

APPENDIX C-6

**OVERFILL ALARM
OPERATION INSPECTION**

Facility Name: Carson Oil Co. - Corvallis Pacific Pride	Owner: Carson Oil Co.		
Address: 1260 SW 3rd St	Address: 1260 SW 3rd St		
City, State, Zip Code: Corvallis, OR, 97333	City, State, Zip Code: Corvallis, OR, 97333		
Facility I.D. #: 8547	Phone #:		
Testing Company: Petroleum Compliance Services, LLC	Phone #:	Date: 8-29-2024	

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2	3	4
Product Stored	Premium	Unleaded	R-99	Diesel LS
Tank Level Monitor Brand and Model	Veeder-Root TLS-350	Veeder-Root TLS-350	Veeder-Root TLS-350	Veeder-Root TLS-350
1. Tank Volume, gallons	12,120	12,120	12,120	12,120
2. Tank Diameter, inches	95	95	95	95
3. Overfill alarm activates in the test mode at the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6. Float moves freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
7. Moving product level float up the stem trigger alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
8. Inch level from bottom of stem when 90% alarm is triggered.	80.14	80.14	80.14	80.14
9. Tank volume at inch level in Line 8.	10,908	10,908	10,908	10,908
10. Calculate (Line 9 / Line 1) x 100	90%	90%	90%	90%
11. Is Line 10 less than 90%?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
12. Fuel float level on the console agrees with the gauge stick reading?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
13. Overfill alarm activates at any product level above 90% tank capacity?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
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Comments:

Tester's Name (print) **Kenneth Pike** Tester's Signature *Kenneth Pike*

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**OVERFILL ALARM
OPERATION INSPECTION**

Facility Name: Carson Oil Co. - Corvallis Pacific Pride	Owner: Carson Oil Co.		
Address: 1260 SW 3rd St	Address: 1260 SW 3rd St		
City, State, Zip Code: Corvallis, OR, 97333	City, State, Zip Code: Corvallis, OR, 97333		
Facility I.D. #: 8547	Phone #:		
Testing Company: Petroleum Compliance Services, LLC	Phone #:	Date: 8-29-2024	

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2	3	4
Product Stored	Premium	Unleaded	R-99	Diesel LS
Tank Level Monitor Brand and Model	Veeder-Root TLS-350	Veeder-Root TLS-350	Veeder-Root TLS-350	Veeder-Root TLS-350
1. Tank Volume, gallons	12,120	12,120	12,120	12,120
2. Tank Diameter, inches	95	95	95	95
3. Overfill alarm activates in the test mode at the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6. Float moves freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
7. Moving product level float up the stem trigger alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
8. Inch level from bottom of stem when 90% alarm is triggered.	80.14	80.14	80.14	80.14
9. Tank volume at inch level in Line 8.	10,908	10,908	10,908	10,908
10. Calculate (Line 9 / Line 1) x 100	90%	90%	90%	90%
11. Is Line 10 less than 90%?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
12. Fuel float level on the console agrees with the gauge stick reading?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
13. Overfill alarm activates at any product level above 90% tank capacity?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
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Comments:

Tester's Name (print) **Kenneth Pike** Tester's Signature *Kenneth Pike*

APPENDIX C-6

**OVERFILL ALARM
OPERATION INSPECTION**

Facility Name: Corvallis Pacific Pride	Owner: CECO, Inc.		
Address: 1260 SW 3rd St	Address: P.O. Box 6030		
City, State, Zip Code: Corvallis, OR 97333	City, State, Zip Code: Portland, OR, 97228		
Facility I.D. #: 8547	Phone #:		
Testing Company: Petroleum Compliance Services, LLC	Phone #:	Date: 8-29-2024	

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1/2	3/4	5/6	
Product Stored	Premium / Unleaded	R-99 / Diesel LS	Off-Road	
Tank Level Monitor Brand and Model	VR-TLS 350	VR-TLS 350	VR-TLS 350	
1. Tank Volume, gallons	12,120	12,120	1,014	
2. Tank Diameter, inches	95	95	45.50	
3. Overfill alarm activates in the test mode at the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. Float moves freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. Moving product level float up the stem trigger alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Inch level from bottom of stem when 90% alarm is triggered.	84.93	84.93	40.72	
9. Tank volume at inch level in Line 8.	10,835.28	10,835.28	907.53	
10. Calculate (Line 9 / Line 1) x 100	89.4%	89.4%	89.5%	
11. Is Line 10 less than 90%?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. Fuel float level on the console agrees with the gauge stick reading?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Overfill alarm activates at any product level above 90% tank capacity?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
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Comments:

Tester's Name (print) Kenneth Pike Tester's Signature Kenneth Pike



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

- > In-tank setup and alarm history reports must be attached to testing form.
- > Maintain three years of testing records.
- > Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.					TEST DATE
Facility ID #: 8547	Facility Name: Carson Oil Company – Corvallis Pac Pride				9-6-2023
II. AUTOMATIC TANK GAUGE					Pass
ATG Manufacturer: Veeder-Root			ATG Model: TLS-350		
Release Detection Method: Tank Gauge 0.2 gph leak tests: (<input checked="" type="checkbox"/> Continuous <input type="checkbox"/> Static) <input type="checkbox"/> SIR <input type="checkbox"/> Interstitial Monitoring					
Battery Backup Functional?	Yes	ATG software properly programmed?			Yes
ATG alarms functional and audible?	Yes	ATG In-Tank Setup Reports attached to form?			
III. TEST PROCEDURE					
<input checked="" type="checkbox"/> – PEI/RP 1200 <input type="checkbox"/> Oregon Testing Procedures (Page 2) <input type="checkbox"/> Manufacturer Testing Procedures <input type="checkbox"/> Other Method (Describe)					
IV. PROBE AND TESTING INFORMATION					
Tank Number	1	2	3	4	5/6
Product Stored	Premium Unleaded	Regular Unleaded	R99	On-Road Diesel	Off-Road Diesel
Model	Veeder-Root	Veeder-Root	Veeder-Root	Veeder-Root	Veeder-Root
Is the ATG console clear of alarms?	Yes	Yes	Yes	Yes	Yes
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes	Yes	Yes
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes	Yes	Yes
Residual buildup on floats has been removed?	Yes	Yes	Yes	Yes	Yes
Float(s) move freely?	Yes	Yes	Yes	Yes	Yes
Measured product and water levels match ATG values?	Yes	Yes	Yes	Yes	Yes
Alarm history report attached?	Yes	Yes	Yes	Yes	Yes
V. TEST RESULT	Pass	Pass	Pass	Pass	Pass

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

Facility ID # 8547

Facility Name: Corvallis Pac Pride

Test Date: 9-6-2023

VI. SENSORS AND TESTING INFORMATION (liquid sensors, tank interstitial sensors, etc.)								
Sensor as identified on tank gauge	L-1 Prem STP	L-2 Reg U/L STP	L-3 On-Road Diesel STP	L-4 Off-Road East STP	L-5 Off-Road West STP			
Is sensor in alarm? (If yes, indicate why in the comments section)	No	No	No	No	No	Yes No	Yes No	Yes No
Sensor installed in the proper location and position?	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
Sensor triggers alarm, at tank gauge, when placed in test liquid	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
When alarm is triggered, the sensor is properly identified on the ATG	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
Alarm history report attached?	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
VII. TEST RESULTS	Pass	Pass	Pass	Pass	Pass	Pass Fail	Pass Fail	Pass Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

XI. Tester

Person Conducting Testing: Kenneth Pike – Petroleum Compliance Services, LLC

Kenneth Pike

Oregon DEQ Tank Gauge and Probe Functionality Testing Procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

Oregon DEQ Sensor Functionality Testing Procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

----- IN-TANK ALARM -----
T 1:PREMIUM
HIGH PRODUCT ALARM
SEP 6, 2023 9:14 AM

----- IN-TANK ALARM -----
T 1:PREMIUM
MAX PRODUCT ALARM
SEP 6, 2023 9:14 AM

----- IN-TANK ALARM -----
T 2:UNLEADED
HIGH PRODUCT ALARM
SEP 6, 2023 9:16 AM

----- IN-TANK ALARM -----
T 2:UNLEADED
MAX PRODUCT ALARM
SEP 6, 2023 9:16 AM

----- IN-TANK ALARM -----
T 1:PREMIUM
HIGH WATER WARNING
SEP 6, 2023 9:17 AM

----- IN-TANK ALARM -----
T 1:PREMIUM
HIGH WATER ALARM
SEP 6, 2023 9:17 AM

----- IN-TANK ALARM -----
T 3: R99
HIGH PRODUCT ALARM
SEP 6, 2023 9:17 AM

----- IN-TANK ALARM -----
T 3: R99
MAX PRODUCT ALARM
SEP 6, 2023 9:17 AM

----- IN-TANK ALARM -----
T 4:DIESEL LS
HIGH PRODUCT ALARM
SEP 6, 2023 9:18 AM

----- IN-TANK ALARM -----
T 4:DIESEL LS
MAX PRODUCT ALARM
SEP 6, 2023 9:18 AM

----- IN-TANK ALARM -----
T 6: DIESEL OFF ROAD
HIGH PRODUCT ALARM
SEP 6, 2023 9:19 AM

----- IN-TANK ALARM -----
T 6: DIESEL OFF ROAD
MAX PRODUCT ALARM
SEP 6, 2023 9:19 AM

----- IN-TANK ALARM -----
T 5: DIESEL OFF ROAD
HIGH PRODUCT ALARM
SEP 6, 2023 9:19 AM

----- IN-TANK ALARM -----
T 5: DIESEL OFF ROAD
MAX PRODUCT ALARM
SEP 6, 2023 9:19 AM

----- IN-TANK ALARM -----
T 2:UNLEADED
HIGH WATER WARNING
SEP 6, 2023 9:20 AM

----- IN-TANK ALARM -----
T 2:UNLEADED
HIGH WATER ALARM
SEP 6, 2023 9:20 AM

----- IN-TANK ALARM -----
T 3: R99
HIGH WATER WARNING
SEP 6. 2023 9:21 AM

----- IN-TANK ALARM -----
T 5: DIESEL OFF ROAD
HIGH WATER WARNING
SEP 6. 2023 9:23 AM

----- IN-TANK ALARM -----
T 3: R99
HIGH WATER ALARM
SEP 6. 2023 9:21 AM

----- IN-TANK ALARM -----
T 5: DIESEL OFF ROAD
HIGH WATER ALARM
SEP 6. 2023 9:23 AM

----- IN-TANK ALARM -----
T 4: DIESEL LS
HIGH WATER WARNING
SEP 6. 2023 9:21 AM

----- SENSOR ALARM -----
L 1: PREM STP SUMP
STP SUMP
FUEL ALARM
SEP 6. 2023 9:41 AM

----- IN-TANK ALARM -----
T 4: DIESEL LS
HIGH WATER ALARM
SEP 6. 2023 9:21 AM

----- SENSOR ALARM -----
L 3: DIESEL HS STP SUMP
STP SUMP
FUEL ALARM
SEP 6. 2023 9:42 AM

----- SENSOR ALARM -----
L 2: REG STP SUMP
STP SUMP
FUEL ALARM
SEP 6. 2023 9:41 AM

----- IN-TANK ALARM -----
T 6: DIESEL OFF ROAD
HIGH WATER WARNING
SEP 6. 2023 9:22 AM

----- SENSOR ALARM -----
L 5: DIESEL LS WEST STP
STP SUMP
FUEL ALARM
SEP 6. 2023 9:43 AM

----- SENSOR ALARM -----
L 4: DIESEL LS EAST STP
STP SUMP
FUEL ALARM
SEP 6. 2023 9:42 AM

----- IN-TANK ALARM -----
T 6: DIESEL OFF ROAD
HIGH WATER ALARM
SEP 6. 2023 9:22 AM

CARSON OIL CORVALLIS
1260 SW 3RD STREET
CORVALLIS, OR. 97333
451-753-4131
SEP 6. 2023 9:49 AM

CARSON OIL CORVALLIS
1260 SW 3RD STREET
CORVALLIS, OR. 97333
451-753-4131

SEP 6. 2023 8:00 AM

CSLD TEST RESULTS

SEP 6. 2023 8:00 AM

T 1: PREMIUM
PROBE SERIAL NUM 099031

0.2 GAL/HR TEST
PER: SEP 6. 2023 PASS

T 2: UNLEADED
PROBE SERIAL NUM 500211

0.2 GAL/HR TEST
PER: SEP 6. 2023 PASS

T 3: R99
PROBE SERIAL NUM 239765

0.2 GAL/HR TEST
PER: SEP 6. 2023 PASS

T 4: DIESEL LS
PROBE SERIAL NUM 582821

0.2 GAL/HR TEST
PER: SEP 6. 2023 PASS

T 5: DIESEL OFF ROAD
PROBE SERIAL NUM 222207

0.2 GAL/HR TEST
PER: SEP 6. 2023 PASS

T 6: DIESEL OFF ROAD
PROBE SERIAL NUM 193993

0.2 GAL/HR TEST
PER: SEP 6. 2023 PASS



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

- > In-tank setup and alarm history reports must be attached to testing form.
- > Maintain three years of testing records.
- > [Instructions on how to use this form.](#)

I. FACILITY INFORMATION – Type or print (in ink) all items.					TEST DATE
Facility ID #: 8547	Facility Name: Carson Oil Company – Corvallis Pac Pride				8-29-2024
II. AUTOMATIC TANK GAUGE					Pass
ATG Manufacturer: Veeder-Root			ATG Model: TLS-350		
Release Detection Method: Tank Gauge 0.2 gph leak tests: (<input checked="" type="checkbox"/> Continuous <input type="checkbox"/> Static) <input type="checkbox"/> SIR <input type="checkbox"/> Interstitial Monitoring					
Battery Backup Functional?	Yes	ATG software properly programmed?			Yes
ATG alarms functional and audible?	Yes	ATG In-Tank Setup Reports attached to form?			
III. TEST PROCEDURE					
<input checked="" type="checkbox"/> PEI/RP 1200 <input type="checkbox"/> Oregon Testing Procedures (Page 2) <input type="checkbox"/> Manufacturer Testing Procedures <input type="checkbox"/> Other Method (Describe)					
IV. PROBE AND TESTING INFORMATION					
Tank Number	1	2	3	4	5/6
Product Stored	Premium Unleaded	Regular Unleaded	R99	On-Road Diesel	Off-Road Diesel
Model	Veeder-Root	Veeder-Root	Veeder-Root	Veeder-Root	Veeder-Root
Is the ATG console clear of alarms?	Yes	Yes	Yes	Yes	Yes
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes	Yes	Yes
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes	Yes	Yes
Residual buildup on floats has been removed?	Yes	Yes	Yes	Yes	Yes
Float(s) move freely?	Yes	Yes	Yes	Yes	Yes
Measured product and water levels match ATG values?	Yes	Yes	Yes	Yes	Yes
Alarm history report attached?	Yes	Yes	Yes	Yes	Yes
V. TEST RESULT	Pass	Pass	Pass	Pass	Pass

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VI. SENSORS AND TESTING INFORMATION (liquid sensors, tank interstitial sensors, etc.)								
Sensor as identified on tank gauge	L-1 Prem STP	L-2 Reg U/L STP	L-3 On-Road Diesel STP	L-4 Off-Road East STP	L-5 Off-Road West STP			
Is sensor in alarm? (If yes, indicate why in the comments section)	No	No	No	No	No	Yes No	Yes No	Yes No
Sensor installed in the proper location and position?	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
Sensor triggers alarm, at tank gauge, when placed in test liquid	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
When alarm is triggered, the sensor is properly identified on the ATG	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
Alarm history report attached?	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
VII. TEST RESULTS	Pass	Pass	Pass	Pass	Pass	Pass Fail	Pass Fail	Pass Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

XI. Tester
Person Conducting Testing: Kenneth Pike – Petroleum Compliance Services, LLC <i>Kenneth Pike</i>

Oregon DEQ Tank Gauge and Probe Functionality Testing Procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

Oregon DEQ Sensor Functionality Testing Procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

CARSON OIL CORVALLIS
1260 SW 3RD STREET
CORVALLIS, OR. 97333
451-753-4131

AUG 29, 2024 9:28 AM

CSLD TEST RESULTS

AUG 29, 2024 9:28 AM

T 1:PREMIUM
PROBE SERIAL NUM 099031
0.2 GAL/HR TEST
PER: AUG 29, 2024 PASS

T 2:UNLEADED
PROBE SERIAL NUM 500211

0.2 GAL/HR TEST
PER: AUG 29, 2024 PASS

T 3: R99
PROBE SERIAL NUM 239765

0.2 GAL/HR TEST
PER: AUG 29, 2024 PASS

T 4:DIESEL LS
PROBE SERIAL NUM 582821

0.2 GAL/HR TEST
PER: AUG 29, 2024 PASS

T 5: DIESEL OFF ROAD
PROBE SERIAL NUM 222207

0.2 GAL/HR TEST
PER: AUG 29, 2024 PASS

T 6: DIESEL OFF ROAD
PROBE SERIAL NUM 193993

0.2 GAL/HR TEST
PER: AUG 29, 2024 PASS

* * * * * END * * * * *

----- IN-TANK ALARM -----
T 5: DIESEL OFF ROAD
HIGH WATER WARNING
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 5: DIESEL OFF ROAD
HIGH WATER ALARM
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 6: DIESEL OFF ROAD
HIGH WATER WARNING
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 6: DIESEL OFF ROAD
HIGH WATER ALARM
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 1:PREMIUM
HIGH WATER WARNING
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 1:PREMIUM
HIGH WATER ALARM
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 2:UNLEADED
HIGH WATER WARNING
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 2:UNLEADED
HIGH WATER ALARM
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 3: R99
HIGH WATER WARNING
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 3: R99
HIGH WATER ALARM
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 4:DIESEL LS
HIGH WATER WARNING
AUG 29, 2024 9:38 AM

----- IN-TANK ALARM -----
T 4:DIESEL LS
HIGH WATER ALARM
AUG 29, 2024 9:38 AM

CARSON OIL CORVALLIS
1260 SW 3RD STREET
CORVALLIS, OR. 97333
451-753-4131

AUG 29, 2024 9:35 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

----- IN-TANK ALARM -----
T 4:DIESEL LS
HIGH PRODUCT ALARM
AUG 29, 2024 9:35 AM

----- IN-TANK ALARM -----
T 4:DIESEL LS
MAX PRODUCT ALARM
AUG 29, 2024 9:35 AM

----- IN-TANK ALARM -----
T 5: DIESEL OFF ROAD
HIGH PRODUCT ALARM
AUG 29, 2024 9:35 AM

----- IN-TANK ALARM -----
T 5: DIESEL OFF ROAD
MAX PRODUCT ALARM
AUG 29, 2024 9:35 AM

----- SENSOR ALARM -----
L 1:PREM STP SUMP
STP SUMP
FUEL ALARM
AUG 29. 2024 9:17 AM

----- SENSOR ALARM -----
L 2:REG STP SUMP
STP SUMP
FUEL ALARM
AUG 29. 2024 9:17 AM

----- SENSOR ALARM -----
L 3:DIESEL HS STP SUMP
STP SUMP
FUEL ALARM
AUG 29. 2024 9:18 AM

----- SENSOR ALARM -----
L 4:DIESEL LS EAST STP
STP SUMP
FUEL ALARM
AUG 29. 2024 9:18 AM

----- SENSOR ALARM -----
L 5:DIESEL LS WEST STP
STP SUMP
FUEL ALARM
AUG 29. 2024 9:18 AM

CARSON OIL CORVALLIS
1260 SW 3RD STREET
CORVALLIS, OR. 97333
451-753-4131
AUG 29. 2024 9:21 AM

----- IN-TANK ALARM -----
T 2:UNLEADED
HIGH PRODUCT ALARM
AUG 29. 2024 9:35 AM

----- IN-TANK ALARM -----
T 2:UNLEADED
MAX PRODUCT ALARM
AUG 29. 2024 9:35 AM

----- IN-TANK ALARM -----
T 3: R99
HIGH PRODUCT ALARM
AUG 29. 2024 9:35 AM

----- IN-TANK ALARM -----
T 3: R99
MAX PRODUCT ALARM
AUG 29. 2024 9:35 AM

----- IN-TANK ALARM -----
T 6: DIESEL OFF ROAD
HIGH PRODUCT ALARM
AUG 29. 2024 9:35 AM

----- IN-TANK ALARM -----
T 6: DIESEL OFF ROAD
MAX PRODUCT ALARM
AUG 29. 2024 9:35 AM

----- IN-TANK ALARM -----
T 1:PREMIUM
HIGH PRODUCT ALARM
AUG 29. 2024 9:35 AM

----- IN-TANK ALARM -----
T 1:PREMIUM
MAX PRODUCT ALARM
AUG 29. 2024 9:35 AM



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

- > **In-tank setup and alarm history reports must be attached to testing form.**
- > **Maintain three years of testing records.**
- > Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.					TEST DATE
Facility ID #: 8547	Facility Name: Carson Oil Company – Corvallis Pac Pride				8-28-2025
II. AUTOMATIC TANK GAUGE					Pass
ATG Manufacturer: Veeder-Root			ATG Model: TLS-350		
Release Detection Method: Tank Gauge 0.2 gph leak tests: (<input checked="" type="checkbox"/> Continuous <input type="checkbox"/> Static) <input type="checkbox"/> SIR <input type="checkbox"/> Interstitial Monitoring					
Battery Backup Functional?	Yes	ATG software properly programmed?			Yes
ATG alarms functional and audible?	Yes	ATG In-Tank Setup Reports attached to form?			
III. TEST PROCEDURE					
<input checked="" type="checkbox"/> PEI/RP 1200 <input type="checkbox"/> Oregon Testing Procedures (Page 2) <input type="checkbox"/> Manufacturer Testing Procedures <input type="checkbox"/> Other Method (Describe)					
IV. PROBE AND TESTING INFORMATION					
Tank Number	1	2	3	4	5/6
Product Stored	Premium Unleaded	Regular Unleaded	R99	On-Road Diesel	Off-Road Diesel
Model	Veeder-Root	Veeder-Root	Veeder-Root	Veeder-Root	Veeder-Root
Is the ATG console clear of alarms?	Yes	Yes	Yes	Yes	Yes
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	Yes	Yes	Yes	Yes
Tank gauge probes removed and inspected for damage?	Yes	Yes	Yes	Yes	Yes
Residual buildup on floats has been removed?	Yes	Yes	Yes	Yes	Yes
Float(s) move freely?	Yes	Yes	Yes	Yes	Yes
Measured product and water levels match ATG values?	Yes	Yes	Yes	Yes	Yes
Alarm history report attached?	Yes	Yes	Yes	Yes	Yes
V. TEST RESULT	Pass	Pass	Pass	Pass	Pass

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VI. SENSORS AND TESTING INFORMATION (liquid sensors, tank interstitial sensors, etc.)								
Sensor as identified on tank gauge	L-1 Prem STP	L-2 Reg U/L STP	L-3 On-Road Diesel STP	L-4 Off-Road East STP	L-5 Off-Road West STP			
Is sensor in alarm? (If yes, indicate why in the comments section)	No	No	No	No	No	Yes No	Yes No	Yes No
Sensor installed in the proper location and position?	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
Sensor triggers alarm, at tank gauge, when placed in test liquid	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
When alarm is triggered, the sensor is properly identified on the ATG	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
Alarm history report attached?	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No	Yes No
VII. TEST RESULTS	Pass	Pass	Pass	Pass	Pass	Pass Fail	Pass Fail	Pass Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

XI. Tester
Person Conducting Testing: Kenneth Pike – Petroleum Compliance Services, LLC <i>Kenneth Pike</i>

Oregon DEQ Tank Gauge and Probe Functionality Testing Procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

Oregon DEQ Sensor Functionality Testing Procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

IN-TANK SETUP

T 1: PREMIUM
 PRODUCT CODE : 1
 THERMAL COEFF : .000650
 TANK DIAMETER : 95.00
 TANK PROFILE : 1 PT
 FULL VOL : 12120
 METER DATA : NO

FLOAT SIZE: 4.0 IN.
 WATER MINIMUM : 0.000

WATER WARNING : 1.5
 HIGH WATER LIMIT: 2.0
 WATER ALARM FILTER: LOW

MAX OR LABEL VOLUME : 12120

HIGH PRODUCT % MAX : 95.0
 (GALLONS) : 11514

OVERFILL LIMIT % MAX : 90.0
 (GALLONS) : 10908

DELIVERY LIMIT % MAX : 10.0
 (GALLONS) : 1212

LOW PRODUCT VOLUME : 1090

LEAK ALARM LIMIT: 10
 SUDDEN LOSS LIMIT: 99
 TANK TILT : 0.00
 PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
 T#: NONE
 LINE MANIFOLDED TANKS
 T#: NONE

LEAK MIN PERIODIC: 20%
 : 2424

LEAK MIN ANNUAL : 0%
 : 0

PERIODIC TEST TYPE
 STANDARD

ANNUAL TEST FAIL
 ALARM DISABLED

PERIODIC TEST FAIL
 ALARM DISABLED

GROSS TEST FAIL
 ALARM DISABLED

ANN TEST AVERAGING: OFF
 PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: OFF

DELIVERY DELAY : 1 MIN
 PUMP THRESHOLD : 10.00%

T 2: UNLEADED
 PRODUCT CODE : 2
 THERMAL COEFF : .000650
 TANK DIAMETER : 95.00
 TANK PROFILE : 1 PT
 FULL VOL : 12120
 METER DATA : NO

FLOAT SIZE: 3.0 IN.
 WATER MINIMUM : 0.000

WATER WARNING : 1.5
 HIGH WATER LIMIT: 2.0
 WATER ALARM FILTER: LOW

MAX OR LABEL VOLUME : 12120

HIGH PRODUCT % MAX : 95.0
 (GALLONS) : 11514

OVERFILL LIMIT % MAX : 90.0
 (GALLONS) : 10908

DELIVERY LIMIT % MAX : 10.0
 (GALLONS) : 1212

LOW PRODUCT VOLUME : 1090

LEAK ALARM LIMIT: 10
 SUDDEN LOSS LIMIT: 99
 TANK TILT : 0.00
 PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
 T#: NONE
 LINE MANIFOLDED TANKS
 T#: NONE

LEAK MIN PERIODIC: 20%
 : 2424

LEAK MIN ANNUAL : 0%
 : 0

PERIODIC TEST TYPE
 STANDARD

ANNUAL TEST FAIL
 ALARM DISABLED

PERIODIC TEST FAIL
 ALARM DISABLED

GROSS TEST FAIL
 ALARM DISABLED

ANN TEST AVERAGING: OFF
 PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: OFF

DELIVERY DELAY : 1 MIN
 PUMP THRESHOLD : 10.00%

T 3: R99
 PRODUCT CODE : 3
 THERMAL COEFF : .000470
 TANK DIAMETER : 95.00
 TANK PROFILE : 1 PT
 FULL VOL : 12120
 METER DATA : NO

FLOAT SIZE: 4.0 IN.
 WATER MINIMUM : 0.000

WATER WARNING : 2.0
 HIGH WATER LIMIT: 3.0
 WATER ALARM FILTER: LOW

MAX OR LABEL VOLUME : 12120

HIGH PRODUCT % MAX : 95.0
 (GALLONS) : 11514

OVERFILL LIMIT % MAX : 90.0
 (GALLONS) : 10908

DELIVERY LIMIT % MAX : 10.0
 (GALLONS) : 1212

LOW PRODUCT VOLUME : 1212

LEAK ALARM LIMIT: 10
 SUDDEN LOSS LIMIT: 99
 TANK TILT : 0.00
 PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
 T#: NONE
 LINE MANIFOLDED TANKS
 T#: NONE

LEAK MIN PERIODIC: 20%
 : 2424

LEAK MIN ANNUAL : 0%
 : 0

PERIODIC TEST TYPE
 STANDARD

ANNUAL TEST FAIL
 ALARM DISABLED

PERIODIC TEST FAIL
 ALARM DISABLED

GROSS TEST FAIL
 ALARM DISABLED

ANN TEST AVERAGING: OFF
 PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: OFF

DELIVERY DELAY : 1 MIN
 PUMP THRESHOLD : 10.00%

T 4: DIESEL LS
 PRODUCT CODE : 4
 THERMAL COEFF : .000470
 TANK DIAMETER : 95.00
 TANK PROFILE : 1 PT
 FULL VOL : 12120
 METER DATA : NO

FLOAT SIZE: 4.0 IN.
 WATER MINIMUM : 0.000

WATER WARNING : 2.0
 HIGH WATER LIMIT: 3.0
 WATER ALARM FILTER: LOW

MAX OR LABEL VOLUME : 12120

HIGH PRODUCT % MAX : 95.0
 (GALLONS) : 11514

OVERFILL LIMIT % MAX : 90.0
 (GALLONS) : 10908

DELIVERY LIMIT % MAX : 10.0
 (GALLONS) : 1212

LOW PRODUCT VOLUME : 1090

LEAK ALARM LIMIT: 10
 SUDDEN LOSS LIMIT: 99
 TANK TILT : 0.00
 PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
 T#: NONE
 LINE MANIFOLDED TANKS
 T#: NONE

LEAK MIN PERIODIC: 20%
 : 2424

LEAK MIN ANNUAL : 0%
 : 0

PERIODIC TEST TYPE
 STANDARD

ANNUAL TEST FAIL
 ALARM DISABLED

PERIODIC TEST FAIL
 ALARM DISABLED

GROSS TEST FAIL
 ALARM DISABLED

ANN TEST AVERAGING: OFF
 PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: OFF

DELIVERY DELAY : 1 MIN
 PUMP THRESHOLD : 10.00%

T 5: DIESEL OFF ROAD
PRODUCT CODE : 5
THERMAL COEFF : .000500
TANK DIAMETER : 45.50
TANK PROFILE : 1 PT
FULL VOL : 1014
METER DATA : NO

FLOAT SIZE: 4.0 IN.
WATER MINIMUM : 0.000

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0
WATER ALARM FILTER: LOW

MAX OR LABEL
VOLUME : 1014

HIGH PRODUCT
% MAX : 95.0
(GALLONS) : 963

OVERFILL LIMIT
% MAX : 90.0
(GALLONS) : 913

DELIVERY LIMIT
% MAX : 10.0
(GALLONS) : 101

LOW PRODUCT
VOLUME : 0

LEAK ALARM LIMIT: 10
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 20%
: 202

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 1 MIN
PUMP THRESHOLD : 10.00%

T 6: DIESEL OFF ROAD
PRODUCT CODE : 6
THERMAL COEFF : .000470
TANK DIAMETER : 45.50
TANK PROFILE : 1 PT
FULL VOL : 1014
METER DATA : NO

FLOAT SIZE: 4.0 IN.
WATER MINIMUM : 0.000

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0
WATER ALARM FILTER: LOW

MAX OR LABEL
VOLUME : 1014

HIGH PRODUCT
% MAX : 95.0
(GALLONS) : 963

OVERFILL LIMIT
% MAX : 90.0
(GALLONS) : 913

DELIVERY LIMIT
% MAX : 10.0
(GALLONS) : 101

LOW PRODUCT
VOLUME : 0

LEAK ALARM LIMIT: 10
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 20%
: 202

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 1 MIN
PUMP THRESHOLD : 10.00%

SYSTEM SETUP

AUG 28. 2025 8:59 AM

SYSTEM UNITS

U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

CARBON OIL CORVALLIS
1250 SW 3RD STREET
CORVALLIS, OR. 97333
451-753-4131

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

SHIFT BIR PRINTOUTS
DISABLED
DAILY BIR PRINTOUTS
DISABLED
TICKETED DELIVERY
DISABLED
TANK PER TST NEEDED WRN
ENABLED
TANK PER TST NEEDED WRN
DAYS = 20
TANK PER TST NEEDED ALM
DAYS = 25
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F) : 60.0
STICK HEIGHT OFFSET
DISABLED
ULLAGE: 90%

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 3 (RS-232)
BAUD RATE : 2400
PARITY : EVEN
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA
RS-232 SECURITY
CODE : DISABLED

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 END OF MESSAGE
DISABLED

----- IN-TANK ALARM -----
T 2: UNLEADED
OVERFILL ALARM
AUG 28, 2025 9:15 AM

LIQUID SENSOR SETUP

L 1: PREM STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 2: REG STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3: DIESEL HS STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 4: DIESEL LS EAST STP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 5: DIESEL LS WEST STP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

CARSON OIL CORVALLIS
1260 SW 3RD STREET
CORVALLIS, OR. 97333
451-753-4131

AUG 28, 2025 9:14 AM

----- IN-TANK ALARM -----
T 1: PREMIUM
OVERFILL ALARM
AUG 28, 2025 9:15 AM

----- IN-TANK ALARM -----
T 3: R99
OVERFILL ALARM
AUG 28, 2025 9:16 AM

SYSTEM STATUS REPORT

T 1: HIGH WATER ALARM

T 1: HIGH WATER WARNING

T 2: HIGH WATER ALARM

T 2: HIGH WATER WARNING

T 3: HIGH WATER ALARM

T 3: HIGH WATER WARNING

T 4: HIGH WATER ALARM

T 4: HIGH WATER WARNING

T 5: HIGH WATER ALARM

T 5: HIGH WATER WARNING

T 6: HIGH WATER ALARM

T 6: HIGH WATER WARNING

----- IN-TANK ALARM -----
T 4: DIESEL LS
OVERFILL ALARM
AUG 28, 2025 9:16 AM

----- IN-TANK ALARM -----
T 6: DIESEL OFF ROAD
OVERFILL ALARM
AUG 28, 2025 9:18 AM

----- IN-TANK ALARM -----
T 5: DIESEL OFF ROAD
OVERFILL ALARM
AUG 28, 2025 9:16 AM

OUTPUT RELAY SETUP

R 1: OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL: OVERFILL ALARM
ALL: HIGH PRODUCT ALARM
ALL: MAX PRODUCT ALARM

----- SENSOR ALARM -----
L 1:PREM STP SUMP
STP SUMP
FUEL ALARM
AUG 28, 2025 9:21 AM

CARSON OIL CORVALLIS
1260 SW 3RD STREET
CORVALLIS, OR. 97333
451-753-4131

AUG 28, 2025 9:25 AM

CSLD TEST RESULTS

AUG 28, 2025 9:25 AM

T 1:PREMIUM
PROBE SERIAL NUM 099031

0.2 GAL/HR TEST
PER: AUG 28, 2025 PASS

T 2:UNLEADED
PROBE SERIAL NUM 500211

0.2 GAL/HR TEST
PER: AUG 28, 2025 PASS

T 3: R99
PROBE SERIAL NUM 239765

0.2 GAL/HR TEST
PER: AUG 28, 2025 PASS

T 4:DIESEL LS
PROBE SERIAL NUM 582821

0.2 GAL/HR TEST
PER: AUG 28, 2025 PASS

T 5: DIESEL OFF ROAD
PROBE SERIAL NUM 222207

0.2 GAL/HR TEST
PER: AUG 28, 2025 PASS

T 6: DIESEL OFF ROAD
PROBE SERIAL NUM 193993

0.2 GAL/HR TEST
PER: AUG 28, 2025 PASS

* * * * * END * * * * *

----- SENSOR ALARM -----
L 2:REG STP SUMP
STP SUMP
FUEL ALARM
AUG 28, 2025 9:21 AM

----- SENSOR ALARM -----
L 3:DIESEL HS STP SUMP
STP SUMP
FUEL ALARM
AUG 28, 2025 9:22 AM

----- SENSOR ALARM -----
L 4:DIESEL LS EAST STP
STP SUMP
FUEL ALARM
AUG 28, 2025 9:22 AM

----- SENSOR ALARM -----
L 5:DIESEL LS WEST STP
STP SUMP
FUEL ALARM
AUG 28, 2025 9:23 AM

APPENDIX C-6

**OVERFILL ALARM
OPERATION INSPECTION**

Facility Name: Carson Oil Co. - Corvallis Pacific Pride	Owner: Carson Oil Co.		
Address: 1260 SW 3rd St	Address: 1260 SW 3rd St		
City, State, Zip Code: Corvallis, OR, 97333	City, State, Zip Code: Corvallis, OR, 97333		
Facility I.D. #: 8547	Phone #:		
Testing Company: Petroleum Compliance Services, LLC	Phone #:	Date: 8-28-2025	

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2	3	4
Product Stored	Premium	Unleaded	R-99	Diesel LS
Tank Level Monitor Brand and Model	Veeder-Root TLS-350	Veeder-Root TLS-350	Veeder-Root TLS-350	Veeder-Root TLS-350
1. Tank Volume, gallons	12,120	12,120	12,120	12,120
2. Tank Diameter, inches	95	95	95	95
3. Overfill alarm activates in the test mode at the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6. Float moves freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
7. Moving product level float up the stem trigger alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
8. Inch level from bottom of stem when 90% alarm is triggered.	80.14	80.14	80.14	80.14
9. Tank volume at inch level in Line 8.	10,908	10,908	10,908	10,908
10. Calculate (Line 9 / Line 1) x 100	90%	90%	90%	90%
11. Is Line 10 less than 90%?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
12. Fuel float level on the console agrees with the gauge stick reading?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
13. Overfill alarm activates at any product level above 90% tank capacity?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
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Comments:

Tester's Name (print) Kenneth Pike Tester's Signature *Kenneth Pike*

APPENDIX C-6

**OVERFILL ALARM
OPERATION INSPECTION**

Facility Name: Carson Oil Co. - Corvallis Pacific Pride	Owner: Carson Oil Co.	
Address: 1260 SW 3rd St	Address: 1260 SW 3rd St	
City, State, Zip Code: Corvallis, OR, 97333	City, State, Zip Code: Corvallis, OR, 97333	
Facility I.D. #: 8547	Phone #:	
Testing Company: Petroleum Compliance Services, LLC	Phone #:	Date: 8-28-2025

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	5	6		
Product Stored	Diesel Off-Road	Diesel Off-Road		
Tank Level Monitor Brand and Model	Veeder-Root TLS-350	Veeder-Root TLS-350		
1. Tank Volume, gallons	1,014	1,014		
2. Tank Diameter, inches	45.50	45.50		
3. Overfill alarm activates in the test mode at the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. Float moves freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. Moving product level float up the stem trigger alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Inch level from bottom of stem when 90% alarm is triggered.	38.45	38.45		
9. Tank volume at inch level in Line 8.	913	913		
10. Calculate (Line 9 / Line 1) x 100	90%	90%		
11. Is Line 10 less than 90%?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. Fuel float level on the console agrees with the gauge stick reading?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Overfill alarm activates at any product level above 90% tank capacity?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
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Comments:

Tester's Name (print) Kenneth Pike Tester's Signature Kenneth Pike



Petroleum Compliance Services LLC

Test Data Official Report For:

CECO, Inc. – Corvallis Pacific Pride #8547

Address: 1260 SW 3rd St, Corvallis, OR 97333

Site Owner: CECO, Inc.

Date Testing Conducted:

9-6-2023

NACE / ICC / DEQ Certified Technician:

Luke Pike / Kenneth Pike

Test included in this report:

Line tightness testing

Line Leak detector testing

Third party tank monitor certification

Manual pulling/sounding of overfill probe

Annual release detection form

Probe operability check

Sensor Check

Office 503-873-4139 Fax 503-873-8070 Cell 503-302-9144 Email pcs@pcsnw.net
3258 Cascade Hwy NE Silverton, Or 97381
NACE CPI # 1109 * DEQ Testing #1109 * CP #26449

Maintain all test reports on site for a minimum of 7 years

PETROLEUM COMPLIANCE SERVICES LLC

Office 503-873-4139

Tank Monitor Annual Third-Party Certification

Make – Veeder-Root TLS 350

Services Performed	PASS	FAIL	N/A
1. Run system Diagnostic check.	X		
2. Verify setup values and programmable Info.	X		
3. Flapper valves checked for correct placement and operation.			X
4. Probes were pulled and sounded manually for overfill.	X		
5. Probe operability check.	X		
6. Test over-fill alarm for correct operations.	X		
7. Verify date last tank test passed. CSLD 9-6-2023.	X		

In Tank Probes-Annual Service.

Services Performed	YES	NO	N/A
1. Run probe diagnostic check.	X		
2. Inspect sensor cables and connections.	X		
3. Inspect probe floats and probe for residue build-up.	X		

Sump Sensors-Annual Services

Services Performed	YES	NO	N/A
1. Run sensor diagnostic.	X		
2. Inspect sensor cables and connections.	X		
3. Test sensor floats.	X		
4. Clean and inspect.	X		

NOTES: Dispenser #12 and 13 is a safe suction pump. No test required. Concrete planters on-site were blocking two of the probes in 2021. Concrete planters were moved, and the two additional probes were pulled in 2022.

LINE/ TURBINE INFORMATION

Lines ID	Unleaded	Super	Off-Road Diesel	On-Road Dispenser 2
1. Piping type: Environ (S) Single wall (D) Double wall	D	D	D	D
2. Pump Type (T) Turbine (S) Suction	T	T	T	T
3. If Turbine is Line Leak Detector present (YES) (NO)	YES	YES	YES	YES
4. Line shut off at Turbine (YES) (NO)	YES	YES	YES	YES
5. Turbine operating pressure	29	29	34	35

VISUAL INSPECTION AND MAINTANCE

	YES	NO	N/A	Comments/Observations
Check sumps Water/fuel				Clean and dry.
Visual inspect Exposed Piping				Watch Environ growth.
Emergency stop Location/working				
Spill buckets PVV vent Stage one				Tested 2020. Due next in 2023. (4C's testing). In place. Coax.
Class A Class C Top off Clean Valve boxes				

NOTES: Galvanic Cathodic Protection on-site. On-Road Diesel has two separate turbines. One run can be tested from dispenser #2. Another from dispenser #7. #7 run has split lines, use FE to test as one.

LINE/ TURBINE INFORMATION

Lines ID	On-Road Dispenser 7			
1. Piping type: Environ (S) Single wall (D) Double wall	D			
2. Pump Type (T) Turbine (S) Suction	T			
3. If Turbine is Line Leak Detector present (YES) (NO)	YES			
4. Line shut off at Turbine (YES) (NO)	YES X2			
5. Turbine operating pressure	35			

VISUAL INSPECTION AND MAINTANCE

	YES	NO	N/A	Comments/Observations
Check sumps Water/fuel				Clean and dry.
Visual inspect Exposed Piping				Watch Environ growth.
Emergency stop Location/working				
Spill buckets PVV vent Stage one				Tested in 2020. Due next in 2023. (4C's testing). In place. Coax.
Class A Class C Top off Clean Valve boxes				

NOTES:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 9-6-2023

Station: Corvallis Pacific Pride #8547

Site address: 1260 SW 3rd St, Corvallis, OR 97333

Owner: CECO, Inc. Operator: CECO, Inc.

Reason for test: Annual compliance testing

Special instructions; none

Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 60F	Surface Ac/concrete	Line burial Depth; 2' Length; 20' to 100'
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Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML				
		Before	After	Before	After	Net change	Bleed Back	
Unleaded	Test time 60 minutes	Start PSI 60	PSI 60	400	240			
		PSI 60	PSI 59	240	397	.1	397	
Super	Test time 60 minutes	Start PSI 60	PSI 60	400	210			
		PSI 60	PSI 59	210	397	.1	397	
Off-Road Diesel	Test time 60 minutes	Start PSI 60	PSI 60	400	295			
		PSI 60	PSI 59	295	397	.1	397	
On-Road Diesel Dispenser #2, Includes Satellite.	Test time 60 minutes	Start PSI 60	PSI 60	400	190			
		PSI 60	PSI 59	190	397	.1	397	
Test Results	Line ID		PASS/FAIL		Volume ML		Date Tested	
					Net Change			
	Unleaded		PASSED		.1		9-6-2023	
	Super		PASSED		.1		9-6-2023	
	Off-Road D		PASSED		.1		9-6-2023	
Kenneth Pike Tech		On-Road D #2		PASSED		.1		9-6-2023

**The test results indicate the systems condition at the time of testing.
The results do not carry and implied warranty or guaranty of the system after the
test date.**

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 9-6-2023

Station: Corvallis Pacific Pride #8547

Site address: 1260 SW 3rd St, Corvallis, OR 97333

Owner: CECO, Inc. Operator: CECO, Inc.

Reason for test: Annual compliance testing

Special instructions; none

Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 60F	Surface Ac/concrete	Line burial Depth; 2' Length; 20' to 100'
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Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML			
		Before	After	Before	After	Net change	Bleed Back
On-Road Diesel Dispenser #7, includes satellite.	Test time 60 minutes	Start PSI 60	PSI 60	400	220		
		PSI 60	PSI 59	220	397	.1	397
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
Test Results	Line ID	PASS/FAIL		Volume ML		Date Tested	
	On-Road D #7	PASSED		.1		9-6-2023	
<i>Kenneth Pike</i> Kenneth Pike Tech							

**The test results indicate the systems condition at the time of testing.
The results do not carry and implied warranty or guaranty of the system after the
test date.**

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 9-6-2023

Company Performing Test: Petroleum Compliance Service LLC.

Tech: Kenneth Pike

Client: CECO, Inc.

Site Name: Corvallis Pacific Pride #8547

Address: 1260 SW 3rd St, Corvallis, OR 97333

Product Type: Unleaded	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Super	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Off-Road Diesel	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: On-Road Diesel Dispenser #2	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 9-6-2023

Company Performing Test: Petroleum Compliance Service LLC.

Tech: Kenneth Pike

Client: CECO, Inc.

Site Name: Corvallis Pacific Pride #8547

Address: 1260 SW 3rd St, Corvallis, OR 97333

Product Type: On-Road Dispenser #7	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:



Petroleum Compliance Services LLC

Test Data Official Report For:

CECO, Inc. – Corvallis Pacific Pride #8547

Address: 1260 SW 3rd St, Corvallis, OR 97333

Site Owner: CECO, Inc.

Date Testing Conducted:

8-29-2024

NACE / ICC / DEQ Certified Technician:

Luke Pike / Kenneth Pike

Test included in this report:

Line tightness testing

Line Leak detector testing

Third party tank monitor certification

Manual pulling/sounding of overfill probe

Annual release detection form

Probe operability check

Sensor Check

Office 503-873-4139 Fax 503-873-8070 Cell 503-302-9144 Email pcs@pcsnw.net
3258 Cascade Hwy NE Silverton, Or 97381
NACE CPI # 1109 * DEQ Testing #1109 * CP #26449

Maintain all test reports on site for a minimum of 7 years

PETROLEUM COMPLIANCE SERVICES LLC

Office 503-873-4139

Tank Monitor Annual Third-Party Certification

Make – Veeder-Root TLS 350

Services Performed	PASS	FAIL	N/A
1. Run system Diagnostic check.	X		
2. Verify setup values and programmable Info.	X		
3. Flapper valves checked for correct placement and operation.			X
4. Probes were pulled and sounded manually for overfill.	X		
5. Probe operability check.	X		
6. Test over-fill alarm for correct operations.	X		
7. Verify date last tank test passed. CSLD 8-29-2024.	X		

In Tank Probes-Annual Service.

Services Performed	YES	NO	N/A
1. Run probe diagnostic check.	X		
2. Inspect sensor cables and connections.	X		
3. Inspect probe floats and probe for residue build-up.	X		

Sump Sensors-Annual Services

Services Performed	YES	NO	N/A
1. Run sensor diagnostic.	X		
2. Inspect sensor cables and connections.	X		
3. Test sensor floats.	X		
4. Clean and inspect.	X		

NOTES: Dispenser #12 and 13 is a safe suction pump. No test required.

LINE/ TURBINE INFORMATION

Lines ID	Unleaded	Super	Off-Road Diesel	On-Road Dispenser 2
1. Piping type: Environ (S) Single wall (D) Double wall	D	D	D	D
2. Pump Type (T) Turbine (S) Suction	T	T	T	T
3. If Turbine is Line Leak Detector present (YES) (NO)	YES	YES	YES	YES
4. Line shut off at Turbine (YES) (NO)	YES	YES	YES	YES
5. Turbine operating pressure	30	30	33	35

VISUAL INSPECTION AND MAINTANCE

	YES	NO	N/A	Comments/Observations
Check sumps Water/fuel	X			Clean and dry.
Visual inspect Exposed Piping	X			Watch Environ growth.
Emergency stop Location/working	X			
Spill buckets PVV vent Stage one	X X X			(4C's testing). In place. Coax.
Class A Class C Top off Clean Valve boxes	X X X X			

NOTES: Galvanic Cathodic Protection on-site. Due next in 2025 for testing. On-Road Diesel has two separate turbines. One run can be tested from dispenser #2. Another from dispenser #7. #7 run has split lines, use FE to test as one.

LINE/ TURBINE INFORMATION

Lines ID	On-Road Dispenser 7			
1. Piping type: Environ (S) Single wall (D) Double wall	D			
2. Pump Type (T) Turbine (S) Suction	T			
3. If Turbine is Line Leak Detector present (YES) (NO)	YES			
4. Line shut off at Turbine (YES) (NO)	YES X2			
5. Turbine operating pressure	35			

VISUAL INSPECTION AND MAINTANCE

	YES	NO	N/A	Comments/Observations
Check sumps Water/fuel	X			Clean and dry.
Visual inspect Exposed Piping	X			Watch Environ growth.
Emergency stop Location/working	X			
Spill buckets	X			(4C's testing).
PVV vent	X			In place.
Stage one	X			Coax.
Class A	X			
Class C	X			
Top off	X			
Clean Valve boxes	X			

NOTES:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 8-29-2024
 Station: Corvallis Pacific Pride #8547
 Site address: 1260 SW 3rd St, Corvallis, OR 97333
 Owner: CECO, Inc. Operator: CECO, Inc.
 Reason for test: Annual compliance testing
 Special instructions; none
 Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 70F	Surface Ac/concrete	Line burial Depth; 2' Length; 20' to 100'
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Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML				
		Before	After	Before	After	Net change	Bleed Back	
Unleaded	Test time 60 minutes	Start PSI 60	PSI 60	400	210			
		PSI 60	PSI 59	210	397	.1	397	
Super	Test time 60 minutes	Start PSI 60	PSI 60	400	235			
		PSI 60	PSI 59	235	397	.1	397	
Off-Road Diesel	Test time 60 minutes	Start PSI 60	PSI 60	400	280			
		PSI 60	PSI 59	280	397	.1	397	
On-Road Diesel Dispenser #2, Includes Satellite.	Test time 60 minutes	Start PSI 60	PSI 60	400	175			
		PSI 60	PSI 59	175	397	.1	397	
Test Results	Line ID		PASS/FAIL		Volume ML		Date Tested	
					Net Change			
	Unleaded		PASSED		.1		8-29-2024	
	Super		PASSED		.1		8-29-2024	
	Off-Road Diesel		PASSED		.1		8-29-2024	
Kenneth Pike Tech		On-Road Diesel #2		PASSED		.1		8-29-2024

**The test results indicate the systems condition at the time of testing.
 The results do not carry and implied warranty or guaranty of the system after the
 test date.**

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 8-29-2024
 Station: Corvallis Pacific Pride #8547
 Site address: 1260 SW 3rd St, Corvallis, OR 97333
 Owner: CECO, Inc. Operator: CECO, Inc.
 Reason for test: Annual compliance testing
 Special instructions; none
 Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 70F	Surface Ac/concrete	Line burial Depth; 2' Length; 20' to 100'
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Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML			
		Before	After	Before	After	Net change	Bleed Back
On-Road Diesel Dispenser #7, includes satellite.	Test time 60 minutes	Start PSI 60	PSI 60	400	245		
		PSI 60	PSI 59	245	397	.1	397
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
Test Results	Line ID	PASS/FAIL		Volume ML		Date Tested	
	On-Road Diesel #7	PASSED		Net Change		8-29-2024	
<i>Kenneth Pike</i> Kenneth Pike Tech							

**The test results indicate the systems condition at the time of testing.
 The results do not carry and implied warranty or guaranty of the system after the
 test date.**

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 8-29-2024

Company Performing Test: Petroleum Compliance Service LLC.

Tech: Kenneth Pike

Client: CECO, Inc.

Site Name: Corvallis Pacific Pride #8547

Address: 1260 SW 3rd St, Corvallis, OR 97333

Product Type: Unleaded	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Super	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Off-Road Diesel	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: On-Road Diesel Dispenser #2	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 8-29-2024
Company Performing Test: Petroleum Compliance Service LLC.
Tech: Kenneth Pike
Client: CECO, Inc.
Site Name: Corvallis Pacific Pride #8547
Address: 1260 SW 3rd St, Corvallis, OR 97333

Product Type: On-Road Diesel Dispenser #7	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:



Petroleum Compliance Services LLC

Test Data Official Report For:

CECO, Inc. – Corvallis Pacific Pride #8547

Address: 1260 SW 3rd St, Corvallis, OR 97333

Site Owner: CECO, Inc.

Date Testing Conducted:

8-28-2025

NACE / ICC / DEQ Certified Technician:

Luke Pike / Kenneth Pike

Test included in this report:

Line tightness testing

Line Leak detector testing

Third party tank monitor certification

Manual pulling/sounding of overfill probes

Annual release detection form

Probe operability check

Sensor Check

Office 503-873-4139 Fax 503-873-8070 Cell 503-302-9144 Email pcs@pcsnw.net
3258 Cascade Hwy NE Silverton, Or 97381
NACE CPI # 1109 * DEQ Testing #1109 * CP #26449

Maintain all test reports on site for a minimum of 7 years

PETROLEUM COMPLIANCE SERVICES LLC

Office 503-873-4139

Tank Monitor Annual Third-Party Certification

Make – Veeder-Root TLS 350

Services Performed	PASS	FAIL	N/A
1. Run system Diagnostic check.	X		
2. Verify setup values and programmable Info.	X		
3. Flapper valves checked for correct placement and operation.			X
4. Probes were pulled and sounded manually for overfill.	X		
5. Probe operability check.	X		
6. Test over-fill alarm for correct operations.	X		
7. Verify date last tank test passed. CSLD.	X		

In Tank Probes-Annual Service.

Services Performed	YES	NO	N/A
1. Run probe diagnostic check.	X		
2. Inspect sensor cables and connections.	X		
3. Inspect probe floats and probe for residue build-up.	X		

Sump Sensors-Annual Services

Services Performed	YES	NO	N/A
1. Run sensor diagnostic.	X		
2. Inspect sensor cables and connections.	X		
3. Test sensor floats.	X		
4. Clean and inspect.	X		

NOTES: Dispenser #12 and 13 is a safe suction pump. No test required.

LINE/ TURBINE INFORMATION

Lines ID	Unleaded	Super	Off-Road Diesel	On-Road Dispenser 2
1. Piping type: Environ (S) Single wall (D) Double wall	D	D	D	D
2. Pump Type (T) Turbine (S) Suction	T	T	T	T
3. If Turbine is Line Leak Detector present (YES) (NO)	YES	YES	YES	YES
4. Line shut off at Turbine (YES) (NO)	YES	YES	YES	YES
5. Turbine operating pressure	30	30	33	35

VISUAL INSPECTION AND MAINTANCE

	YES	NO	N/A	Comments/Observations
Check sumps Water/fuel	X			Clean and dry.
Visual inspect Exposed Piping	X			Watch Environ growth.
Emergency stop Location/working	X			
Spill buckets	X			(4C's testing).
PVV vent	X			In place.
Stage one	X			Coax.
Class A	X			
Class C	X			
Top off	X			
Clean Valve boxes	X			

NOTES: On-Road Diesel has two separate turbines. One run can be tested from dispenser #2. Another from dispenser #7. #7 run has split lines, use FE to test as one.

LINE/ TURBINE INFORMATION

Lines ID	On-Road Dispenser 7			
1. Piping type: Environ (S) Single wall (D) Double wall	D			
2. Pump Type (T) Turbine (S) Suction	T			
3. If Turbine is Line Leak Detector present (YES) (NO)	YES			
4. Line shut off at Turbine (YES) (NO)	YES X2			
5. Turbine operating pressure	35			

VISUAL INSPECTION AND MAINTANCE

	YES	NO	N/A	Comments/Observations
Check sumps Water/fuel	X			Clean and dry.
Visual inspect Exposed Piping	X			Watch Environ growth.
Emergency stop Location/working	X			
Spill buckets	X			(4C's testing).
PVV vent	X			In place.
Stage one	X			Coax.
Class A	X			
Class C	X			
Top off	X			
Clean Valve boxes	X			

NOTES:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 8-28-2025

Station: Corvallis Pacific Pride #8547

Site address: 1260 SW 3rd St, Corvallis, OR 97333

Owner: CECO, Inc. Operator: CECO, Inc.

Reason for test: Annual compliance testing

Special instructions; none

Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 65F	Surface Ac/concrete	Line burial Depth; 2'
----------------	-----------	------------------------	-----------------------

Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML			
		Before	After	Before	After	Net change	Bleed Back
Unleaded	Test time 60 minutes	Start PSI 60	PSI 60	400	266		
		PSI 60	PSI 60	266	400	0	400
Super	Test time 60 minutes	Start PSI 60	PSI 60	400	235		
		PSI 60	PSI 60	235	400	0	400
Off-Road Diesel	Test time 60 minutes	Start PSI 60	PSI 60	400	309		
		PSI 60	PSI 60	309	400	0	400
On-Road Diesel Dispenser #2, Includes Satellite.	Test time 60 minutes	Start PSI 60	PSI 60	400	285		
		PSI 60	PSI 60	285	400	0	400
Test Results Kenneth Pike Tech	Line ID		PASS/FAIL		Volume ML		Date Tested
	Unleaded		PASSED		0		8-28-2025
	Super		PASSED		0		8-28-2025
	Off-Road Diesel		PASSED		0		8-28-2025
	On-Road Diesel #2		PASSED		0		8-28-2025

**The test results indicate the systems condition at the time of testing.
The results do not carry and implied warranty or guaranty of the system after the test date.**

DATA CHART FOR USE WITH PETROTITE LINE TESTER

DATE: 8-28-2025
 Station: Corvallis Pacific Pride #8547
 Site address: 1260 SW 3rd St, Corvallis, OR 97333
 Owner: CECO, Inc. Operator: CECO, Inc.
 Reason for test: Annual compliance testing
 Special instructions; none
 Testing Company: Petroleum Compliance Services LLC.

Weather: Sunny	Temp: 65F	Surface Ac/concrete	Line burial Depth; 2'
----------------	-----------	------------------------	-----------------------

Identify each Line tested	Time tested	Pressure Readings		Volume Readings ML			
		Before	After	Before	After	Net change	Bleed Back
On-Road Diesel Dispenser #7, includes satellite.	Test time 60 minutes	Start PSI 60	PSI 60	400	212		
		PSI 60	PSI 60	212	400	0	400
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
	Test time	Start PSI	PSI				
		PSI	PSI				
Test Results	Line ID	PASS/FAIL		Volume ML		Date Tested	
	On-Road Diesel #7	PASSED		Net Change		8-28-2025	

Kenneth Pike
 Kenneth Pike Tech

**The test results indicate the systems condition at the time of testing.
 The results do not carry and implied warranty or guaranty of the system after the
 test date.**

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 8-28-2025

Company Performing Test: Petroleum Compliance Service LLC.

Tech: Kenneth Pike

Client: CECO, Inc.

Site Name: Corvallis Pacific Pride #8547

Address: 1260 SW 3rd St, Corvallis, OR 97333

Product Type: Unleaded	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Super	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Off-Road Diesel	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: On-Road Diesel Dispenser #2	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

MECHANICAL LEAK DETECTORS TEST RESULTS

DATE: 8-28-2025

Company Performing Test: Petroleum Compliance Service LLC.

Tech: Kenneth Pike

Client: CECO, Inc.

Site Name: Corvallis Pacific Pride #8547

Address: 1260 SW 3rd St, Corvallis, OR 97333

Product Type: On-Road Diesel Dispenser #7	
Type of Leak Detector: Vaporless 99 LD-2000	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

Product Type:	
Type of Leak Detector:	
Type of line Tested:	
3GPH TEST Results:	
Replaced Leak Detector:	
If Yes Type of new replacement:	Retest:

ENDORSEMENT

This endorsement forms a part of the policy to which it is attached. Please read it carefully.

CHANGE ENDORSEMENT

Policy Number	Endorsement Effective Date	Endorsement Number
CST2030257-15	10/1/2025	2

INSURED'S NAME AND ADDRESS:

NEXGEN Risk Management, LLC
PO Box 6030
Portland, OR 97208

In consideration of the Additional Premium of \$31,001, it is hereby agreed and understood that the above referenced policy is amended as follows:

Effective 10/01/2025, the policy is extended to expire on 11/01/2025.

ALL OTHER TERMS AND CONDITIONS OF THE POLICY SHALL APPLY AND REMAIN UNCHANGED.



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

Marti Sharp
Carson Corvallis
1260 SW 3rd St
Corvallis, OR 97333

10/08/25

RE: UST Compliance Inspection
DEQ UST #8547

Attention Marti,

The Oregon Department of Environmental Quality (DEQ) finalized the underground storage tank (UST) full compliance inspection that was conducted at the facility listed above on October 08, 2025. The purpose of this letter is to inform you of the results of this inspection. Based on the records available and site conditions, the DEQ inspector did not observe any violations with applicable State of Oregon UST rules on this day.

During an inspection, DEQ attempts to conduct a thorough review of the UST system. Nonetheless, you, as the permittee and owner, remain responsible for complying with all applicable UST rules. Therefore, if a violation is observed during a subsequent inspection, the facility will be cited for this violation and may be subject to civil penalties.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems. **Notify the DEQ any leak test results indicating the possibility of a release (i.e., test failure) within 24 hours as a suspected release (OAR 340-150-0500) and immediately begin investigation under OAR 340-150-0510.**
- Maintain financial responsibility coverage for pollution liability.
- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.
- Schedule and complete UST system corrosion protection testing on the required 3 year schedule, if necessary.
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.
- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank

interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.

- Contact your service provider for assistance with testing and alarm investigation.
- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.
- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at the DEQ Northwest office at 503-360-4408 or blakely.gilbert@deq.oregon.gov.



Blake Gilbert
Natural Resource Specialist
Underground Storage Tank Program



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

October 10, 2025

Marti Sharp-Sommer
C E C O, Inc.
PO Box 6030
Portland, Or 97228

RE: UST Compliance Inspection
DEQ UST # 8547, 9018, 4357

Marti Sharp-Sommer,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for October 08, 2025, starting at approximately

9:00 am. 1st Located at Carson Corvallis 1260 SW 3rd St Corvallis, Or 97333

11:00 am 2nd Philomath Applegate CFN 141 S 7th St. Philomath, Or. 97370

1:00 pm 3rd and final located at WECO Monroe CFN 525 Main St. Monroe, Or. 97456

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records

- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Blake Gilbert
UST Compliance Specialist
Headquarters Office



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

September 2, 2025

Marti Sharp-Sommer
C E C O, Inc.
PO Box 6030
Portland, Or 97228

RE: UST Compliance Inspection
DEQ UST # 8547, 9018, 4357

Marti Sharp-Sommer,

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Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink that reads "Blake Gilbert". The signature is written in a cursive style with a large initial "B" and "G".

Blake Gilbert
UST Compliance Specialist
Headquarters Office

UST Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Oct 8, 2025, 10:27:45 AM

Date

Oct 8, 2025

Time

09:00

UST Facility ID

8,547

Inspector

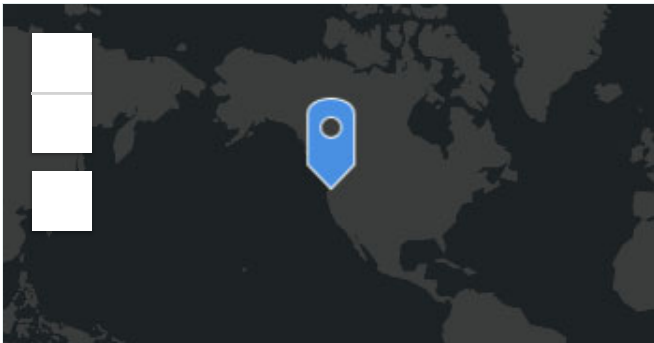
Gilbert

Type of Inspection

Full Compliance

Location

Lat: 44.552771 Lon: -123.265591

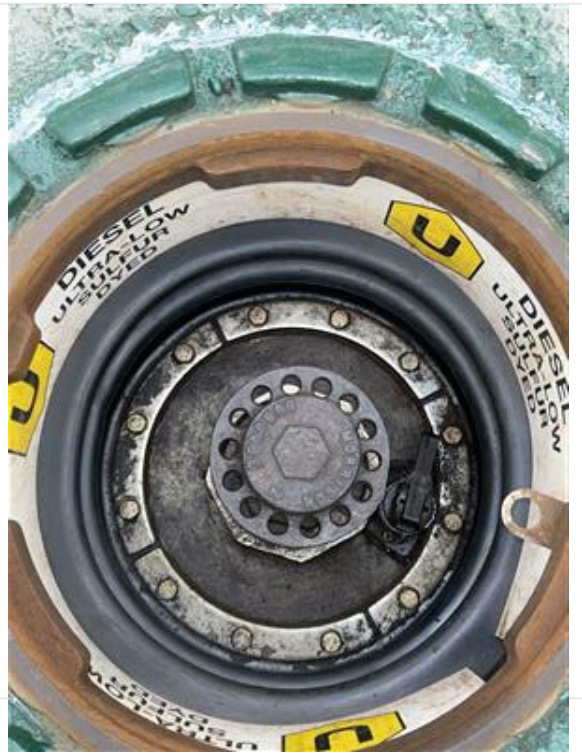


Esri, FAO, NOAA, USGS

Powered by Esri

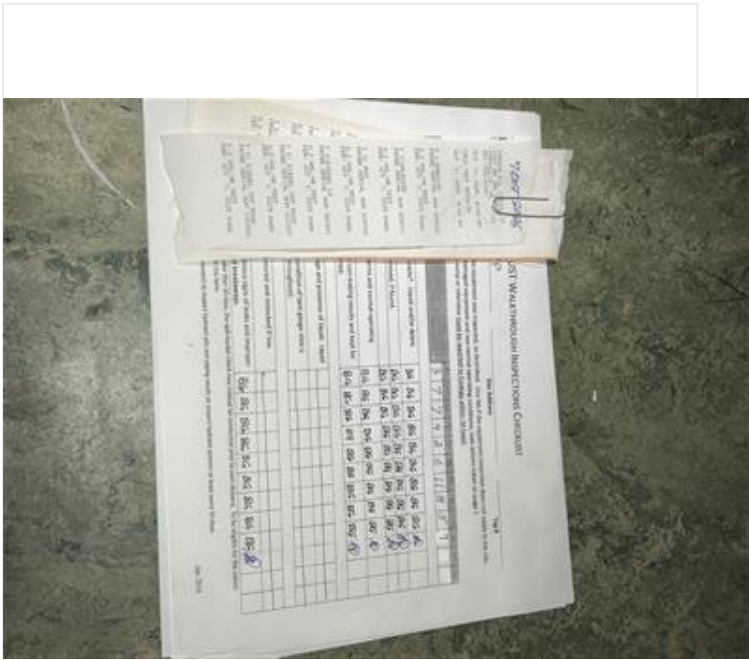
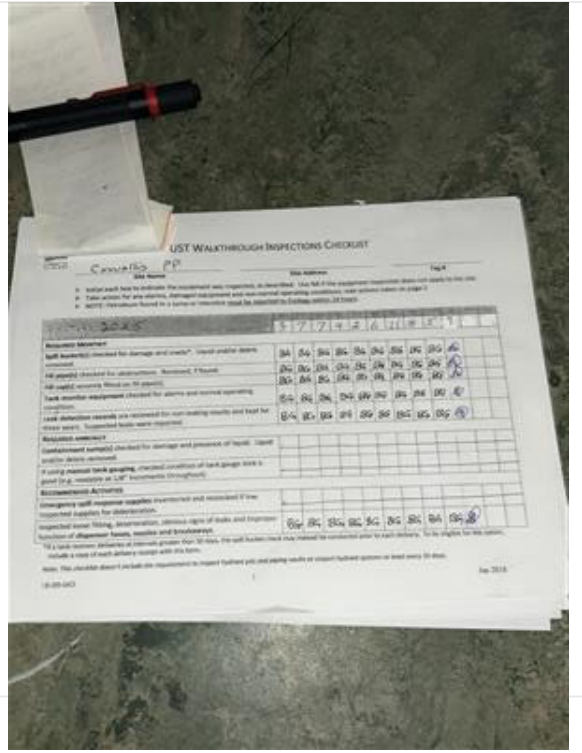
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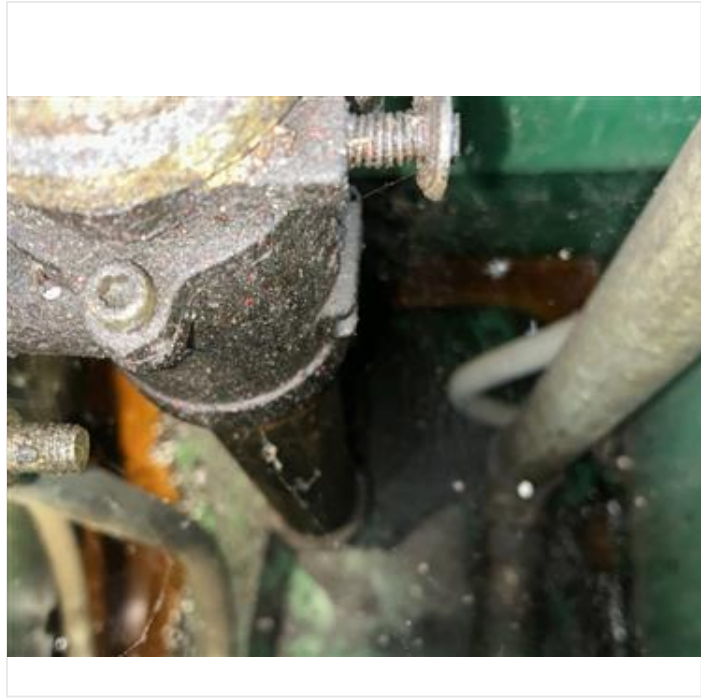
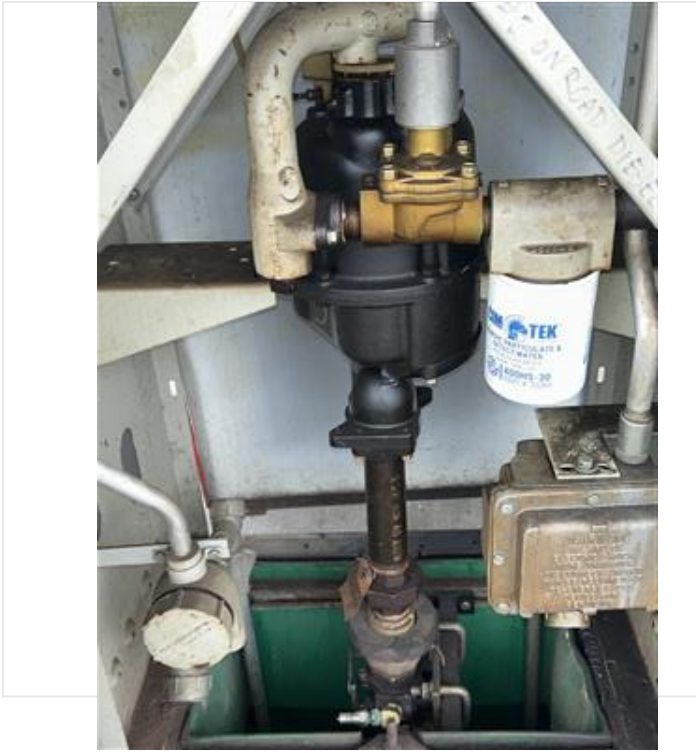


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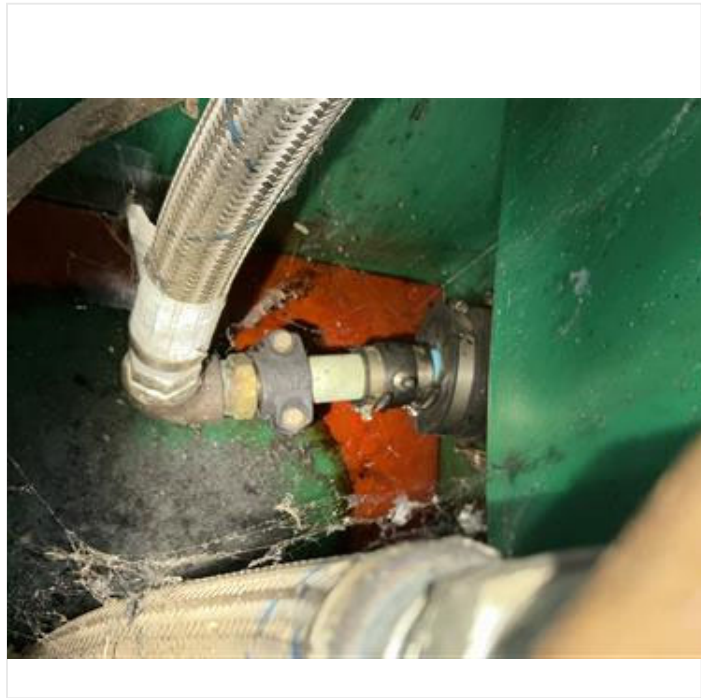
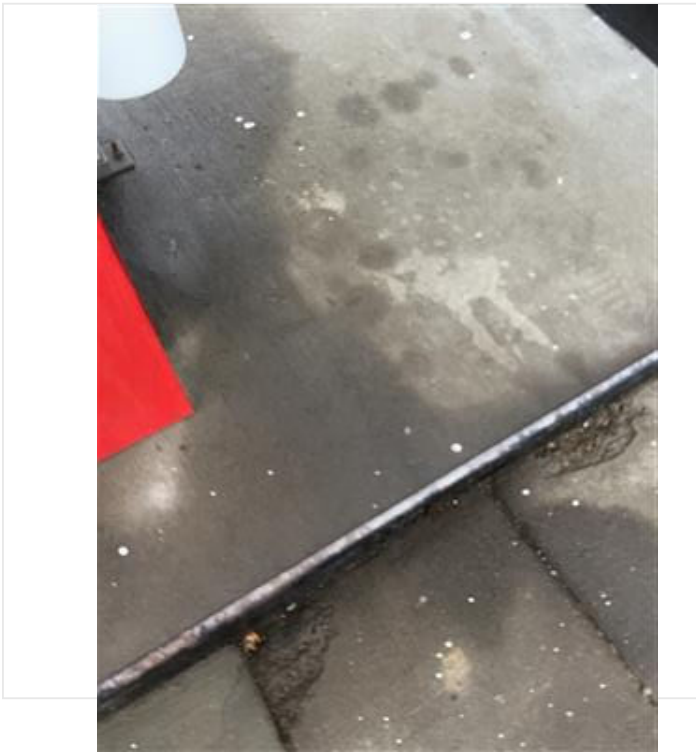


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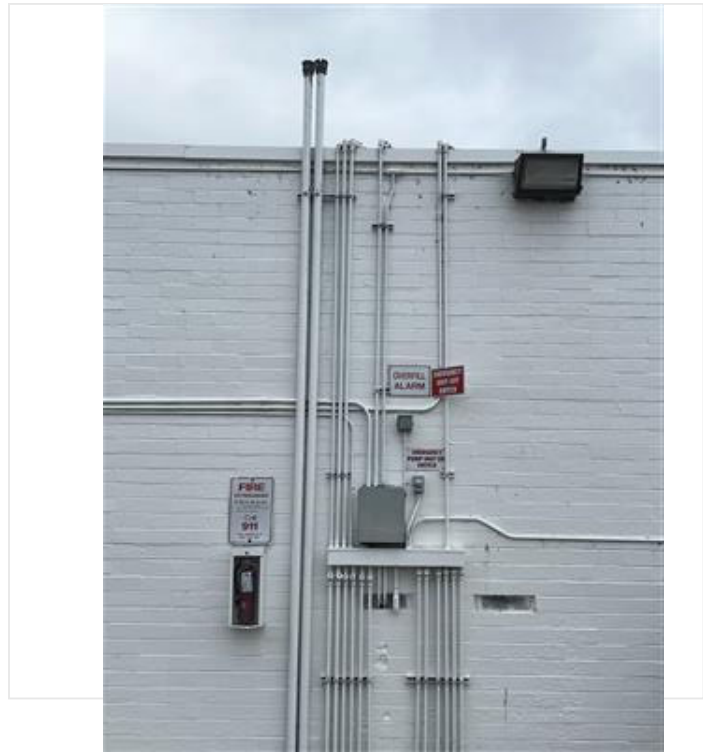


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Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Inspection - UST Inspection Report

Inspector: Wade Wilson Date: 10/18/15 Time: 9am Facility: 8547

Facility Name: Carson Corollis
 Site Address: 1260 SW 92nd St
 City: Coltonia, OR 97113

USTI Parcel #	1	2	3	4	5	6
Estimated Volume	8000	12000	12000	10000	1000	1000
Substance	Gas	Gas	Distil	Distil	Distil	Distil
Tank Material	Carbon	"	"	"	"	"
Tank Install Date	1987	"	"	"	"	"
Pipe Material	Plur Phsic	"	"	"	APVC	APVC
Pipe Type	Pressure	Pressure	Pressure	Pressure	Suction	Suction
Pipe Install Date	"	"	"	"	"	"
Overfill Device	Automatic	Automatic	Automatic	"	"	"

Notes and Comments from the UST Database: Check file before conducting inspection

Real Oil's Alarm Alarm -
 Tank Setup Alarm -
 Leaking sensor alarm? -
 Alarm in the Alarm -
 In tank Alarm

Tanks are manifested, which tanks:

Operating Certificate

Current Accurate Checked for delivery drive to observe

Operator Training

Has A/B Operator Yes No Name: Scott Giam Date: My GH 2017
 Has C Operator Yes No Lock Name: Scott Giam Date: 2-28-14

Financial Responsibility

100% coverage: Yes No Begin Date: 10/1/14 End Date: 11/1/25
 Coverage amount correct: Yes No Number of tanks covered: 6

If responsibility could also be in the form of self insurance, bonds, total government, trust fund, and so on

Other Requirements

Invention and release detection equipment checked monthly? Yes No
 Pumps checked annually Yes No

Page 1 of 4

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Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Inspection - UST Inspection Report

Records good
 tools missing 1
 Spill bucket full
 * I request info
 10/3/25

Inspector: Blake Gilbert Date: 10/8/25 Time: 9 AM Facility: 8547

I. Site Information

Facility Name: Carson Corvallis	Permittee: Magic Mount	Contact: 603-471-4346
Site Address: 1260 SW 3rd St	Organization: Marki Sharp-Soman	Phone: Call 971-678-8455
City: Corvallis OR 97333	Phone: 203-926-1817	

II. Tank Information

DEQ Permit #	1	2	3	4	5	6
DEQ Permit #	BAAA4H	BAAA5	BAABK	BAABA	BAABB	BAABC
Estimated Gallons	12000	12000	12000	12000	1000	1000
Substance	Gas	Gas	Picel	Picel	Picel	Picel
Tank Material	Composite	"	"			
Tank Install Date	1987					
Pipe Material	Flex Plastic				APPT	APPT
Pipe Type	Pressure	Pressure	Pressure	Pressure	Suction	Suction
Pipe Install Date					2020	2020
Overfill Device	Automatic	Automatic	Automatic			

Notes and Comments from the UST database: Check file before conducting inspection

- 1 Ring off Alarm History N/A ✓
- 2 Tank Setup Report ✓
- 3 Liquid sensor status? N/A
- 4 Automatic Audible Alarm ✓
- T. In tank Alarm ✓

B5

If tanks are manifolded, which tanks:

III. Operating Certificate Compliance Yes No

Current Accurate Posted for delivery drive to observe

IV. Operator Training Compliance Yes No

Class A/B Operator Yes No Name: Brian Green Date: May 9th 2007

Class C Operator Yes No Cardlock Brian Green 2-28-14

Marki Sharp

V. Financial Responsibility Compliance Yes No

Type of coverage: Insurance Begin Date: 10/1/24 End Date: 11/1/25

Coverage amount correct: Yes No Number of tanks covered: 6

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance Yes No

Spill prevention and release detection equipment checked monthly? Yes No

Tank top sumps checked annually? Yes No

VII. Release Detection

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification) Compliance Yes No

Date of last testing: 8-28-25 8-29-24 9-6-23
 Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 8-28-25 8-29-24 9-6-23
 Last three tests available? Yes No

Number of lines tested: 45 Number of LD tested: 5

Leak detector manufacturer make and model: 99-LD-2000

Tank gauge manufacturer make and model: TLS-350

MLLD on turbine manifold? Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? Yes No

Date of last sensor testing: _____ Last three tests available? Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static

Are correct tank sizes programmed at tank gauge? Yes No

Tank diameter/length seem appropriate? Yes No

Are tanks manifolded? Yes No

If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection

CSLD set at 99%

Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

If SCALD is Vol Qual set to 14% (or 99% confidence)

Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

(using Tank Gauge 0.2 gph (leak rate continuous) - "Good")

Tank release detection records available during inspection

T1:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T6:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

2025 2024

Inspector: Blake Gilbert

Date: 10/8/25

Time: 9:00 AM

Facility: 8547

VIII. Spill Prevention

6-26-24

Good

Compliance Yes No

Date(s) of testing:

~~8-28-25~~

7/9/21

9/20/20

Number of spill buckets tested? 6

Did spill bucket pass most recent testing? Yes No

No

If no, was spill bucket replaced/repaired? Yes No

During inspection, visual damage to spill bucket? Yes No

Yes

No

were tested in 2020

Due in 2023 LIC'S testing

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance Yes No

Date(s) of testing:

8-28-25

~~8-29-24~~

~~8-28-24~~ OK

Overfill device pass most recent testing? Yes No

No

If no, overfill device replaced? Yes No

Overfill method that was tested:

Alarm

Flapper

Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full Yes No

Yes

No

Driver can see or hear alarm at point of transfer? Yes No

Yes

No

Sound alarm from tank gauge during inspection? Yes No

Yes

No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% Yes No

Yes

No

Visual observation of flapper on day of inspection? Yes No

Yes

No

Ball Float

Testing verified the ball float automatically restricts flow at 90% Yes No

Yes

No

Visual observation of ball float during inspection? Yes No

Yes

No

X. Corrosion Protection

Compliance Yes No

Cathodic

Galvanic

Impressed Current

Steel tank with cathodic? Yes No

Yes

No

Steel pipes with cathodic? Yes No

Yes

No

Steel flex-lines with cathodic? Yes No

Yes

No

Date of cathodic test: _____

Last two tests available? Yes No

Yes

No

Did last test pass? Yes No

Yes

No

If not:

Was failed test reported to DEQ? Yes No

Yes

No

Was system repaired? Yes No

Yes

No

Date of repair? _____

Cathodic retested within 6 mos. of repair? Yes No

Yes

No

Date of retesting? _____

If impressed current system:

Rectifier Operational? Yes No

Yes

No

Rectifier log maintained? Yes No

Yes

No

Rectifier been operating continuously Yes No

Yes

No

Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? Yes No

Yes

No

? N/A
Steel clad
fiberglass tanks -

General notes from inspection

Representative onsite: _____ email: _____

Vacuuming out UDC diesel liquids / ^{oil} water / small amount.
Removing Test ports - ✓


Doing monthly on visual pump checking for freeze - ✓

Cathodic protection? Marti forwarded me an email about
this that she had sent to Dylan. ✓

These tanks are steel clad fiberglass wrapped. No Cathodic Protection
required.

New monthly walk through will clearly show monthly checks
at the snaps on the safe location STP sumpe due to
2020 piping mod and no sensors in sumps.

Compliance Determination: No Violations Observed Observed violations resulting in enforcement

Inspector Signature: Blake Gilbert 

Date: 10/8/25

Issue Date: November 14, 1997
Revision Date: October 18, 2002

OPW Fuel Management Systems
(originally listed as Emco Electronics, Tuthill Transfer Systems)

EECO 1500, 2000, 3000, Leak Sensor, Leak Sensor II, Leak Sensor Jr.
with Q0002-001, Q00002-005 Sensors

OUT-OF-TANK PRODUCT DETECTOR (VAPOR-PHASE)

Detector:

Output type: qualitative
Sampling frequency: continuous
Operating principle: adsistor (Q0002-001sensor), metal oxide semiconductor (Q0002-005 sensor)

Test Results:

	<u>unleaded gasoline</u>	<u>synthetic gasoline</u>	<u>JP-4 jet fuel</u>
Q0002-001 Sensor			
Accuracy* (%)	100		100
Detection time* (min:sec)	19:32		09:16
Fall time* (hh:mm:ss)	00:32:30		>01:05:33
Lower detection limit (ppm)	1000		500
Q0002-005 Sensor			
Accuracy* (%)	100	100	100
Detection time* (min:sec)	00:30	00:28	01:01
Fall time* (min:sec)	03:34	02:40	05:33
Lower detection limit (ppm)	100	100	100

*For tests conducted with 1000 ppm of test gas.

** See Glossary

Specificity Results (in addition to above):

Activated: n-hexane, toluene, xylene(s).

Comments:

Q0002-001 sensor is not for use with synthetic gasoline.

OPW Fuel Management Systems
6900 Santa Fe Dr.
Hodgkins, IL 60525
Tel: (708) 485-4200
E-Mail: info@opwfms.com
URL: www.opwfms.com

Evaluator: Carnegie Mellon Research Institute
Tel: (412) 268-3495
Date of Evaluation: 11/12/96, 10/18/96

OPW Fuel Management Systems
(originally listed as Emco Electronics, Tuthill Transfer Systems)

EECO System 1000, 1500, 2000, 3000 and Galaxy 0.2 gph Precision Test and Quick Test
(Q0400-4xx Magnetostrictive Probe)

AUTOMATIC TANK GAUGING METHOD

Certification	Leak rate of 0.2 gph with PD = 99.1% and PFA = 0.9% for Precision Test. Leak rate of 0.2 gph with PD = 95.4% and PFA = 4.6% for Quick Test.
Leak Threshold	0.1 gph. A tank system should not be declared tight if the test result indicates a loss or gain that equals or exceeds this threshold.
Applicability	Gasoline, diesel, aviation fuel, fuel oil #4. Other liquids with known coefficients of expansion and density may be tested after consultation with the manufacturer.
Tank Capacity	Maximum of 15,000 gallons. Tanks less than 95% full may be tested. Minimum product level required based on tank diameter as follows: 48" dia/min 8.5"; 64" dia/min 10.5"; 72" dia/min 11.5"; 96" dia/min 14"; 126" dia/min 18". For other tank diameters, see evaluation report.
Waiting Time	Between delivery and testing ranges from 1 to 6 hours depending on tank conditions. None between dispensing and testing. There must be no delivery during waiting time.
Test Period	Average of 2 hours, 46 minutes during Precision Test evaluation. Average of 1 hour, 9 minutes during Quick Test evaluation. Test data are acquired and recorded by a microprocessor which automatically determines test time based on tank size and product level. There must be no dispensing or delivery during test.
Temperature	Probe contains 5 resistance temperature detectors (RTDs) to monitor average product temperature. At least one RTD must be submerged in product during test.
Water Sensor	Must be used to detect water ingress. Minimum detectable water level in the tank is 0.66 inches. Minimum detectable change in water level is 0.039 inches.
Calibration	RTDs and probe must be checked and, if necessary, calibrated in accordance with manufacturer's instructions.
Comments	Not evaluated using manifolded tank systems. Therefore, this certification is only applicable when there is a probe used in each tank and the siphon is broken during testing. Tests only the portion of tank containing product. As product level is lowered, leak rate in a leaking tank decreases (due to lower head pressure). Consistent testing at low levels could allow a leak to remain undetected. EPA leak detection regulations require testing of the portion of the tank which routinely contains product.

OPW Fuel Management Systems
6900 Santa Fe Dr.
Hodgkins, IL 60525
Tel: (708) 485-4200
E-Mail: info@opwfms.com
URL: www.opwfms.com

Evaluator: Ken Wilcox Associates
Tel: (816) 443-2494
Dates of Evaluation: 12/23/93, 06/20/94
08/17/95, 07/28/97, 11/17/99

FE Petro, Inc.

STP-MLD-D Pipeline Leak Detector

AUTOMATIC MECHANICAL LINE LEAK DETECTOR

Certification	Leak rate of 3.0 gph with PD = 100% and PFA = 0%.
Leak Threshold	2.0 gph. A pipeline system should not be declared tight if the test result indicates a loss that equals or exceeds this threshold.
Applicability	Diesel
Specification	System tests steel and fiberglass pipelines. Tests are conducted at operating pressure.
Pipeline Capacity	Maximum for rigid system is 341 gallons.
Waiting Time	None between delivery and testing. None between dispensing and testing.
Test Period	Average response time is 1 minute.
System Features	Permanent installation on pipeline. Automatic testing of pipeline. Preset threshold. Single test to determine if pipeline is leaking. Restricted flow to dispenser if leak is declared.
Calibration	System must be checked annually and, if necessary, calibrated in accordance with manufacturer's instructions.

FE Petro, Inc.
3760 Marsh Road
Madison, WI 53718
Tel: (800) 225-9787
E-mail: info@franklinfueling.com
URL: www.fepetro.com

Evaluator: Ken Wilcox Associates
Tel: (816) 443-2494
Date of Evaluation: 04/30/94

Issue Date: November 22, 1995
Revision Date: April 15, 2002

Veeder-Root
(originally listed as Marley Pump Co.)

Red Jacket XLP

AUTOMATIC MECHANICAL LINE LEAK DETECTOR

Certification	Leak rate of 3.0 gph with PD = 100% and PFA = 0%.
Leak Threshold	2.0 gph. A pipeline system should not be declared tight if the test result indicates a loss that equals or exceeds this threshold.
Applicability	Gasoline, diesel, aviation fuel. Other liquids may be tested after consultation with the manufacturer.
Specification	System tests pressurized fiberglass and steel pipelines. Tests are conducted at 15-22 psi.
Pipeline Capacity	Maximum of 129 gallons.
Waiting Time	None between delivery and testing. None between dispensing and testing.
Test Period	Response time is 6 seconds.
System Features	Permanent installation on pipeline. Automatic testing of pipeline. Preset threshold. Single test to determine if pipeline is leaking. Restricted flow to dispenser if leak is declared.
Calibration	System must be checked annually and, if necessary, calibrated in accordance with manufacturer's instructions.

Veeder-Root
125 Powder Forest Dr.
Simsbury, CT 06070-2003
Tel: (860) 651-2700
E-mail: dhalla@veeder.com
URL: www.veeder.com/dynamic/index.cfm

Evaluator: Ken Wilcox Associates
Tel: (816) 443-2494
Date of Evaluation: 03/22/94

Issue Date: November 22, 1995
Revision Date: April 15, 2002

Veeder-Root
(originally listed as Marley Pump Co.)

Red Jacket XLP
(for Flexible Pipelines)

AUTOMATIC MECHANICAL LINE LEAK DETECTOR

Certification	Leak rate of 3.0 gph with PD = 100% and PFA = 0%.
Leak Threshold	2.0 gph. A pipeline system should not be declared tight if the test result indicates a loss that equals or exceeds this threshold.
Applicability	Gasoline, diesel, aviation fuel. Other liquids may be tested after consultation with the manufacturer.
Specification	System tests pressurized flexible pipelines. Tests are conducted at operating pressure.
Pipeline Capacity	Maximum of 48.9 gallons.
Waiting Time	None between delivery and testing. None between dispensing and testing.
Test Period	Response time is less than 3 minutes.
System Features	Permanent installation on pipeline. Automatic testing of pipeline. Preset threshold. Single test to determine if pipeline is leaking. Restricted flow to dispenser if leak is declared.
Calibration	System must be checked annually and, if necessary, calibrated in accordance with manufacturer's instructions.

Veeder-Root
125 Powder Forest Dr.
Simsbury, CT 06070-2003
Tel: (860) 651-2700
E-mail: dhalla@veeder.com
URL: www.veeder.com/dynamic/index.cfm

Evaluator: Ken Wilcox Associates
Tel: (816) 443-2494
Date of Evaluation: 04/19/93

AB

Certificate of Completion

This certificate is awarded to

B r i a n G r e e n

For having completed the class

Oregon UST Operator Training

May 9, 2007, Portland, Oregon



Provided by Ben Thomas Associates, Inc. and
Sponsored by the Oregon Petroleum Association

This training session was conducted in accordance with the Oregon Department of Environmental Quality's UST System Operator Training Manual. The instructor is listed by the DEQ to provide UST operator training in the State of Oregon.

Ben Thomas Associates, Inc.


Ben Thomas, Instructor

5/9/07
Date

Certificate of Completion

Oregon UST Operator Training

AWARDED TO: Marti Sharp

COMPANY: Carson Oil Co.

SITE ID: 3066

DATE: 2-28-2014

LEVEL: A, B

**Trainer: Alex Hajihashemi
Patriot Environmental Inc.**





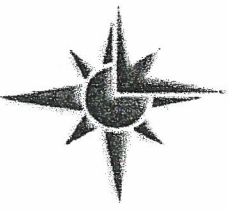
A, B

Certificate of Attendance

This certificate of attendance and completion of DEQ required training elements is awarded to:

Wayne Warren

Oregon UST System Operator Training



Conducted by Mike Joyner, Training Manager
Northwest Pump & Equipment Co.

Sponsored by Oregon Petroleum Marketers Association



Steve O'Toole
Steve O'Toole, OPMA Executive Director

**SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD
SINGLE- AND DOUBLE-WALLED VACUUM TEST METHOD**

Facility Name: Carson Corvallis	Owner: Permittee - Marti Sharp				
Address: 1260 SW 3rd Ave	Address: PO Box 6030				
City, State, Zip Code: Corvallis, oR	City, State, Zip Code: Portland, OR 97210				
Facility I.D. #: 8547	Phone #: 503-471-4305				
Testing Company: 4C's Environmental Inc	Phone #: 503-606-3020	Date: 6/26/2024			

This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.

Tank Number	1	2	3	4	5	6
Product Stored	B99	B20	Diesel	Dyed Dx	Unleaded	Non Ethanol
Spill Bucket Capacity	5	5	5	5	5	5
Manufacturer	EBW	EBW	OPW	OPW	OPW	OPW
Construction	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled
Test Type	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled
Spill Bucket Type	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor
Liquid and debris removed from spill bucket?*	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Visual Inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Tank riser cap included in test?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Drain valve included in test?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Starting Level	11' 1/4"	11' 1/2"	10' 3/4"	12' 1/4"	12' 1/4"	12' 1/2"
Test Start Time	10:45am	10:50am	11:00am	11:10am	11:20am	11:35am
Ending Level	11' 1/4"	11' 1/2"	10' 3/4"	12' 1/4"	12' 1/4"	12' 1/2"
Test End Time	11:45am	11:55am	12:10pm	12:15pm	12:20pm	12:35pm
Test Period	1hr	1hr 5 mins	1hr 10 mins	1hr 5 mins	1 hr	1 hr
Level Change	0	0	0	0	0	0

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
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Comments:

*All liquids and debris must be disposed of properly.

Tester's Name (print) Matthew Hale

Tester's Signature 

**SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD
SINGLE- AND DOUBLE-WALLED VACUUM TEST METHOD**

Facility Name: Philomath Applegate CFN	Owner: Permittee - Marti Sharp	
Address: 7th and Applegate	Address: PO Box 6030	
City, State, Zip Code: Philomath, OR 97370	City, State, Zip Code: Portland, OR 97210	
Facility I.D. #: 9018	Phone #: 503-471-4305	
Testing Company: 4C's Environmental Inc	Phone #: 800-998-7767	Date: 8/10/20

This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.

Tank Number	1	2	3			
Product Stored	Diesel	Unleaded Gasoline	Off Road Diesel			
Spill Bucket Capacity	5	5	5			
Manufacturer	OPW	OPW	OPW			
Construction	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled
Test Type	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum <input type="checkbox"/> Single-walled <input type="checkbox"/> Double-walled
Spill Bucket Type	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor
Liquid and debris removed from spill bucket?*	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Visual Inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Tank riser cap included in test?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Drain valve included in test?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Starting Level	10' 3/4"	11' 3/4 in"	11'			
Test Start Time	2:28pm	2:31pm	2:37pm			
Ending Level	10' 3/4"	11' 3/4 in"	11'			
Test End Time	3:28pm	3:34pm	3:45pm			
Test Period	1hr	1hr 3 min	1hr 8 min			
Level Change	0	0	0			

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.

Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
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Comments:

*All liquids and debris must be disposed of properly.

Tester's Name (print) Erik Diehm Tester's Signature _____

Facility Compliance Report

Period: September 1 - September 30, 2024

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2024	1,745.90	14.41	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2024	7,359.85	60.72	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2024	5,721.04	47.20	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2024	8,069.74	66.58	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2024	690.64	68.11	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2024	577.85	56.99	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	9/1/2024	Sensor Normal
Stp Sump	2	REG STP SUMP	9/1/2024	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	9/1/2024	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	9/1/2024	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	9/1/2024	Sensor Normal

Report Generated on 9/2/2024 4:30:45 AM -04:00

Facility Compliance Report

Period: October 1 - October 31, 2024

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	10/1/2024	2,040.82	16.84	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	10/1/2024	8,545.24	70.51	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	10/1/2024	4,470.13	36.88	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	10/1/2024	7,387.45	60.95	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	10/1/2024	602.51	59.42	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	10/1/2024	857.25	84.54	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	10/1/2024	Sensor Normal
Stp Sump	2	REG STP SUMP	10/1/2024	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	10/1/2024	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	10/1/2024	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	10/1/2024	Sensor Normal

Report Generated on 10/2/2024 4:27:33 AM -04:00

Facility Compliance Report

Period: November 1 - November 30, 2024

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	11/1/2024	1,988.91	16.41	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	11/1/2024	5,749.56	47.44	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	11/1/2024	2,385.03	19.68	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	11/1/2024	5,565.94	45.92	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	11/1/2024	832.89	82.14	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	11/1/2024	880.32	86.82	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	11/1/2024	Sensor Normal
Stp Sump	2	REG STP SUMP	11/1/2024	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	11/1/2024	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	11/1/2024	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	11/1/2024	Sensor Normal

Report Generated on 11/2/2024 4:17:37 AM -04:00

Facility Compliance Report

Period: December 1, 2024 - December 31, 2024

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	12/1/2024	3,049.73	25.16	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	12/1/2024	7,510.48	61.97	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	12/1/2024	1,497.35	12.35	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	12/1/2024	8,323.02	68.67	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	12/1/2024	866.08	85.41	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	12/1/2024	814.18	80.29	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	12/1/2024	Sensor Normal
Stp Sump	2	REG STP SUMP	12/1/2024	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	12/1/2024	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	12/1/2024	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	12/1/2024	Sensor Normal

Report Generated on 12/2/2024 4:14:52 AM -05:00

Facility Compliance Report

Period: January 1 - January 31, 2025

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	1/1/2025	2,687.03	22.17	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	1/1/2025	7,223.62	59.60	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	1/1/2025	1,918.54	15.83	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	1/1/2025	8,233.74	67.94	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	1/1/2025	757.47	74.70	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	1/1/2025	730.26	72.02	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	1/1/2025	Sensor Normal
Stp Sump	2	REG STP SUMP	1/1/2025	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	1/1/2025	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	1/1/2025	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	1/1/2025	Sensor Normal

Report Generated on 1/2/2025 4:14:51 AM -05:00

Facility Compliance Report

Period: February 1 - February 28, 2025

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	2/1/2025	2,562.11	21.14	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	2/2/2025	7,217.98	59.55	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	2/1/2025	1,138.89	9.40	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	2/2/2025	7,904.87	65.22	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	2/1/2025	913.44	90.08	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	2/1/2025	740.26	73.00	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	2/2/2025	Sensor Normal
Stp Sump	2	REG STP SUMP	2/2/2025	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	2/2/2025	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	2/2/2025	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	2/2/2025	Sensor Normal

Report Generated on 2/3/2025 4:16:32 AM -05:00

Facility Compliance Report

Period: March 1 - March 31, 2025

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	3/1/2025	3,280.83	27.07	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	3/1/2025	6,587.39	54.35	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	3/1/2025	1,141.94	9.42	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	3/1/2025	5,380.16	44.39	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	3/1/2025	828.22	81.68	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	3/1/2025	900.32	88.79	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	3/2/2025	Sensor Normal
Stp Sump	2	REG STP SUMP	3/2/2025	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	3/2/2025	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	3/2/2025	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	3/2/2025	Sensor Normal

Report Generated on 3/3/2025 4:06:07 AM -05:00

Facility Compliance Report

Period: April 1 - April 30, 2025

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	4/1/2025	2,311.21	19.07	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	4/1/2025	7,360.90	60.73	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	4/1/2025	1,737.76	14.34	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	4/1/2025	8,573.56	70.74	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	4/1/2025	853.66	84.19	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	4/1/2025	663.11	65.40	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	4/1/2025	Sensor Normal
Stp Sump	2	REG STP SUMP	4/1/2025	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	4/1/2025	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	4/1/2025	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	4/1/2025	Sensor Normal

Report Generated on 4/2/2025 4:17:15 AM -04:00

Facility Compliance Report

Period: May 1 - May 31, 2025

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	5/1/2025	3,482.31	28.73	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	5/1/2025	7,716.46	63.67	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	5/1/2025	8,396.16	69.28	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	5/1/2025	7,223.48	59.60	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	5/1/2025	894.55	88.22	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	5/1/2025	862.44	85.05	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	5/1/2025	Sensor Normal
Stp Sump	2	REG STP SUMP	5/1/2025	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	5/1/2025	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	5/1/2025	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	5/1/2025	Sensor Normal

Report Generated on 5/2/2025 4:09:48 AM -04:00

Facility Compliance Report

Period: June 1 - June 30, 2025

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	6/1/2025	1,852.49	15.28	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	6/1/2025	7,478.99	61.71	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	6/1/2025	9,064.37	74.79	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	6/1/2025	8,102.71	66.85	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	6/1/2025	814.71	80.35	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	6/1/2025	474.57	46.80	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	6/1/2025	Sensor Normal
Stp Sump	2	REG STP SUMP	6/1/2025	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	6/1/2025	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	6/1/2025	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	6/1/2025	Sensor Normal

Report Generated on 6/2/2025 4:18:53 AM -04:00

Facility Compliance Report

Period: July 1 - July 31, 2025

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	7/1/2025	1,962.93	16.20	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	7/1/2025	5,306.83	43.79	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	7/1/2025	8,967.03	73.99	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	7/1/2025	5,168.95	42.65	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	7/1/2025	794.31	78.33	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	7/1/2025	770.21	75.96	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	7/1/2025	Sensor Normal
Stp Sump	2	REG STP SUMP	7/1/2025	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	7/1/2025	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	7/1/2025	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	7/1/2025	Sensor Normal

Report Generated on 7/2/2025 4:20:12 AM -04:00

Facility Compliance Report

Period: August 1 - August 31, 2025

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	8/1/2025	2,612.14	21.55	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	8/1/2025	7,745.26	63.90	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	8/1/2025	5,931.67	48.94	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	8/1/2025	8,082.90	66.69	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	8/1/2025	783.93	77.31	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	8/1/2025	498.50	49.16	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	8/1/2025	Sensor Normal
Stp Sump	2	REG STP SUMP	8/1/2025	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	8/1/2025	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	8/1/2025	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	8/1/2025	Sensor Normal

Report Generated on 8/2/2025 4:10:29 AM -04:00

Facility Compliance Report

Period: September 1 - September 30, 2025

Site: CORVALLIS PAC PRIDE
1260 SE 3RD ST
CORVALLIS, OR 97333

Company: CARSON
3125 NW 35th Ave.
Portland, OR 97210

State ID:

Tank Release Detection Results

ATG Tank # / Cert #	Product	Release Detection Method	Test Type	Test Date	Volume	% Volume	Result
Primary Release Detection							
1 / 1 - PREMIUM	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2025	2,240.36	18.48	PASS
2 / 2 - UNLEADED	Premium (Ethanol)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2025	4,298.14	35.46	PASS
3 / 3 - DIESEL HS	Diesel (Hi Sulfur)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2025	8,147.55	67.22	PASS
4 / 4 - DIESEL LS	Diesel	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2025	5,601.40	46.22	PASS
5 / 5 - BIO 95	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2025	559.17	55.15	PASS
6 / 6 - BIO 20	Diesel (Bio)	ATG CSLD (Tank, Continuous)	0.20 gal/hr test (Continuous)	9/1/2025	410.24	40.46	PASS

Sensor Status

Sensor Category	Sensor #	Sensor Label	Test Date	Status
Stp Sump	1	PREM STP SUMP	9/1/2025	Sensor Normal
Stp Sump	2	REG STP SUMP	9/1/2025	Sensor Normal
Stp Sump	3	DIESEL HS STP SUMP	9/1/2025	Sensor Normal
Stp Sump	4	DIESEL LS EAST STP	9/1/2025	Sensor Normal
Stp Sump	5	DIESEL LS WEST STP	9/1/2025	Sensor Normal

Report Generated on 9/2/2025 4:24:44 AM -04:00

Nautilus Insurance Company

An Arizona Corporation

COMMERCIAL LINES POLICY

THIS POLICY IS NOT OBTAINED PRIMARILY FOR PERSONAL, FAMILY OR HOUSEHOLD PURPOSES.

THIS POLICY CONSISTS OF:

Declarations;

Common Policy Conditions; and

One or more Coverage Parts. A Coverage Part Consists of:

- One or more Coverage Forms; and
- Applicable Forms and Endorsements.

In Witness Whereof, we have caused this policy to be executed and attested, and, if required by state law, this policy shall not be valid unless countersigned by our authorized representative.



W. Robert Berkley, Jr
President



Philip S. Welt
Secretary

Administrative Office: 7233 E. Butherus Drive, Scottsdale, AZ 85260 (480) 509-6627
Policy Issuing Office: 101 Hudson Street, Ste. 2550, Jersey City, NJ 07302 (800) 259-2560



REPORTING A CLAIM



AUTOMOBILE CLAIMS

E-MAIL:

autoclaims@berkeleyenvironmental.com

CALL:

(800) 259-2560

ONLINE:

berkeleyenvironmental.com/request-access

MAIL:

101 Hudson Street
25th Floor, Suite 2550
Jersey City, NJ 07302

WORKER'S COMPENSATION CLAIMS

E-MAIL:

workcomclaims@berkeleyenvironmental.com

CALL:

(800) 259-2560

ONLINE:

berkeleyenvironmental.com/request-access

MAIL:

101 Hudson Street
25th Floor, Suite 2550
Jersey City, NJ 07302

GENERAL, ENVIRONMENTAL, PROFESSIONAL & EXCESS LIABILITY CLAIMS

E-MAIL:

liabilityclaims@berkeleyenvironmental.com

CALL:

(800) 259-2560

MAIL:

101 Hudson Street
25th Floor, Suite 2550
Jersey City, NJ 07302

UPLOAD:

Submit Supporting Documents
<https://bit.ly/3zio5XE>

For Assistance call (469) 802-4289 or email claimshelp@berkeleyenvironmental.com

HAVE A SPILL? WE CAN ASSIST. *

In the event of a spill and/or release, The Berkley Environmental Support Team* (BEST) is available to assist you with the cleanup process. We offer **FREE** support services to help you navigate the complicated circumstances of an environmental spill and/or release. Please make sure to report your claim as described in your policy. Remember, reporting a spill and/or release to BEST does not constitute the reporting of a claim, pursuant to the terms and conditions of your policy.

WE CAN HELP YOU:

- Find a contractor to be dispatched within 2 hours of a spill
- Filing of any agency or regulatory spill notifications
- Emergency responder – our network includes nationwide services including remote locations

Call us at (877) 900-5645 (24 hours a day, 7 days per week) to receive the assistance you need with cleaning up your environmental spills and releases.

** Using the BEST service does not replace reporting a claim nor does it confirm coverage. This is a value-added service regardless of coverage.*

THE MATERIAL IN THIS PUBLICATION IS PROVIDED FOR INFORMATIONAL PURPOSES ONLY AND IS NOT INTENDED TO BE A REPRESENTATION OF COVERAGE THAT MAY EXIST IN ANY PARTICULAR SITUATION UNDER A POLICY ISSUED BY A MEMBER COMPANY OF BERKLEY ENVIRONMENTAL OR ITS AFFILIATES. ALL CONDITIONS OF COVERAGE, TERMS AND LIMITATIONS ARE DEFINED AND PROVIDED FOR IN THE POLICY. PROGRAMS OR PRODUCTS MAY NOT BE AVAILABLE IN ALL STATES AND POLICY FEATURES MAY VARY BY STATE.



Claim Services

By knowing your industry and speaking your language, our claim professionals can focus on meeting your unique business needs and offer you the superior claim service you deserve through responsible claim management and aggressive mitigation.

We are confident our dedicated teams of claim professionals will add value to your organization and help you succeed in accomplishing your risk management objectives.

Notice to Policyholder

Notice of Voluntary Covered Storage Tank System(s) Upgrade, Repair and/or Replacement

You shall provide notice to us of your intent to perform a voluntary upgrade, repair, removal or replacement at least forty eight (48) hours prior to the covered storage tank system(s) upgrade, repair, removal or replacement.

To notify us of your upcoming activities, please call, email or fax us. Under all circumstances, you must follow the reporting requirements of your policy including, but not limited to, providing us written notice.

Environmental Claims

Phone: (201) 748-3111

Fax: (866) 343-5724

Email:

liabilityclaims@berkleyenvironmental.com

Mailing Address:

101 Hudson Street
25th Floor, Suite 2550
Jersey City, NJ 07302

In Case of Emergencies, Weekends or Holidays

Phone: (877) 900-5645

Berkley Environmental | a Berkley Company
Providing Innovative Solutions
www.berkleyenvironmental.com

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Instructions:

- Please complete this form.
- Call, email or fax all documentation applicable to the incident, to our claims department at:

Email: liabilityclaims@berkeleyenvironmental.com

Phone: (201) 748-3111

Fax: (866) 343-5724

Mail: 101 Hudson St., 25th Floor, Suite 2550, Jersey City, NJ 07302

Individual Reporting the Incident	Title	Contact Phone Number

Policyholder Information

Named Insured/Company Name		Policy Number
NEXGEN Risk Management, LLC		CST2030257-15
Contact Name	Title	Contact Phone Number

Incident Information

Date of Incident:	Time of Incident:	Date & Time the insured was notified of incident:	
Address of Incident		City	State
How was Incident Discovered?			
Description of Incident:			

Actions Taken

Have you retained a contractor?		Have any assessments or testing been performed?	
<input type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Yes <input type="checkbox"/> No	
If yes, please provide Contractor's name:		Contact name:	Telephone:
Address	City	State	
Have you contacted the applicable state or local environmental authorities regarding this incident?			
<input type="checkbox"/> Yes <input type="checkbox"/> No			
If yes, please provide authorities name:		Contact name:	Telephone:
Address	City	State	

Other Parties Information

Is there any Third Party Property Damage?		Are there any Injuries?	
<input type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Yes <input type="checkbox"/> No	
Describe Property Damage:		Describe Injuries:	
Please provide the name(s), address(es) & telephone number(s) of the owner(s) of the affected property(ies); injured parties and/or witnesses:			
Name(s)	Contact name:	Telephone:	
Address	City	State	
Name(s)	Contact name:	Telephone:	
Address	City	State	

Additional Comments/Information:



NAUTILUS INSURANCE COMPANY

Scottsdale, Arizona

TANKADVANTAGE POLLUTION LIABILITY DECLARATIONS

POLICY NUMBER: CST2030257-15

RENEWAL OF: CST2030257-14

INSURED'S NAME AND ADDRESS:

NEXGEN Risk Management, LLC
PO Box 6030
Portland, OR 97208

PRODUCER'S NAME AND ADDRESS:

AmWINS Program Underwriters, Inc.
1250 Camp Hill ByPass
Suite 104
Camp Hill, PA 17011
Producer No.: 23000

POLICY PERIOD: October 01, 2024 to October 01, 2025 at 12:01 a.m. Standard Time at your mailing address shown above.

IN RETURN FOR THE PAYMENT OF PREMIUM, AND SUBJECT TO ALL THE TERMS OF THIS POLICY, WE AGREE WITH YOU TO PROVIDE THE INSURANCE AS STATED IN THIS POLICY.

LIMITS OF INSURANCE:

Coverage Description	Per Claim	Total All Claims
Coverage A & B: Covered Storage Tank Systems Cleanup Costs and Third Party Bodily Injury and Property Damage Liability	\$ 2,000,000	\$ 5,000,000
Coverage E: Defense	\$ 1,000,000	\$ 1,000,000

NOTICE TO THE INSURED:

This insurance was procured and developed under the Oregon Surplus Lines laws. It is NOT covered by the provisions of ORS 734.510 to 734.710 relating to the Oregon Insurance Guaranty Association. If the insurer issuing this insurance becomes insolvent, the Oregon Insurance Guaranty Association has no obligation to pay claims under this insurance.

Name of Surplus Lines Licensee: _____

RETROACTIVE DATE (APPLICABLE TO CLAIMS MADE COVERAGES):

SEE ENDORSEMENTS ATTACHED TO THIS POLICY.

DESCRIPTION OF BUSINESS:

Limited Liability Company (LLC)

SCHEDULE OF COVERED LOCATION(S):

SEE SCHEDULE OF COVERED LOCATION(S) AND COVERED STORAGE TANK SYSTEM(S) ENDORSEMENT FORM ATTACHED TO THIS POLICY.

RETENTIONS:

Coverage A & B: Covered Storage Tank Systems Cleanup Costs and Third Party Bodily Injury and Property Damage Liability	\$ 100,000 Deductible Per Claim
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TOTAL PREMIUM FOR THIS POLICY: \$ 306,491.00**FORMS AND ENDORSEMENTS (Other than applicable forms and endorsements shown elsewhere in the policy):**Forms and Endorsements applying to this policy and made part of this policy at time of issue:
SEE SCHEDULE OF FORMS AND ENDORSEMENTS**NAME AND ADDRESS OF ADMINISTRATIVE OFFICE:**

Berkley Environmental (A Berkley Company)
Two Ravinia Drive, Suite 1100, Atlanta, GA 30346
Phone No.: (404) 443-2040, See CLAIMS NOTICE for claims contact information.

THIS DECLARATIONS, TOGETHER WITH THE COMMON POLICY CONDITIONS AND COVERAGE FORM(S) AND ANY ENDORSEMENT(S), COMPLETE THE ABOVE NUMBERED POLICY.**Issue Date:** 09/26/24

This insurance was procured and developed under the Oregon surplus lines laws. It is NOT covered by the provisions of ORS 734.510 to 734.710 relating to the Oregon Insurance Guaranty Association. If the insurer issuing this insurance becomes insolvent, the Oregon Insurance Guaranty Association has no obligation to pay claims under this insurance.

Broker: USI Insurance Services, LLC

Premium 306491.00
SLSC 10.00
Fire Marshall 919.47
State Tax 6129.82
Total 313550.29

SCHEDULE OF FORMS AND ENDORSEMENTS

Policy Number: CST2030257-15

Named Insured: NEXGEN Risk Management, LLC

FORMS ATTACHED TO AND MADE A PART OF THIS POLICY:

FORM NUMBER	FORM TITLE
E001J 07 20	Nautilus Policy Jacket
ENV DIR CLAIMS 09 23	Policyholder Notice - Claim Reporting Information
ENV CST 119 C CW 04 20	Notice to Policyholder - Notice of Voluntary Covered Storage Tank System(s) Upgrade, Repair, and/or Replacement
ENV CST 203 C CW 04 20	TankAdvantage Incident Reporting form
ENV CST DEC 03 11	TankAdvantage Pollution Liability Declarations
ENV CST FORMS 04 10	Schedule of Forms and Endorsements
ENV CST 101 A CW 03 18	TankAdvantage Pollution Liability Insuring Agreement
ENV CST 102 A CW 04 10	Schedule of Covered Location(s) and Covered Storage Tank System(s)
ENV CST 121 CW 08 16	Additional Insured(s) - Scheduled
ENV CST 129 B CW 03 18	Notice to Policyholder - Extended Reporting Period Availability
ENV CST 204 CW 08 16	Defense Deductible Endorsement
CG 21 73 01 15	Exclusion of Certified Acts of Terrorism
IL 12 02 01 16	Office of Foreign Asset Control (OFAC) Exclusion Endorsement
E906 (08-21)	Service of Suit
ENV CST 118 CW 05 23	Certificate of Insurance - Countrywide
ENV CST 210 WA 05 23	Certificate of Insurance - Washington - Underground Storage Tank System(s)

TankAdvantage Pollution Liability Insurance

THIS FORM PROVIDES CLAIMS MADE COVERAGE. PLEASE READ THE ENTIRE FORM CAREFULLY.

Various provisions in this policy restrict coverage. Read the entire policy carefully to determine rights, duties and what is and is not covered.

Throughout this policy the words "you" and "your" refer to the **Named Insured** shown in the Declarations, and any other person or organization qualifying as a **Named Insured** under this policy. The words "we", "us", and "our" refer to the Company providing this insurance.

Other headings, words and phrases that appear in bold have special meaning (refer to Section XI. Definitions). This policy provides Claims Made and Reported Coverage, and has **claims** reporting requirements. Coverage provided herein only applies to a **claim** that is made against you and reported to us during the policy period or applicable **Extended Reporting Period**.

The application is the basis of this policy and is incorporated in and constitutes a part of this policy. A copy of the application is attached hereto. Any material received with the application will be maintained on file with the Company and will be deemed to be attached thereto as if physically attached. It is agreed by all **insureds** that the statements in the application are their representations, that they are material and that this policy is issued in reliance upon the truth of such representations. The policy includes all of the agreements existing between the **insureds** and the Company or any of its agents relating to this policy.

I. INSURING AGREEMENT

COVERAGE A – COVERED STORAGE TANK SYSTEM CLEANUP COSTS

1. We will pay on behalf of the **insured** those sums the **insured** becomes legally obligated to pay as damages because of **cleanup costs** in excess of the deductible, if any, resulting from **pollution conditions** on, at or under the **covered location(s)** listed in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy which result from a **release** of contents from any **covered storage tank system(s)**, provided that the **pollution conditions** are first discovered during the policy period and reported to us in writing, during the policy period or **Extended Reporting Period**, if applicable. Such **pollution conditions** must commence on or after the Retroactive Date set forth in the Declarations and/or the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy.
2. We will pay on behalf of the **insured** those sums the **insured** becomes legally obligated to pay as damages because of **cleanup costs** in excess of the deductible, if any, resulting from **pollution conditions** emanating from the **covered location(s)** listed in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy which result from a **release** of contents from any **covered storage tank system(s)**, provided that the **pollution conditions** are first discovered during the policy period and reported to us in writing, during the policy period or **Extended Reporting Period**, if applicable. Such **pollution conditions** must commence on or after the Retroactive Date set forth in the Declarations and/or the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy.

COVERAGE B – COVERED STORAGE TANK SYSTEM THIRD PARTY BODILY INJURY AND PROPERTY DAMAGE LIABILITY

We will pay on behalf of the **insured** those sums the **insured** becomes legally obligated to pay as damages because of **bodily injury** or **property damage** in excess of the deductible, if any, resulting from **pollution conditions** on, at, under or emanating from the **covered storage tank system(s)** listed in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy, provided that the **claim** or **suit** is first brought against the **insured** during the policy period, and provided that the **insured** reports the **claim** or **suit** to us, in writing, during the policy period or **Extended Reporting Period**, if applicable. Such **pollution conditions** must commence on or after the Retroactive Date set forth in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy.

COVERAGE C – COVERED LOCATIONS CLEANUP COSTS

1. We will pay on behalf of the **insured** those sums the **insured** becomes legally obligated to pay as damages because of **cleanup costs** in excess of the deductible, if any, resulting from **pollution conditions** on, at or under the **covered location(s)** listed in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy, provided that the **pollution conditions** are first discovered during the policy period and reported to us, in writing, during the policy period or **Extended Reporting Period**, if applicable. Such **pollution conditions** must commence on or after the Retroactive Date set forth in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy.
2. We will pay on behalf of the **insured** those sums the **insured** becomes legally obligated to pay as damages because of **cleanup costs** in excess of the deductible, if any, resulting from **pollution conditions** emanating from the **covered location(s)** listed in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy, provided that the **claim** or **suit** is first brought against the **insured** during the policy period, and provided that the **insured** reports the **claim** or **suit** to us, in writing, during the policy period or **Extended Reporting Period**, if applicable. Such **pollution conditions** must commence on or after the Retroactive Date set forth in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy.

COVERAGE D – COVERED LOCATIONS THIRD PARTY BODILY INJURY AND PROPERTY DAMAGE LIABILITY

We will pay on behalf of the **insured** those sums the **insured** becomes legally obligated to pay as damages because of **bodily injury** or **property damage** in excess of the deductible, if any, resulting from **pollution conditions** on, at, under or emanating from the **covered location(s)** listed in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy, provided that the **claim** or **suit** is first brought against the **insured** during the policy period, and provided that the **insured** reports the **claim** or **suit** to us, in writing, during the policy period or **Extended Reporting Period**, if applicable. Such **pollution conditions** must commence on or after the Retroactive Date set forth in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy.

COVERAGE E – DEFENSE

We will pay on behalf of the **insured** those costs to defend a **claim** or **suit** for **bodily injury**, **property damage** or **cleanup costs** to which this insurance applies. We will have no duty to defend the **insured** against any **claim** or **suit** for **bodily injury**, **property damage** or **cleanup costs** to which this policy does not apply. Our duty to defend or continue defending any such **claims** or **suits** and to pay any **bodily injury**, **property damage**, **cleanup costs** or defense costs, charges and/or expenses, shall cease once the applicable Limit of Liability, as described in the Declarations and Section IV. Limits of Liability, has been exhausted.

II. EXCLUSIONS

This insurance does not apply to:

1. Asbestos and Lead Based Paint

Bodily injury, property damage or cleanup costs based upon the existence, removal, or abatement of asbestos, asbestos containing products, asbestos fibers, asbestos dust, asbestos containing materials, or lead-based paint in, on, or applied to any structure.

2. Auto, Aircraft, Watercraft or Rolling Stock

Bodily injury, property damage or cleanup costs based upon or arising out of the ownership, maintenance, use, **loading or unloading** or the entrustment to others of any **auto**, aircraft, watercraft, or rolling stock owned or operated by or rented or loaned to any **insured**. This exclusion also applies to any **carrier** transporting your wastes, products or materials beyond a **covered location(s)**, unless specifically endorsed onto this policy.

This exclusion does not apply to the **loading or unloading** of any **covered storage tank system(s)** which is reported to us within 72 hours from the time of the **release**.

3. Business Interruption

Bodily injury, property damage or cleanup costs arising out of any loss of income or consequential loss of any kind or nature, unless specifically endorsed onto this policy.

4. Contractual Liability

Bodily injury, property damage or cleanup costs for which the **insured** is obligated to pay by reason of the assumption of liability in a contract or agreement.

5. Costs to Repair, Replace, or Upgrade a Storage Tank System

For any costs arising out of the reconstruction, repair, replacement, upgrading or rebuilding of any **covered storage tank system(s)** or for any other improvement, site enhancements or routine maintenance on, within or under the **covered location(s)** at which the **covered storage tank system(s)** are located, unless specifically endorsed onto this policy.

6. Divested Property

Bodily injury, property damage or cleanup costs based upon or arising from **pollution conditions** on, at, under or emanating from any **covered location(s)** and/or **covered storage tank system(s)**, where the actual discharge, dispersal, **release**, seepage, migration or escape of **pollution conditions** begins subsequent to the time such **covered location(s)** and/or **covered storage tank system(s)** is sold, given away, condemned, abandoned, leased or subleased, unless the lease or sublease has been approved in writing by the us prior to the commencement of the lease or sublease.

7. Employer's Liability

(a) **Bodily injury** to an employee of the **insured** arising out of and in the course of:

- (1) Employment by the **insured**; or
- (2) Performing duties related to the conduct of the **insured's** business; or

(b) The spouse, child, parent, brother or sister of that employee as a consequence of Paragraph (a) above.

(c) Damages based upon or arising under any workers compensation, unemployment compensation or disability benefits law or similar law.

This exclusion applies:

(a) Whether the **insured** may be liable as an employer or in any other capacity; and

(b) To any obligation to share damages with or repay someone else who must pay damages because of the injury.

8. Fines and Penalties

Any **claim** seeking payment of:

- (a) Fines, penalties, or multiplied damages;
- (b) Punitive or exemplary damages; or
- (c) The cost of injunctive relief based upon or arising out of non-compliance with any statute, regulation, ordinance or administrative complaint.

9. Fungi

- (a) **Bodily injury, property damage or cleanup costs** which would not have occurred, in whole or in part, but for the actual, alleged or threatened inhalation of, ingestion of, contact with, exposure to, existence of, or presence of, any **fungi** regardless of whether any other cause, event, material or product contributed concurrently or in any sequence to such injury or damage.
- (b) Any loss, cost or expense arising out of the testing for, monitoring, cleaning up, removing, containing, treating, detoxifying, neutralizing, remediating or disposing of, or in any way responding to, or assessing the effects of **fungi** by any **insured** or by any other person or entity.

10. Insured vs. Insured

Damages **claimed** by any **insured** against any other **insured** under this policy.

11. Insured's Property

Property damage to property owned, leased, rented, occupied, operated by, or loaned to an **insured**, even if such **property damage** is incurred to avoid or mitigate damages arising from **bodily injury, property damage or cleanup costs** which may be covered under this policy.

12. Internal Expense

Expenses incurred by the **insured** for services performed by employees of the **insured**.

13. Known Pollution Conditions

Pollution conditions known to exist prior to the inception of this policy by any **insured**.

14. Knowingly Wrongful Acts

Bodily injury, property damage or cleanup costs based upon or arising from, whether directly or indirectly, the **insured's** intentional, dishonest, fraudulent, malicious, or knowingly wrongful act, error or omission or non-compliance with any statute, regulation, ordinance, administrative complaint, notice of violation, notice letter, executive order, or instruction of any governmental agency or body. However, this exclusion shall not apply to any **insured** that did not commit, participate in, or have knowledge of any of the acts described above.

15. Market Share Liability

Any liability imposed as a result of market share liability, concept of action liability, alternative liability, enterprise liability and/or any other type of liability that is established without proof that the **bodily injury, property damage or cleanup costs** was caused directly by a **release** from a **covered location(s)** and/or a **covered storage tank system(s)**.

16. Non-Covered Storage Tank System(s)

Bodily injury, property damage or cleanup costs arising from **pollution conditions** emanating from any **storage tank system(s)** which are not listed within the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy.

17. Non-Owned Disposal Sites

Bodily injury, property damage or cleanup costs based upon or arising out of **pollution conditions** on, at or emanating from any non-owned disposal site to which your wastes, products or materials have been delivered. This exclusion shall not apply to those non-owned disposal sites that are listed within the Non-Owned Disposal Site Coverage endorsement attached to this policy, if applicable.

18. Nuclear Hazard

(a) **Bodily injury, property damage or cleanup costs:**

- (1) With respect to which an **insured** under the policy is also an **insured** under a nuclear energy liability policy issued by Nuclear Energy Liability Insurance Association, Mutual Atomic Energy Liability Underwriters, Nuclear Insurance Association of Canada or any of their successors, or would be an **insured** under any such policy but for its termination upon exhaustion of its limit of liability; or
- (2) Resulting from the **hazardous properties of nuclear material** and with respect to which:
 - a. any person or organization is required to maintain financial protection pursuant to the Atomic Energy Act of 1954, or any law amendatory thereof, or
 - b. the **insured** is, or had this policy not been issued would be, entitled to indemnity from the United States of America, or any agency thereof, under any agreement entered into by the United States of America, or any agency thereof, with any person or organization.

(b) **Bodily injury, property damage or cleanup costs** resulting from the **hazardous properties of nuclear material**, if:

- (1) The **nuclear material**:
 - a. is not at any **nuclear facility** owned by, or operated by or on behalf of, an **insured** or
 - b. has been discharged or dispersed therefrom;
- (2) The **nuclear material** is contained in a **spent fuel** or **waste** at any time possessed, handled, used, processed, stored, transported or disposed of by or on behalf of an **insured**; or
- (3) The **bodily injury** or **property damage** arises out of the furnishing by an **insured** of services, materials, parts or equipment in connection with the planning, construction, maintenance, operation or use of any **nuclear facility**, but if such facility is located within the United States of America, its territories or possessions or Canada, this exclusion (3) applies only to **property damage** to such **nuclear facility** and any property thereat.

As used in this exclusion:

- (a) **Hazardous properties** include radioactive, toxic or explosive properties;
- (b) **Nuclear material** means source material, special nuclear material or by-product material;
- (c) **Source material, special nuclear material, and by-product material** have the meanings given them in the Atomic Energy Act of 1954 or any law amendatory thereof; **spent fuel** means any fuel element or fuel component, solid or liquid, which has been used or exposed to radiation in a **nuclear reactor**;
- (d) **Waste** means any waste material:
 - (1) Containing **by-product material** other than the tailings or wastes produced by the extraction or concentration of uranium or thorium from any ore processed primarily for its **source material** content, and
 - (2) Resulting from the operation by any person or organization of any **nuclear facility** included under the first two paragraphs of the definition of **nuclear facility**.
- (e) **Nuclear facility** means:
 - (1) Any nuclear reactor;
 - (2) Any equipment or device designed or used for:
 - a. separating the isotopes of uranium or plutonium,
 - b. processing or utilizing **spent fuel**, or

- c. handling, processing or packaging **waste**;
- (3) Any equipment or device used for the processing, fabricating or alloying of **special nuclear material** if at any time the total amount of such material in the custody of the **insured** at the premises where such equipment or device is located consists of or contains more than 25 grams of plutonium or uranium 233 or any combination thereof, or more than 250 grams of uranium 235;
- (4) Any structure, basin, excavation, premises or place prepared or used for the storage or disposal of **waste**;
- (f) **Nuclear reactor** means any apparatus designed or used to sustain nuclear fission in a self-supporting chain reaction or to contain a critical mass of fissionable material;
- (g) **Property Damage** includes all forms of radioactive contamination of property.

19. Products Liability

Damages arising out of **your product**. This includes, but is not limited to, any **property damage to your product**.

20. Radioactive Matter

Any liability of whatever nature arising out of, resulting from, caused by or contributed to by:

- (a) Ionizing radiations from or contamination by radioactivity from any nuclear fuel or from any nuclear waste or from the combustion of nuclear fuel.
- (b) The radioactive, toxic, explosive or other hazardous or contaminating properties of any nuclear installation, reactor or other nuclear assembly or nuclear component thereof.
- (c) Any weapon of war employing atomic or nuclear fission and/or fusion of other like reaction or radioactive force of matter.

Radioactive contamination however caused, whenever or wherever happening.

21. Routine Business Costs

Bodily injury, property damage or cleanup costs reasonably considered to be routine and normal in connection with the business of the **insured** or occupancy of the property. This includes, but is not limited to, septic or sewage systems, oil water separator systems and dewatering systems. This exclusion shall not apply to those oil water separator systems that are listed within the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy.

22. Storage Tank System(s) Contents

- (a) **Bodily injury, property damage or cleanup costs** arising out of or in any way related to the reimbursement of product inventory loss, removal, replacement, re-use, or recycling of the contents of any **storage tank system(s)**.
- (b) **Bodily injury, property damage and cleanup costs** based upon or arising from the use of any **storage tank system(s)** to store any content that is not compatible with the **storage tank system(s)**.

23. War

Any liability of whatever nature arising out of, resulting from, caused by or contributed to by:

- (a) War, including undeclared or civil war;
- (b) Warlike action by a military force, including action in hindering or defending against an actual or expected attack, by any government, sovereign or other authority using military personnel or other agents; or
- (c) Insurrection, rebellion, revolution, usurped power, or action taken by governmental authority in hindering or defending against any of these.

III. SUPPLEMENTARY PAYMENTS

We will pay, with respect to any **claim** we investigate or settle, or any **suit** against an **insured** we defend:

1. All expenses we incur.
2. All reasonable expenses incurred by the **insured** at our request to assist us in the investigation or defense of the **claim** or **suit**, including actual loss of earnings up to \$250 a day because of time off from work.
3. All costs taxed against the **insured** in the **suit**.
4. Prejudgment interest awarded against the **insured** on that part of the judgment we pay. If we make an offer to pay the applicable limit of insurance, we will not pay any prejudgment interest based on that period of time after the offer.
5. All interest on the full amount of any judgment that accrues after entry of the judgment and before we have paid, offered to pay, or deposited in court the part of the judgment that is within the applicable limit of insurance.
6. Expenses incurred by the **insured** for first aid administered to others at the time of any accident, for **bodily injury** to which this insurance applies.
7. In the event the **insured** is entitled by law to select independent counsel to defend the **insured** at our expense, the following shall apply:
 - (a) The attorney fees and all other litigation expenses we must pay to that counsel are limited to the rates we would actually pay to counsel that we retain in the ordinary course of business in the defense of similar **claims** or **suits** in the community where the **claim** or **suit** arose or is being defended.
 - (b) We may exercise the right to require that such counsel have certain minimum qualifications with respect to their competency, including experience in defending **claims** or **suits** similar to the one pending against the **insured**, and to require such counsel to have errors and omissions insurance coverage. As respects, any such counsel, the **insured** agrees that counsel will timely respond to our request for information regarding the **claim** or **suit**. The **insured** may at any time, by its signed consent, freely and fully waive its right to select independent counsel.
8. These payments will reduce the limits of insurance.

IV. LIMITS OF INSURANCE

1. The Limits of Insurance shown in the Declarations and the rules below fix the most we will pay regardless of the number of:
 - (a) **Insureds**;
 - (b) **Covered locations**;
 - (c) **Covered storage tank systems**;
 - (d) **Claims** made or **suits** brought; or
 - (e) Persons or organizations making **claims** or bringing **suits**.
2. The Total All Claims Limit set forth on the Declarations is the most we will pay for the sum of:
 - (a) All damages because of all **bodily injury, property damage** and **cleanup costs**; and
 - (b) All defense expenses incurred.
3. Subject to 2. above, the Per Claim Limit set forth on the Declarations is the most we will pay for the sum of:
 - (a) All **bodily injury** and **property damage**;
 - (b) All **cleanup costs**; and

- (c) All defense expenses incurred;
arising from any one **pollution condition**.
- 4. Subject to 3. above, we will pay the lesser of:
 - (a) The Per Claim Limit, reduced by the deductible amount, if one is shown in the Declarations; or
 - (b) The sum of those **bodily injury, property damage, cleanup costs** or defense expenses minus any such deductible amount.
- 5. We will, if required by law, pay part or all of any deductible amount, if applicable, to affect settlement of any **claim** or **suit**. Any deductible amount we pay shall be due and payable by you to us without interest within 30 days of our notice to you.

V. CONDITIONS

1. Audit and Inspection

- (a) We may examine and audit your books and records as they relate to this policy at any time during the policy period and up to three (3) years after the end of the policy period;
- (b) We may be permitted but not obligated to, interview persons employed by the **insured**; or
- (c) We shall be permitted but not obligated to inspect, sample and monitor the **insured's covered location(s)** and/or **covered storage tank system(s)** during the policy period or any time thereafter. Neither our right to make inspections, sample and monitor nor the actual undertaking thereof nor any report thereon shall constitute an undertaking, on behalf of the **insured** or others, to determine or warrant that **covered location(s), covered storage tank system(s)**, property or operations are safe, healthful or conform to acceptable engineering practice or are in compliance with any law, rule or regulation. The **Named Insured** agrees to provide appropriate personnel to assist our representatives during any inspection.

2. Bankruptcy

Bankruptcy or insolvency of the **insured** or of the **insured's** estate will not relieve us of our obligations under this policy.

3. Changes

Notice to any agent or knowledge possessed by any agent or by any other person shall not effect a waiver or a change in any part of this Policy or estop the Company from asserting any rights under the terms of this Policy; nor shall the terms of this Policy be waived or changed, except by endorsement issued by the Company to form a part of this Policy.

4. Choice of Law

All matters arising hereunder including questions relating to the validity, interpretation, performance, and enforcement of this Policy shall be determined in accordance with the law and practices of the State of New York.

5. Cooperation

The **insured** shall cooperate with the Company and offer all reasonable assistance in the investigation and defense of **claims** and **suits** under the applicable coverages purchased. The Company may require that the **insured** submit to examination under oath, and attend hearings, depositions and trials. In the course of investigation or defense, the Company may require written statements or the **insured's** attendance at meetings with the Company. The **insured** must assist the Company in effecting settlement, securing and providing evidence and obtaining the attendance of witnesses.

6. Coverage Territory

The coverage provided under this policy shall apply to **covered location(s)** and/or **covered storage tank system(s)** located:

- (a) Within the United States of America (including its territories and possessions), Puerto Rico and Canada; or
- (b) Within all other parts of the World if the **insured's** responsibility to pay damages is determined in a **suit** on the merits, in the territory described in a. above or in a settlement we agree to.

7. Headings

The descriptions in the headings of this policy are solely for convenience and form no part of the policy terms and conditions.

8. Jurisdiction and Venue

It is agreed that in the event of the failure of the Insurer to pay any amount claimed to be due hereunder, the Insurer and the **insured** will submit to the jurisdiction of the State of New York and will comply with all requirements necessary to give such court jurisdiction. Nothing in this clause constitutes or should be understood to constitute a waiver of the Insurer's rights to remove an action to a United States District Court.

9. Legal Action Against Us

No person or organization has a right under this policy:

- (a) To join us as a party or otherwise bring us into a **suit** asking for damages from an **insured**; or
- (b) To sue us on this policy unless all of its terms have been fully complied with.

A person or organization may sue us to recover on an agreed settlement or on a final judgment against an **insured**; but we will not be liable for damages that are not payable under the terms of this policy or that are in excess of the applicable limit of insurance. An agreed settlement means a settlement and release of liability signed by us, the **insured** and the claimant or the claimant's legal representative. For purposes of this condition, a consent judgment, stipulated judgment, agreed judgment, consent decree or consent order reached without our written agreement is neither an agreed settlement nor a final judgment.

10. Other Insurance

If other valid and collectible insurance is available to the **insured** covering damages and supplementary payments also covered by this policy, other than a policy that is specifically written to apply in excess of this policy, the insurance afforded by this policy shall apply in excess of and shall not contribute with such other insurance. The **insured** shall promptly, upon the request of the Company, provide the Company with copies of all such policies or documentation.

11. Renewal

If we offer to renew or continue this policy and neither you nor your representative accepts, this policy will automatically terminate at the end of the current policy period. Failure to pay the required renewal or continuation premium when due shall mean that you have not accepted our offer to renew.

12. Representations

By accepting this policy, you agree:

- (a) The statements in the Declarations are accurate and complete;
- (b) Those statements are based upon representations you made to us; and
- (c) We have issued this policy in reliance upon your representations.

13. Separation of Insureds

Except with respect to the Limits of Insurance, and any rights or duties specifically assigned in this policy to the first **Named Insured**, this insurance applies:

- (a) As if each **Named Insured** were the only **Named Insured**; and
- (b) Separately to each **insured** against whom **claim** is made or **suit** is brought.

14. Settlement

We will present any settlement offers to the **insured**, and if the **insured** refuses to consent to any settlement within the limits of liability of this Policy recommended by us and acceptable to the claimant, our duty to defend the **insured** shall then cease and the **insured** shall thereafter negotiate or defend such **claim** or **suit** independently of us and our liability shall not exceed the amount, less the deductible or any outstanding deductible balance, for which the **claim** or **suit** could have been settled if such recommendation was consented to.

15. Sole Agent

The **Named Insured** shown in the Declarations shall serve as sole agent of all the **insureds** with respect to the return or payment of any premiums or retained amounts, as well as for any notices required by this policy.

16. Subrogation

In the event of any payment under this Policy by the Insurer, the Insurer shall be subrogated to all of the rights of recovery against any person or organization, and the **insured** shall execute and deliver instruments and papers and do whatever else is necessary to secure such rights. The **insured** shall do nothing to prejudice such rights.

Any recovery as a result of subrogation proceedings arising out of the payment of **bodily injury, property damage** or **cleanup costs** covered under this Policy shall accrue first to the **insured** to the extent of any payments in excess of the limits of insurance; then to the Company to the extent of its payment under the policy; and then to the **insured** to the extent of its deductible. Expenses incurred in such subrogation proceedings shall be apportioned among the interested parties in the recovery in the proportion that each interested party's share in the recovery bears to the total recovery.

17. Transfer of Policy

Your rights and duties under this policy may not be transferred without our written consent.

18. Voluntary Notice of Covered Storage Tank System(s) Upgrade, Repair and/or Replacement.

You shall provide notice to us of your intent to perform a voluntary upgrade, repair, removal or replacement at least forty eight (48) hours prior to the **covered storage tank system(s)** upgrade, repair, removal or replacement. Notice shall be provided consistent with Section VI. Reporting of a Pollution Condition, Claim or Suit.

VI. REPORTING OF A POLLUTION CONDITION, CLAIM OR SUIT

1. You must see to it that we are notified as soon as reasonably possible, but in any event, not more than seven (7) days after the **insured** first became aware of, or should have become aware of a **pollution condition** which may result in a **claim** or any action or proceeding to impose an obligation on the **insured** for **cleanup costs**. Notice should include:
 - (a) How, when and where the **pollution condition** took place;
 - (b) The names and addresses of any injured persons and witnesses; and
 - (c) The nature and location of any injury or damage arising out of the **pollution condition**.
2. Notice of a **pollution condition** is not notice of a **claim**.

3. If a **claim** is made or **suit** is brought against any **insured** or an action is initiated, you must see to it that we receive written notice of the **claim, suit** or notice of action as soon as reasonably possible, but in any event, not more than seven (7) days after the **insured** first became aware of, or should have become aware of the **claim, suit** or notice of action.
4. You and any other involved **insured** must:
 - (a) Immediately send us copies of any demands, notices, summonses or legal papers received in connection with the **claim** or **suit**;
 - (b) Authorize us to obtain records and other information;
 - (c) Cooperate with us in the investigation or settlement of the **claim** or defense against the **suit**; and
 - (d) Assist us, upon our request, in the enforcement of any right against any person or organization which may be liable to the **insured** because of injury or damage to which this insurance may also apply.
5. No **insured** will, except at that **insured's** own cost, voluntarily make a payment, assume any obligation, or incur any expense, other than for first aid, without our consent.
6. Upon the discovery of a **pollution condition**, the **insured** shall make every attempt to mitigate any loss and comply with the applicable environmental laws. The **insured** must cooperate with the Insurer in the selection and retention of qualified contractors or consultants. The Insurer shall have the primary responsibility, but not the duty, to select, retain, and oversee such contractors or consultants, on behalf of the **insured**. Any **cleanup costs** incurred by the Insurer shall be deemed incurred by the **insured** and shall be subject to the Deductible and Limit of Liability shown in the Declarations.
7. All continuous or related **pollution conditions** reported to the Company under a subsequent policy issued by the Company or its affiliates, providing substantially the same coverages as this Policy, shall be deemed to have been first discovered and reported during this policy period and shall be subject to the same Limit of Liability. All **claims** and reports of **pollution conditions** made during one or more policy periods issued by the Company or its affiliates, providing substantially the same coverages, resulting in **bodily injury, property damage** or **cleanup costs**, or in any combinations thereof, and arising out of the same, or continuous or related **pollution conditions**, shall be considered one incident and will be subject to the same Limit of Liability. Such **claims** or reports of **pollution conditions** shall be deemed first reported to the Company during the policy period in which the first such **claim** or report of a **pollution condition** was reported to the Company or an affiliate and will be subject to the Limit of Liability applicable to that policy period.

VII. CANCELLATION AND NON-RENEWAL

1. Cancellation

- (a) This policy may be canceled by the first **Named Insured** shown in the Declarations or by endorsement by mailing or delivering written notice to us stating when the cancellation date shall be effective. This policy may be canceled by us for the following reasons:
 - (1) non-payment of premium;
 - (2) material misrepresentation, concealment or fraud by you;
 - (3) material change in the use or operation of a **covered location(s)** and/or **covered storage tank system(s)** from the use contemplated in the Application and supporting materials which results in a materially increased likelihood of **claims, suits** or **pollution conditions**; or
 - (4) the **insured's** failure to comply with the terms and conditions under this policy including but not limited to the failure to pay any deductible amount when due;

by mailing to the first **Named Insured**, at the last known address, written notice of not less than ten (10) days if cancellation is for either reasons (1) or (2) above, or sixty (60) days if cancellation is for either reasons (3) or (4) above. Proof of mailing of notice shall be sufficient proof of notice. The effective date and hour of cancellation stated in the notice shall be the end of the policy period.

- (b) The minimum earned premiums due for this policy shall be calculated in accordance with the following:
- (1) The minimum earned premium due, if this policy remains in effect for ninety (90) days or less, shall be 25% of the amount entered as Policy Premium on the Declarations page of this policy.
 - (2) In the event of cancellation of this policy by the **Named Insured** after this policy as been in effect for more than ninety (90) days, the return premium due, if any, shall be computed at a rate equal to ninety percent (90%) of the pro-rata unearned policy premium.
 - (3) In the event of cancellation of this policy by the Company for reasons other than non-payment of premium, the earned premium for this policy shall be computed on a pro-rata basis.
 - (4) Premiums applicable to any subsequent endorsements will be in addition to the minimum premium shown in the policy.

2. Nonrenewal

If we decide not to renew or continue this policy, we will mail notice of nonrenewal to you at the last known address appearing in our records. Notice will be mailed thirty (30) days before the end of the policy period. Proof of mailing of notice shall be sufficient proof of notice.

VIII. EXTENDED REPORTING PERIOD

1. We will provide one or more **Extended Reporting Periods**, as described below, if:
 - (a) This policy is canceled or not renewed, except for non-payment of premium, material misrepresentation, concealment or fraud, or material change in the use or extent of the risk;
 - (b) With respect to a **covered location(s)** and/or **covered storage tank system(s)**:
 - (1) The deletion of a **covered location(s)** or **covered storage tank system(s)**; or
 - (2) The sale, giving away, condemning, abandonment, leasing or subleasing unless the leasing or subleasing has been approved in writing by us prior to the commencing of the leasing or subleasing of such **covered location(s)** or **covered storage tank system(s)** by you.

or

 - (c) We renew or replace the coverage of this policy with insurance that has a Retroactive Date later than the date shown in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy.
2. **Extended Reporting Periods** do not extend the policy period, change the scope of coverage provided, or reinstate or increase the Limits of Insurance. They apply only to **claims** or **suits** resulting from **pollution conditions** that commence before the end of the policy period but not before the Retroactive Date, if any, shown in the Declarations and/or in the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement attached to this policy. Once in effect, **Extended Reporting Periods** may not be canceled.
3. A Basic **Extended Reporting Period** is automatically provided without additional charge. This period starts with the end of the policy period and lasts for:
 - (a) thirty (30) days with respect to **claims** or **suits** first made against you and reported to us in writing for **covered location(s)**.
 - (b) six (6) months with respect to **claims** or **suits** first made against you and reported to us in writing for **covered storage tank system(s)**, except where the new or renewed policy following this policy has the same Retroactive Date or a Retroactive Date earlier than that of this policy for **covered storage tank system(s)**. If the policy following this policy has the same Retroactive Date or a Retroactive Date earlier than that of this policy, then the Basic **Extended Reporting Period** of thirty (30) days shall apply to the **covered storage tank system(s)**.

The Basic **Extended Reporting Period** does not apply to **claims** or **suits** that are covered under any subsequent insurance you purchase, or that would be covered but for exhaustion of the amount of insurance applicable to such **claims** or **suits**.

4. A Supplemental **Extended Reporting Period** of up to thirty-six (36) months is available with respect to **claims** or **suits** first made against you and reported to us in writing but only by an endorsement and for an extra charge. This supplemental period starts when the Basic **Extended Reporting Period**, set forth in Paragraph 3. above, ends.
5. You must give us a written request for the Supplemental **Extended Reporting Period** endorsement within forty-five (45) days after the end of the policy period. The Supplemental **Extended Reporting Period** will not go into effect unless you pay the additional premium when due. We will determine the additional premium in accordance with our rules and rates. In doing so, we may take into account the following:
 - (a) The exposures insured;
 - (b) Previous types and amounts of insurance;
 - (c) Limits of Insurance available under this policy for future payment of damages; and
 - (d) Other related factors.
7. The additional premium for the Supplemental **Extended Reporting Period** endorsement will not exceed 200% of the annual premium for this policy.
8. The **Extended Reporting Period** endorsement shall set forth the terms, not inconsistent with this section, applicable to the Supplemental **Extended Reporting Period**, including a provision to the effect that the insurance afforded for **claims** or **suits** first received during such period is excess over any other valid and collectible insurance available under policies in force after the Supplemental **Extended Reporting Period** starts.

IX. DEFINITIONS

1. Above Ground Storage Tank

Means any tank with associated piping, and equipment connected thereto which has more than ninety (90) percent of its volume above ground and would otherwise not be defined as an **underground storage tank** by federal or state law.

2. Auto

Means a land motor vehicle, trailer or semi-trailer designed for and licensed for travel on public roads, including any machinery or equipment attached thereto.

3. Bodily injury

Means physical injury, sickness, disease, mental anguish, or emotional distress, sustained by any persons, including death resulting therefrom.

4. Carrier

Means any person or entity, other than the **insured** or any subsidiary or affiliated company of the **insured**, engaged by or on behalf of the **insured**, and in the business of transporting property for hire by **auto**, aircraft, watercraft or rolling stock.

5. Claim, Claims, or Claimed

Means a written demand received by an **insured** seeking a remedy and alleging liability or responsibility on the part of the **insured** for **bodily injury**, **property damage**, and/or **cleanup costs**.

6. Cleanup costs

Means the reasonable expenses incurred for the investigation, monitoring, testing, removal, disposal, neutralization, or treatment of **pollution conditions** to the extent required by applicable federal, state, or local governmental law pursuant under which the **insured** has or may have a legal obligation. **Cleanup costs** shall include **restoration costs**.

7. Covered Location(s)

Means any location(s) listed in the Declarations and/or listed within the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement.

8. Covered Storage Tank System(s)

Means any **above ground storage tank** or **underground storage tank** listed in the Declarations and/or listed within the Schedule of Covered Location(s) and Covered Storage Tank System(s) endorsement.

9. Extended Reporting Period

Means the additional period of time in which to report **claims, suits or pollution conditions** following termination of coverage, as described in Section VIII. Extended Reporting Period of this Policy.

10. Fungi

Means any type or form of fungus, including mold or mildew and any mycotoxins, spores, scents or by-products produced or **released** by **fungi**, but does not include any **fungi** intended by the **insured** for consumption.

11. Insured

Means:

- (a) The **Named Insured**;
- (b) Any additional **insured** expressly endorsed onto this policy; or
- (c) Any current or former director, executive officer, partner or employee of the **Named Insured** while acting within the scope of his or her duties as such.

12. Loading or unloading

Means the transfer of contents to or from an **auto** while the contents are being removed from or dispensed to a **covered storage tank system(s)**.

13. Named Insured

Means the person, individual, partnership, corporation or entity listed in the Declarations or expressly added as a **Named Insured** by endorsement.

14. Pollution Condition(s)

Means the discharge, dispersal, **release**, seepage, migration, or escape of any solid, liquid, gaseous or thermal irritant or contaminant, including smoke, vapor, soot, fumes, acids, alkalis, chemicals and waste into or upon land, or any structure on land, the atmosphere or any watercourse or body of water, including groundwater. Waste includes materials to be recycled, reconditioned or reclaimed.

15. Property Damage

Means:

- (a) Physical injury to, destruction of or contamination of tangible property, including all resulting loss of use of that property;
- (b) Loss of use of tangible property that is not physically injured, destroyed or contaminated, but has been evacuated, withdrawn from use or rendered inaccessible because of a **pollution condition**, but does not include diminution in value;
- (c) Diminution in value of third party properties located beyond the boundaries of the **covered location(s)**.

16. Release

Means the discharge, dispersal, or escape of any solid, liquid, gaseous or thermal irritant, contamination or pollutant, including smoke, vapor, soot, fumes, acids, alkalis, chemicals and waste from a **covered location(s)** and/or **covered storage tank system(s)** into groundwater, surface water, or surface or subsurface soils, which a **pollution condition** has been investigated and confirmed by or on behalf of an **insured**, utilizing a system tightness check, site check or other procedure approved by the Federal Environmental Protection Agency or a state or local agency having jurisdiction over the **covered location(s)** and/or **covered storage tank system(s)** and in accordance with 40 Code of Federal Regulations 280.52 or any other applicable federal or state regulation or state statute.

17. Restoration Costs

Means the costs incurred to restore real or personal property damaged during the course of incurring **cleanup costs** to the condition it was in prior to incurring **cleanup costs**. These costs shall not exceed the actual cash value of such real or personal property prior to incurring **cleanup costs**.

18. Storage tank system(s)

Means any tank(s) including any connected piping and equipment attached thereto.

19. Suit

Means a civil proceeding in which damages because of **bodily injury, property damage, or cleanup costs** to which this insurance applies are alleged. **Suit** includes:

- (a) An arbitration proceeding in which such damages are **claimed** and to which the **insured** must submit or does submit with our consent; or
- (b) Any other alternative dispute resolution proceeding in which such damages are **claimed** and to which the **insured** submits with our consent.

20. Underground Storage Tank

Means any tank with associated piping and equipment connected thereto which has more than ten (10) percent of its volume below ground and would otherwise not be defined as an **above ground storage tank** by federal or state law.

21. Your Product:

(a) Means

- (1) any goods or products, other than real property, manufactured, sold, handled, distributed or disposed of by:
 - a. You;
 - b. Others trading under your name; or
 - c. A person or organization whose business or assets you have acquired; and
- (2) Containers (other than vehicles), materials, parts or equipment furnished in connection with such goods or products.

(b) Includes:

- (1) Warranties or representations made at any time with respect to the fitness, quality, durability, performance or use of **your product**; and
- (2) The providing of or failure to provide warnings or instructions.

(c) Does not include vending machines or other property rented to or located for the use of others but not sold.

SCHEDULE OF COVERED LOCATION(S) AND COVERED STORAGE TANK SYSTEM(S)

This schedule is a part of the policy to which it is attached. Please read it carefully.

Policy Number	Policy Effective Date	Policy Expiration Date	Endorsement Effective Date
CST2030257-15	10/01/2024	10/01/2025	

In consideration of the premium charged, it is agreed and understood that coverage is provided for the covered location(s) and covered storage tank system(s) listed below.

Location Number:	01
Location Name:	NEXGEN Risk Management, LLC
Location Address:	189903 Highway 221, Paterson WA 99345
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1991	8,000	Gas	03/11/1994	03/11/1994
02	UST	01/01/1991	4,000	Gas	03/11/1994	03/11/1994
03	UST	01/01/1991	12,000	Diesel	03/11/1994	03/11/1994

Location Number:	015723
Location Name:	WECO Junction City
Location Address:	93244 Hwy 99 S, Junction City OR 97448
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	04/01/1973	10,000	Diesel	12/02/2016	12/02/2016
02	UST	01/01/1996	10,000	Diesel	12/02/2016	12/02/2016
03	UST	01/01/1996	6,000	Diesel	12/02/2016	12/02/2016
04	UST	04/01/1973	3,000	Diesel	12/02/2016	12/02/2016
05	AST	04/01/1974	10,000	New Lube Oil	12/02/2016	12/02/2016
06	AST	04/01/1974	10,000	New Lube Oil	12/02/2016	12/02/2016
07	AST	04/01/1974	10,000	New Lube Oil	12/02/2016	12/02/2016
08	AST	04/01/1974	10,000	New Lube Oil	12/02/2016	12/02/2016
09	AST	04/01/1974	7,000	New Lube Oil	12/02/2016	12/02/2016
10	AST	04/01/1974	7,000	New Lube Oil	12/02/2016	12/02/2016
11	AST	04/01/1974	10,000	New Lube Oil	12/02/2016	12/02/2016
12	AST	01/01/1994	3,000	New Lube Oil	12/02/2016	12/02/2016
13	AST	04/01/1974	4,000	New Lube Oil	12/02/2016	12/02/2016
14	AST	04/01/1974	20,000	New Lube Oil	12/02/2016	12/02/2016
15	AST	04/01/1974	18,000	New Lube Oil	12/02/2016	12/02/2016
16	AST	04/01/1974	18,000	New Lube Oil	12/02/2016	12/02/2016
17	AST	04/01/1974	15,000	New Lube Oil	12/02/2016	12/02/2016

18	UST	01/01/2000	21,000	Gas	12/02/2016	12/02/2016
19	AST	09/01/2007	12,000	New Lube Oil	12/02/2016	12/02/2016
20	AST	01/01/2011	3,000	Diesel	12/02/2016	12/02/2016
21	AST	01/01/2008	20,000	Diesel	12/02/2016	12/02/2016

Location Number:	03
Location Name:	Heller & Sons Dist., Inc.
Location Address:	615 N 1st, Hermiston OR 97838
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1985	5,000	Gas	01/30/2003	01/30/2003
02	UST	01/01/1987	3,000	Gas	01/30/2003	01/30/2003
03	UST	01/01/2001	12,000	Gas	01/30/2003	01/30/2003
04	UST	01/01/1985	5,000	Gas	01/30/2003	01/30/2003
05	UST	01/01/1985	5,000	Diesel	01/30/2003	01/30/2003
06	UST	01/01/2000	5,000	Diesel	01/30/2003	01/30/2003
07	AST	01/01/2004	5,000	Diesel	04/10/2015	04/10/2015
08	AST	01/01/1995	6,000	New Lube Oil	04/10/2015	04/10/2015
09	AST	01/01/1995	6,000	New Lube Oil	04/10/2015	04/10/2015
10	AST	01/01/1995	5,000	New Lube Oil	04/10/2015	04/10/2015
11	AST	01/01/1995	4,000	New Lube Oil	04/10/2015	04/10/2015

Location Number:	035876
Location Name:	North Bend Plant
Location Address:	280 Newmark St, North Bend OR 97459
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	AST	01/01/1960	20,000	Diesel	05/07/1992	05/07/1992
2	AST	01/01/1960	20,000	Diesel	05/07/1992	05/07/1992
3	AST	01/01/1960	20,000	Diesel	05/07/1992	05/07/1992
4	AST	01/01/1993	10,000	New Lube Oil	01/01/1993	01/01/1993
5	AST	01/01/1993	3,000	New Lube Oil	01/01/1993	01/01/1993
6	AST	01/01/1993	3,000	New Lube Oil	01/01/1993	01/01/1993
7	AST	01/01/1993	3,000	New Lube Oil	01/01/1993	01/01/1993

Location Number:	048801
Location Name:	WECO Veneta Cardlock
Location Address:	25095 Jeans Rd, Veneta OR 97487
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	AST	01/01/1992	12,000	Diesel	12/02/2016	12/02/2016
02	AST	01/01/1992	6,000	Gas	12/02/2016	12/02/2016
03	AST	01/01/1992	6,000	Diesel	12/02/2016	12/02/2016
04	AST	01/01/1992	6,000	Gas	12/02/2016	12/02/2016

Location Number:	048802
Location Name:	WECO Eugene Warehouse
Location Address:	1833 Prairie Rd, Eugene OR 97440
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	AST	01/01/2000	2,000	Diesel	12/02/2016	12/02/2016
02	AST	01/01/1980	2,500	New Lube Oil	12/02/2016	12/02/2016
03	AST	01/01/1980	3,000	New Lube Oil	12/02/2016	12/02/2016
04	AST	01/01/1980	2,800	New Lube Oil	12/02/2016	12/02/2016
05	AST	01/01/1980	3,000	New Lube Oil	12/02/2016	12/02/2016
06	AST	01/01/1980	3,000	New Lube Oil	12/02/2016	12/02/2016
07	AST	01/01/1980	2,800	New Lube Oil	12/02/2016	12/02/2016

Location Number:	05
Location Name:	NEXGEN Risk Management, LLC
Location Address:	30590 Kik Street, Hermiston OR 97838
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	AST	01/01/2011	4,000	Gas	04/10/2012	04/10/2012
02	AST	01/01/2011	5,000	Gas	04/10/2012	04/10/2012
03	AST	01/01/2011	10,000	Diesel	04/10/2012	04/10/2012
04	AST	01/01/2002	12,000	Diesel	04/10/2015	04/10/2015
05	AST	01/01/2002	6,000	Diesel	04/10/2015	04/10/2015
06	AST	01/01/2002	8,000	Waste Oil	04/10/2015	04/10/2015

Location Number:	099245
Location Name:	WECO Sutherlin
Location Address:	248 Calapooia St (281 S. State St., and 254 S. Calapooia St.), Sutherlin OR 97479
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1998	2,000	Diesel	12/02/2016	12/02/2016
02	UST	01/01/1994	12,000	Gas	12/02/2016	12/02/2016
03	UST	01/01/1994	12,000	Diesel	12/02/2016	12/02/2016
04	UST	01/01/1998	6,000	Gas	12/02/2016	12/02/2016
05	UST	01/01/1998	6,000	Diesel	12/02/2016	12/02/2016
06	UST	01/01/1994	12,000	Diesel	12/02/2016	12/02/2016
07	UST	01/01/1994	6,000	Kerosene	12/02/2016	12/02/2016
09	UST	01/01/2002	15,000	Diesel	12/02/2016	12/02/2016
10	UST	01/01/2002	10,000	Gas	12/02/2016	12/02/2016
11	UST	01/01/2002	4,000	Gas	12/02/2016	12/02/2016
12	UST	01/01/2002	4,000	Diesel	12/02/2016	12/02/2016
13	UST	01/01/2004	5,000	Gas	12/02/2016	12/02/2016
14	UST	01/01/2004	15,000	Gas	12/02/2016	12/02/2016

Location Number: 10480
Location Name: Carson Prineville CFN
Location Address: 1720 N. Lamonta Rd, Prineville OR 97754
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
04	UST	10/01/2021	24,000	Gas, Diesel	10/22/2021	10/22/2021

Location Number: 107562
Location Name: Toledo Pacific Pride
Location Address: 1785 NW Hwy 20, Toledo OR 97391
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	AST	01/01/1994	10,000	Diesel	10/03/1997	10/03/1997
2	AST	01/01/1994	4,000	Gas	10/03/1997	10/03/1997
3	AST	01/01/1994	2,000	Diesel	10/03/1997	10/03/1997

Location Number: 10771
Location Name: Madras Cardlock
Location Address: 105 N 4Th St, Madras OR 97741
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1991	10,000	Gas	11/01/2000	11/01/2000
2	UST	01/01/1991	10,000	Gas	11/01/2000	11/01/2000
3	UST	01/01/1991	10,000	Diesel	11/01/2000	11/01/2000
4	UST	01/01/1991	20,000	Diesel	11/01/2000	11/01/2000

Location Number: 10858
Location Name: Coos Bay Pacific Pride Cardlock
Location Address: 62590 Highway 101, Coos Bay OR 97420
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1991	6,000	Gas	05/07/1992	05/07/1992
2	UST	01/01/1991	6,000	Gas	05/07/1999	05/07/1999
3	AST	01/01/1975	12,000	Diesel	05/07/1992	05/07/1992

Location Number: 109475
Location Name: Toledo Plant & CFN
Location Address: 308 NW A St, Toledo OR 97391
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	AST	01/01/2008	19,359	Gas	10/01/2010	10/01/2010
02	AST	01/01/2008	12,995	Diesel	10/01/2010	10/01/2010
04	AST	01/01/2008	19,395	Diesel	10/01/2010	10/01/2010
05	AST	01/01/2008	19,395	Diesel	10/01/2010	10/01/2010
06	AST	01/01/2008	19,395	Diesel	10/01/2010	10/01/2010
07	AST	01/01/2008	25,550	Diesel	10/01/2010	10/01/2010
08	AST	01/01/2008	22,246	Diesel	10/01/2010	10/01/2010
09	AST	01/01/2008	3,000	Gas	10/01/2010	10/01/2010
10	AST	01/01/2008	15,000	Diesel	10/01/2010	10/01/2010
11	AST	01/01/2008	3,000	New Lube Oil	10/01/2010	10/01/2010
12	AST	01/01/2008	4,000	New Lube Oil	10/01/2010	10/01/2010

Location Number: 11153
Location Name: Western Cardlock
Location Address: 4905 Sw Western Ave, Beaverton OR 97005
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1999	15,000	Diesel	08/03/1999	08/03/1999
2A/B	UST	01/01/1999	15,000	Gas	08/03/1999	08/03/1999

Location Number: 11388
Location Name: WECO Springfield
Location Address: 1616 N 30Th St, Springfield OR 97478
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
02	UST	01/01/1994	12,000	Gas	12/02/2016	12/02/2016
03	UST	01/01/1994	12,000	Gas	12/02/2016	12/02/2016
04	UST	02/11/2020	20,000	Diesel	03/04/2020	03/04/2020

Location Number: 11417
Location Name: Hood River Chevron
Location Address: 2555 Cascade Ave, Hood River OR 97031
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1994	15,000	Gas	01/01/1994	01/01/1994
2	UST	01/01/1994	15,000	Gas	01/01/1994	01/01/1994

Location Number: 11470
Location Name: North Bend Pacific Pride
Location Address: 612 California St, North Bend OR 97411
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1995	12,000	Gas	01/01/1995	01/01/1995
2	UST	01/01/1995	6,000	Gas	01/01/1995	01/01/1995
3	UST	01/01/1995	12,000	Diesel	01/01/1995	01/01/1995
4	UST	01/01/1995	12,000	Diesel	01/01/1995	01/01/1995

Location Number:	11598
Location Name:	Newport CFN Cardlock
Location Address:	211 Ne Harney St, Newport OR 97365
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1994	10,800	Diesel	01/01/1994	01/01/1994
2	UST	01/01/1994	7,200	Diesel	01/01/1994	01/01/1994

Location Number:	11793
Location Name:	Florence Pac Pride
Location Address:	2185 Highway 101, Florence OR 97439
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1998	12,000	Gas	02/18/2015	02/18/2015
2	UST	01/01/1998	6,000	Gas	02/18/2015	02/18/2015

Location Number:	118294
Location Name:	WECO Roseburg
Location Address:	1578 Ne Airport Rd, Roseburg OR 97470
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	AST	01/01/1986	25,000	Gas	12/02/2016	12/02/2016
02	AST	01/01/1986	25,000	Diesel	12/02/2016	12/02/2016
03	AST	01/01/1986	24,700	Gas	12/02/2016	12/02/2016
04	AST	01/01/1986	12,500	Kerosene	12/02/2016	12/02/2016
05	AST	01/01/1978	24,700	Diesel	12/02/2016	12/02/2016

Location Number:	12043
Location Name:	Terrebonne CFN
Location Address:	8805 11Th St, Terrebonne OR 97760
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1A/B	UST	01/01/2000	15,000	Diesel	10/01/2000	10/01/2000
2A/B	UST	01/01/2000	15,000	Diesel, Gas	10/01/2000	10/01/2000

Location Number:	12307
Location Name:	Campe Poole Distributing, LLC
Location Address:	1030 NW Washington, Ontario OR 97914
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/2007	15,000	Gas	01/01/2007	01/01/2007
02	UST	01/01/2007	15,000	Gas, Diesel	01/01/2007	01/01/2007
03	UST	01/01/2007	15,000	Diesel	01/01/2007	01/01/2007

Location Number:	1232
Location Name:	Ocean Blvd Pac Pride
Location Address:	1670 Ocean Blvd, Coos Bay OR 97420
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1998	12,000	Gas	01/01/1998	01/01/1998
2A/B	UST	01/01/1998	10,000	Diesel, Gas	01/01/1998	01/01/1998

Location Number:	1449
Location Name:	Village Chevron
Location Address:	1300 Virginia Ave, North Bend OR 97459
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1992	10,000	Gas	05/07/1992	05/07/1992
2	UST	01/01/1992	6,000	Gas	05/07/1992	05/07/1992
3	UST	01/01/1992	6,000	Gas	05/07/1992	05/07/1992

Location Number:	1752
Location Name:	WECO Eugene Plant
Location Address:	2690 Prairie Rd, Eugene OR 97440
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	AST	01/01/1991	20,000	Diesel	12/02/2016	12/02/2016
02	AST	01/01/1975	20,000	Diesel	12/02/2016	12/02/2016
03	AST	01/01/1975	20,000	Diesel	12/02/2016	12/02/2016
04	AST	01/01/1975	20,000	Gas	12/02/2016	12/02/2016

05	AST	01/01/1975	20,000	Gas	12/02/2016	12/02/2016
06	AST	01/01/1979	15,000	Diesel	12/02/2016	12/02/2016
07	AST	01/01/1962	15,000	Diesel	12/02/2016	12/02/2016
08	AST	01/01/1962	20,000	Diesel	12/02/2016	12/02/2016

Location Number: 2917
Location Name: Bandon Chevron & Pacific Pride
Location Address: 465 2Nd St Se, Bandon OR 97411
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1992	10,000	Gas	05/07/1992	05/07/1992
2	UST	01/01/1992	10,000	Gas	05/07/1992	05/07/1992
3	UST	01/01/1992	6,000	Gas	05/07/1992	05/07/1992
4	UST	01/01/2000	8,000	Diesel	01/01/2000	01/01/2000

Location Number: 30
Location Name: Lincoln City Cardlock
Location Address: 1603 East Devils Lake Rd, Lincoln City OR 97367
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	AST	01/01/2013	15,000	Diesel, Gas	12/13/2013	12/13/2013
02	AST	01/01/2013	6,000	Diesel, Gas	12/13/2013	12/13/2013

Location Number: 3066
Location Name: Carson Plant & CFN Cardlock
Location Address: 3125 Nw 35Th Ave, Portland OR 97210
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1987	20,000	Gas	01/01/1987	01/01/1987
02	UST	01/01/1987	20,000	Gas	01/01/1987	01/01/1987
03	UST	01/01/1998	10,000	New Lube Oil	05/01/1998	05/01/1998
04	UST	01/01/1998	10,000	New Lube Oil	05/01/1998	05/01/1998
05	UST	01/01/1998	10,000	New Lube Oil	05/01/1998	05/01/1998
06	UST	01/01/1998	10,000	New Lube Oil	05/01/1998	05/01/1998
07	UST	01/01/1998	10,000	New Lube Oil	05/01/1998	05/01/1998
08	UST	01/01/1998	10,000	New Lube Oil	05/01/1998	05/01/1998
09	UST	01/01/1998	10,000	New Lube Oil	05/01/1998	05/01/1998

10	UST	01/01/1998	10,000	New Lube Oil	05/01/1998	05/01/1998
11	UST	01/01/1987	20,000	Gas	05/01/1998	05/01/1998
12	UST	01/01/1998	4,000	New Lube Oil	05/01/1998	05/01/1998
13	UST	01/01/1998	4,000	New Lube Oil	05/01/1998	05/01/1998
14	UST	01/01/1998	4,000	New Lube Oil	05/01/1998	05/01/1998
15	UST	01/01/1998	4,000	New Lube Oil	05/01/1998	05/01/1998
16	UST	01/01/1998	4,000	New Lube Oil	05/01/1998	05/01/1998
17	UST	01/01/1998	4,000	New Lube Oil	05/01/1998	05/01/1998
18	UST	01/01/1987	20,000	Diesel	05/01/1998	05/01/1998
19	UST	01/01/1998	6,000	New Lube Oil	05/01/1998	05/01/1998
20	UST	01/01/1998	6,000	New Lube Oil	06/01/1998	06/01/1998
21	UST	01/01/1987	12,000	Diesel	01/01/1987	01/01/1987
22	AST	01/01/1998	4,000	New Lube Oil	01/01/1998	01/01/1998
23	AST	01/01/1998	4,000	New Lube Oil	01/01/1998	01/01/1998
24	AST	01/01/1998	4,000	New Lube Oil	01/01/1998	01/01/1998
25	AST	01/01/1998	4,000	New Lube Oil	01/01/1998	01/01/1998
26	AST	01/01/1998	4,000	New Lube Oil	01/01/1998	01/01/1998

Location Number: 342
Location Name: Port Orford Pacific Pride Cardlock
Location Address: 1536 N Oregon St, Port Orford OR 97465
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1980	10,000	Gas	05/07/1999	05/07/1999
2	UST	01/01/1980	10,000	Gas	05/07/1999	05/07/1999
3	UST	01/01/1980	3,000	Gas	05/07/1999	05/07/1999
4	AST	01/01/1995	4,000	Diesel	01/01/1995	01/01/1995

Location Number: 3469
Location Name: Clackamas Cardlock
Location Address: 9911 Se Elon St, Clackamas OR 97015
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1985	20,000	Gas	09/10/1991	09/10/1991
02	UST	01/01/1985	20,000	Gas	09/10/1991	09/10/1991
03	UST	01/01/1985	20,000	Diesel	09/10/1991	09/10/1991
04	UST	01/01/1985	20,000	Diesel	09/10/1991	09/10/1991
05	UST	01/01/1985	12,000	Gas	09/10/1991	09/10/1991

Location Number:	3643 & 11793
Location Name:	Florence Pac Pride
Location Address:	2175 & 2185 Highway 101 N, Florence OR 97439
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1985	10,000	Diesel	02/18/2015	02/18/2015
02	UST	01/01/1985	10,000	Diesel	02/18/2015	02/18/2015
03	UST	01/01/1985	10,000	Gas	02/18/2015	02/18/2015
04	UST	01/01/1985	4,000	Gas	02/18/2015	02/18/2015
05	UST	01/01/1985	4,000	Kerosene	02/18/2015	02/18/2015
06	UST	01/01/1998	6,000	Gas	02/18/2015	02/18/2015
07	UST	01/01/1998	12,000	Gas	02/18/2015	02/18/2015

Location Number:	398
Location Name:	Tillamook Plant
Location Address:	2901-2903 3Rd St, Tillamook OR 97141
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	AST	01/01/1963	20,000	Diesel	10/01/2010	10/01/2010
2	AST	01/01/1963	12,000	Gas	10/01/2010	10/01/2010
3	AST	01/01/1963	12,000	Gas	10/01/2010	10/01/2010
4	AST	01/01/1963	12,000	Gas	10/01/2010	10/01/2010
5	AST	01/01/1963	25,000	Diesel	10/01/2010	10/01/2010
6	AST	01/01/1963	6,000	Gas	10/01/2010	10/01/2010
7	AST	01/01/1963	6,000	Diesel	10/01/2010	10/01/2010

Location Number:	42
Location Name:	WECO Harrisburg
Location Address:	560 Lasalle St, Harrisburg OR 97446
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1982	20,000	Diesel	12/02/2016	12/02/2016
02	UST	01/01/1982	20,000	Diesel	12/02/2016	12/02/2016
03	UST	01/01/1982	20,000	Gas	12/02/2016	12/02/2016

Location Number:	4357
Location Name:	WECO Monroe
Location Address:	525 Main Street, Monroe OR 97456
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1986	8,000	Diesel	12/02/2016	12/02/2016
02	UST	01/01/1986	4,000	Gas	12/02/2016	12/02/2016

Location Number:	44
Location Name:	Carson Paisley
Location Address:	1100 Main Street, Paisley OR 97636
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	AST	01/01/2009	15,000	Gas, Diesel	05/01/2023	05/01/2023
02	AST	01/01/2009	15,000	Gas, Diesel	05/01/2023	05/01/2023
03	AST	01/01/2009	5,200	Gas	05/01/2023	05/01/2023

Location Number:	487
Location Name:	McDonald's Chevron
Location Address:	403 Pacific Avenue, Tillamook OR 97141
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1998	6,000	Gas	11/05/2021	11/05/2021
2	UST	01/01/1998	4,000	Diesel	11/05/2021	11/05/2021
3	UST	01/01/1998	3,000	Gas	11/05/2021	11/05/2021
4	UST	01/01/1998	3,000	Gas	11/05/2021	11/05/2021

Location Number:	5773
Location Name:	Newport Pacific Pride
Location Address:	250 Nw 3rd St, Newport OR 97365
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1989	20,000	Empty	10/03/1997	10/03/1997
2	UST	01/01/1989	20,000	Empty	10/03/1997	10/03/1997
3	UST	01/01/1989	20,000	Empty	10/03/1997	10/03/1997

4	UST	01/01/1989	20,000	Empty	10/03/1997	10/03/1997
5	UST	01/01/1989	12,000	Empty	01/01/2006	01/01/2006

Location Number: 6935
Location Name: Harry Davis Shell
Location Address: 1780 Sherman Ave, North Bend OR 97459
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1992	8,000	Gas	12/12/2003	12/12/2003
2	UST	01/01/1992	8,000	Diesel	12/12/2003	12/12/2003
3	UST	01/01/1992	4,000	Gas	12/12/2003	12/12/2003

Location Number: 6943
Location Name: Coquille Chevron
Location Address: 496 Central St, Coquille OR 97423
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1996	10,000	Gas	01/26/2016	01/26/2016
02	UST	01/01/1996	8,000	Diesel	01/26/2016	01/26/2016
03	UST	01/01/1996	6,000	Gas	01/26/2016	01/26/2016

Location Number: 6960
Location Name: Halsey Cardlock
Location Address: 211 2nd St, Halsey OR 97348
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1989	12,000	Diesel	09/10/1991	09/10/1991
2	UST	01/01/1989	12,000	Gas	09/10/1991	09/10/1991
3	UST	01/01/1989	12,000	Diesel	09/10/1991	09/10/1991

Location Number: 7176
Location Name: North Broadway CFN Cardlock
Location Address: 525 N Broadway, Coos Bay OR 97420
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1995	10,000	Gas	06/18/2004	06/18/2004
2	UST	01/01/1995	10,000	Diesel	06/18/2004	06/18/2004
3	UST	01/01/1995	6,000	Gas	06/18/2004	06/18/2004
4	UST	01/01/1995	4,000	Diesel	06/18/2004	06/18/2004

Location Number:	8045
Location Name:	Coos Bay Shell
Location Address:	1064 1st St, Coos Bay OR 97420
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
3A/B	UST	01/01/2000	12,000	Diesel, Gas	01/01/2000	01/01/2000
D56724628	UST	06/01/2020	12,000	Gas	06/03/2020	06/03/2020

Location Number:	8547
Location Name:	Corvallis Pac Pride
Location Address:	1260 Sw 3Rd St, Corvallis OR 97333
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1986	1,000	B10	05/31/2012	05/31/2012
2	UST	01/01/1986	1,000	B10	05/31/2012	05/31/2012
3	UST	01/01/1986	12,000	Diesel	05/31/2012	05/31/2012
4	UST	01/01/1986	12,000	Diesel	05/31/2012	05/31/2012
5	UST	01/01/1986	12,000	Gas	05/31/2012	05/31/2012
6	UST	01/01/1986	12,000	Gas	05/31/2012	05/31/2012

Location Number:	8910
Location Name:	Redmond Cardlock
Location Address:	244 E Antler Ave, Redmond OR 97756
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1987	6,000	Diesel	09/01/1991	09/01/1991
2	UST	01/01/1987	6,000	Diesel	09/01/1991	09/01/1991
3	UST	01/01/1987	6,000	Gas	09/01/1991	09/01/1991

Location Number:	9018
Location Name:	Philomath Cardlock
Location Address:	7th & Applegate, Philomath OR 97370
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1989	12,000	Diesel	09/10/1991	09/10/1991
2	UST	01/01/1989	6,000	Gas	09/10/1991	09/10/1991
3	UST	01/01/1989	6,000	Diesel	09/10/1991	09/10/1991

Location Number:	9137
Location Name:	Shilo Chevron
Location Address:	2525 N Hwy 101, Tillamook OR 97141
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
1	UST	01/01/1999	10,000	Gas	01/01/1999	01/01/1999
2	UST	01/01/1999	10,000	Gas	01/01/1999	01/01/1999
3	UST	01/01/1999	8,000	Gas	01/01/1999	01/01/1999

Location Number:	9778
Location Name:	Albany Bulk Plant & Chevron
Location Address:	4195 Santiam Hwy Se, Albany OR 97322
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1989	12,000	Gas	09/10/1991	09/10/1991
02	UST	01/01/1989	12,000	Gas	09/10/1991	09/10/1991
03	UST	01/01/1989	8,000	Gas	09/10/1991	09/10/1991
04	UST	01/01/1989	20,000	Diesel	09/10/1991	09/10/1991
05	UST	01/01/1989	20,000	Diesel	09/10/1991	09/10/1991
06	UST	01/01/1989	20,000	Diesel	09/10/1991	09/10/1991
07	AST	01/01/1989	25,000	Diesel	09/10/1991	09/10/1991
08	AST	01/01/1989	25,000	Diesel	09/10/1991	09/10/1991
09	AST	01/01/1989	25,000	Diesel	09/10/1991	09/10/1991
10	AST	01/01/1989	25,000	Diesel	09/10/1991	09/10/1991
11	AST	01/01/1989	25,000	Gas	09/10/1991	09/10/1991
12	AST	01/01/1989	25,000	Gas	09/10/1991	09/10/1991
13	AST	01/01/2011	8,000	New Lube Oil	10/01/2011	10/01/2011
14	AST	01/01/2011	10,000	New Lube Oil	10/01/2011	10/01/2011
15	AST	01/01/2011	10,000	New Lube Oil	10/01/2011	10/01/2011

16	AST	01/01/2011	12,000	New Lube Oil	10/01/2011	10/01/2011
17	AST	01/01/2011	20,000	New Lube Oil	10/01/2011	10/01/2011
18	AST	01/01/2011	12,000	New Lube Oil	10/01/2011	10/01/2011
19	AST	01/01/2011	12,000	Antifreeze	10/01/2011	10/01/2011
20	AST	01/01/1996	12,000	New Lube Oil	12/10/2018	12/10/2018

Location Number:	9872
Location Name:	Campo Poole Distributing, LLC
Location Address:	2609 SW 4th Avenue, Ontario OR 97914
Retroactive Date(s):	

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01	UST	01/01/1996	15,000	Gas	03/01/2005	03/01/2005
02	UST	01/01/1996	15,000	Gas, Diesel	03/01/2005	03/01/2005

ENDORSEMENT

This endorsement forms a part of the policy to which it is attached. Please read it carefully

ADDITIONAL INSURED(S) - SCHEDULED
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Policy Number	Policy Effective Date	Policy Expiration Date	Endorsement Effective Date
CST2030257-15	10/1/2024	10/1/2025	10/1/2024

In consideration of the payment of premium by the **Named Insured**, we agree, subject to all the terms, exclusions and conditions of the policy, that the person(s) or entity(ies) scheduled below shall be added as an **insured** under this policy, but solely with respect to a **claim** or **suit** arising from the **Named Insured's** ownership, operation, maintenance or use of the **covered location(s)** and/or **covered storage tank system(s)** and otherwise covered under the terms and conditions of this policy.

The coverage provided by this endorsement shall not apply to any **claims** or **suits** based, in whole or in part, upon or arising from the negligence, strict liability or acts, errors or omissions of the person(s) or entity(ies) scheduled below as an additional **insured(s)**, but only for the vicarious liability of the additional **insured(s)** added by this endorsement, which liability is a direct result of the acts of the **Named Insured** in the Declarations.

SCHEDULED PERSON(S) OR ORGANIZATION(S)

ActivSpace
Campo Poole Distributing, LLC
Carson Oil Co Inc
CECO, Inc.
Deitrich Properties
Graham Virginia Inc
Ontario Business Holdings
PC Energy, LLC
Shilo Inns
Woodbury Energy Co Inc

ALL OTHER TERMS AND CONDITIONS OF THE POLICY SHALL APPLY AND REMAIN UNCHANGED.

NOTICE TO POLICYHOLDER – EXTENDED REPORTING PERIOD AVAILABILITY

Your policy is a claims-made and reported policy. For coverages A & B, you are entitled to a six (6) month Basic **Extended Reporting Period** from the Company, at no additional cost, except where the new or renewed policy following this policy has the same retroactive date or a retroactive date earlier than that of this policy for **covered storage tank system(s)**. If the policy following this policy has the same retroactive date or a retroactive date earlier than that of this policy, then the Basic **Extended Reporting Period** of thirty (30) days shall apply to the **covered storage tank system(s)**. For all other applicable coverages, you may be eligible for a thirty (30) day Basic **Extended Reporting Period** from the Company, at no additional cost.

In addition, you have the option to purchase a Supplemental **Extended Reporting Period**, at an additional cost of up to 200% of the annual premium, by submitting a written request for this coverage to the Company, within forty-five (45) days after the end of the policy period.

Please refer to **Section VIII. EXTENDED REPORTING PERIOD** of your TankAdvantage Pollution Liability insuring agreement for more information.

ALL OTHER TERMS AND CONDITIONS OF THE POLICY SHALL APPLY AND REMAIN UNCHANGED

ENDORSEMENT

This endorsement forms a part of the policy to which it is attached. Please read it carefully.

Defense Deductible Endorsement

Policy Number	Policy Effective Date	Policy Expiration Date	Endorsement Effective Date
CST2030257-15	10/1/2024	10/1/2025	10/1/2024

In consideration of the payment of premium by the **Named Insured**, we agree, subject to all the terms, exclusions and conditions of the policy that the following **TankAdvantage Pollution Liability** coverage form modifications shall apply:

I. Insuring Agreement; Coverage E – Defense is deleted and replaced with the following:

We will pay on behalf of the **insured** those costs to defend a **claim** or **suit** for **bodily injury, property damage** or **cleanup costs** in excess of the deductible, if any, to which this insurance applies. We will have no duty to defend the **insured** against any **claim** or **suit** for **bodily injury, property damage** or **cleanup costs** to which this policy does not apply. Our duty to defend or continue defending any such **claims** or **suits** and to pay any defense costs, charges and/or expenses, shall cease once the applicable Limit of Insurance, as described in the Declarations and Section IV. Limits of Insurance, has been exhausted either by the payment of damages or by Coverage E – Defense being exhausted by payment of the costs to defend a **claim** or **suit** for **bodily injury, property damage** or **cleanup costs**.

II. Section VI, Reporting of Pollution Condition, Claim or Suit item 7 is deleted and replaced with the following:

7. All related or continuous **pollution conditions** reported to the Company under a subsequent policy issued by the company or its affiliates, providing substantially the same coverage as this policy, shall be deemed to have been first discovered and reported during this policy period and shall be subject to the same Per Claim and Total All Claims Limits of Insurance.

All **claims** and reports of **pollution conditions** made during one or more policy periods issued by the Company or its affiliates, providing substantially the same coverages, resulting in **bodily injury, property damage, or cleanup costs**, or in any combinations thereof, and arising out of the same, or related or continuous **pollution conditions**, shall be considered one **pollution condition** and will be subject to the same Per Claim and Total All Claims Limits of Insurance and one deductible. The deductible for Coverage E – Defense shall be in the same amount as the other coverage part by reason of which this insurance applies and shall be subject to the same one deductible. Coverage E – Defense shall be subject to a separate Per Claim and Total All Claims Limits of Insurance, as described in the Declarations and Section IV. Limits of Insurance.

Such **claims** or reports of **pollution conditions** shall be deemed first reported to the Company during the policy period in which the first such **claim** or report of **pollution condition** was reported to the Company or an affiliate and will be subject to the applicable Limit of Insurance and deductible applicable to that policy period. We will, if required by law, pay part or all of any deductible amount, if applicable, to affect settlement of any **claim**. Any deductible amount we pay shall be due and payable by you to us without interest within 30 days of our notice to you.

ALL OTHER TERMS AND CONDITIONS OF THE POLICY SHALL APPLY AND REMAIN UNCHANGED.

THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY.

EXCLUSION OF CERTIFIED ACTS OF TERRORISM

This endorsement modifies insurance provided under the following:

COMMERCIAL GENERAL LIABILITY COVERAGE PART
LIQUOR LIABILITY COVERAGE PART
OWNERS AND CONTRACTORS PROTECTIVE LIABILITY COVERAGE PART
POLLUTION LIABILITY COVERAGE PART
PRODUCTS/COMPLETED OPERATIONS LIABILITY COVERAGE PART
RAILROAD PROTECTIVE LIABILITY COVERAGE PART
UNDERGROUND STORAGE TANK POLICY

A. The following exclusion is added:

This insurance does not apply to:

TERRORISM

"Any injury or damage" arising, directly or indirectly, out of a "certified act of terrorism".

B. The following definitions are added:

1. For the purposes of this endorsement, "any injury or damage" means any injury or damage covered under any Coverage Part to which this endorsement is applicable, and includes but is not limited to "bodily injury", "property damage", "personal and advertising injury", "injury" or "environmental damage" as may be defined in any applicable Coverage Part.

2. "Certified act of terrorism" means an act that is certified by the Secretary of the Treasury, in accordance with the provisions of the federal Terrorism Risk Insurance Act, to be an act of terrorism pursuant to such Act. The criteria contained in the Terrorism Risk Insurance Act for a "certified act of terrorism" include the following:

a. The act resulted in insured losses in excess of \$5 million in the aggregate, attributable to all types of insurance subject to the Terrorism Risk Insurance Act; and

b. The act is a violent act or an act that is dangerous to human life, property or infrastructure and is committed by an individual or individuals as part of an effort to coerce the civilian population of the United States or to influence the policy or affect the conduct of the United States Government by coercion.

C. The terms and limitations of any terrorism exclusion, or the inapplicability or omission of a terrorism exclusion, do not serve to create coverage for injury or damage that is otherwise excluded under this Coverage Part.

THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ CAREFULLY

**OFFICE OF FOREIGN ASSET CONTROL (OFAC)
EXCLUSION ENDORSEMENT**

No insurer shall be deemed to provide cover and no insurer shall be liable to pay any claim or provide any benefit hereunder to the extent that the provision of such cover, payment of such claim or provision of such benefit would expose that insurer to any sanction, prohibition or restriction under United Nations resolutions or the trade or economic sanctions laws or regulations of the European Union, United Kingdom or the United States.

SERVICE OF SUIT

Pursuant to any statute of any state, territory or district of the United States which makes provision therefore, the Company hereby designates the Superintendent, Commissioner or Director of Insurance or other Officer specified for that purpose in the Statute, or his/her successor or successors in office, as its true and lawful attorney upon whom may be served any lawful process in any action, suit or proceeding instituted by or on behalf of you or any beneficiary hereunder arising out of this contract of insurance, and hereby designates the below named as the person to whom the said Officer is authorized to mail such process or a true copy thereof.

It is further agreed that service of process in such suit may be made upon John Briggs, or his nominee of the Company at 7233 East Butherus Drive, Scottsdale, Arizona 85260, and that in any suit instituted against the Company upon this policy, it will abide by the final decision of such Court or of any Appellate Court in the event of an appeal. Nothing herein shall constitute a selection or designation of forum, or a waiver of any of the Company's rights to select a forum or court, including any of the federal courts of the United States. This includes any right to commence an action in or remove or transfer an action to the United States District Court or any other court of competent jurisdiction, as permitted by law.

**CERTIFICATE OF INSURANCE
COUNTRYWIDE**

Name and Address of Insured	Name and Address of Insurer
NEXGEN Risk Management, LLC PO Box 6030 Portland, OR 97208	Nautilus Insurance Company 7233 East Butherus Drive Scottsdale, AZ 85260-2410

Policy Number	Policy Effective Date	Policy Expiration Date	Endorsement Effective Date
CST2030257-15	10/1/2024	10/1/2025	10/1/2024

Certification:

1. Nautilus Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following storage tank system(s):

See attached Schedule of Covered Location(s) and Covered Storage Tank System(s) Endorsement.

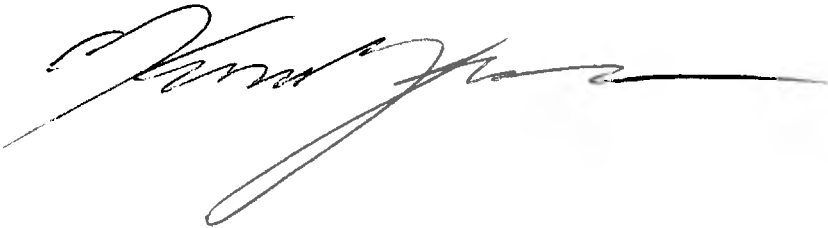
For taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy arising from operating the storage tank system(s) identified above.

The limits of liability are \$2,000,000 each occurrence and \$5,000,000 annual aggregate, exclusive of legal defense costs, which are subject to a separate limit under the policy. This coverage is provided under CST2030257-15. The effective date of said policy is 10/1/2024.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:
 - a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.
 - b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third-party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102 and 280.104-280.107.
 - c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the policy and all endorsements.
 - d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for non-payment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.
 - e. The insurance covers claims otherwise covered by the policy that are reported to the Insurer within six months of the effective date of cancellation or non-renewal of the policy except where the new or renewed policy has the same

retroactive date or a retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97(b)(2) and that the Insurer is licensed to transact the business of insurance or eligible to provide insurance as an excess or surplus lines insurer in one or more states.

A handwritten signature in black ink, appearing to read 'Kenneth Berger', with a long horizontal flourish extending to the right.

Kenneth Berger
President – Berkley Environmental
Nautilus Insurance Company
Authorized Representative of Insurer

Administrative Office
7233 E. Butherus Drive
Scottsdale, AZ 85260

Service Office
101 Hudson Street, Suite 2550
Jersey City, NJ 07302

CERTIFICATE OF INSURANCE
WASHINGTON UNDERGROUND STORAGE TANK SYSTEM(S)

Name and Address of Insured	Name and Address of Insurer
NEXGEN Risk Management, LLC PO Box 6030 Portland, OR 97208	Nautilus Insurance Company 7233 East Butherus Drive Scottsdale, AZ 85260-2410

Policy Number	Policy Effective Date	Policy Expiration Date	Endorsement Effective Date
CST2030257-15	10/1/2024	10/1/2025	10/1/2024

Certification:

1. Nautilus Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank (s):

See attached Schedule of Covered Location(s) and Covered Storage Tank System(s) Endorsement.

For taking corrective action and/or compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy arising from operating the underground storage tank (s) identified above.

The limits of liability are \$2,000,000 each occurrence and \$5,000,000 annual aggregate, exclusive of legal defense costs, which are subject to a separate limit under the policy. This coverage is provided under CST2030257-15. The effective date of said policy is 10/1/2024.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:
 - a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.
 - b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of remedial action or a damaged third-party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in WAC 173-360A-1060 through 1743-360A-1065 and 173-360A-1070 and 173-360A-1073.
 - c. Whenever requested by the Washington State Department of Ecology, the Insurer agrees to furnish to the Department a signed duplicate original of the policy and all endorsements.
 - d. Cancellation or any other termination of the insurance by the Insurer except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for non-payment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.
 - e. The insurance covers claims otherwise covered by the policy that are reported to the Insurer within six months of the effective date of cancellation or non-renewal of the policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy, and which arise out of any

covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in WAC 173-360A-1083 and that the Insurer is eligible to provide insurance as an excess or surplus lines insurer, in one or more states.



Kenneth Berger
President – Berkley Environmental
Nautilus Insurance Company
Authorized Representative of Insurer

Administrative Office
7233 E. Butherus Drive
Scottsdale, AZ 85260

Service Office
101 Hudson Street, Suite 2550
Jersey City, NJ 07302