30, 2024

Site: MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2024	5,769.69	71.22	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2024	2,456.59	61.32	PASS

Report Generated on 9/2/2024 4:30:46 AM -04:00

Facility Compliance Report
Period: October 1 - October 31, 2024

Site: MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	10/1/2024	4,644.68	57.33	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	10/1/2024	2,272.83	56.74	PASS

Report Generated on 10/2/2024 4:27:35 AM -04:00

Facility Compliance Report

Period: November 1 - November 30, 2024

Site:MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company:CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	11/3/2024	3,725.75	45.99	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	11/1/2024	1,626.92	40.61	PASS

Report Generated on 11/4/2024 4:12:36 AM -05:00

Facility Compliance Report

Period: December 1, 2024 - December 31, 2024

Site: MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	12/1/2024	4,808.38	59.36	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	12/1/2024	1,764.69	44.05	PASS

Report Generated on 12/2/2024 4:14:54 AM -05:00

Facility Compliance Report

Period: January 1 - January 31, 2025

Site:MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company:CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	1/1/2025	5,216.24	64.39	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	1/1/2025	2,548.72	63.62	PASS

Report Generated on 1/2/2025 4:14:52 AM -05:00

Facility Compliance Report

Period: February 1 - February 28, 2025

Site:MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company:CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	2/1/2025	3,509.10	43.32	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	2/2/2025	2,161.58	53.96	PASS

Report Generated on 2/3/2025 4:16:33 AM -05:00

Facility Compliance Report
Period: March 1 - March 31, 2025

Site: MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	3/1/2025	3,698.88	45.66	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	3/1/2025	2,732.49	68.21	PASS

Report Generated on 3/3/2025 4:06:09 AM -05:00

Facility Compliance Report
Period: April 1 - April 30, 2025

Site: MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	4/1/2025	3,976.10	49.08	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	4/1/2025	2,305.26	57.55	PASS

Report Generated on 4/2/2025 4:17:16 AM -04:00

Facility Compliance Report

Period: May 1 - May 31, 2025

Site: MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	5/1/2025	4,652.20	57.43	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	5/1/2025	2,638.87	65.87	PASS

Report Generated on 5/2/2025 4:09:49 AM -04:00

Facility Compliance Report
Period: June 1 - June 30, 2025

Site: MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	6/1/2025	4,724.99	58.33	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	6/1/2025	1,924.18	48.03	PASS

Report Generated on 6/2/2025 4:18:54 AM -04:00

Facility Compliance Report
Period: July 1 - July 31, 2025

Site: MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	7/1/2025	2,953.87	36.46	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	7/1/2025	1,769.98	44.18	PASS

Report Generated on 7/2/2025 4:20:14 AM -04:00

Facility Compliance Report
Period: August 1 - August 31, 2025

Site:

MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company:

CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	8/1/2025	4,748.04	58.61	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	8/1/2025	2,048.56	51.14	PASS

Report Generated on 8/2/2025 4:10:30 AM -04:00

Facility Compliance Report
Period: September 1 - September 30, 2025

Site: MONROE CFN
525 MAIN STREET
MONROE, OR 97456

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - DIESEL	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2025	4,343.82	53.62	PASS
2 / 2 - UNLEAD ED REG	Regular (Conventional)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2025	2,636.72	65.82	PASS

Report Generated on 9/2/2025 4:24:46 AM -04:00

Issue Date: November 14, 1997
Revision Date: October 18, 2002

OPW Fuel Management Systems
(originally listed as Emco Electronics, Tuthill Transfer Systems)

**EECO 1500, 2000, 3000, Leak Sensor, Leak Sensor II, Leak Sensor Jr.
with Q0002-001, Q00002-005 Sensors**

OUT-OF-TANK PRODUCT DETECTOR (VAPOR-PHASE)

Detector:

Output type: qualitative
Sampling frequency: continuous
Operating principle: adsistor (Q0002-001sensor), metal oxide semiconductor (Q0002-005 sensor)

Test Results:

	<u>unleaded gasoline</u>	<u>synthetic gasoline</u>	<u>JP-4 jet fuel</u>
Q0002-001 Sensor			
Accuracy* (%)	100		100
Detection time* (min:sec)	19:32		09:16
Fall time* (hh:mm:ss)	00:32:30		>01:05:33
Lower detection limit (ppm)	1000		500
Q0002-005 Sensor			
Accuracy* (%)	100	100	100
Detection time* (min:sec)	00:30	00:28	01:01
Fall time* (min:sec)	03:34	02:40	05:33
Lower detection limit (ppm)	100	100	100

*For tests conducted with 1000 ppm of test gas.

** See Glossary

Specificity Results (in addition to above):

Activated: n-hexane, toluene, xylene(s).

Comments:

Q0002-001 sensor is not for use with synthetic gasoline.

OPW Fuel Management Systems
6900 Santa Fe Dr.
Hodgkins, IL 60525
Tel: (708) 485-4200
E-Mail: info@opwfms.com
URL: www.opwfms.com

Evaluator: Carnegie Mellon Research Institute
Tel: (412) 268-3495
Date of Evaluation: 11/12/96, 10/18/96

OPW Fuel Management Systems
(originally listed as Emco Electronics, Tuthill Transfer Systems)

**EECO System 1000, 1500, 2000, 3000 and Galaxy 0.2 gph Precision Test and Quick Test
(Q0400-4xx Magnetostrictive Probe)**

AUTOMATIC TANK GAUGING METHOD

Certification	Leak rate of 0.2 gph with PD = 99.1% and PFA = 0.9% for Precision Test. Leak rate of 0.2 gph with PD = 95.4% and PFA = 4.6% for Quick Test.
Leak Threshold	0.1 gph. A tank system should not be declared tight if the test result indicates a loss or gain that equals or exceeds this threshold.
Applicability	Gasoline, diesel, aviation fuel, fuel oil #4. Other liquids with known coefficients of expansion and density may be tested after consultation with the manufacturer.
Tank Capacity	Maximum of 15,000 gallons. Tanks less than 95% full may be tested. Minimum product level required based on tank diameter as follows: 48" dia/min 8.5"; 64" dia/min 10.5"; 72" dia/min 11.5"; 96" dia/min 14"; 126" dia/min 18". For other tank diameters, see evaluation report.
Waiting Time	Between delivery and testing ranges from 1 to 6 hours depending on tank conditions. None between dispensing and testing. There must be no delivery during waiting time.
Test Period	Average of 2 hours, 46 minutes during Precision Test evaluation. Average of 1 hour, 9 minutes during Quick Test evaluation. Test data are acquired and recorded by a microprocessor which automatically determines test time based on tank size and product level. There must be no dispensing or delivery during test.
Temperature	Probe contains 5 resistance temperature detectors (RTDs) to monitor average product temperature. At least one RTD must be submerged in product during test.
Water Sensor	Must be used to detect water ingress. Minimum detectable water level in the tank is 0.66 inches. Minimum detectable change in water level is 0.039 inches.
Calibration	RTDs and probe must be checked and, if necessary, calibrated in accordance with manufacturer's instructions.
Comments	Not evaluated using manifolded tank systems. Therefore, this certification is only applicable when there is a probe used in each tank and the siphon is broken during testing. Tests only the portion of tank containing product. As product level is lowered, leak rate in a leaking tank decreases (due to lower head pressure). Consistent testing at low levels could allow a leak to remain undetected. EPA leak detection regulations require testing of the portion of the tank which routinely contains product.

OPW Fuel Management Systems
6900 Santa Fe Dr.
Hodgkins, IL 60525
Tel: (708) 485-4200
E-Mail: info@opwfms.com
URL: www.opwfms.com

Evaluator: Ken Wilcox Associates
Tel: (816) 443-2494
Dates of Evaluation: 12/23/93, 06/20/94
08/17/95, 07/28/97, 11/17/99

FE Petro, Inc.

STP-MLD-D Pipeline Leak Detector

AUTOMATIC MECHANICAL LINE LEAK DETECTOR

Certification	Leak rate of 3.0 gph with PD = 100% and PFA = 0%.
Leak Threshold	2.0 gph. A pipeline system should not be declared tight if the test result indicates a loss that equals or exceeds this threshold.
Applicability	Diesel
Specification	System tests steel and fiberglass pipelines. Tests are conducted at operating pressure.
Pipeline Capacity	Maximum for rigid system is 341 gallons.
Waiting Time	None between delivery and testing. None between dispensing and testing.
Test Period	Average response time is 1 minute.
System Features	Permanent installation on pipeline. Automatic testing of pipeline. Preset threshold. Single test to determine if pipeline is leaking. Restricted flow to dispenser if leak is declared.
Calibration	System must be checked annually and, if necessary, calibrated in accordance with manufacturer's instructions.

FE Petro, Inc.
3760 Marsh Road
Madison, WI 53718
Tel: (800) 225-9787
E-mail: info@franklinfueling.com
URL: www.fepetro.com

Evaluator: Ken Wilcox Associates
Tel: (816) 443-2494
Date of Evaluation: 04/30/94

Veeder-Root
(originally listed as Marley Pump Co.)

Red Jacket XLP

AUTOMATIC MECHANICAL LINE LEAK DETECTOR

Certification	Leak rate of 3.0 gph with PD = 100% and PFA = 0%.
Leak Threshold	2.0 gph. A pipeline system should not be declared tight if the test result indicates a loss that equals or exceeds this threshold.
Applicability	Gasoline, diesel, aviation fuel. Other liquids may be tested after consultation with the manufacturer.
Specification	System tests pressurized fiberglass and steel pipelines. Tests are conducted at 15-22 psi.
Pipeline Capacity	Maximum of 129 gallons.
Waiting Time	None between delivery and testing. None between dispensing and testing.
Test Period	Response time is 6 seconds.
System Features	Permanent installation on pipeline. Automatic testing of pipeline. Preset threshold. Single test to determine if pipeline is leaking. Restricted flow to dispenser if leak is declared.
Calibration	System must be checked annually and, if necessary, calibrated in accordance with manufacturer's instructions.

Veeder-Root
125 Powder Forest Dr.
Simsbury, CT 06070-2003
Tel: (860) 651-2700
E-mail: dhalla@veeder.com
URL: www.veeder.com/dynamic/index.cfm

Evaluator: Ken Wilcox Associates
Tel: (816) 443-2494
Date of Evaluation: 03/22/94

Veeder-Root
(originally listed as Marley Pump Co.)

Red Jacket XLP
(for Flexible Pipelines)

AUTOMATIC MECHANICAL LINE LEAK DETECTOR

Certification	Leak rate of 3.0 gph with PD = 100% and PFA = 0%.
Leak Threshold	2.0 gph. A pipeline system should not be declared tight if the test result indicates a loss that equals or exceeds this threshold.
Applicability	Gasoline, diesel, aviation fuel. Other liquids may be tested after consultation with the manufacturer.
Specification	System tests pressurized flexible pipelines. Tests are conducted at operating pressure.
Pipeline Capacity	Maximum of 48.9 gallons.
Waiting Time	None between delivery and testing. None between dispensing and testing.
Test Period	Response time is less than 3 minutes.
System Features	Permanent installation on pipeline. Automatic testing of pipeline. Preset threshold. Single test to determine if pipeline is leaking. Restricted flow to dispenser if leak is declared.
Calibration	System must be checked annually and, if necessary, calibrated in accordance with manufacturer's instructions.

Veeder-Root
125 Powder Forest Dr.
Simsbury, CT 06070-2003
Tel: (860) 651-2700
E-mail: dhalla@veeder.com
URL: www.veeder.com/dynamic/index.cfm

Evaluator: Ken Wilcox Associates
Tel: (816) 443-2494
Date of Evaluation: 04/19/93

AB

Certificate of Completion

This certificate is awarded to

B r i a n G r e e n

For having completed the class

Oregon UST Operator Training

May 9, 2007, Portland, Oregon



Provided by Ben Thomas Associates, Inc. and
Sponsored by the Oregon Petroleum Association

This training session was conducted in accordance with the Oregon Department of Environmental Quality's UST System Operator Training Manual. The instructor is listed by the DEQ to provide UST operator training in the State of Oregon.

Ben Thomas Associates, Inc.


Ben Thomas, Instructor

Date

5/9/07

Certificate of Completion

Oregon UST Operator Training

AWARDED TO: Marti Sharp

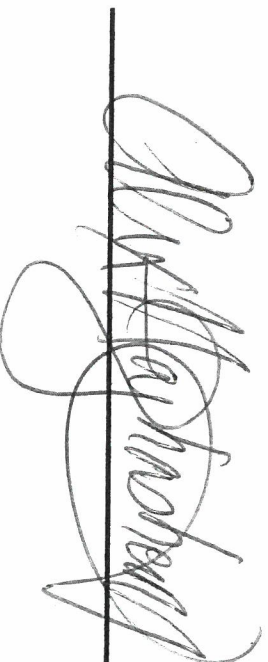
COMPANY: Carson Oil Co.

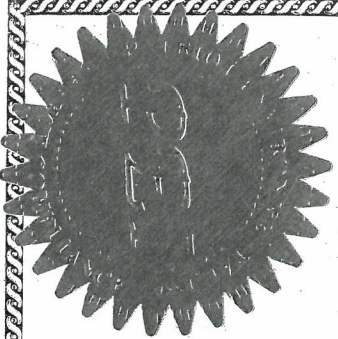
SITE ID: 3066

DATE: 2-28-2014

LEVEL: A, B

**Trainer: Alex Hajihashemi
Patriot Environmental Inc.**





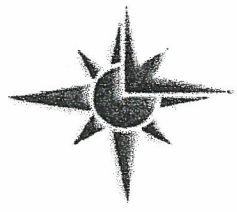
A, 12

Certificate of Attendance

This certificate of attendance and completion of DEQ required training elements is awarded to:

Wayne Warren

Oregon UST System Operator Training



Conducted by Mike Joyner, Training Manager
Northwest Pump & Equipment Co.

Sponsored by Oregon Petroleum Marketers Association



Steve O'Toole

Steve O'Toole, OPMA Executive Director

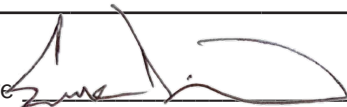
**SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD
SINGLE- AND DOUBLE-WALLED VACUUM TEST METHOD**

Facility Name: Monroe Cardlock		Owner: Permittee - Marti Sharp				
Address: 525 Main Street		Address: PO Box 6030				
City, State, Zip Code: Monroe, OR		City, State, Zip Code: Portland, OR 97210				
Facility I.D. #: 4357		Phone #: 503-471-4305				
Testing Company: 4C's Environmental Inc		Phone #: 503-606-3020			Date: 6.27.2024	
This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.						
Tank Number	1	2				
Product Stored	Diesel	Regular				
Spill Bucket Capacity	5	5				
Manufacturer	OPW	EBW				
Construction	☒ Single-walled ☐ Double-walled	☒ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
Test Type	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
Spill Bucket Type	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
Liquid and debris removed from spill bucket?*	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Visual Inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Tank riser cap included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Drain valve included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Starting Level	10 1/4"	10"				
Test Start Time	10:35am	10:43am				
Ending Level	10 1/4"	10"				
Test End Time	11:35am	10:45am				
Test Period	1hr	1hr 2 mins				
Level Change	0	0				
Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.						
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Comments:						

*All liquids and debris must be disposed of properly.

Tester's Name (print) **Erik Diehm**

Tester's Signature



**SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD
SINGLE- AND DOUBLE-WALLED VACUUM TEST METHOD**

Facility Name: Monroe Cardlock	Owner: Permittee - Marti Sharp	
Address: 525 Main Street	Address: PO Box 6030	
City, State, Zip Code: Monroe, OR	City, State, Zip Code: Portland, OR 97210	
Facility I.D. #: 4357	Phone #: 503-471-4305	
Testing Company: 4C's Environmental Inc	Phone #: 503-606-3020	Date: 8/2/2020

This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.

Tank Number	1	2				
Product Stored	Diesel	Regular				
Spill Bucket Capacity	5	5				
Manufacturer	OPW	OPW				
Construction	☒ Single-walled ☐ Double-walled	☒ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
Test Type	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
Spill Bucket Type	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
Liquid and debris removed from spill bucket?*	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Visual Inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Tank riser cap included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Drain valve included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Starting Level	10"	10.75"				
Test Start Time	9:38am	9:42am				
Ending Level	10"	10.75"				
Test End Time	10:40am	10:45am,				
Test Period	1hr	1hr				
Level Change	0	0				

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.

Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
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Comments:

*All liquids and debris must be disposed of properly.

Tester's Name (print) Erik Diehm

Tester's Signature



**SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD
SINGLE- AND DOUBLE-WALLED VACUUM TEST METHOD**

Facility Name: Monroe Cardlock	Owner: Permittee - Marti Sharp	
Address: 525 Main Street	Address: PO Box 6030	
City, State, Zip Code: Monroe, OR	City, State, Zip Code: Portland, OR 97210	
Facility I.D. #: 4357	Phone #: 503-471-4305	
Testing Company: 4C's Environmental Inc	Phone #: 503-606-3020	Date: 8.31.2021

This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.

Tank Number	1	2				
Product Stored	Diesel	Regular				
Spill Bucket Capacity	5	5				
Manufacturer	OPW	EBW				
Construction	☒ Single-walled ☐ Double-walled	☒ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
Test Type	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
Spill Bucket Type	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
Liquid and debris removed from spill bucket?*	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Visual Inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Tank riser cap included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Drain valve included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Starting Level	10"	10.25"				
Test Start Time	2:35pm	2:30pm				
Ending Level	10"	10.25"				
Test End Time	3:35pm	3:30pm				
Test Period	1hr	1hr				
Level Change	0	0				

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.

Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
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Comments: received call on 8.24 that regular bucket has crack- replaced bucket and re tested both buckets

*All liquids and debris must be disposed of properly.

Tester's Name (print) **Erik Diehm**

Tester's Signature



Continuity Data Sheet

Site Name: WECO Monroe CFN Site Address: 525 Main St, Monroe, OR 97456 Date: 8-14-2025

Structure "A"	Structure "B"	Point to Point OR Fixed Cell	Structure "A" Fixed Cell Voltage	Structure "B" Fixed Cell Voltage	Point to Point or Fixed cell voltage difference	Pass	Fail	Standard used for evaluation
Dispenser 3 Piping	Dispenser 1 / 2 Piping	Point to point			2.54 mV	☒	☐	STI R051
Dispenser 3 Piping	Dispenser 3 housing	Point to point			71.1 mV	☒	☐	STI R051
Dispenser 3 Piping	Dispenser 1 / 2 housing	Point to point			72.0 mV	☒	☐	STI R051
Dispenser 1 / 2 Piping	Dispenser 1 / 2 housing	Point to point			75.08 mV	☒	☐	STI R051
Dispenser 1 / 2 Piping	Dispenser 3 housing	Point to point			74.5 mV	☒	☐	STI R051
Previous readings before dielectric unions installed.								
Dispenser 3 Piping	Dispenser 1 / 2 Piping	Point to point			0.444 mV	☐	☒	
Dispenser 3 Piping	Dispenser 3 housing	Point to point			0.130 mV	☐	☒	
Dispenser 3 Piping	Dispenser 1 / 2 housing	Point to point			0.236 mV	☐	☒	

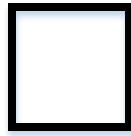
Criteria for passing is less than 1 mV. Greater than 10 mV is considered isolated.

Petroleum Compliance Services, LLC

Mail: 3258 Cascade HWY NE, Silverton OR 97381 **Office:** 503.873.4139 **Email:** pcs@pcsnw.net **Website:** www.pcsnw.us

Maintain all records for a minimum of 10 years.

Grass



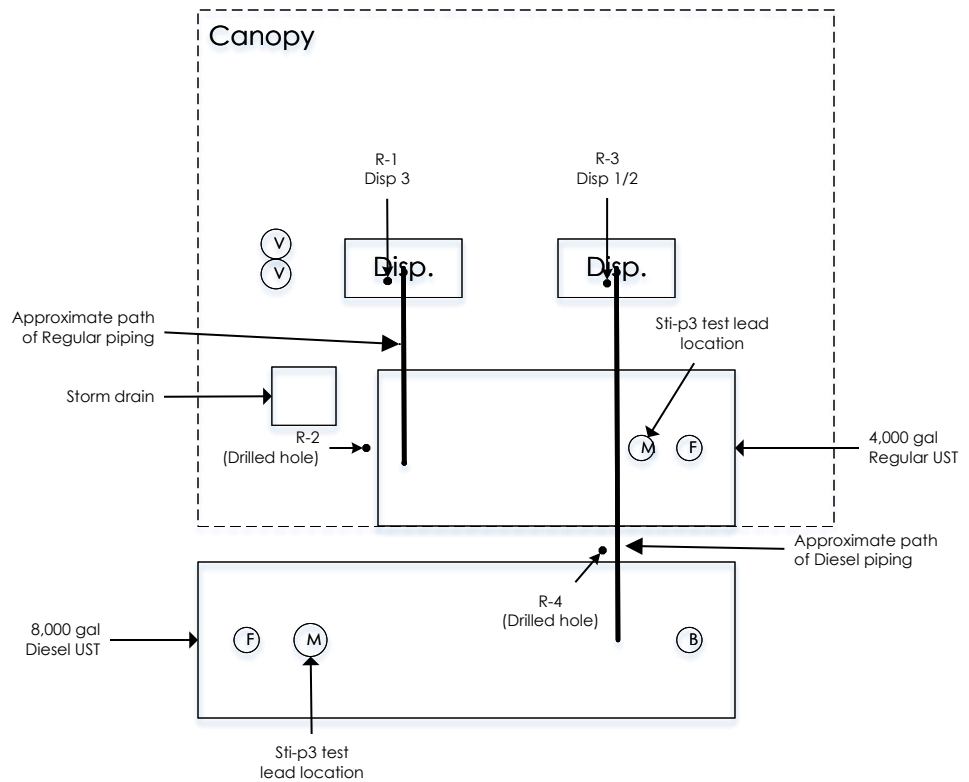
ATG Building



Remote @ 71'

Grass

Fence Line



TITLE

WECO Monroe CFN UST CP Site Map
525 Main St, Monroe, OR, 97456

DRAWN BY

Luke Pike, EIT
NACE CP Technologist #37748

DATE

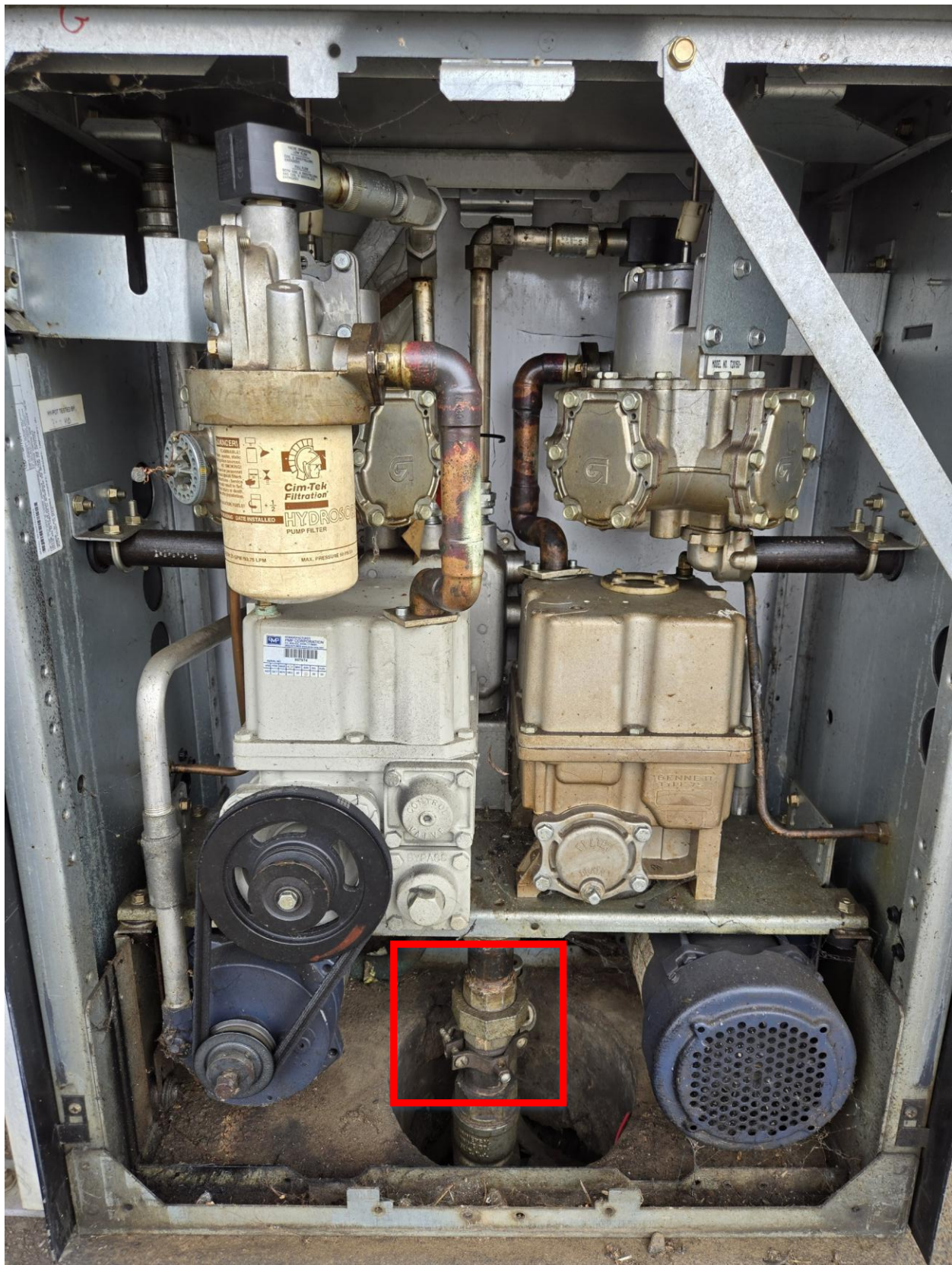
8-14-2025





Above: Red square indicates union that was replaced with dielectric union. Installation of dielectric unions allows anodes to only protect system piping. Piping is isolated at the tank due to them being Sti-P3 which come with isolation fittings from the factory.

TITLE	DRAWN BY	DATE	
WECO Monroe CFN UST CP Site Map 525 Main St, Monroe, OR, 97456	Luke Pike, EIT NACE CP Technologist #37748	8-14-2025	Petroleum Compliance Services



Above: Red square indicates union that was replaced with dielectric union. Installation of dielectric unions allows anodes to only protect system piping. Piping is isolated at the tank due to them being Sti-P3 which come with isolation fittings from the factory.

TITLE WECO Monroe CFN UST CP Site Map 525 Main St, Monroe, OR, 97456	DRAWN BY Luke Pike, EIT NACE CP Technologist #37748	DATE 8-14-2025	
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Above: Picture of a 17 lb magnesium anode installed. 6.5" x 29". Pre soaked in water 24 hours prior to install.

TITLE	DRAWN BY	DATE	
WECO Monroe CFN UST CP Site Map 525 Main St, Monroe, OR, 97456	Luke Pike, EIT NACE CP Technologist #37748	8-14-2025	



Above: 8 inch core cut through asphalt used to allow for access to soil underneath for anode placement. Hydro excavation used to remove soil. Picture shows concrete underneath initial layer of asphalt.

TITLE	DRAWN BY	DATE	
WECO Monroe CFN UST CP Site Map 525 Main St, Monroe, OR, 97456	Luke Pike, EIT NACE CP Technologist #37748	8-14-2025	



TITLE WECO Monroe CFN UST CP Site Map 525 Main St, Monroe, OR, 97456	DRAWN BY Luke Pike, EIT NACE CP Technologist #37748	DATE 8-14-2025	
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Above: Saw cut from anode hole to dispenser. Wire was inserted through traffic island via rotohammer drill.

Previous slide: Backfill process for anode. Any remaining voids were filled with bentonite clay chips and wetted prior to finishing with concrete.

TITLE	DRAWN BY	DATE	
WECO Monroe CFN UST CP Site Map 525 Main St, Monroe, OR, 97456	Luke Pike, EIT NACE CP Technologist #37748	8-14-2025	



Above: Fast setting concrete used to fill anode holes. Wire trenches backfilled with mortar. 4C's Environmental replaced unions later in the week. Construction pictures taken 8-5-2025. System tested on 8-14-2025.

TITLE	DRAWN BY	DATE	
WECO Monroe CFN UST CP Site Map 525 Main St, Monroe, OR, 97456	Luke Pike, EIT NACE CP Technologist #37748	8-14-2025	



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
Underground Storage Tank Program

**CATHODIC PROTECTION TEST REPORT FORM
COVER PAGE AND INSTRUCTIONS**

Steel underground storage tank (UST) systems are required to have cathodic protection (CP) systems in order to prevent corrosion and possible failure of UST system components. These CP systems are required to be inspected and tested at regular intervals in order to demonstrate they are providing the necessary protection. This report form is intended to provide a format, technical references, and guidelines for adequate performance and documentation of cathodic protection (CP) system testing.

CP System Testing Frequency and Reporting - Oregon Administrative Rule (OAR) 340-150-0325(2), requires inspection and testing of CP systems within six months of installation and at least every three years thereafter. Owners and permittees of UST systems are required to report any failed CP system test results within 24 hours and submit a report of the test results. Passing CP system test results do not need to be reported to the DEQ. However, owners and permittees are required to keep records of CP system tests and must have the last two test results available for review during an inspection. Although only the last two CP test results are required to be kept, DEQ recommends that copies of all CP tests results be maintained for the operating life of the UST system.

CP Testing Standards & References - Oregon rules specify that inspection and testing of CP systems must be done in accordance with the National Association of Corrosion Engineers (NACE RP-0285), "Standard Recommended Practice: Corrosion Control of Underground Storage Tank Systems by Cathodic Protection." In addition, some UST manufacturers have specific procedures described for testing a CP system. For example, the Steel Tank Institute (STI), which manufactures the commonly found STI-P3 tanks, has a recommended practice for CP testing as well as a manufacturer's certification for testing STI tanks.

CP Test Station - Oregon Rules also require a permanent CP "test station" be installed or a written CP system test procedure be established. As described in OAR 340-150-0320(3)(d), a CP "test station" must have an electrical connection to the structure (tank and/or pipe) and access for placing a reference cell. A written test procedure must contain sufficient detail to ensure repeatable test procedures.

Steel Tank Integrity Assessment - Of critical importance in designing, installing, and testing of all CP systems is assessing the integrity or condition of the steel tank to be protected. Steel tanks and piping that have had CP systems installed must complete an integrity assessment of the steel tank as described by OAR 340-150-0560. Documentation of the integrity assessment must be kept with the permanent facility records and be available for review at the time of a DEQ inspection.

Protection Of All UST System Components –Oregon Administrative Rule 340-150-0325(1), requires CP for all UST system components that routinely contain product. This includes all stainless steel flex-lines, steel fittings, and steel piping, including those in dispensers and sumps, that may be in contact with soil, backfill material, and water. These steel UST system components must be isolated from the soil, backfill and water or have a CP system installed. CP systems installed to protect these portions of a UST system must be tested just as the CP systems that protect the tank(s).

UST System Modifications & Repairs Notifications – Both 30 & 3 day notices are required to “modify” a UST system. Modifying a UST system includes installation of a CP system that did not previously exist. For example, installation of spike anodes or ankle bracelets to pipe and/or fittings that did not previously have CP. Another modification example would be installing an impressed current CP system after a galvanic system has failed. An example of a CP system repair would be installing new anodes after failure of existing anodes

UST Supervisor & Service Provider Licenses – Installation, modification, testing, repair and replacement work with CP systems always requires both an Oregon CP Supervisor license and an Oregon Service Provider license. Design of field-installed CP systems must be done by a corrosion expert or engineer with appropriate background in CP system design.

USE OF THIS FORM

Use of this form is voluntary. DEQ offers this form with the intent to establish a format that captures all the relevant information collected during an impressed current or galvanic (sacrificial) cathodic protection test. A complete report for record keeping consists of either:

Cathodic Protection Test Information Page (3) **and**

Impressed Current CP Test Results Report Page (4) **or** Galvanic CP Test Results Report Page (5)

HELP WITH THIS FORM

If you have any questions about this CP system test report form, please phone your nearest DEQ Regional Office (see below for telephone numbers). You can also phone the UST Program’s toll-free Oregon number, 1-800-742-7878. This is a message answering machine for calls made in Oregon. Underground Storage Tank Program staff will return your call within 24 hours (one business day). You can also obtain UST program information from our web page at

<http://www.deq.state.or.us/lq/tanks/ust/index.htm>

NORTHWEST REGION Phone: (503) 229-5263	WESTERN REGION / COOS BAY Phone: (541) 269-2721
WESTERN REGION / SALEM Phone: (503) 378-8240	EASTERN REGION/THE DALLES Phone: (541) 298-7255
WESTERN REGION / EUGENE Phone: (541) 686-7838	

Oregon Department of Environmental Quality

Cathodic Protection Test Information Page

UST Owner		UST Facility	
NAME:		NAME:	ID#:
ADDRESS:		ADDRESS:	
CITY:	STATE:	CITY:	STATE:

Cathodic Protection Tester

TESTER'S NAME:		CP TESTER'S LICENSE #:
COMPANY NAME:		EXPIRATION DATE:
ADDRESS:		PHONE NUMBER:
CITY:	STATE:	NACE CERTIFICATION #:
Cathodic protection system is: ☐ Galvanic ☐ Impressed current Date Last Tested:		
Weather Conditions at Time of Testing/Inspection:		
Temperature: Soil/Backfill Conditions (check ☒): ☐ moist ☐ dry ☐ sand ☐ gravel ☐ soil Describe soil:		

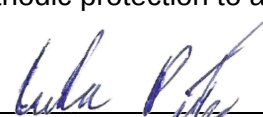
Cathodic Protection System Certification

Identify which of the following testing situations is being recorded:

- ☐ Test required within 6 months of installation of CP system (installation date was _____)
- ☐ Test required at least every 3 years after installation/test noted above
- ☐ Test required within 6 months of any repair activity

The cathodic protection system is effective, testing was performed according to NACE Standard RP-0285, and is providing cathodic protection to all tanks and product lines: ☐ Yes ☐ No

Signature of Tester



Date

UST SYSTEM INFORMATION

TANK #	YR TANK INSTALLED	CAPACITY	TANK MATERIAL	LINED? Y/N Date	YR CP INSTALLED	PIPING MATERIAL	YR CP INSTALLED

UST SITE PLAN – On the back draw a diagram showing the important parts of the facility (tanks, lines, manway locations, turbines, vents, rectifier, pump islands, buildings). Indicate reference cell locations where structure-to-soil potential or continuity measurements have been made and label(R-1, R-2, R-3); location of all anodes and wires; location of CP test stations.

Facility Name _____ Test Date _____ Facility # _____

IMPRESSED CURRENT CP TEST RESULTS REPORT PAGE							
RECTIFIER DATA							
RECTIFIER MANUFACTURER:				RATED DC OUTPUT:		VOLTS	AMPS
RECTIFIER MODEL:				RECTIFIER SERIAL NUMBER:			
RECTIFIER OUTPUT AS INITIALLY DESIGNED OR LAST RECOMMENDED (if available):						VOLTS	AMPS
	DATE	TAP SETTINGS		DC OUTPUT		HOURLY METER	COMMENTS
		Coarse	Fine	Volts	AMPS		
"As Found"							
"As Left"							
STRUCTURE TO SOIL POTENTIAL MEASUREMENTS							
ID	STRUCTURE	CONTACT POINT	REFERENCE CELL LOCATION	ON	INSTANT OFF	100MV	
						NATIVE	CHANGE
CP TEST STATION REQUIREMENTS							
Have previous CP system test records been reviewed? ☐ Yes ☐ No				Has this CP test been performed consistent with previous CP system tests? ☐ Yes ☐ No			
If test procedures have changed since last test please explain:							
Have potential measurements been made at all tanks and piping including any buried flex-connectors? ☐ Yes ☐ No							
COMPLETE IF ANY REPAIRS OR MODIFICATIONS TO THE CP SYSTEM ARE MADE OR ARE NECESSARY							
Complete if any repairs or modifications to the cathodic protection system are made or are necessary.							
☐ Additional anodes for an impressed current system (attach corrosion experts design)							
☐ Repairs or replacement of rectifier (explain below)							
☐ Anode header cables repaired and/or replaced (explain below)							
☐ Impressed current protected tanks/piping not electrically continuous (explain below)							
Remarks/Other::							

Facility Name _____ Test Date _____ Facility # _____

GALVANIC (SACRIFICIAL) CP TEST RESULTS REPORT PAGE

STRUCTURE TO SOIL POTENTIAL MEASUREMENTS

ID	STRUCTURE	CONTACT POINT	REFERENCE CELL LOCATION	mV	COMMENTS

CP TEST STATION REQUIREMENTS

Have previous CP system test records been reviewed? ☐ Yes ☐ No	Has this CP test been performed consistent with previous CP system tests? ☐ Yes ☐ No
--	--

If test procedures have changed since last test please explain:

Have potential measurements been made at all tanks and piping, including any buried flex-connectors? ☐ Yes ☐ No

COMPLETE IF ANY REPAIRS OR MODIFICATIONS TO THE CP SYSTEM ARE MADE OR ARE NECESSARY

Describe any repairs or modifications to the cathodic protection system that are made or are necessary.

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Records
all good.

Inspector: Blake Gilbert

Date: 10/8/25

Time: 1 PM

Facility: 4357

I. Site Information

Facility Name: Weco Monroe

Marki Sharp-Sommar 971-678-8455

Site Address: 525 Main St.

Permittee:

503-926-1017

City: Monroe, OR 97456

Organization: Marki Sharp

Phone: 503-471-4346

Phone:

II. Tank Information

DEQ Permit #	AFAKG	AFAKH			
Estimated Gallons	8000	4000			
Substance	Diesel	Gas			
Tank Material	Carbon steel	ST-1-P3			
Tank Install Date	1988				
Pipe Material	Steel with CP	Steel with CP			
Pipe Type					
Pipe Install Date					
Overfill Device	Automatic	Automatic	Automatic		

Notes and Comments from the UST database:

☐ Check file before conducting inspection

Mod. info 3/25
Safe Suction ✓

No liquid sensors at this site. ✓

If tanks are manifolded, which tanks:

ATG
P prior by access to Booth

III. Operating Certificate

Compliance ☒ Yes ☐ No

☒ Current

☒ Accurate

☒ Posted for delivery drive to observe

IV. Operator Training

Compliance ☒ Yes ☐ No

Class A/B Operator ☒ Yes ☐ No

Name: Brian Green

Date: 5-9-2007

Class C Operator ☐ Yes ☐ No ☐ Cardlock

Marki Sharp

2-28-14

V. Financial Responsibility

Compliance ☒ Yes ☐ No

Type of coverage: Insurance

Begin Date: 10/1/24

End Date: 5-9-2007

Coverage amount correct: ☒ Yes ☐ No

Number of tanks covered:

2 11/1/25

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements

Compliance ☒ Yes ☐ No

Spill prevention and release detection equipment checked monthly?

☒ Yes ☐ No

Tank top sumps checked annually?

☒ Yes ☐ No

VII. Release Detection

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Compliance

☒ Yes ☐ No

Date of last testing: 5-13-25

5-24-24

6-9-23

Last three tests available?

☒ Yes ☐ No

b) Piping Release Detection (Check all that apply)

☒ Pressurized Piping

☒ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: Safe suction w/ line test required

Last three tests available?

☐ Yes ☒ No

Number of lines tested: _____

Number of LD tested: _____

Leak detector manufacturer make and model: N/A

Tank gauge manufacturer make and model: veeder-root TCS-350R

MLLD on turbine manifold?

☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes ☐ No

☒ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: No sumps on site

Last two tests available?

☐ Yes ☐ No

Date of last sensor testing: _____

Last three tests available?

☐ Yes ☐ No

Float sensors installed correctly?

☐ Yes ☒ No

Interstitial space opened to sump?

☐ Yes ☒ No

Presence of water in sumps?

☐ Yes ☒ No

☒ Safe Suction

Check valve directly below suction pump? ☒ Yes ☐ No

c) Monthly Tank Release Detection (Check all that apply)

☒ Tank Gauge ☒ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?

☒ Yes ☐ No

Tank diameter/length seem appropriate?

☒ Yes ☐ No

Are tanks manifolded?

☐ Yes ☒ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes ☐ No

If Veeder Root tank gauge leak detection

☒ CSLD set at 99%

☒ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Leak test method
CSLD - 0.2 Gph - continuous

PDR Report viewed!
Good

2024

Tank release detection records available during inspection

T1: ☒ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T2: ☒ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T3: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

Inspector: Blake Gilbert

Date: 10/8/25

Time: 1:00pm

Facility: 4357

VIII. Spill Prevention

Compliance

☒ Yes ☐ No

Date(s) of testing:

6-27-24 6-9-23

8-2-20

Number of spill buckets tested?

2

Did spill bucket pass most recent testing? ☒ Yes☐ No

If no, was spill bucket replaced/repaired?

☐ Yes☐ No

During inspection, visual damage to spill bucket?

☐ Yes☐ No☐ Hydrostatic testing (test takes one hour to complete)☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance

☒ Yes ☐ No

Date(s) of testing:

5-13-25

5-21-24

Overfill device pass most recent testing?

☒ Yes☐ No

If no, overfill device replaced?

☐ Yes☐ No

Overfill method that was tested:

☒ Alarm☐ Flapper☐ Ball FloatOverfill Alarm

Alarm sounds when tank is 90% full

☒ Yes☐ No

Driver can see or hear alarm at point of transfer?

☒ Yes☐ No

Sound alarm from tank gauge during inspection?

☒ Yes☐ NoFlapper Valve

Testing verified the valve automatically restricts flow at 95%

☐ Yes☐ No

Visual observation of flapper on day of inspection?

☐ Yes☐ NoBall Float

Testing verified the ball float automatically restricts flow at 90%

☐ Yes☐ No

Visual observation of ball float during inspection?

☐ Yes☐ No

X. Corrosion Protection

Compliance

☒ Yes ☐ No☐ Cathodic☒ Galvanic☐ Impressed Current

Steel tank with cathodic?

☒ Yes☐ No

Steel pipes with cathodic?

☒ Yes☐ No

Steel flex-lines with cathodic?

☐ Yes☐ No

Date of cathodic test: 8-14-25

Last two tests available?

☒ Yes☐ No

Did last test pass?

☒ Yes☐ No

If not:

Was failed test reported to DEQ?

☐ Yes☐ No

Was system repaired?

☐ Yes☐ No

Date of repair? 8-5-25

Cathodic retested within 6 mos. of repair?

☒ Yes☐ No

Date of retesting? 8-14-25

If impressed current system:

Rectifier Operational?

☐ Yes☐ No

Rectifier log maintained?

☐ Yes☐ No

Rectifier been operating continuously

☐ Yes☐ No☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection?

☐ Yes☐ No

OR rule 340-150-0325

XI. General notes from inspection

Representative onsite: _____

email: _____

~~SAIT~~

All clean and dry ^{spill} full buckets vacuum out before.

OP - Permit though can be ~~access~~ observed by delivery driver
if he goes in ATW shed - Cody is going to move
to outside on floor.

Compliance Determination:



No Violations Observed



Observed violations resulting in enforcement

Blake Gilbert

Inspector Signature: _____

Blake Gilbert

Date: _____

10/01/25



Petroleum Compliance Services LLC

Test Data Official Report For:

Carson Oil Company – WECO Monroe CFN - #4357

Address: 525 Main St, Monroe, OR 97456

Site Owner: NEXGEN Products Company

Date Testing Conducted:

5-13-2025

NACE / ICC / DEQ Certified Technician:

Luke Pike / Kenneth Pike

Test included in this report:

Third party tank monitor certification
Manual pulling/sounding of probe floats
Annual release detection form
Probe operability check
Spill bucket testing (in 2023)

Office 503-873-4139 Fax 503-873-8070 Cell 503-302-9144 Email pcs@pcsnw.net
3258 Cascade Hwy NE Silverton, Or 97381
NACE CPI # 1109 * DEQ Testing #1109 * CP #26449

Maintain all test reports on site for a minimum of 7 years

PETROLEUM COMPLIANCE SERVICES LLC

Office 503-873-4139

Tank Monitor Annual Third-Party Certification

Make – Veeder-Root TLS-350R

Services Performed	PASS	FAIL	N/A
1. Run system Diagnostic check.	X		
2. Verify setup values and programmable Info.	X		
3. Flapper valves checked for correct placement and operation.			X
4. Probe floats were pulled/sounded manually.	X		
5. Probe operability check.	X		
6. Test over-fill alarm for correct operations.	X		
7. Verify date last tank test passed. CSLD 5-13-25.	X		

In Tank Probes-Annual Service.

Services Performed	YES	NO	N/A
1. Run probe diagnostic check.	X		
2. Inspect sensor cables and connections.	X		
3. Inspect probe floats and probe for residue build-up.	X		

Sump Sensors-Annual Services

Services Performed	YES	NO	N/A
1. Run sensor diagnostic.			X
2. Inspect sensor cables and connections.			X
3. Test sensor floats.			X
4. Clean and inspect.			X

NOTES:

LINE/ TURBINE INFORMATION

Lines ID	Regular Unleaded	On-Road Diesel		
2. Pump Type (T) Turbine (S) Suction	Safe Suction	Safe Suction		
3. If Turbine is Line Leak Detector present (YES) (NO)	N/A	N/A		
4. Line shut off at Turbine (YES) (NO)	N/A	N/A		
5. Turbine operating pressure	N/A	N/A		

VISUAL INSPECTION AND MAINTANCE

	YES	NO	N/A	Comments/Observations
Check sumps Water/fuel	X			Dispensers look fine. No sumps.
Visual inspect Exposed Piping	X			
Emergency stop Location/working	X			
Spill buckets PVV vent Stage one	X X X			Tested in 2023. Due next in 2026.
Class A Class C Top off Clean Valve boxes	X X X X			

NOTES:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 5-13-2025

Station: Carson Oil Company – WECO Monroe CFN - #4357

Site address: 525 Main St, Monroe, OR 97456

Owner: NEXGEN Products Company

Operator: NEXGEN Products Company

Reason for test: Annual compliance testing

Special instructions; none

Testing Company: Petroleum Compliance Services LLC.

Weather: Cloudy	Temp: 60F	Surface Ac/concrete	Line burial depth; 2'
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Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML			
		Before	After	Before	After	Net change	Bleed Back
SAFE SUCTION. NO LINE TEST REQUIRED.	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
Test Results <i>Kenneth Pike</i> Kenneth Pike Tech	Line ID	PASS/FAIL		Volume ML		Date Tested	
				Net Change			

**The test results indicate the systems condition at the time of testing.
The results do not carry any implied warranty or guaranty of the system after the
test date.**

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 5-13-2025

Company Performing Test: Petroleum Compliance Service LLC

Tech: Kenneth Pike

Client: NEXGEN Products Company

Site Name: Carson Oil Company – WECO Monroe CFN - #4357

Address: 525 Main St, Monroe, OR 97456

Product Type: SAFE SUCTION. NO LINE LEAK DETECTORS ON-SITE.	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:



Petroleum Compliance Services LLC

Test Data Official Report For:

Carson Oil Company – WECO Monroe CFN - #4357

Address: 525 Main St, Monroe, OR 97456

Site Owner: NEXGEN Products Company

Date Testing Conducted:

5-24-2024

NACE / ICC / DEQ Certified Technician:

Luke Pike / Kenneth Pike

Test included in this report:

Third party tank monitor certification
Manual pulling/sounding of probe floats
Annual release detection form
Probe operability check
Spill bucket testing (in 2023)

Office 503-873-4139 Fax 503-873-8070 Cell 503-302-9144 Email pcs@pcsnw.net
3258 Cascade Hwy NE Silverton, Or 97381
NACE CPI # 1109 * DEQ Testing #1109 * CP #26449

Maintain all test reports on site for a minimum of 7 years

PETROLEUM COMPLIANCE SERVICES LLC

Office 503-873-4139

Tank Monitor Annual Third-Party Certification

Make – Veeder-Root TLS-350R

Services Performed	PASS	FAIL	N/A
1. Run system Diagnostic check.	X		
2. Verify setup values and programmable Info.	X		
3. Flapper valves checked for correct placement and operation.			X
4. Probe floats were pulled/sounded manually.	X		
5. Probe operability check.	X		
6. Test over-fill alarm for correct operations.	X		
7. Verify date last tank test passed. CSLD 5-24-24.	X		

In Tank Probes-Annual Service.

Services Performed	YES	NO	N/A
1. Run probe diagnostic check.	X		
2. Inspect sensor cables and connections.	X		
3. Inspect probe floats and probe for residue build-up.	X		

Sump Sensors-Annual Services

Services Performed	YES	NO	N/A
1. Run sensor diagnostic.			X
2. Inspect sensor cables and connections.			X
3. Test sensor floats.			X
4. Clean and inspect.			X

NOTES:

LINE/ TURBINE INFORMATION

Lines ID	Regular Unleaded	On-Road Diesel		
2. Pump Type (T) Turbine (S) Suction	Safe Suction	Safe Suction		
3. If Turbine is Line Leak Detector present (YES) (NO)	N/A	N/A		
4. Line shut off at Turbine (YES) (NO)	N/A	N/A		
5. Turbine operating pressure	N/A	N/A		

VISUAL INSPECTION AND MAINTANCE

	YES	NO	N/A	Comments/Observations
Check sumps Water/fuel	X			Dispensers look fine. No sumps.
Visual inspect Exposed Piping	X			
Emergency stop Location/working	X			
Spill buckets	X			Tested in 2023. Due next in 2026.
PVV vent	X			
Stage one	X			
Class A	X			
Class C	X			
Top off	X			
Clean Valve boxes	X			

NOTES:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 5-24-2024

Station: Carson Oil Company – WECO Monroe CFN - #4357

Site address: 525 Main St, Monroe, OR 97456

Owner: NEXGEN Products Company

Operator: NEXGEN Products Company

Reason for test: Annual compliance testing

Special instructions; none

Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 55F	Surface Ac/concrete	Line burial depth; 2'
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Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML			
		Before	After	Before	After	Net change	Bleed Back
SAFE SUCTION. NO LINE TEST REQUIRED.	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
Test Results <i>Kenneth Pike</i> Kenneth Pike Tech	Line ID			Volume ML			
		PASS/FAIL		Net Change		Date Tested	

**The test results indicate the systems condition at the time of testing.
The results do not carry any implied warranty or guaranty of the system after the
test date.**

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 5-24-2024

Company Performing Test: Petroleum Compliance Service LLC

Tech: Kenneth Pike

Client: NEXGEN Products Company

Site Name: Carson Oil Company – WECO Monroe CFN - #4357

Address: 525 Main St, Monroe, OR 97456

Product Type: SAFE SUCTION. NO LINE LEAK DETECTORS ON-SITE.	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

PETROLEUM COMPLIANCE SERVICES LLC

Office 503-873-4139

Tank Monitor Annual Third-Party Certification

Make – Veeder-Root TLS-350R

Services Performed	PASS	FAIL	N/A
1. Run system Diagnostic check.	X		
2. Verify setup values and programmable Info.	X		
3. Flapper valves checked for correct placement and operation.			X
4. Probe floats were pulled/sounded manually.	X		
5. Probe operability check.	X		
6. Test over-fill alarm for correct operations.	X		
7. Verify date last tank test passed. CSLD 6-3-2023.	X		

In Tank Probes-Annual Service.

Services Performed	YES	NO	N/A
1. Run probe diagnostic check.	X		
2. Inspect sensor cables and connections.	X		
3. Inspect probe floats and probe for residue build-up.	X		

Sump Sensors-Annual Services

Services Performed	YES	NO	N/A
1. Run sensor diagnostic.			X
2. Inspect sensor cables and connections.			X
3. Test sensor floats.			X
4. Clean and inspect.			X

NOTES:

LINE/ TURBINE INFORMATION

Lines ID	Unleaded	On-Road Diesel		
2. Pump Type (T) Turbine (S) Suction	Safe Suction	Safe Suction		
3. If Turbine is Line Leak Detector present (YES) (NO)	N/A	N/A		
4. Line shut off at Turbine (YES) (NO)	N/A	N/A		
5. Turbine operating pressure	N/A	N/A		

VISUAL INSPECTION AND MAINTANCE

	YES	NO	N/A	Comments/Observations
Check sumps Water/fuel	X			Dispensers look fine. No sumps.
Visual inspect Exposed Piping	X			
Emergency stop Location/working	X			
Spill buckets PVV vent Stage one	X X X			Tested in 2023. Due next in 2026.
Class A Class C Top off Clean Valve boxes	X X X X			

NOTES:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 6-9-2023

Station: Carson Oil Company – WECO Monroe CFN - #4357

Site address: 525 Main St, Monroe, OR 97456

Owner: NEXGEN Products Company

Operator: NEXGEN Products Company

Reason for test: Annual compliance testing

Special instructions; none

Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 60F	Surface Ac/concrete	Line burial depth; 2' Length;
----------------	-----------	------------------------	----------------------------------

Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML			
		Before	After	Before	After	Net change	Bleed Back
SAFE SUCTION. NO LINE TEST REQUIRED.	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
Test Results <i>Kenneth Pike</i> Kenneth Pike Tech	Line ID	PASS/FAIL		Volume ML		Date Tested	
				Net Change			

The test results indicate the systems condition at the time of testing.

**The results do not carry any implied warranty or guaranty of the system after the
test date.**

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 6-9-2023

Company Performing Test: Petroleum Compliance Service LLC

Tech: Kenneth Pike

Client: NEXGEN Products Company

Site Name: Carson Oil Company – WECO Monroe CFN - #4357

Address: 525 Main St, Monroe, OR 97456

Product Type: SAFE SUCTION. NO LINE LEAK DETECTORS ON-SITE.	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:



Petroleum Compliance Services LLC

Test Data Official Report For:

Carson Oil Company – WECO Monroe CFN - #4357

Address: 525 Main St, Monroe, OR 97456

Site Owner: NEXGEN Products Company

Date Testing Conducted:

6-9-2023

NACE / ICC / DEQ Certified Technician:

Luke Pike / Kenneth Pike

Test included in this report:

Third party tank monitor certification
Manual pulling/sounding of probe floats
Annual release detection form
Probe operability check
Spill bucket testing

Office 503-873-4139 Fax 503-873-8070 Cell 503-302-9144 Email pcs@pcsnw.net
3258 Cascade Hwy NE Silverton, Or 97381
NACE CPI # 1109 * DEQ Testing #1109 * CP #26449

Maintain all test reports on site for a minimum of 7 years



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

- > In-tank setup and alarm history reports must be attached to testing form.
- > Maintain three years of testing records.
- > Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.						TEST DATE	
Facility ID #: 4357			Facility Name: Carson Oil Company – WECO Monroe CFN			5-13-2025	
II. AUTOMATIC TANK GAUGE						Pass	
ATG Manufacturer: Veeder-Root			ATG Model: TLS-350R				
Release Detection Method: Tank Gauge 0.2 gph leak tests: (X–Continuous ☐ Static) ☐ SIR ☐ Interstitial Monitoring							
Battery Backup Functional?		Yes		ATG software properly programmed?		Yes	
ATG alarms functional and audible?		Yes		ATG In-Tank Setup Reports attached to form?			
III. TEST PROCEDURE							
☒ – PEI/RP 1200 ☐ Oregon Testing Procedures (Page 2) ☐ Manufacturer Testing Procedures ☐ Other Method (Describe)							
IV. PROBE AND TESTING INFORMATION							
Tank Number	1	2					
Product Stored	On-Road Diesel	Unleaded					
Model	Veeder-Root	Veeder-Root					
Is the ATG console clear of alarms?	Yes	Yes	Yes	No	Yes	No	Yes
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes	No	Yes	No	Yes
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes	No	Yes	No	Yes
Residual buildup on floats has been removed?	Yes	Yes	Yes	No	Yes	No	Yes
Float(s) move freely?	Yes	Yes	Yes	No	Yes	No	Yes
Measured product and water levels match ATG values?	Yes	Yes	Yes	No	Yes	No	Yes
Alarm history report attached?	Yes	Yes	Yes	No	Yes	No	Yes
V. TEST RESULT	Pass	Pass	Pass	Fail	Pass	Fail	Pass

Any “No” answer indicates the test failed. Failed tests must be remedied and retested immediately.

VI. SENSORS AND TESTING INFORMATION (liquid sensors, tank interstitial sensors, etc.)								
Sensor as identified on tank gauge								
Is sensor in alarm? (If yes, indicate why in the comments section)	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Sensor installed in the proper location and position?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Sensor triggers alarm, at tank gauge, when placed in test liquid	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
When alarm is triggered, the sensor is properly identified on the ATG	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Alarm history report attached?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
VII. TEST RESULTS	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS No liquid sensors on-site.
XI. Tester Person Conducting Testing: Kenneth Pike – Petroleum Compliance Services, LLC

Kenneth Pike

Oregon DEQ Tank Gauge and Probe Functionality Testing Procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

Oregon DEQ Sensor Functionality Testing Procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

SYSTEM SETUP

MAY 13, 2025 12:27 PM

SYSTEM UNITS

U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE TIME FORMAT
MON DD YYYY HH:MM:SS AMMONROE CARDLOCK
525 MAIN STREET
MONROE, OR. 97456SHIFT TIME 1 : 6:00 AM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLEDSHIFT BIR PRINTOUTS
DISABLED
DAILY BIR PRINTOUTS
DISABLED
TICKETED DELIVERY
DISABLED
TANK PER TST NEEDED WRN
ENABLED
TANK PER TST NEEDED WRN
DAYS = 20
TANK PER TST NEEDED ALM
DAYS = 25
TANK ANN TST NEEDED WRN
DISABLEDLINE RE-ENABLE METHOD
PASS LINE TESTLINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLEDPRINT TO VOLUMES
ENABLEDTEMP COMPENSATION
VALUE (DEG F) : 60.0
STICK HEIGHT OFFSET
DISABLED
ULLAGE: 90%H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AMRE-DIRECT LOCAL PRINTOUT
DISABLEDEURO PROTOCOL PREFIX
SSYSTEM SECURITY
CODE : 000000TANK CHART SECURITY
DISABLEDCUSTOM ALARMS
DISABLEDSERVICE NOTICE
DISABLEDISO 3166 COUNTRY
CODE:MASS DENSITY
DISABLED

IN-TANK SETUP

T 1: DIESEL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 8101
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0MAX OR LABEL VOL: 8101
OVERFILL LIMIT : 90%
7290
HIGH PRODUCT : 95%
7696
DELIVERY LIMIT : 5%
405LOW PRODUCT : 1000
LEAK ALARM LIMIT: 10
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONELEAK MIN PERIODIC: 15%
1215LEAK MIN ANNUAL : 0%
0PERIODIC TEST TYPE
STANDARDANNUAL TEST FAIL
ALARM DISABLEDPERIODIC TEST FAIL
ALARM DISABLEDGROSS TEST FAIL
ALARM DISABLEDANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 1 MIN
PUMP THRESHOLD : 10.00%T 2: UNLEADED REG
PRODUCT CODE : 2
THERMAL COEFF : .000700
TANK DIAMETER : 75.50
TANK PROFILE : 1 PT
FULL VOL : 4006
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 1.5
HIGH WATER LIMIT: 2.0MAX OR LABEL VOL: 4006
OVERFILL LIMIT : 90%
3605
HIGH PRODUCT : 95%
3805
DELIVERY LIMIT : 5%
200LOW PRODUCT : 200
LEAK ALARM LIMIT: 10
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONELEAK MIN PERIODIC: 15%
600LEAK MIN ANNUAL : 0%
0PERIODIC TEST TYPE
STANDARDANNUAL TEST FAIL
ALARM DISABLEDPERIODIC TEST FAIL
ALARM DISABLEDGROSS TEST FAIL
ALARM DISABLEDANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 1 MIN
PUMP THRESHOLD : 10.00%

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 1 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : DISABLEDCOMM BOARD : 3 (FAXMOD)
BAUD RATE : 2400
PARITY : ODD
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA
RS-232 SECURITY
CODE : DISABLED
DIAL TYPE : TONE
ANSWER ON : 1 RING
MODEM SETUP STRING :

DIAL TONE INTERVAL: 32

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

LEAK TEST METHOD

TEST CSLD : ALL TANK
Pd = 99%
CLIMATE FACTOR:MODERATE

REPORT ONLY:
DISABLED

TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

OUTPUT RELAY SETUP

R 1:OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAC PRODUCT ALARM

MONROE CARDLOCK
525 MAIN STREET
MONROE, OR. 97456

MAY 13, 2025 12:28 PM

CSLD TEST RESULTS

MAY 13, 2025 12:28 PM

T 1:DIESEL
PROBE SERIAL NUM 231233

0.2 GAL/HR TEST
PER: MAY 13, 2025 PASS

T 2:UNLEADED REG
PROBE SERIAL NUM 101429

0.2 GAL/HR TEST
PER: MAY 13, 2025 PASS

* * * * * END * * * * *

----- IN-TANK ALARM -----
T 1:DIESEL
OVERFILL ALARM
MAY 13, 2025 12:34 PM

MONROE CARDLOCK
525 MAIN STREET
MONROE, OR. 97456

MAY 13, 2025 12:34 PM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
OVERFILL ALARM
MAY 13, 2025 12:33 PM

MONROE CARDLOCK
525 MAIN STREET
MONROE, OR. 97456

MAY 13, 2025 12:33 PM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH WATER ALARM
MAY 13, 2025 12:38 PM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH WATER WARNING
MAY 13, 2025 12:38 PM

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH WATER ALARM
MAY 13, 2025 12:39 PM

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH WATER WARNING
MAY 13, 2025 12:39 PM

APPENDIX C-6

OVERFILL ALARM OPERATION INSPECTION

Facility Name: WECO Monroe CFN	Owner: NEXGEN Products Company
Address: 525 Main St	Address: 2301 NW Thurman St STE G
City, State, Zip Code: Monroe, OR 97456	City, State, Zip Code: Portland, OR 97210
Facility I.D. #: 4357	Phone #:
Testing Company: Petroleum Compliance Services, LLC	Phone #: Date: 5-13-2025

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2		
Product Stored	On-Road Diesel	Regular Unleaded		
Tank Level Monitor Brand and Model	VR-TLS 350	VR-TLS 350		
1. Tank Volume, gallons	8,101	4,006		
2. Tank Diameter, inches	95	75.5		
3. Overfill alarm activates in the test mode at the console?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Float moves freely on the stem without binding?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. Moving product level float up the stem trigger alarm?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered.	80.1	63.8		
9. Tank volume at inch level in Line 8.	7,290	3,605		
10. Calculate (Line 9 / Line 1) x 100	90%	90%		
11. Is Line 10 less than 90%?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
12. Fuel float level on the console agrees with the gauge stick reading?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
13. Overfill alarm activates at any product level above 90% tank capacity?	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.

Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
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Comments:

Tester's Name (print) Kenneth Pike Tester's Signature Kenneth Pike

APPENDIX C-6

OVERFILL ALARM OPERATION INSPECTION

Facility Name: WECO Monroe CFN		Owner: NEXGEN Products Company	
Address: 525 Main St		Address: 2301 NW Thurman St STE G	
City, State, Zip Code: Monroe, OR, 97456		City, State, Zip Code: Portland, OR, 97210	
Facility I.D. #: 4357		Phone #:	
Testing Company: Petroleum Compliance Services, LLC		Phone #:	Date: 5-24-24
This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.			
Tank Number	1	2	
Product Stored	On-Road Diesel	Regular Unleaded	
Tank Level Monitor Brand and Model	VR-TLS 350	VR-TLS 350	
1. Tank Volume, gallons	8,101	4,006	
2. Tank Diameter, inches	95	75.50	
3. Overfill alarm activates in the test mode at the console?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
6. Float moves freely on the stem without binding?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
7. Moving product level float up the stem trigger alarm?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered.	84.5	67.1	
9. Tank volume at inch level in Line 8.	7,205	3,560	
10. Calculate (Line 9 / Line 1) x 100	88.94%	88.87	
11. Is Line 10 less than 90%?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
12. Fuel float level on the console agrees with the gauge stick reading?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
13. Overfill alarm activates at any product level above 90% tank capacity?	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No
If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.			
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail
Comments:			

Tester's Name (print) **Kenneth Pike** Tester's Signature *Kenneth Pike*



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

- > In-tank setup and alarm history reports must be attached to testing form.
- > Maintain three years of testing records.
- > Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.					TEST DATE	
Facility ID #: 4357			Facility Name: Carson Oil Company – WECO Monroe CFN			5-24-2024
II. AUTOMATIC TANK GAUGE					Pass	
ATG Manufacturer: Veeder-Root			ATG Model: TLS-350R			
Release Detection Method: Tank Gauge 0.2 gph leak tests: (☒ Continuous ☐ Static) ☐ SIR ☐ Interstitial Monitoring						
Battery Backup Functional?		Yes		ATG software properly programmed?		Yes
ATG alarms functional and audible?		Yes		ATG In-Tank Setup Reports attached to form?		
III. TEST PROCEDURE						
☒ – PEI/RP 1200 ☐ Oregon Testing Procedures (Page 2) ☐ Manufacturer Testing Procedures ☐ Other Method (Describe)						
IV. PROBE AND TESTING INFORMATION						
Tank Number	1	2				
Product Stored	On-Road Diesel	Unleaded				
Model	Veeder-Root	Veeder-Root				
Is the ATG console clear of alarms?	Yes	Yes	Yes No	Yes No	Yes No	Yes No
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes No	Yes No	Yes No	Yes No
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes No	Yes No	Yes No	Yes No
Residual buildup on floats has been removed?	Yes	Yes	Yes No	Yes No	Yes No	Yes No
Float(s) move freely?	Yes	Yes	Yes No	Yes No	Yes No	Yes No
Measured product and water levels match ATG values?	Yes	Yes	Yes No	Yes No	Yes No	Yes No
Alarm history report attached?	Yes	Yes	Yes No	Yes No	Yes No	Yes No
V. TEST RESULT	Pass	Pass	Pass Fail	Pass Fail	Pass Fail	Pass Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VI. SENSORS AND TESTING INFORMATION (liquid sensors, tank interstitial sensors, etc.)								
Sensor as identified on tank gauge								
Is sensor in alarm? (If yes, indicate why in the comments section)	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Sensor installed in the proper location and position?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Sensor triggers alarm, at tank gauge, when placed in test liquid	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
When alarm is triggered, the sensor is properly identified on the ATG	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Alarm history report attached?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
VII. TEST RESULTS	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

No liquid sensors on-site.

XI. Tester

Person Conducting Testing: Kenneth Pike – Petroleum Compliance Services, LLC

Kenneth Pike

Oregon DEQ Tank Gauge and Probe Functionality Testing Procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

Oregon DEQ Sensor Functionality Testing Procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH PRODUCT ALARM
MAY 24, 2024 11:47 AM

----- IN-TANK ALARM -----
T 1:DIESEL
MAX PRODUCT ALARM
MAY 24, 2024 11:47 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH PRODUCT ALARM
MAY 24, 2024 11:47 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
MAX PRODUCT ALARM
MAY 24, 2024 11:47 AM

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH WATER ALARM
MAY 24, 2024 11:50 AM

MONROE CARDLOCK
525 MAIN STREET
MONROE, OR, 97456

MAY 24, 2024 8:00 AM

CSLD TEST RESULTS

MAY 24, 2024 8:00 AM

T 1:DIESEL
PROBE SERIAL NUM 231233

0.2 GAL/HR TEST
PER: MAY 24, 2024 PASS

T 2:UNLEADED REG
PROBE SERIAL NUM 101429

0.2 GAL/HR TEST
PER: MAY 24, 2024 PASS

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH WATER WARNING
MAY 24, 2024 11:50 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH WATER ALARM
MAY 24, 2024 11:50 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH WATER WARNING
MAY 24, 2024 11:50 AM

APPENDIX C-6

OVERFILL ALARM OPERATION INSPECTION

Facility Name: WECO Monroe CFN	Owner: NEXGEN Products Company	
Address: 525 Main St	Address: 2301 NW Thurman St STE G	
City, State, Zip Code: Monroe, OR, 97456	City, State, Zip Code: Portland, OR, 97210	
Facility I.D. #: 4357	Phone #:	
Testing Company: Petroleum Compliance Services, LLC	Phone #:	Date: 5-24-24

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2		
Product Stored	On-Road Diesel	Regular Unleaded		
Tank Level Monitor Brand and Model	VR-TLS 350	VR-TLS 350		
1. Tank Volume, gallons	8,101	4,006		
2. Tank Diameter, inches	95	75.50		
3. Overfill alarm activates in the test mode at the console?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Float moves freely on the stem without binding?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. Moving product level float up the stem trigger alarm?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered.	84.5	67.1		
9. Tank volume at inch level in Line 8.	7,205	3,560		
10. Calculate (Line 9 / Line 1) x 100	88.94%	88.87		
11. Is Line 10 less than 90%?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
12. Fuel float level on the console agrees with the gauge stick reading?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
13. Overfill alarm activates at any product level above 90% tank capacity?	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.

Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
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Comments:

Tester's Name (print) **Kenneth Pike** Tester's Signature *Kenneth Pike*



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

> In-tank setup and alarm history reports must be attached to testing form.

> Maintain three years of testing records.

> Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.						TEST DATE		
Facility ID #: 4357		Facility Name: Carson Oil Company – WECO Monroe CFN				5-24-2024		
II. AUTOMATIC TANK GAUGE						Pass		
ATG Manufacturer: Veeder-Root			ATG Model: TLS-350R					
Release Detection Method:		Tank Gauge 0.2 gph leak tests: (☒ Continuous ☐ Static) ☐ SIR ☐ Interstitial Monitoring						
Battery Backup Functional?	Yes	ATG software properly programmed?		Yes				
ATG alarms functional and audible?	Yes	ATG In-Tank Setup Reports attached to form?						
III. TEST PROCEDURE								
☒ – PEI/RP 1200		☐ Oregon Testing Procedures (Page 2)		☐ Manufacturer Testing Procedures		☐ Other Method (Describe)		
IV. PROBE AND TESTING INFORMATION								
Tank Number	1	2						
Product Stored	On-Road Diesel	Unleaded						
Model	Veeder-Root	Veeder-Root						
Is the ATG console clear of alarms?	Yes	Yes	Yes	No	Yes	No	Yes	No
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes	No	Yes	No	Yes	No
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes	No	Yes	No	Yes	No
Residual buildup on floats has been removed?	Yes	Yes	Yes	No	Yes	No	Yes	No
Float(s) move freely?	Yes	Yes	Yes	No	Yes	No	Yes	No
Measured product and water levels match ATG values?	Yes	Yes	Yes	No	Yes	No	Yes	No
Alarm history report attached?	Yes	Yes	Yes	No	Yes	No	Yes	No
V. TEST RESULT	Pass	Pass	Pass	Fail	Pass	Fail	Pass	Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VI. SENSORS AND TESTING INFORMATION (liquid sensors, tank interstitial sensors, etc.)								
Sensor as identified on tank gauge								
Is sensor in alarm? (If yes, indicate why in the comments section)	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Sensor installed in the proper location and position?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Sensor triggers alarm, at tank gauge, when placed in test liquid	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
When alarm is triggered, the sensor is properly identified on the ATG	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Alarm history report attached?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
VII. TEST RESULTS	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

No liquid sensors on-site.

XI. Tester

Person Conducting Testing: Kenneth Pike – Petroleum Compliance Services, LLC

Kenneth Pike

Oregon DEQ Tank Gauge and Probe Functionality Testing Procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

Oregon DEQ Sensor Functionality Testing Procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH PRODUCT ALARM
MAY 24, 2024 11:47 AM

----- IN-TANK ALARM -----
T 1:DIESEL
MAX PRODUCT ALARM
MAY 24, 2024 11:47 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH PRODUCT ALARM
MAY 24, 2024 11:47 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
MAX PRODUCT ALARM
MAY 24, 2024 11:47 AM

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH WATER ALARM
MAY 24, 2024 11:50 AM

MONROE CARDLOCK
525 MAIN STREET
MONROE, OR. 97456

MAY 24, 2024 8:00 AM

CSLD TEST RESULTS

MAY 24, 2024 8:00 AM

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH WATER WARNING
MAY 24, 2024 11:50 AM

T 1:DIESEL
PROBE SERIAL NUM 231233

0.2 GAL/HR TEST
PER: MAY 24, 2024 PASS

T 2:UNLEADED REG
PROBE SERIAL NUM 101429

0.2 GAL/HR TEST
PER: MAY 24, 2024 PASS

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH WATER ALARM
MAY 24, 2024 11:50 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH WATER WARNING
MAY 24, 2024 11:50 AM



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

- > In-tank setup and alarm history reports must be attached to testing form.
- > Maintain three years of testing records.
- > Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.						TEST DATE	
Facility ID #: 4357			Facility Name: Carson Oil Company – WECO Monroe CFN			6-9-2023	
II. AUTOMATIC TANK GAUGE						Pass	
ATG Manufacturer: Veeder-Root			ATG Model: TLS-350R				
Release Detection Method: Tank Gauge 0.2 gph leak tests: (X–Continuous ☐ Static) ☐ SIR ☐ Interstitial Monitoring							
Battery Backup Functional?		Yes		ATG software properly programmed?		Yes	
ATG alarms functional and audible?		Yes		ATG In-Tank Setup Reports attached to form?			
III. TEST PROCEDURE							
☒ – PEI/RP 1200 ☐ Oregon Testing Procedures (Page 2) ☐ Manufacturer Testing Procedures ☐ Other Method (Describe)							
IV. PROBE AND TESTING INFORMATION							
Tank Number	1	2					
Product Stored	On-Road Diesel	Unleaded					
Model	Veeder-Root	Veeder-Root					
Is the ATG console clear of alarms?	Yes	Yes	Yes	No	Yes	No	Yes
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes	No	Yes	No	Yes
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes	No	Yes	No	Yes
Residual buildup on floats has been removed?	Yes	Yes	Yes	No	Yes	No	Yes
Float(s) move freely?	Yes	Yes	Yes	No	Yes	No	Yes
Measured product and water levels match ATG values?	Yes	Yes	Yes	No	Yes	No	Yes
Alarm history report attached?	Yes	Yes	Yes	No	Yes	No	Yes
V. TEST RESULT	Pass	Pass	Pass	Fail	Pass	Fail	Pass

Any “No” answer indicates the test failed. Failed tests must be remedied and retested immediately.

Facility ID # 4357

Facility Name: WECO Monroe CFN

Test Date: 6-9-2023

VI. SENSORS AND TESTING INFORMATION (liquid sensors, tank interstitial sensors, etc.)

Sensor as identified on tank gauge								
Is sensor in alarm? (If yes, indicate why in the comments section)	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Sensor installed in the proper location and position?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Sensor triggers alarm, at tank gauge, when placed in test liquid	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
When alarm is triggered, the sensor is properly identified on the ATG	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Alarm history report attached?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
VII. TEST RESULTS	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

No liquid sensors on-site.

XI. Tester

Person Conducting Testing: Kenneth Pike – Petroleum Compliance Services, LLC

Kenneth Pike

Oregon DEQ Tank Gauge and Probe Functionality Testing Procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

Oregon DEQ Sensor Functionality Testing Procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH PRODUCT ALARM
JUN 9. 2023 11:08 AM

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH PRODUCT ALARM
JUN 9. 2023 11:07 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH WATER ALARM
JUN 9. 2023 11:11 AM

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH WATER ALARM
JUN 9. 2023 11:10 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
MAX PRODUCT ALARM
JUN 9. 2023 11:08 AM

----- IN-TANK ALARM -----
T 1:DIESEL
MAX PRODUCT ALARM
JUN 9. 2023 11:07 AM

----- IN-TANK ALARM -----
T 2:UNLEADED REG
HIGH WATER WARNING
JUN 9. 2023 11:11 AM

----- IN-TANK ALARM -----
T 1:DIESEL
HIGH WATER WARNING
JUN 9. 2023 11:10 AM

MONROE CARDLOCK
525 MAIN STREET
MONROE, OR. 97456

JUN 9. 2023 11:09 AM

OSLD TEST RESULTS

JUN 9. 2023 11:09 AM

T 1:DIESEL
PROBE SERIAL NUM 231233

0.2 GAL/HR TEST
PER: JUN 9. 2023 PASS

T 2:UNLEADED REG
PROBE SERIAL NUM 101429

0.2 GAL/HR TEST
PER: JUN 9. 2023 PASS

***** END *****

APPENDIX C-6

OVERFILL ALARM OPERATION INSPECTION

Facility Name: WECO Monroe CFN	Owner: NEXGEN Products Company	
Address: 525 Main St	Address: 2301 NW Thurman St STE G	
City, State, Zip Code: Monroe, OR 97456	City, State, Zip Code: Portland, OR 97210	
Facility I.D. #: 4357	Phone #:	
Testing Company: Petroleum Compliance Services, LLC	Phone #:	Date: 5-24-2024

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2		
Product Stored	On-Road Diesel	Regular Unleaded		
Tank Level Monitor Brand and Model	VR-TLS 350	VR-TLS 350		
1. Tank Volume, gallons	8,101	4,006		
2. Tank Diameter, inches	95	75.5		
3. Overfill alarm activates in the test mode at the console?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Float moves freely on the stem without binding?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. Moving product level float up the stem trigger alarm?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered.	80.1	63.8		
9. Tank volume at inch level in Line 8.	7,290	3,605		
10. Calculate (Line 9 / Line 1) x 100	90%	90%		
11. Is Line 10 less than 90%?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
12. Fuel float level on the console agrees with the gauge stick reading?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
13. Overfill alarm activates at any product level above 90% tank capacity?	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.

Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
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Comments:

Tester's Name (print) **Kenneth Pike** Tester's Signature *Kenneth Pike*

Petroleum Compliance Services LLC

UST Spill Bucket Integrity Testing Form

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Purpose: This procedure is to test the leak integrity of single- and double-walled spill buckets. Consult PEI/RP1200, Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method, and Section 6.4 for double-walled vacuum test method.

Facility Information

Facility name: Carson Oil Company - WECO Monroe CFN

Facility address: 525 Main St

Facility ID#: 4357

Mailing address: _____

City: Monroe

State: OR

Zip code: 97546

Owner name: NEXGEN Products Company

Mailing address: 2301 NW Thurman St Ste G

City: Portland

State: OR

Zip code: 97210

Phone: _____

Fax: _____

E-mail: _____

Testing Information

1. Tank number	1	2				
2. Product stored	On-Road Diesel	Unleaded				
3. Spill bucket capacity	5 gal	5 gal				
4. Manufacturer	EBW	EBW				
5. Construction	☒ Single-walled ☐ Double-walled	☒ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
6. Test type	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
7. Spill bucket type	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
8. Liquid and debris removed from spill bucket:*	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
9. Visual inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)?	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
10. Tank riser cap included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
11. Is drain valve included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
12. Starting level	7"	7"				
13. Test start time	11:30am	11:30am				
14. Ending level	7"	7"				
15. Test end time	12:30pm	12:30pm				
16. Test period	1 hour	1 hour				
16. Level change	0"	0"				
Test results:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only; Maintain at least 26 inches water column; Vacuum double-walled; maintain at least 12 inches water column.

Comments:

* All liquids and debris must be disposed of properly.

Testing company name: Petroleum Compliance Services LLC

Tester's name: Kenneth Pike

Date (mm/dd/yyyy): 6-9-2023

Tester's signature: Kenneth Pike

Washington Oregon Gasoline Vapor Control Committee

For Agency Use Only

Reviewed by: _____

Date: _____

☒ Passed ☐ Failed

(Attach reasons for test failure to this form)

Pressure Decay Test CARB Test Procedure TP-201.3 or Procedure in CARB Executive Order for Stage 2 Equipment

Station Name: WECO Monroe CFN – Carson Oil Company	Air Agency Registration No.: 02-9527
Address: 11525 SE McLoughlin Blvd	
City, State, Zip: Milwaukie, OR, 97222-7123	

Testing Company Name: Petroleum Compliance Services, LLC	Date/Time of Test: 5-24-2024 / 1:00pm
Address: 3258 Cascade Hwy NE	
City, State, Zip: Silverton, OR, 97381	

Type of Stage 1: ☒ - Coaxial ☐ Dual Point

Type of Stage 2 system: ☐ Balance ☐ Tokheim ☐ Wayne ☐ OPW ☐ Gilbarco

☐ Healy ☒ - None

Tanks Manifolder? Yes ☐ No - ☒ Total Nozzles: 0 Tested with vapor cap: N/A

	Tank #1	Tank #2	Tank #3	Tank #4	Total if Manifolder
Number of Nozzles:	0				
Capacity:	4,006				
Product:	2,393				
Ullage:	1,613				
Percent Ullage:	40.26%	%	%	%	%

Percent Ullage = ullage ÷ tank capacity x 100 (each tank ullage shall be greater than 500 but less than 25,000 gallons)

Test Results

	If Manifolder	Non-Manifolder			
		Tank #1	Tank #2	Tank #3	Tank #4
Initial Pressure	2.0" H ₂ O	2.0" H ₂ O	2.0" H ₂ O	2.0" H ₂ O	2.0" H ₂ O
Pressure after 1 min.	" H ₂ O	1.97" H ₂ O	" H ₂ O	" H ₂ O	" H ₂ O
Pressure after 2 min.	" H ₂ O	1.94" H ₂ O	" H ₂ O	" H ₂ O	" H ₂ O
Pressure after 3 min.	" H ₂ O	1.92" H ₂ O	" H ₂ O	" H ₂ O	" H ₂ O
Pressure after 4 min.	" H ₂ O	1.90" H ₂ O	" H ₂ O	" H ₂ O	" H ₂ O
Pressure after 5 min.	" H ₂ O	1.88" H ₂ O	" H ₂ O	" H ₂ O	" H ₂ O

Allowable pressure from table (TP-201.3 or Applicable CARB Exec Exhibit #): **1.47**

Allowable pressure calculated (Formulas on next page):

Person conducting the test:

Kenneth Pike

Print Name

Kenneth Pike

Signature

5-24-2024

Date

Tank owner or authorized representative:

Kenneth Pike for Marti Sharp

Print Name

Kenneth Pike for Marti Sharp

Signature

5-24-2024

Date

P/U VALVE TEST: EUR

POSITIVE LEAK RATE

MEASURED @ 2.01 "H2O
MEASURED: .008 CFH
PASSED .17 CFH
PASSED .05 CFH

POSITIVE CRACKING

MEASURED @ .253 CFH
MEASURED: 4.66 "H2O
PASSED 2.5/6.0 "H2O

NEGATIVE LEAK RATE

MEASURED @ -4.01 "H2O
MEASURED: -.011 CFH
PASSED -.63 CFH
PASSED -.21 CFH

NEGATIVE CRACKING

MEASURED @ -.422 CFH
MEASURED: -9.71 "H2O
PASSED -6.0/-10.0 "H2O

TESTED ON 05/24/24

BY: Ken Pike - PCF

STATION: Cocoon Oil -

Mdn/oe CFH
NOTE: TESTER CALIBRATION
NEXT DUE BY 11/14/24