



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

July 25, 2025

Mehar Sidhu
US Market 99 LLC
1399 Hwy 99 N
Eugene, OR 97402

RE: UST Compliance Inspection
DEQ UST # 6444
US Market 99 LLC

Mehar Sidhu:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for August 12, 2025, starting at approximately 11:00 am. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection, you will need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment; if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at diana.foss@deq.oregon.gov. If the records are not available before or during the inspection, the facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records back to the most recent DEQ inspection
- Overfill Prevention Equipment testing back to the most recent DEQ inspection
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment, and, if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what

equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869.0770 or diana.foss@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst
UST Compliance

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: FOSS Date: 8/12/25 Time: 12:50 pm Facility: 6444

I. Site Information					
Facility Name:	<u>US Market 99</u>		Permittee:	<u>Mehar Sidhu</u>	
Site Address:	<u>1395 Hwy 99N</u>		Organization:	<u>US Market 99 LLC</u>	
City:	<u>Eugene</u>		Phone:	<u>503 510 0602</u>	
II. Tank Information					
DEQ Permit #	<u>BKD GK</u>	<u>BKD GA</u>	<u>BKD GB</u>		
Estimated Gallons	<u>12k</u>	<u>12k</u>	<u>12k</u>		
Substance	<u>TC</u>	<u>gas</u>	<u>gas</u>		
Tank Material	<u>composite</u>		<u>→</u>		
Tank Install Date	<u>1989</u>		<u>→</u>		
Pipe Material	<u>FRP</u>		<u>→</u>		
Pipe Type	<u>manure</u>		<u>→</u>		
Pipe Install Date	<u>2022 or</u>		<u>→</u>		
Overfill Device	<u>HCA</u>		<u>→</u>		
Notes and Comments from the UST database: ☐ Check file before conducting inspection <u>Tank in TC in next - plans?</u> <u>exp 2029</u> <u>open mod from 2024</u> <u>need spill + overfill back to 2020</u>					
If tanks are manifolded, which tanks:					
III. Operating Certificate			Compliance ☒ Yes ☐ No		
☒ Current	☒ Accurate	☒ Posted for delivery drive to observe			
IV. Operator Training			Compliance ☒ Yes ☐ No		
Class A/B Operator	☒ Yes ☐ No	Name:	<u>Sangha Singh</u>		Date: <u>7/22/25</u>
Class C Operator	☒ Yes ☐ No ☐ Cardlock				
V. Financial Responsibility			Compliance ☒ Yes ☐ No		
Type of coverage:	<u>insurance</u>		Begin Date:	<u>8/28/24</u>	End Date: <u>8/28/25</u>
Coverage amount correct:	<u>yes</u>		Number of tanks covered:	<u>3</u>	
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee					
VI. Walkthrough Requirements			Compliance ☒ Yes ☐ No		
Spill prevention and release detection equipment checked monthly?			☒ Yes ☐ No		
Tank top sumps checked annually? <u>yes</u>			☐ Yes ☐ No		

7/29/24

Thermal coefficient wrong

VII. Release Detection

Compliance

☐ Yes

☒ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing:

7/22/24

Last three tests available?

☒ Yes

☐ No

b) Piping Release Detection (Check all that apply)

☐ Pressurized Piping

☐ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing:

7/22/24

7/2/23

Last three tests available?

☐ Yes

☐ No

Number of lines tested:

2

Number of LD tested:

2

Leak detector manufacturer make and model:

VMI LD 2k

Tank gauge manufacturer make and model:

TLS 350

MLLD on turbine manifold?

☒ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☒ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

☐ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing:

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing:

Last three tests available?

☐ Yes

☐ No

Float sensors installed correctly?

☐ Yes

☐ No

Interstitial space opened to sump?

☐ Yes

☐ No

Presence of water in sumps?

☐ Yes

☐ No

☐ Safe Suction

Check valve directly below suction pump?

☐ Yes

☐ No

c) Monthly Tank Release Detection (Check all that apply)

☐ Tank Gauge

☐ CSLD

☐ SCALD

☐ Static

Are correct tank sizes programmed at tank gauge?

☐ Yes

☐ No

Tank diameter/length seem appropriate?

☐ Yes

☐ No

Are tanks manifolded?

☐ Yes

☐ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: ☒ Jan	☐ Feb	☐ Mar	☒ Apr	☐ May	☐ Jun	☐ Jul	☒ Aug	☐ Sep	☐ Oct	☒ Nov	☒ Dec
T2: ☐ Jan	☐ Feb	☐ Mar	☒ Apr	☐ May	☐ Jun	☐ Jul	☒ Aug	☐ Sep	☐ Oct	☒ Nov	☒ Dec
T3: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☒ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☒ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☒ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

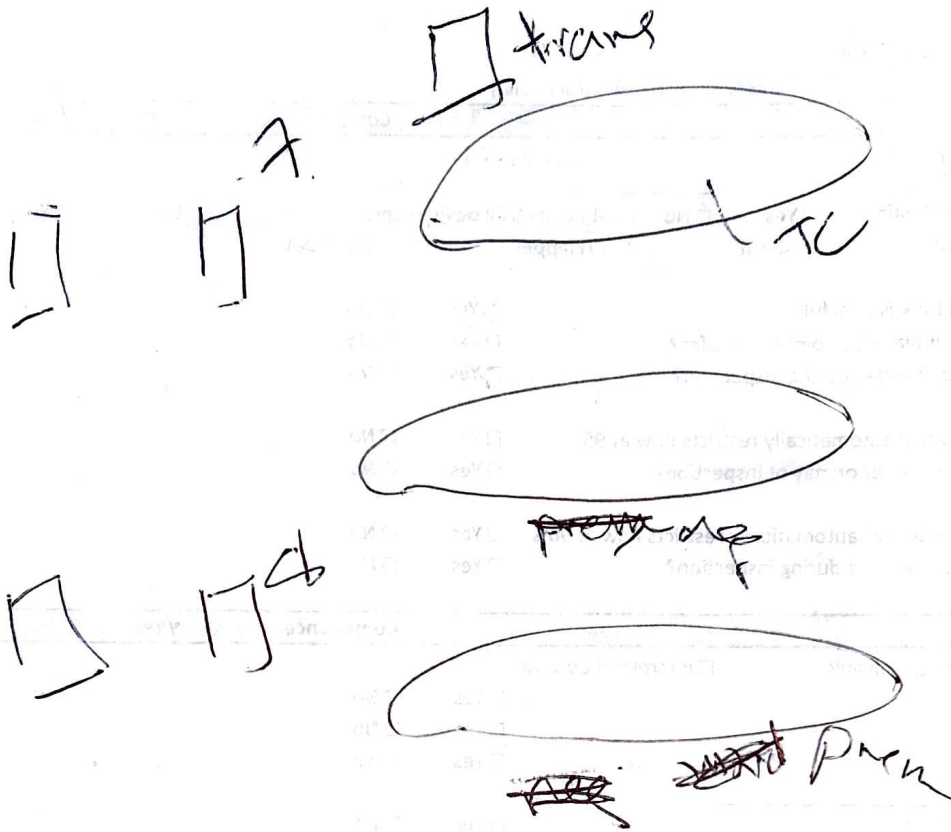
no spill 2023

8/14

Inspector: _____ Date: _____ Time: _____ Facility: _____		Compliance	
VIII. Spill Prevention		☐ Yes	☒ No
Date(s) of testing: _____		Number of spill buckets tested? _____	
Did spill bucket pass most recent testing?	☐ Yes ☐ No	If no, was spill bucket replaced/repaired?	☐ Yes ☐ No
During inspection, visual damage to spill bucket?	☐ Yes ☐ No	no 2020	
☐ Hydrostatic testing (test takes one hour to complete) ☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)			
IX. Overfill Prevention		☐ Yes	☒ No
Date(s) of testing: 7/21/23		no 2020	
Overfill device pass most recent testing?	☐ Yes ☐ No	If no, overfill device replaced?	☐ Yes ☐ No
Overfill method that was tested:	☒ Alarm ☐ Flapper ☐ Ball Float		
Overfill Alarm			
Alarm sounds when tank is 90% full	☒ Yes ☐ No		
Driver can see or hear alarm at point of transfer?	☒ Yes ☐ No		
Sound alarm from tank gauge during inspection?	☒ Yes ☐ No		
Flapper Valve			
Testing verified the valve automatically restricts flow at 95%	☐ Yes ☐ No		
Visual observation of flapper on day of inspection?	☐ Yes ☐ No		
Ball Float			
Testing verified the ball float automatically restricts flow at 90%	☐ Yes ☐ No		
Visual observation of ball float during inspection?	☐ Yes ☐ No		
X. Corrosion Protection		☒ Yes	☐ No
☐ Cathodic ☐ Galvanic ☐ Impressed Current			
Steel tank with cathodic?	☐ Yes ☐ No		
Steel pipes with cathodic?	☐ Yes ☐ No		
Steel flex-lines with cathodic?	☐ Yes ☐ No		
Date of cathodic test: _____			
Last two tests available?	☐ Yes ☐ No		
Did last test pass?	☐ Yes ☐ No		
If not:			
Was failed test reported to DEQ?	☐ Yes ☐ No		
Was system repaired?	☐ Yes ☐ No		
Date of repair? _____			
Cathodic retested within 6 mos. of repair?	☐ Yes ☐ No		
Date of retesting? _____			
If impressed current system:			
Rectifier Operational?	☐ Yes ☐ No		
Rectifier log maintained?	☐ Yes ☐ No		
Rectifier been operating continuously	☐ Yes ☐ No		
☐ Tank Lining			
Date of last test? _____			
Pressure test conducted after tank lining inspection?	☐ Yes ☐ No		

XI. General notes from inspection

Representative onsite: _____ email: _____



Compliance Determination: ☐ No Violations Observed ☐ Observed violations resulting in enforcement

Inspector Signature: _____ Date: _____

Inspection Survey

Submitted by: diana.foss_deq

Submitted time: Aug 13, 2025, 12:31:17 PM

Date

Aug 12, 2025

Time

12:49

UST Facility ID

6,444

Inspector

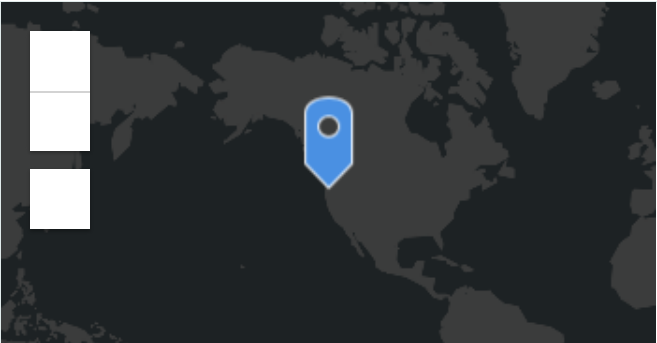
Foss

Type of Inspection

Full Compliance

Location

Lat: 44.076295 Lon: -123.147889



Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



photos-20250812-195014.jpg





photos-20250812-200005.jpg





photos-20250812-200930disp8.jpg



photos-20250812-201010disp4.jpg



photos-20250812-201247.jpg

Underground Storage Tank (UST) Inspection

Time: _____

Permittee: MSA

Organization: _____

Phone: _____

CODE: _____

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

IN-TANK SETUP

T 2:REGULAR : 2

PRODUCT CODE : 000650

THERMAL COEFF : 111.00

TANK DIAMETER : 1 PT

TANK PROFILE : 12022

FULL VOL : 12022

FLOAT SIZE: 3.0 IN. 8499

WATER WARNING : 1.5

HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 12022

OVERFILL LIMIT : 90%

10819

HIGH PRODUCT : 95%

11421

DELIVERY LIMIT : 20%

2404

LOW PRODUCT : 2000

LEAK ALARM LIMIT: 10

File before conducting inspection

07-08-24 2:00 AM

09-07-24 2:00 AM

HIGH WATER ALARM

07-29-24 11:48 AM

OVERFILL ALARM

08-04-25 8:37 AM

07-31-25 10:10 PM

07-18-25 6:52 PM

LOW PRODUCT ALARM

03-07-25 6:38 PM

02-06-25 2:49 PM

01-28-25 12:33 PM

HIGH PRODUCT ALARM

06-11-25 9:17 AM

06-07-25 12:24 PM

05-28-25 10:35 AM

INVALID FUEL LEVEL

07-02-23 1:30 PM

PROBE OUT

06-13-25 1:50 PM

06-13-25 1:42 PM

07-29-24 11:55 AM

HIGH WATER WARNING

07-29-24 11:48 AM

DELIVERY NEEDED

07-18-25 5:12 PM

04-14-25 7:56 PM

04-11-25 6:29 AM

PRODUCT ALARM

06-11-25 9:20 AM

01-19-25 11:05 AM

07-29-24 11:44 AM

PERIODIC TEST FAIL

07-29-24 12:50 AM

Intermittent

(Monthly recon)

power status for

Date of last st

Date of last sen

Float sensors ins

Interstitial space

Presence of water

Safe Suction

Check valve

Monthly Tank Release

ank Gauge

Coefficient

(Sometimes referred to)

anic Leak Detector (ELL)



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2025-FC-9956

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	08/11/2025	Facility ID#:	6444
Inspector:	Diana Foss	Facility Name:	US MARKET 99 LLC
DEQ Office:	DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600	Facility Address:	1395 HWY 99 N, EUGENE, Oregon 97402
Phone #:	503-869-0770	County:	Lane

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person	☒ By Email	☐ Both	Date Issued: 08/13/2025
Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other			
Name of Permittee or Owner:	U.S. Market 99 LLC			
Mailing Address:	1395 Highway 99 N , Eugene Oregon 97402			
Field Citation Penalty – See Page 3 for detailed listing of each violation.				\$ 800

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

09/15/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Department of Environmental Quality (DEQ) Underground Storage Tank Program
UST FIELD CITATION

Facility Representative initials: _____

DATE ISSUED: 08/13/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9956

FACILITY ID: 6444

Page 3 of 3

Violation #1:	Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020		
*TCR:			
Corrective Action:	No further corrective action		
Rule Citation: OAR 340-150-0310(10)	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #2:	Failure to test spill prevention equipment at least once every 3 years		
*TCR:			
Corrective Action:	Submit passing spill bucket test for all tanks.		
Rule Citation: OAR 340-150-0310(8)(b)	Penalty Amount: \$ 500	Correct Violation by: 08/18/2025	Date Violation Corrected:
Violation #3:	Failure to maintain adequate records of ATG monitoring and testing results.		
*TCR:			
Corrective Action:	No further corrective action		
Rule Citation: OAR 340-150-0450(5)	Penalty Amount: \$ 300	Correct Violation by:	Date Violation Corrected:
Violation #4:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount	800	
	(This Page): \$		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: _____ 09/15/2025 _____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date



State of Oregon
**Department of
Environmental
Quality**

CERTIFICATE TO OPERATE UNDERGROUND STORAGE TANKS REGISTRATION CERTIFICATE NUMBER

20-6444-OPER

FACILITY NAME AND LOCATION

US MARKET 99 LLC
1395 HWY 99 N
EUGENE, Oregon
97402

PERMITTEE

Mehar Sidhu
U.S. Market 99 LLC
1395 Highway 99 N

Eugene, Oregon 97402

TANK PERMIT:

BKDGA

BKDGB

TANK ID NO:

5

6

TANK SIZE

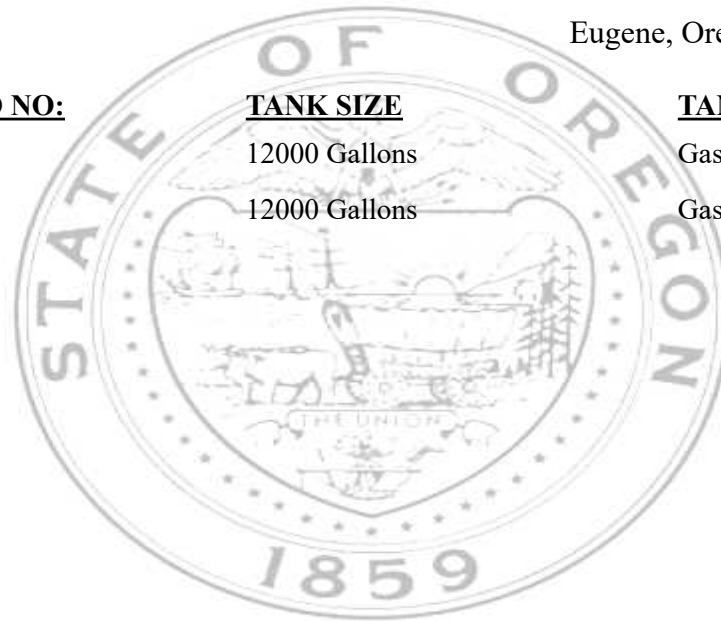
12000 Gallons

12000 Gallons

TANK CONTENTS:

Gasoline

Gasoline



CERTIFICATE EXPIRES: June 30, 2026

ISSUE DATE: August 19, 2025

Mark Drouin

Mark Drouin
Underground Storage Tanks Compliance Program Manager

Post this certificate where it is visible to the person delivering fuel.

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Purpose: This procedure is to test the leak integrity of single- and double-walled spill buckets. Consult PEI/RP1200, Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method, and Section 6.4 for double-walled vacuum test method.

Facility Information

Facility name: US Market 99, LLC (Space Age)

Facility address: 1395 Hwy 99 N Facility ID#: 6444

Mailing address: _____

City: Eugene State: OR Zip code: 97402

Owner name: US Market 99, LLC

Mailing address: 1395 Hwy 99 N

City: Eugene State: OR Zip code: 97402

Phone: _____ Fax: _____ E-mail: _____

Testing Information

1. Tank number	2	3	1			
2. Product stored	Regular Unleaded	Premium Unleaded	NOT IN USE			
3. Spill bucket capacity	5 gal	5 gal				
4. Manufacturer	OPW	EBW				
5. Construction	☒ Single-walled ☐ Double-walled	☒ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
6. Test type	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
7. Spill bucket type	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
8. Liquid and debris removed from spill bucket:*	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
9. Visual inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)?	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
10. Tank riser cap included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
11. Is drain valve included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
12. Starting level	8"	10"				
13. Test start time	10:00am	10:00am				
14. Ending level	4"	10"				
15. Test end time	11:00am	11:00am				
16. Test period	1 hour	1 hour				
16. Level change	4"	0"				
Test results:	☐ Pass ☒ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only; Maintain at least 26 inches water column; Vacuum double-walled; maintain at least 12 inches water column.

Comments:

* All liquids and debris must be disposed of properly.

Testing company name: Petroleum Compliance Services LLC Tester's name: Kenneth Pike

Date (mm/dd/yyyy): 8-14-2025 Tester's signature: Kenneth Pike

**SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD
SINGLE- AND DOUBLE-WALLED VACUUM TEST METHOD**

Facility Name: <u>US MARKET 99 LLC</u>	Owner: <u>MEHAR SIDHU</u>	
Address: <u>1395 Hwy 99 N.</u>	Address: <u>1395 Hwy 99 LLC</u>	
City, State, Zip Code: <u>EUGENE. OR 97402</u>	City, State, Zip Code: <u>EUGENE. OR 97402</u>	
Facility I.D. #: <u>6444</u>	Phone #:	
Testing Company: <u>4C's Environmental Inc</u>	Phone #: <u>503-606-3020</u>	Date: <u>8-19-25</u>

This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.

Tank Number	<u>#5</u>					
Product Stored	<u>ROX</u>					
Spill Bucket Capacity	<u>56AL</u>					
Manufacturer	<u>EBW</u>					
Construction	☒ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
Test Type	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
Spill Bucket Type	☒ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
Liquid and debris removed from spill bucket?*	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Visual Inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Tank riser cap included in test?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Drain valve included in test?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Starting Level	<u>10'14"</u>					
Test Start Time	<u>10:40</u>					
Ending Level	<u>10'14"</u>					
Test End Time	<u>11:40</u>					
Test Period	<u>1 hr</u>					
Level Change	<u>0</u>					

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.

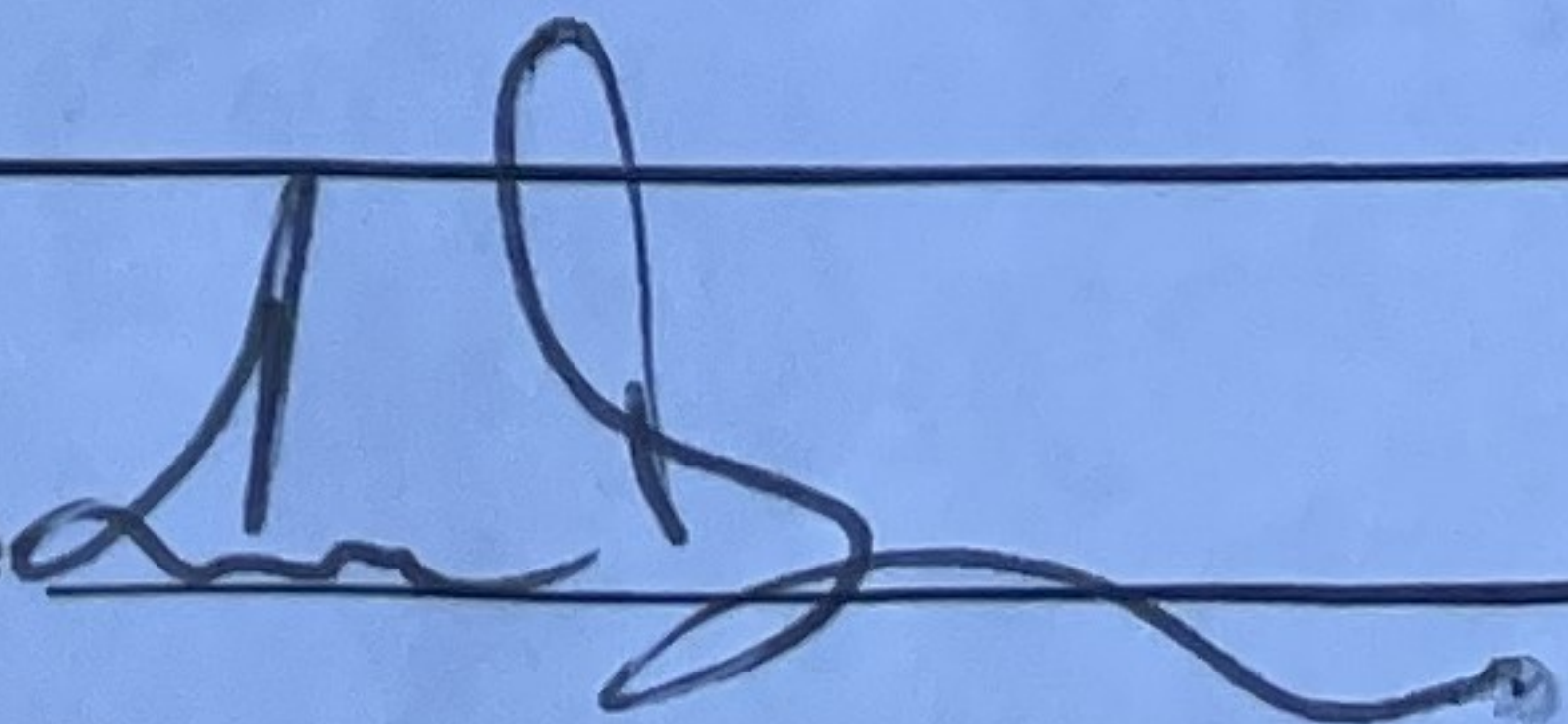
Test Results	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
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Comments:

*All liquids and debris must be disposed of properly.

Tester's Name (print) GRIV DIHAN

Tester's Signature



From: [US Market 99](#)
To: [UST Duty Officer * DEQ](#)
Subject: Re: Follow up from UST Compliance inspection
Date: Friday, August 15, 2025 4:36:31 PM
Attachments: [image001.png](#)

Greetings,

We had our testing done and everything passed except the spill bucket test for regular tank and future diesel tank. We have hired a company and I will be sharing you the timeline as soon as I get a schedule from them. The testing company stated that they will be sending you the test results shortly. Let me know if you have any input or questions for me.

Thank you
Buta Sangha

On Wed, Aug 13, 2025 at 1:57 PM UST Duty Officer * DEQ
<UST.DutyOfficer@deq.oregon.gov> wrote:

Thank you for meeting me at the site yesterday. Your equipment looked good; you just need to make sure you keep up with your testing. Attached, please find 2025-FC-9956, citing the violations I observed during the inspection:

- No spill bucket testing ever
- No overfill testing from 2020
- Missing monthly tank leak detection records

There is one corrective action, submit a passing spill bucket test by Monday, August 18. I know you have your testing scheduled on Friday; make sure you get the testing record ASAP to send it in reply to this email. The fact that the spill buckets at your facility have never been tested means that we have no idea whether they are functioning. A delay in the testing will mean that I put your facility on the Do Not Deliver list, and you will not be able to receive fuel deliveries until you prove that your spill buckets are functional.

Payment of the \$800 penalty is due by 9/18/25. You can pay online using YDO, or with a check. If you pay by check, please include the field citation number, 2025-FC-9956, on the check.

We also discussed your plans for the tank that has been in temporary closure. By 10/12/2025, you must submit a detailed plan for what you will be doing with this tank, and the work must be completed by the end of January. I hope that installing a lining will be enough to make the tank functional again, but if it does not, then you must decommission the tank. Installing a lining is a modification, and the work must be performed by a licensed UST Service Provider, and you must

submit a modification 30 day notice submittal at least 30 days before you begin the work.

Finally, here is the user guide for submitting financial responsibility in YDO,

<https://www.oregon.gov/deq/permits/Pages/UST-in-YDO.aspx>

under “How do I use Your DEQ Online?” There is also a video on that submittal. Your proof of FR is due within 30 days after the previous policy expires, but the coverage must be continuous.

Please let me know if you have any questions. We really are here to help; UST compliance can be very complicated. Never hesitate to reach out.



Diana Foss (she/her)

Senior Policy Analyst, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

C 503-869-0770

From: [UST Duty Officer * DEQ](#)
To: ["99@usmarketent.com"](mailto:99@usmarketent.com)
Cc: [UST Duty Officer * DEQ](#)
Subject: Follow up from UST Compliance inspection
Date: Wednesday, August 13, 2025 1:57:50 PM
Attachments: [2025-FC-9956.pdf](#)
[image001.png](#)

Thank you for meeting me at the site yesterday. Your equipment looked good; you just need to make sure you keep up with your testing. Attached, please find 2025-FC-9956, citing the violations I observed during the inspection:

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Diana Foss (she/her)



Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

Fee

\$ 800.00

—

Paid

\$ 800.00

=

Due

\$ 0.00

Penalty

▶ 2025-FC-9956

UST - Field Citation

\$ 800.00

1 Results

Add Penalty

Send to FIMS

Payment

▼ Check by Mail 1614

10/7/2025

56234

\$ 800.00

Type

Check by Mail

Amount

800

E-Payment Confirmation#

E-Payment Settle Date

mm/dd/yyyy

Ref#

Payment Date

56234

10/07/2025

Comments

(Remaining Length: 4000)

Site Info

US MARKET 99 LLC

1395 HWY 99 N, EUGENE, OR 97402

49057 ✓

258763

CEM_FacilityIdentifier=22303 UST (6444)

Stationary

Inspection Info

10600 Completed

UST

Full Compliance Inspection (FCI) TCR only

Start Date 8/11/2025

End Date 8/14/2025

Created & Updated Info