



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

August 1, 2025

Andrew Shirtcliff
Shirtcliff Oil
PO Box 6003
Myrtle Creek, OR 97457

RE: UST Compliance Inspection
DEQ UST #1119
Sutherlin Chevron

Dear Mr. Shirtcliff:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

Thanks for confirming with me the inspection for this facility is scheduled for August 19, starting at approximately 0930 AM. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment. If you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at **dave.pardue@deq.oregon.gov**.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill prevention equipment testing including demonstration of overfill alarm if present
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthrough inspection logs— for the required inspection points be sure to see the Testing Forms section of this page: <https://www.oregon.gov/deq/tanks/pages/ustcomplianceforms.aspx>

Please remember, DEQ will not touch any equipment, and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4287 or dave.pardue@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Dave Pardue

Dave Pardue
UST Program Coordinator
and Inspector

VII. Release Detection

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Compliance

☐ Yes

☒ No

Date of last testing:

5/4/24

Last three tests available?

☐ Yes

☒ No

b) Piping Release Detection (Check all that apply)

x Pressurized Piping Line tightness testing

Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing:

5/4/24

Last three tests available?

☐ Yes

☒ No

Number of lines tested:

3

Number of LD tested:

3

Leak detector manufacturer make and model:

99 LD 2000

Tank gauge manufacturer make and model:

VR TLS 350

MLLD on turbine manifold?

☒ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☒ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

x Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing:

NA

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing:

5/4/24

Last three tests available?

☐ Yes

☐ No

Float sensors installed correctly?

☐ Yes

☒ No

Interstitial space opened to sump?

☒ Yes

☐ No

Presence of water in sumps?

☐ Yes

☐ No

x Safe Suction

Check valve directly below suction pump?

☐ Yes

☐ No

c) Monthly Tank Release Detection (Check all that apply)

x Tank Gauge

x CSLD

☐ SCALD

☐ Static

Are correct tank sizes programmed at tank gauge?

☒ Yes

☐ No

Tank diameter/length seem appropriate?

☒ Yes

☐ No

Are tanks manifolded?

☐ Yes

☒ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Probe out alarms?

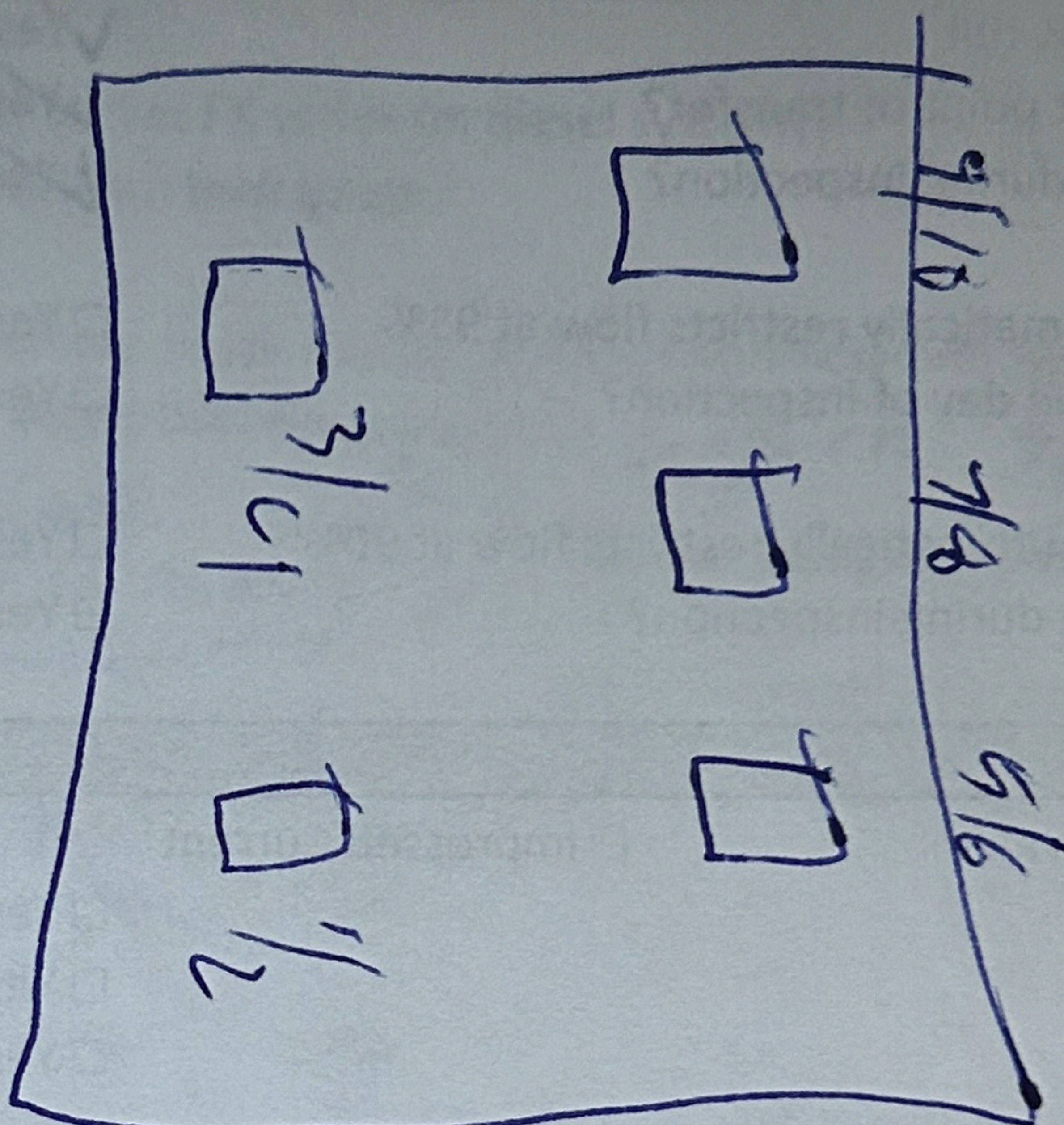
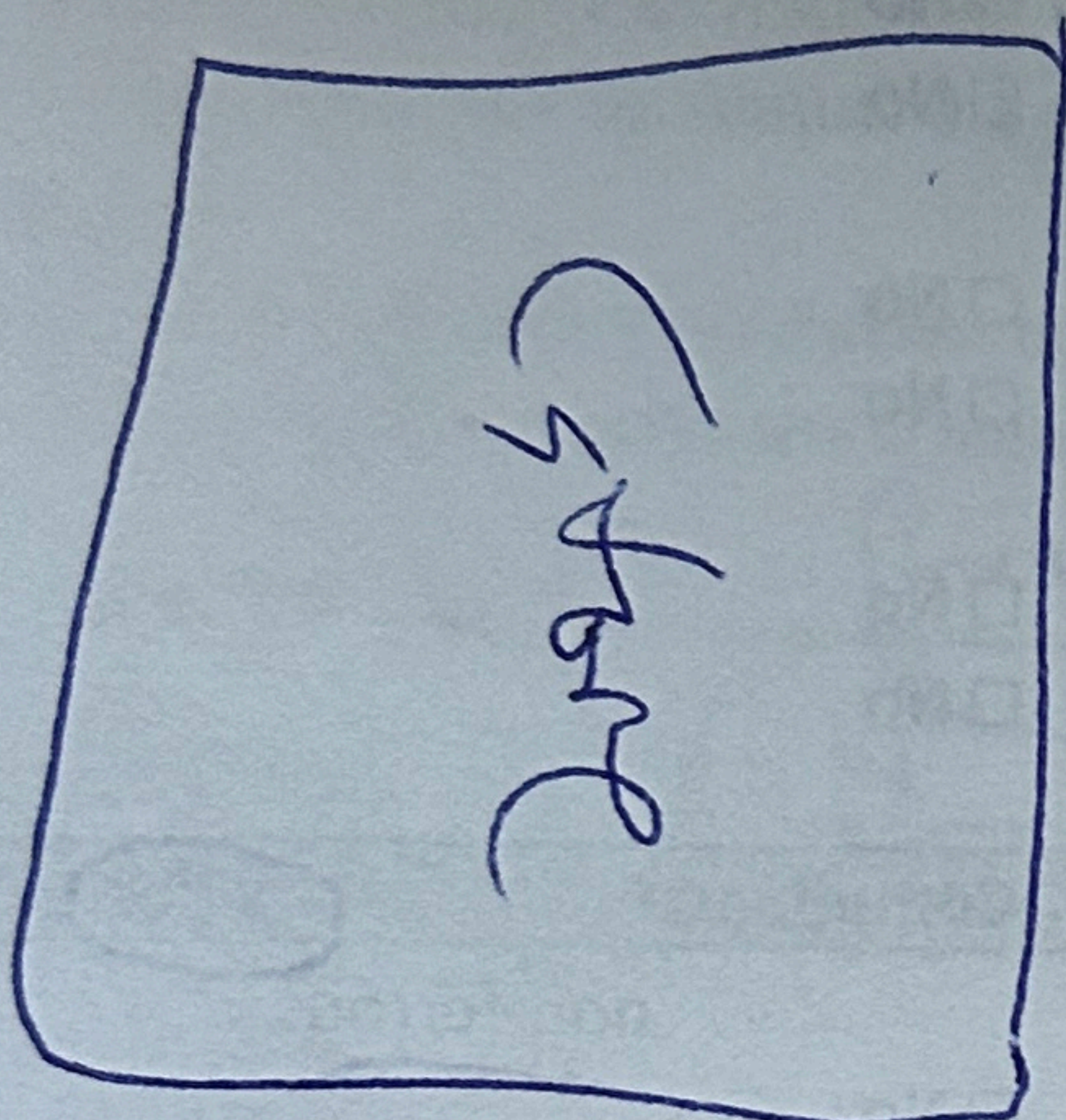
Tank release detection records available during inspection

T1: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☒ May	☐ Jun	☐ Jul	☐ Aug	☒ Sep	☐ Oct	☐ Nov	☐ Dec
T2: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☒ May	☐ Jun	☐ Jul	☐ Aug	☒ Sep	☐ Oct	☐ Nov	☐ Dec
T3: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☒ May	☐ Jun	☐ Jul	☐ Aug	☒ Sep	☐ Oct	☐ Nov	☐ Dec
T4: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

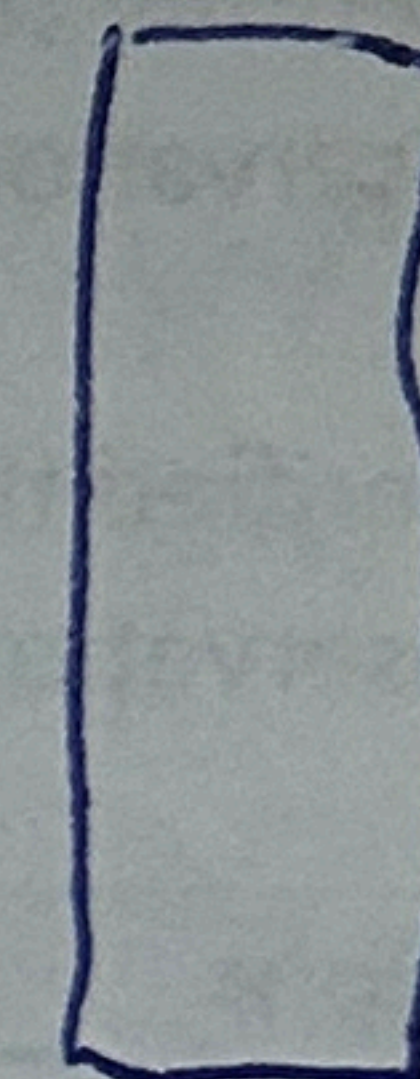
XI. General notes from inspection

Representative onsite: John Betza

email: Johnb@shuttlecliff.ai.com



Reg



Dies



prem

all
sensors
lifted
good
communic

56
68
9
70
73
79
6
7
8
9
80
62
4
5
7
8

Compliance Determination:

☐ No Violations Observed

☒ Observed violations resulting in enforcement

Inspector Signature:

[Handwritten Signature]

Date:

8/19/25

Inspector: Pardue

Date: 8/19/2025

Time: _____

930

Facility: _____

1119

VIII. Spill Prevention**Compliance**

Yes

☒ NoDate(s) of testing: No Testing

Number of spill buckets tested? _____

Did spill bucket pass most recent testing? Yes

☐ No

If no, was spill bucket replaced/repared?

☐ Yes☐ No

During inspection, visual damage to spill bucket?

☐ Yes☐ No☐ Hydrostatic testing (test takes one hour to complete)☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)**IX. Overfill Prevention****Compliance**☒ Yes☐ No

Date(s) of testing: _____

Overfill device pass most recent testing? Yes

☐ No

If no, overfill device replaced?

☐ Yes☐ No

Overfill method that was tested:

☒ Alarm☐ Flapper☐ Ball FloatOverfill Alarm

Alarm sounds when tank is 90% full

☒ Yes☐ No

Driver can see or hear alarm at point of transfer?

☒ Yes☐ No

Sound alarm from tank gauge during inspection?

☒ Yes☐ NoFlapper Valve

Testing verified the valve automatically restricts flow at 95%

☐ Yes☐ No

Visual observation of flapper on day of inspection?

☐ Yes☐ NoBall Float

Testing verified the ball float automatically restricts flow at 90%

☐ Yes☐ No

Visual observation of ball float during inspection?

☐ Yes☐ No**X. Corrosion Protection****Compliance**☒ Yes☐ No☐ Cathodic☐ Galvanic☐ Impressed Currentnon-ferrous

Steel tank with cathodic?

☐ Yes☐ No

Steel pipes with cathodic?

☐ Yes☐ No

Steel flex-lines with cathodic?

☐ Yes☐ No

Date of cathodic test: _____

Last two tests available?

☐ Yes☐ No

Did last test pass?

☐ Yes☐ No

If not:

Was failed test reported to DEQ?

☐ Yes☐ No

Was system repaired?

☐ Yes☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair?

☐ Yes☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational?

☐ Yes☐ No

Rectifier log maintained?

☐ Yes☐ No

Rectifier been operating continuously

☐ Yes☐ No☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection?

☐ Yes☐ No

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Dave Pardue

Date: 8/19/2025

0930 am

Facility: 1119

I. Site Information

Facility Name:	Sutherlin Chevron	Permittee:	Andrew Shirtcliff	Contact
Site Address:	6525 Azalea Glen 1484 W Central	Organization:		Phone
City:	Glendale Sutherlin	Phone:	541-863-5268	

II. Tank Information

DEQ Permit #	BEGHE	1A	BEJHF	2A	BEJHG	3A
Estimated Gallons	15000		6000		5000	
Substance	GAS		GAS		DIESEL	
Tank Material	DWFRP		DWFRP		dwfrp	
Tank Install Date	1999		1999		1999	
Pipe Material	DW		DW		dw	
Pipe Type	PRESS		press		PRESS	
Pipe Install Date	1999		1999		1999	
Overfill Device	ALARM		ALARM		alarm	

Notes and Comments from the UST database:

☐ Check file before conducting inspection

If tanks are manifolded, which tanks:

III. Operating Certificate

☒ Current	☒ Accurate	☒ Posted for delivery drive to observe	Compliance	☒ Yes	☐ No
---	--	--	------------	---	-----------------------------

IV. Operator Training

☒ Current	☒ Accurate	☒ Posted for delivery drive to observe	Compliance	☐ Yes	☒ No
---	--	--	------------	------------------------------	--

Class A/B Operator	☐ Yes	☒ No	Name:	Date:
Class C Operator	☒ Yes	☐ No	☐ Cardlock	

V. Financial Responsibility

Type of coverage:	PLI	Begin Date:	2/1/25	End Date:	2/1/26
-------------------	-----	-------------	--------	-----------	--------

Coverage amount correct:	1M	Number of tanks covered:	3
--------------------------	----	--------------------------	---

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements

Spill prevention and release detection equipment checked monthly?	☐ Yes	☒ No
---	------------------------------	--

Tank top sumps checked annually?	☐ Yes	☐ No
----------------------------------	------------------------------	-----------------------------



1: Tank nest and island



2: Premium fill



3: Premium tank-top sump



4: Diesel fill



5: Diesel tank-top sump



6: Regular fill



7: Regular tank-top sump



8: Below Dispenser 1/2



9: Below Dispenser 3-4



10: Below Dispenser 5-6



11: Dispenser 7-8



12: Below Dispenser 9-10



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2025-FC-9988

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	08/19/2025	Facility ID#:	1119
Inspector:	Dave Pardue	Facility Name:	SUTHERLIN CHEVRON
DEQ Office:	700 NE Multnomah St	Facility Address:	1484 WEST CENTRAL AVE, SUTHERLIN, Oregon 97479
Phone #:		County:	Douglas

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person	☒ By Email	☐ Both	Date Issued: 09/05/2025
Facility Representative Present During Inspection:	Andrew Shirtcliff			☐ Permittee ☐ Owner ☐ Other
Name of Permittee or Owner:	Sutherlin Chevron			
Mailing Address:	PO Box 6003 , Myrtle Creek Oregon 97457			
Field Citation Penalty – See Page 3 for a detailed listing of each violation.				\$ 1250

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 10/05/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION**DATE ISSUED: 09/05/2025****PROGRAM ENFORCEMENT No.: 2025-FC-9988****FACILITY ID: 1119****Page 3 of 3**

Violation #1: *TCR:	(C1e) Failure to test spill prevention equipment and/or equipment used for interstitial monitoring of piping at least once every 3 years.		
Corrective Action:	Submit results of spill bucket testing to DEQ by October 20, 2025		
Rule Citation: OAR 340-150-0310(8)(b)	Penalty Amount: \$ 500	Correct Violation by: 10/20/2025	Date Violation Corrected:
Violation #2: *TCR:	Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper		
Corrective Action:	Submit results of Annual Release Detection Operability testing by October 20, 2025		
Rule Citation: OAR 340-150-0400(1)(c)	Penalty Amount: \$ 100	Correct Violation by: 10/20/2025	Date Violation Corrected:
Violation #3: *TCR:	Failure to have a trained UST System Operator for an UST facility or to provide emergency response information.		
Corrective Action:	Submit at least one Class A/B UST Operator Training Certificate, and Class C UST Operator Training Certificates for all employees who operate the dispensers, by October 20, 2025.		
Rule Citation: OAR 340-150-0200 (1)	Penalty Amount: \$ 150	Correct Violation by: 10/20/2025	Date Violation Corrected:
Violation #4: *TCR:	Failure to conduct annual periodic operation and maintenance walkthrough inspection.		
Corrective Action:	Complete and submit to DEQ the first Monthly Operation and Maintenance Walkthrough inspection form by September 19, 2025.		
Rule Citation: OAR 340-150-0315(a)(B)	Penalty Amount: \$ 150	Correct Violation by: 09/19/2025	Date Violation Corrected:
Violation #5: *TCR:	Failure to perform annual line tightness test on pressurized piping or test cannot detect a 0.1 gph leak rate at 1.5 times operating pressure		
Corrective Action:	Submit results of annual pressurized line tightness testing by October 20, 2025.		
Rule Citation: OAR 340-150-0410(3)	Penalty Amount: \$ 300	Correct Violation by: 10/20/2025	Date Violation Corrected:
Violation #6: *TCR:	Failure to keep RD records at the facility or make them immediately available for review or, if kept off-site, were not available for immediate review (i.e., requested that records be present in pre-inspection notice, but are not available when inspe		
Corrective Action:	no additional response required		
Rule Citation: OAR 340-150-0400(5)	Penalty Amount: \$ 50	Correct Violation by: n/a	Date Violation Corrected: 09/05/2025

Total Penalty Amount: \$ 1250**YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND****RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 10/05/2025****Retain a copy of this form and all documentation of corrective actions for your records.***I hereby certify that the UST violations noted above have been corrected:* _____/_____*Permittee/Owner Signature**Date*

TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487
541.991.0951 Office

Spill Bucket/Sump Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 5/4/2024

Testing Site: Sutherlin Chevron

1484 Central

Sutherlin, OR

Tank Number	T-1	T-2	T-3	T-4
Product Type	Unleaded	Super	Diesel	N/A
Spill Bucket or Sump	Spill Bucket	Spill Bucket	Spill Bucket	
Test Liquid	R-Water	R-Water	R-Water	
Approximate Amount	5 gallons	5 gallons	5 gallons	
Total Test Time Minutes	15 minutes	15 minutes	15 minutes	
Test Start Level	1st Circle	1st Circle	1st Circle	
Test End Level	1st Circle	1st Circle	1st Circle	
Liquid Loss/Gain	0	0	0	
Conclusion	Pass	Pass	Pass	N/A

Comments: Washed, rinsed and dried each bucket prior to testing.

Observe for visual cracks and voids. All testing water is recycled.

Certificate of Compliance

Presents to

Sutherlin Chevron

1484 Central

Sutherlin, OR

The items listed below were tested on or about this date. One or more of the following listed Manufacturer's EPA Third Party Approved Tank, Pipeline and Product Line Leak Detector Testing Equipments's Protocol was applied and used to obtain the attached test results~

US Test Tank Tester - Vaporless Mfg. Product Line Leak Detector - Hasstech Acurite Product Pipeline Tester

*Note: The attached Test Results reflect the actual certification using the Mfg.'s Protocol.
Site is tested as it was installed.*

The attached worksheet(s) and test results are for the items listed below

(3) Product Line Systems Tested & Certified

(3) Product Leak Detector Systems Tested & Certified

Tank Number & Product Contained (For Testing Reference)

1. **Unleaded**
2. **Super**
3. **Diesel**


Victor J. Morrell

UST Service Provider
License Number: 26470
Expires: 06/26/27

8/20/2025

Date

UST Supervisor
License Number: 30067
Expires: 06/26/27

TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487

541.991.0951 Office
tanktesters@gmail.com

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487541.991.0951 Office
tanktesters@gmail.com

Testing Date: 8/20/2025

Testing Site: Sutherlin Chevron

1484 Central

Sutherlin, OR

Product Line Tightness Test Record*Hasstech Acurite Pipeline Tester Worksheet Result. Tested As Installed.*

<i>Tank Number (For Testing Reference)</i>	1	2	3	4
Product Type	Unleaded	Super	Diesel	N/A
Total Test Time	30	30	30	
Test Pressure	60	60	60	
Starting Level	.0800	.0750	.0625	
Ending Level	.0800	.0750	.0625	
Liquid Loss/Gain	0	0	0	
Conclusion	Pass	Pass	Pass	

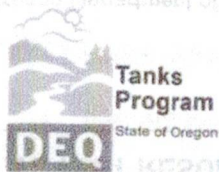
Product Line Leak Detector Test Record*Vaporless Manufacturing, Inc. - LDT-890 Leak Detector Worksheet. Tested As Installed.*

<i>Tank Number (For Testing Reference)</i>	1	2	3	4
Product Type	Unleaded	Super	Diesel	N/A
Manufacturer	Vaporless	Vaporless	Vaporless	
Model Number	99LD2000	99LD2000	99LD2000	
Working Pressure	30	30	33	
Holding Pressure	17	16	18	
Bleedback Test (MIL)	325	350	200	
Delay Time (Seconds)	7	11	6	
Result of Test	Pass	Pass	Pass	

Pass = Leak detector stays in slow-flow during GPH test,**Fail** = Leak detector fails to meet required specifications.

(A 3 GPH leak rate is equivalent to a 95 Mil per 30 seconds with the back pressure set at 10 PSI)

Comments: Isolate unleaded and diesel turbine via ball valves, isolate super via screw check.



State of Oregon Department of Environmental Quality

Annual Release Detection Operability Testing Form

- In-tank setup and alarm history reports must be attached to testing form.
- Maintain three years of testing records.
- Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.			TEST DATE		
Facility ID #:	10-1119	Facility Name:	Sutherland Chevron		
II. AUTOMATIC TANK GAUGE			☐ Pass	☐ Fail	
ATG Manufacturer:	Veeder Root	ATG Model:	TLS 350		
Release Detection Method:	Tank Gauge 0.2 gph leak tests: ☐ Continuous ☐ Static ☐ SIR ☒ Interstitial Monitoring				
Battery Backup Functional?	☒ Yes ☐ No	ATG software properly programmed?	☒ Yes ☐ No		
ATG alarms functional and audible?	☒ Yes ☐ No	ATG In-Tank Setup Reports attached to form?	☒ Yes	Alarm history reports attached to form?	☒ Yes
III. TEST PROCEDURE					
☐ PEI/RP 1200	☒ Oregon Testing Procedures (Page 2)	☐ Manufacturer Testing Procedures	☐ Other Method (Describe)		
Test comments					
All Sumps Dry & Clean					
IV. TESTER					
Person conducting testing:	Victor Morrell	DEQ License #	26470, 30067		

V. PROBE AND SENSOR TESTING INFORMATION

Tank Number	1		2		3							
Product Stored	Unleaded		Super		Diesel							
Model	8473-90		8473-90		8473-90							
ATG console clear of alarms?	☒ Yes	☐ No	☒ Yes	☐ No	☒ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Alarm triggered when cable disconnected from probe?	☒ Yes	☐ No	☒ Yes	☐ No	☒ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Probes removed and inspected for damage?	☒ Yes	☐ No	☒ Yes	☐ No	☒ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Residual buildup on floats has been removed?	☒ Yes	☐ No	☒ Yes	☐ No	☒ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Float(s) move freely?	☒ Yes	☐ No	☒ Yes	☐ No	☒ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Measured product and water levels match ATG values?	☒ Yes	☐ No	☒ Yes	☐ No	☒ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Alarm history report attached?	☒ Yes	☐ No	☒ Yes	☐ No	☒ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Sensor Number	1		2		3		4		5			
Sensor Model	794380		794380		794380		794390-794390		794390			
Sensor Location	T-1 STP		T-2 STP		T-3 STP		4090 T-1 Intertank		T-2/T-3 Intertank			
Sensor undamaged?	Yes		Yes		Yes		Yes		Yes		Yes	
Alarm sounds when sensor placed in liquid?	Yes		Yes		Yes		Yes		Yes		Yes	
Correct alarm sounds?	Y		Y		Y		Y		Y		Y	
Sensor correctly installed?	Y		Y		Y		Y		Y		Y	

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VI. TEST RESULT

☒ Pass ☐ Fail

DEQ tank gauge and probe functionality testing procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

DEQ sensor functionality testing procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.



Overfill Alarm Operability Testing Form

UST FACILITY					
Owner / Operator Name <i>Shardist Oil</i>		Facility Name <i>Sutherland Chevron</i>		Facility ID#: <i>10-1119</i>	
Street Address <i>1484 W Central</i>		City <i>97479</i>		County <i>Douglas</i>	
CONTRACTOR/PERSON CONDUCTING INSPECTIONS					
UST Service Provider Name <i>Victor J Morrell</i>		DEQ License # <i>26470</i>			
UST Supervisor Name <i>Victor J Morrell</i>		DEQ License # <i>30067</i>			
I certify, under penalty of law, that the testing data provided on this form accurately documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards.					
Print Name of person conducting inspection		Signature of person conducting inspection			Inspection Date <i>8-20-25</i>
Overfill Equipment Check	Tank # 1	Tank # 2	Tank # 3	Tank #	Tank #
Product:	<i>UL</i>	<i>Super</i>	<i>DSL</i>		
Tank chart volume (gallons):	<i>15,000</i>	<i>6000</i>	<i>5000</i>		
Tank diameter (inches):	<i>90.38</i>	<i>91.34</i>	<i>90</i>		
Tank Type:	☒ FRP ☐ Steel	☒ FRP ☐ Steel	☒ FRP ☐ Steel	☐ FRP ☐ Steel	☐ FRP ☐ Steel
Overfill device manufacturer/model	<i>Veeder Root TLS-350</i>	<i>Veeder Root TLS-350</i>			
Overfill Alarm	Tank # 1	Tank # 2	Tank # 3	Tank #	Tank #
Overfill alarm is visible/audible at ATG?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When activated, overfill alarm can be heard and seen while delivering to the tank?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Float moves freely on the stem without binding?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Moving product level float up the stem triggers alarm?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
B: 90% of tank chart volume (inches)	<i>13303.75.6</i>	<i>5398.74 1/2</i>	<i>4544 1/2</i>		
Measurement from bottom of stem when overfill alarm is triggered (inches)	<i>75.7</i>	<i>74.50</i>	<i>74.6</i>		
Percent tank volume when alarm occurs (from tank chart)	<i>90%</i>	<i>90%</i>	<i>90%</i>		
Fuel float level on the console agrees with the gauge stick reading?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Overfill alarm activates at any product level above 90% tank capacity?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Overfill alarm and tank setup reports attached?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Inspection result	☒ ☐	☒ ☐	☒ ☐	☐ ☐	☐ ☐
Overfill alarm activates at 90% or lower					
All questions answered "Yes"					
Comments and explanation of failing results and other problems noted during inspection:					

Overfill Alarm Operability Testing Form

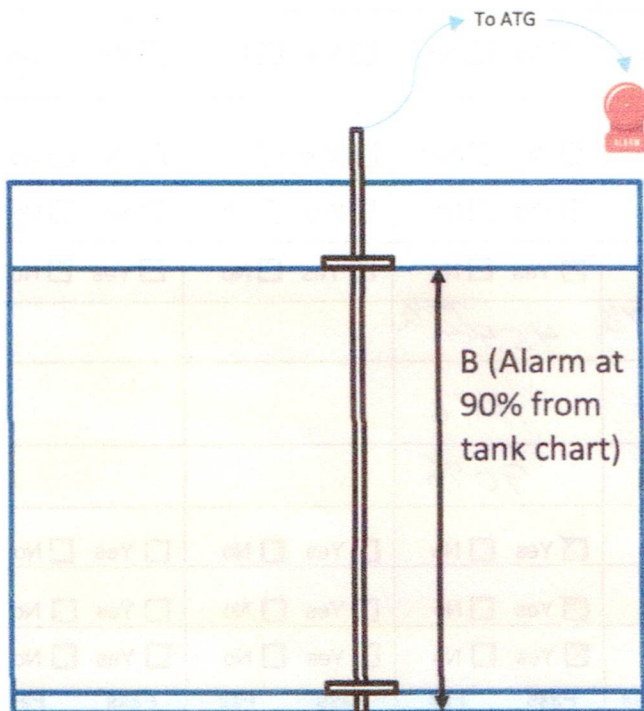
Operability check of overfill equipment is required **every three years for all UST systems** or for any UST system prior to returning to service from temporary closure.

- Inspect overfill prevention equipment for operability, proper operating condition, and calibration in accordance with PEI RP 1200, "Recommended Practices for the Testing and Verification of Spill, Overfill, Leak Detection, and Secondary Containment Equipment at UST Facilities" and/or the "Overfill Prevention Equipment Inspection Procedure" below and any additional inspection procedures listed in the manufacturer's guidelines.
- Manufacturer's tank charts must be provided with this form for **all** methods of overfill. If manufacturer's tank charts are not available, you must include the detailed evaluation parameters used to determine the correct position of the overfill equipment.
- Tank tilt will affect the calculations below. If you know the tank in question has measurable tilt, contact DEQ to discuss testing methodology.

Overfill Alarm Equipment Inspection Procedure

1. Remove the probe from the tank and visually inspect probes and floats for damage or corrosion. Ensure floats are the correct type and weight for the substance stored.
2. Ensure the device functions correctly by causing an alarm condition (e.g., slide float upward). Enter measurement from bottom of stem to point where alarm occurs. (This procedure is for tank level monitor stems that touch the bottom of tank when installed.)
3. Ensure tank monitor has functional components, both visual and audible.
4. Complete Overfill Alarm section below.
5. Ensure that alarm is audible from the tank pad and identifiable by the delivery person as an overfill alarm.

For a passing test all questions below must be answered "Yes" and overfill alarm must activate at 90% or lower



Follow ATG manufacturer-specific testing procedures

Attach printout from ATG with relay programming and alarm history report showing overfill alarm on date of testing.

Certificate of Compliance

Presents to

23

Sutherlin Chevron

1484 Central

Sutherlin, OR

The items listed below were tested on or about this date. One or more of the following listed Manufacturer's EPA Third Party Approved Tank, Pipeline and Product Line Leak Detector Testing Equipments's Protocol was applied and used to obtain the attached test results~
US Test Tank Tester - Vaporless Mfg. Product Line Leak Detector - Hasstech Acurite Product Pipeline Tester

*Note: The attached Test Results reflect the actual certification using the Mfg.'s Protocol.
Site is tested as it was installed.*

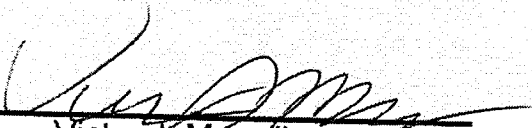
The attached worksheet(s) and test results are for the items listed below

(3) **Product Leak Detector Systems
Tested & Certified**

(3) **Product Line Systems Tested & Certified**

Tank Number & Product Contained

1. **Unleaded**
2. **Super**
3. **Diesel**


Victor J. Morrell

4/26/2023

Date

UST Service Provider
License Number: 26470
Expires: 05/15/25

TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487

541.991.0951 Office
541.935.2435 Fax

TANK TESTERS, LLC
 PO Box 760
 Veneta, OR 97487
 541.991.0951 Office
 541.935.2435 Fax

Testing Date: 4/26/2023

Testing Site: Sutherlin Chevron

1484 Central

Sutherlin, OR

Product Line Tightness Test Record

Hasstech Acurite Pipeline Tester Worksheet Result. Tested As Installed.

Tank Number	1	2	3	4
Product Type	Unleaded	Super	Diesel	N/A
Total Test Time	30	30	30	
Test Pressure	60	60	60	
Starting Level	.0675	.0800	.0975	
Ending Level	.0675	.0800	.0975	
Liquid Loss/Gain	0	0	0	
Conclusion	Pass	Pass	Pass	

Product Line Leak Detector Test Record

Vaporless Manufacturing, Inc. - LDT-890 Leak Detector Worksheet. Tested As Installed.

Tank Number	1	2	3	4
Product Type	Unleaded	Super	Diesel	N/A
Manufacturer	Vaporless	Vaporless	Vaporless	
Model Number	99LD2000	99LD2000	99LD2000	
Working Pressure	29	29	31	
Holding Pressure	17	16	19	
Bleedback Test (MIL)	175	175	125	
Delay Time (Seconds)	6	4	5	
Result of Test	Pass	Pass	Pass	

Pass = Leak detector stays in slow-flow during GPH test,

Fail = Leak detector steps through to allow full pump pressure during GPH test

(A 3 GPH leak rate is equivalent to a 95 Mil per 30 seconds with the back pressure set at 10 PSI)

Comments: Isolate diesel and unleaded via ball valves. Isolate super via screw check.

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487
541.991.0951 Office
541.935.2435 Fax

23

Annual Tank Monitor Inspection Report

Date: 4/26/23

Customer: Sutherlin Chevron

Location: 1484 Central

Sutherlin, OR 97479

Tank Monitor Manufacturer: Veeder Root

Model #: TLS-350

Serial #: 90255327905001

Item	Tank 1	Tank 2	Tank 3	Tank 4
Product	Unleaded	Supreme	Diesel	N/A
Volume	14,781	5,998	4,643	
Tank Type: Single wall / double wall	DW	DW	DW	
Interstitial Space Type: Dry / Brine Filled	Dry	Dry	Dry	
Interstitial Sensor Operating: Yes / No / NA	Yes	Yes	Shared	
STP Sump Sensor Operating: Yes / No / NA	Yes	Yes	Yes	
In Tank Probes: Yes / No / NA	Yes	Yes	Yes	
Line Leak Detection Type: Mech / Electronic / Suction	Mech	Mech	Mech	
Tank Leak Detection Type: CSLD / interstitial / precision	CSLD	CSLD	CSLD	
Overfill Prevention : Positive shut off / Alarm / ball float	Alarm	Alarm	Alarm	
Overfill Prevention Proven: Test / Visual / Yes	Test probe	Test probe	Test probe	
Vent Caps/Valves: PV vents / other / none	Yes	Yes	N/A	
Any Existing Alarms: Yes / No / NA	No	No	No	
Dispenser Number:	4	4	1	
Dispenser Pan Sensors Operating: Yes/No/NA	N/A	N/A	N/A	
Other Pan Sensors Operating: Yes/No/NA	N/A	N/A	N/A	
Piping Sump Sensor Working Correctly: Yes/No	N/A	N/A	N/A	
Print Out Provided: Yes/No/NA	Yes	Yes	Yes	
Repairs Needed:	Some liquid in split tank interstitial. Difficult to remove, but possible.			

Upgraded Needed: N/A

Comments: Battery ok, 4.0 volts.

TANK TESTERS, LLC
 PO Box 760
 Veneta, OR 97487
 541.991.0951 Office
 541.935.2435 Fax

Testing Date: 4/26/2023

Testing Site: Sutherlin Chevron

1484 Central

Sutherlin, OR

Overfill Prevention - Probe Test Report

Tank Number	1	2	3	4
Product Type	Unleaded	Supreme	Diesel	N/A
Water Float @ 2"	Ok	Ok	Ok	
Level Float @ 24"	Ok	Ok	Ok	
Level Float @ 48"	Ok	Ok	Ok	
Level Float @ 72"	Ok	Ok	Ok	
Overfill Limit @ 90%	Ok	Ok	Ok	
Alarm	Ok	Ok	Ok	
Conclusion	Pass	Pass	Pass	

Comments: Remove and clean probes and floats. Test probe/floats, ok. Overfill alarm loud.

Certificate of Compliance

Presents to

Sutherlin Chevron

1484 Central

Sutherlin, OR

The items listed below were tested on or about this date. One or more of the following listed Manufacturer's EPA Third Party Approved Tank, Pipeline and Product Line Leak Detector Testing Equipments's Protocol was applied and used to obtain the attached test results~
US Test Tank Tester - Vaporless Mfg. Product Line Leak Detector - Hasstech Acurite Product Pipeline Tester

*Note: The attached Test Results reflect the actual certification using the Mfg.'s Protocol.
Site is tested as it was installed.*

The attached worksheet(s) and test results are for the items listed below

(3) **Product Leak Detector Systems
Tested & Certified**

(3) **Product Line Systems Tested & Certified**

Tank Number & Product Contained

1. **Unleaded**
2. **Super**
3. **Diesel**


Victor J. Morrell

5/4/2024

Date

UST Service Provider
License Number: 26470
Expires: 05/15/25

TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487

541.991.0951 Office
541.935.2435 Fax

TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487
541.991.0951 Office
541.935.2435 Fax

24

Testing Date: 5/4/2024

Testing Site: Sutherlin Chevron

1484 Central

Sutherlin, OR

Product Line Tightness Test Record

Hasstech Acurite Pipeline Tester Worksheet Result. Tested As Installed.

Tank Number	1	2	3	4
Product Type	Unleaded	Super	Diesel	N/A
Total Test Time	30	30	30	
Test Pressure	60	60	60	
Starting Level	.0350	.0500	.0925	
Ending Level	.0350	.0500	.0925	
Liquid Loss/Gain	0	0	0	
Conclusion	Pass	Pass	Pass	N/A

Product Line Leak Detector Test Record

Vaporless Manufacturing, Inc. - LDT-890 Leak Detector Worksheet. Tested As Installed.

Tank Number	1	2	3	4
Product Type	Unleaded	Super	Diesel	N/A
Manufacturer	Vaporless	Vaporless	Vaporless	
Model Number	99LD2000	99LD2000	99LD2000	
Working Pressure	29	28	31	
Holding Pressure	17	15	18	
Bleedback Test (MIL)	175	175	100	
Delay Time (Seconds)	6	5	6	
Result of Test	Pass	Pass	Pass	N/A

Pass = Leak detector stays in slow-flow during GPH test,

Fail = Leak detector steps through to allow full pump pressure during GPH test

(A 3 GPH leak rate is equivalent to a 95 Mil per 30 seconds with the back pressure set at 10 PSI)

Comments: Isolate diesel and unleaded via ball valves. Isolate super via screw check.

Dispenser sumps dry.

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487
541.991.0951 Office
541.935.2435 Fax

24

Annual Tank Monitor Inspection Report

Date:	5/4/2024			
Customer:	Sutherlin Chevron			
Location:	1484 Central			
	Sutherlin, OR 97479			
Tank Monitor Manufacturer:	Veeder Root			
Model #:	TLS-350			
Serial #:	90255327905001			
Item	Tank 1	Tank 2	Tank 3	Tank 4
Product	Unleaded	Supreme	Diesel	N/A
Volume	14,781	5,998	4,643	
Tank Type: <i>Single wall / double wall</i>	DW	DW	DW	
Interstitial Space Type: <i>Dry / Brine Filled</i>	Dry	Dry	Dry	
Interstitial Sensor Operating: <i>Yes / No / NA</i>	Yes	Yes	Shared	
STP Sump Sensor Operating: <i>Yes / No / NA</i>	Yes	Yes	Yes	
In Tank Probes: <i>Yes / No / NA</i>	Yes	Yes	Yes	
Line Leak Detection Type: <i>Mech / Electronic / Suction</i>	Mech	Mech	Mech	
Tank Leak Detection Type: <i>CSLD / Interstitial / precision</i>	CSLD	CSLD	CSLD	
Overfill Prevention: <i>Positive shut off / Alarm / ball float</i>	Alarm	Alarm	Alarm	
Overfill Prevention Proven: <i>Test / Visual / Yes</i>	Test	Test	Test	
Vent Caps/Valves: <i>PV vents / other / none</i>	Yes	Yes	N/A	
Any Existing Alarms: <i>Yes / No / NA</i>	No	No	No	
Dispenser Number:	4	4	1	
Dispenser Pan Sensors Operating: <i>Yes/No/NA</i>	N/A	N/A	N/A	
Other Pan Sensors Operating: <i>Yes/No/NA</i>	N/A	N/A	N/A	
Piping Sump Sensor Working Correctly: <i>Yes/No</i>	N/A	N/A	N/A	
Print Out Provided: <i>Yes/No/NA</i>	Yes	Yes	Yes	
Repairs Needed:	Some liquid in split tank interstitial.			
Upgraded Needed:	N/A			
Comments:	Battery volts at 4.1. Did not pull probes this year. Cleaned STP sumps and silt ring in effort to keep surface water out. Dispenser sumps dry. Turbine sumps, ok. Condensation in unleaded sump, removed, ok.			

Certificate of Completion

Certifies That
This

ANDREW SHIRTCLIFF

Has Completed the Course

Oregon Class A/B UST Operator Training

Date: 09/19/14

Location: Mini-Onsite

Certificate Number 216 09/14

Pump Pipe & Tank Services (RDM)
Course Instructor

Pump Pipe & Tank Services, LLC
PO BOX 146*Talent, OR 97540* (541)535-6542*Fax (541)535-5557

Re: Results of Full Compliance Inspection 1484 W Central Fac 1119

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Tue 9/16/2025 8:45 AM

To Casey Hayes <casey@shirtcliffoil.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Cc Andrew Shirtcliff <andrew@shirtcliffoil.com>

 1 attachment (238 KB)

2025-fc-9988 issued to 1119.pdf;

Good morning,

Thank you for sending the requested records - everything looks great. I will mark all the corrective actions as complete.

As soon as payment of the \$1250 penalty is received, then this case can be closed.

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or [Your DEQ Online Helpdesk - Jira Service Management](#) –



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Casey Hayes <casey@shirtcliffoil.com>
Sent: Monday, September 15, 2025 12:18 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Andrew Shirtcliff <andrew@shirtcliffoil.com>
Subject: Re: Results of Full Compliance Inspection 1484 W Central Fac 1119

You don't often get email from casey@shirtcliffoil.com. [Learn why this is important](#)

UST Duty Officer-

Attached is the A/B Operator Certificate, 2025 Release Detection Operability Testing, 2025 line testing, 2023 line and tank monitor testing, and 2024 spill bucket testing. As indicated below Dave did observe the class C operator training while he was onsite. I believe this completes the requested corrective actions. Let me know if there is any additional information needed. Thanks

Casey Hayes
CEO - Shirtcliff Oil Co.
Cell # (541) 660-9810
Office # (541) 863-5268
casey@shirtcliffoil.com

From: PARDUE Dave * DEQ <dave.pardue@deq.oregon.gov>
Sent: Thursday, September 11, 2025 3:55 PM
To: Casey Hayes <casey@shirtcliffoil.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: Results of Full Compliance Inspection 1484 W Central Fac 1119

Hi Casey-

Thanks for getting touch, and thanks for collecting your documents- please do send to the UST Duty Officer. DEQ appreciates your attention to this matter.

Please keep copies of all records on-site or be able to send to DEQ following notification of future inspections.

Regarding your questions:

#2: I saw the 2024 records on-site, and Andrew did send the 2025 **annual tank monitor certification** results, but 2023 was not available. Rules require the last three be retained and kept on-site (or sent ahead of time), so that violation still stands.

#3: I did see the Class C's on-site- my mistake- I even noted those were seen on my form. But the A/B was not present-- that violation still stands.

#5: I saw the 2024 records on-site, and Andrew did send the 2025 **line testing** results, but 2023 was not available. Rules require the last three be retained on site (or sent ahead of time), so that violation still stands.

Please let me know if you have any further questions.

Regards,
Dave

From: Casey Hayes <casey@shirtcliffoil.com>
Sent: Tuesday, September 9, 2025 12:55 PM
To: PARDUE Dave * DEQ <dave.pardue@deq.oregon.gov>
Cc: Andrew Shirtcliff <andrew@shirtcliffoil.com>
Subject: Fw: Results of Full Compliance Inspection 1484 W Central Fac 1119

Dave-

In the process of collecting information to respond to the request below from the UST Duty Officer I noticed there were some discrepancies I wanted to address. On August 25th Andrew Shirtcliff shared our annual 3rd party testing results with you. That packet included documentation of #2 and #5. Did you receive those or do I need to send those to the Duty Officer? Also, while onsite I was told you observed the Class C forms for all of the employees there. I assume we don't need to collect all of the Class C forms from the site to email that in but I wanted to confirm that with you since it is listed as a requirement from the Duty Officer. The rest of the information I was able to collect and can send to the Duty Officer. Andrew Shirtcliff has an A/B license, and the site had spill bucket testing done in 2024. From everything I can see it looks like the site missed a few months of the Walkthrough records in 2024 and did not have a couple months of release detection records on hand. Other than that it looks like everything is complete. If you can let me know for sure on #2, #3, and #5 that would be great. Thanks

Casey Hayes
CEO - Shirtcliff Oil Co.
Cell # (541) 660-9810
Office # (541) 863-5268
casey@shirtcliffoil.com

----- Forwarded message -----

From: UST Duty Officer * DEQ <UST.DutyOfficer@deq.oregon.gov>
Date: Fri, Sep 5, 2025 at 5:54 PM
Subject: Re: Results of Full Compliance Inspection 1484 W Central Fac 1119
To: andrew@shirtcliffoil.com <andrew@shirtcliffoil.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@deq.oregon.gov>

Good afternoon,
UST facility 1119 Sutherlin Chevron located at 1484 W Central Ave Sutherlin, OR

Please review the attached field citation. The deadline for payment for of the \$1250 penalty is 10/5/25. The corrective actions deadline is 10/20/25, with the exception of the monthly walkthrough.

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or

[Your DEQ Online Helpdesk - Jira Service Management](#) –



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: PARDUE Dave * DEQ <Dave.PARDUE@deq.oregon.gov>

Sent: Thursday, September 4, 2025 4:20 PM

To: andrew@shirtcliffoil.com <andrew@shirtcliffoil.com>

Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: Results of Full Compliance Inspection 1484 W Central Fac 1119

Hello Andrew Shirtcliff–

Thank you for facilitating my inspection of your facility on August 19, 2025. I appreciate your assisting with the inspection by having the sumps/equipment opened for visual observation.

The facility had some compliance issues which need to be addressed as discussed below.

Equipment (at the time of inspection) appeared to be clean and in good order.

Documentation

1. No records of Spill Prevention testing were available.
2. Annual Release Detection Operability Testing was not performed/records retained for 2023 and 2025.
3. No records of A/B or C Licenses were available for individuals employed there.
4. Monthly Walkthrough records are missing from all of 2024- these records must be maintained on a *rolling* 12-month basis, not on a calendar basis.
5. Records of required annual testing of the pressurized piping were only available from 2024- records from 2023 and 2025 were missing.
6. Records of tank release detection monitoring were missing for September 2024 and May 2025.

This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time; see below for the violation/corrective action.

Alleged Violations:

1. Failure to test spill prevention equipment at least once every 3 years. 340-150-0310(8)(b). C1e.
2. Failure to perform Annual Release Detection Operability Testing (no records from 2023 or 2025) 340-150-0400(2). G5.
3. Failure to have a trained UST System Operator for an UST facility. 340-150-0200(1). A5a.
4. Failure to perform complete Monthly Operation and Maintenance Walkthrough inspections 340-150-0315(1)(a)(A). A16.
5. Failure to perform an annual line tightness test on pressurized piping. 340-150-0410(3). H2.7.
6. Failure to keep tank release detection records at the facility. 340-150-0400(2). G8.

Corrective Action- begin immediately. Corrective actions are linked by number to the violation above.

1. Submit results of spill bucket testing to DEQ by **October 20, 2025- perform every three years- retain the prior two sets of records.**
2. Submit results of Annual Release Detection Operability testing by **October 20, 2025- maintain records for three years.**
3. Submit at least one Class A/B UST Operator Training Certificate, and Class C UST Operator Training Certificates for all employees who operate the dispensers, by **October 20, 2025. This is a continuous requirement.**

4. Collect complete information on forms to record Monthly Walkthrough inspections and maintain the records on site for the last 12 months, on a **rolling** basis, for example the last half of 2024 and first half of 2025. You may use the form found here: <https://www.oregon.gov/deq/tanks/pages/ustcomplianceforms.aspx> (which also has some helpful reminders). ***Complete and submit to DEQ the first Monthly Operation and Maintenance Walkthrough inspection form by **September 19, 2025**.
5. Submit results of annual pressurized line tightness testing by **October 20, 2025**.
6. No specific corrective action applies- be sure to monitor the tank release detection output from the automatic tank gauge every 30 days and keep the records on-site the last 12 months on a rolling basis.

Next Steps –

Please direct your responses to ust.dutyofficer@deq.oregon.gov. **DO NOT SEND RECORDS TO ME.** This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

These violations will fit into the field citation guidance and that team will issue enforcement based off a preset calculation matrix.

Regards,

Dave

Dave Pardue

UST Program Coordinator and Inspector

503-360-4287

New UST Service Provider Rules: <https://www.oregon.gov/deq/rulemaking/pages/ust2025.aspx>

YDO is now live for the UST Program- Set up your account here:
<https://www.oregon.gov/deq/permits/Pages/UST-in-YDO.aspx>

To manage your account and link facilities see this link:

<https://www.oregon.gov/deq/permits/Documents/YDO-Account-Registration-and-Management.pdf>

Fee

\$ 1,250.00

—

Paid

\$ 1,250.00

=

Due

\$ 0.00

Penalty

▶ 2025-fc-9988

UST - Field Citation

\$ 1,250.00

1 Results

⊕ Add Penalty

➦ Send to FIMS

Payment

▼ Check by Mail 71224

9/26/2025

55726

\$ 1,250.00

Type

Check by Mail

Amount

1250

E-Payment Confirmation#

E-Payment Settle Date

mm/dd/yyyy

Ref#

55726

Payment Date

09/26/2025

Comments

2025-FC-9988

(Remaining Length: 3988)

Site Info

SUTHERLIN CHEVRON



1484 WEST CENTRAL AVE, SUTHERLIN, OR 97479

6164 ✓

200631

CEM_FacilityIdentifier=2177 UST (1119)

Stationary

Inspection Info

10529 Completed

UST

Full Compliance Inspection (FCI) TCR only

Start Date 8/19/2025

End Date 8/19/2025

Created & Updated Info