



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5696

FAX (503) 229-6124

TTY 711

July 8, 2025

Foster Oil LLC  
Attn: Sohail Khan  
12405 SE 97TH AVE  
Clackamas, OR 97015

RE: UST Compliance Inspection  
**DEQ UST#1159 - 9150 SE Division St**

Dear Foster Oil LLC:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

**The inspection for this facility is scheduled for August 21, 2025, starting at approximately 9 am at the DEQ UST # listed below. Please confirm receipt of this notification.**

**August 21<sup>st</sup>, 2025**

**DEQ UST #1159 – 9150 SE Division St, PORTLAND, OR 97266 at 9 am**

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or the opening of sumps and dispensers.

**The DEQ requests the following documentation be submitted electronically prior to the inspection:**

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year's worth
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification, last three years
- Last two tests of Spill prevention testing records, was due to start testing in 2020
- Monthly walkthroughs,
- Last two tests of Overfill Prevention Equipment testing, was due to start testing in 2020
- Cathodic protection testing (if applicable).

Please submit these records to [ingrid.gaffney@deq.oregon.gov](mailto:ingrid.gaffney@deq.oregon.gov) for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

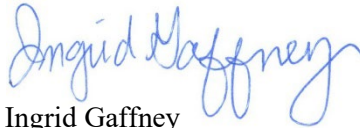
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-875-1264 [ingrid.gaffney@deq.oregon.gov](mailto:ingrid.gaffney@deq.oregon.gov) to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney  
UST Compliance Specialist  
Northwest Region

Oregon Department of Environmental Quality - Underground Storage Tank Program  
Technical Compliance Inspection - UST Inspection Report

#  
yolo  
DMS

Inspector: Ingrid Gaffney

Date: 8/21/2025

Time: 9AM

Facility: 1159

**I. Site Information**

Facility Name: <u>Foster Oil, LLC</u>	Permittee: <u>Khan Oil</u>	Contact: <u>Sohail Khan</u>
Site Address: <u>9150 SE Division St</u>	Organization: <u>—</u>	Phone: <u>Max Kuchuryan</u>
City: <u>Portland, OR 97266</u>	Phone: <u>503-515-8502</u>	

**II. Tank Information**

DEQ Permit #	<u>BCEJD</u>	<u>BCEJE</u>	<u>BCEJF</u>		
Estimated Gallons	<u>12000</u>	<u>12000</u>	<u>12000</u>		
Substance	<u>GAS</u>	<u>GAS</u>	<u>DIESEL</u>		
Tank Material	<u>owens coming</u>	<u>—</u>	<u>—</u>		
Tank Install Date	<u>4/3/1991</u>	<u>—</u>	<u>—</u>		
Pipe Material	<u>Smith Fiber</u>				
Pipe Type	<u>Pressure</u>				
Pipe Install Date	<u>4/3/1991</u>				
Overfill Device	<u>Auto shut</u>	<u>—</u>	<u>—</u>		<u>1</u>

Notes and Comments from the UST database:

☒ Check file before conducting inspection

\* FC-6453-1N 2021

If tanks are manifolded, which tanks:

**III. Operating Certificate**

Compliance

☒ Yes ☐ No

☒ Current

☒ Accurate

☒ Posted for delivery drive to observe

**IV. Operator Training**

Compliance

☒ Yes ☐ No

Class A/B Operator ☒ Yes ☐ No

Name: Omar Khan

Date: 7/22/2025

Class C Operator ☒ Yes ☐ No ☐ Cardlock

Hamza Khan

10/21/2024

**V. Financial Responsibility** email being forwarded.

Compliance

☒ Yes ☐ No

Type of coverage: Insurance

Begin Date: 8/30/24

End Date: 8/30/25

Coverage amount correct: \$1,000,000

Number of tanks covered: 3

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

**VI. Walkthrough Requirements**

Compliance

☒ Yes ☐ No

Spill prevention and release detection equipment checked monthly?

☒ Yes ☐ No

Tank top sumps checked annually?

☒ Yes ☐ No



# VII. Release Detection

## Compliance

☐ Yes

☒ No

### a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 3/26/25 2/21/24

Last three tests available?

☐ Yes

☒ No

### b) Piping Release Detection (Check all that apply)

#### ☒ Pressurized Piping

☒ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 3/26/25 2/21/24

Last three tests available?

☐ Yes

☒ No

Number of lines tested: 3

12/28/2022

Number of LD tested:

3

Leak detector manufacturer make and model: MLD & LD 2000

Tank gauge manufacturer make and model:

Veeder Root TLS 300

MLLD on turbine manifold?

☐ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☐ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

#### ☒ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 3/26/25 2/21/24

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing: 3/26/25 2/21/24

Last three tests available?

☐ Yes

☐ No

Float sensors installed correctly?

☒ Yes

☐ No

Interstitial space opened to sump?

☒ Yes

☐ No

Presence of water in sumps?

☐ Yes

☐ No

> not required.

#### ☒ Safe Suction

Check valve directly below suction pump?

☐ Yes

☐ No

### c) Monthly Tank Release Detection (Check all that apply)

☒ Tank Gauge ☒ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?

☒ Yes

☐ No

Tank diameter/length seem appropriate?

☒ Yes

☐ No

Are tanks manifolded?

☐ Yes

☒ No

Also, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☒ CSLD set at 99%

☒ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Missing

Tank release detection records available during inspection

T1	<input checked="" type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec



Inspector: \_\_\_\_\_

Date: \_\_\_\_\_

Time: \_\_\_\_\_

Facility: 1159**VIII. Spill Prevention**

Compliance

☐ Yes☒ NoDate(s) of testing: 3/26/2025Number of spill buckets tested? 3Did spill bucket pass most recent testing? ☒ Yes☐ NoIf no, was spill bucket replaced/repaired? ☐ Yes☐ No

During inspection, visual damage to spill bucket?

☐ Yes☒ No☒ Hydrostatic testing (test takes one hour to complete)☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)**IX. Overfill Prevention**

Compliance

☐ Yes☒ NoDate(s) of testing: 3/36/2025Overfill device pass most recent testing? ☒ Yes☐ No

If no, overfill device replaced?

☐ Yes☐ No

Overfill method that was tested:

☐ Alarm☒ Flapper☐ Ball FloatOverfill Alarm

Alarm sounds when tank is 90% full

☐ Yes☐ No

Driver can see or hear alarm at point of transfer?

☐ Yes☐ No

Sound alarm from tank gauge during inspection?

☐ Yes☐ NoFlapper Valve

Testing verified the valve automatically restricts flow at 95%

☒ Yes☐ No

Visual observation of flapper on day of inspection?

☒ Yes☐ NoBall Float

Testing verified the ball float automatically restricts flow at 90%

☐ Yes☐ No

Visual observation of ball float during inspection?

☐ Yes☐ No**X. Corrosion Protection**

Compliance

☐ Yes☐ No☐ Cathodic☐ Galvanic☐ Impressed Current

Steel tank with cathodic?

☐ Yes☐ No

Steel pipes with cathodic?

☐ Yes☐ No

Steel flex-lines with cathodic?

☐ Yes☐ No

Date of cathodic test: \_\_\_\_\_

Last two tests available?

☐ Yes☐ No

Did last test pass?

☐ Yes☐ No

If not:

Was failed test reported to DEQ?

☐ Yes☐ No

Was system repaired?

☐ Yes☐ No

Date of repair? \_\_\_\_\_

Cathodic retested within 6 mos. of repair?

☐ Yes☐ No

Date of retesting? \_\_\_\_\_

If impressed current system:

Rectifier Operational?

☐ Yes☐ No

Rectifier log maintained?

☐ Yes☐ No

Rectifier been operating continuously

☐ Yes☐ No☐ Tank Lining

Date of last test? \_\_\_\_\_

Pressure test conducted after tank lining inspection?

☐ Yes☐ No

XI. General notes from inspection

Representative onsite: Max Kuchuryan email: 971-274-6204  
kuchuryan6@gmail.com

violations

- \* missing 2 months of WDs
- \* weeping pipe in uod/z - regular pipe.
- \* late spill and overfill tests

observations

poppet valve on regular broken

Compliance Determination: ☐ No Violations Observed ☒ Observed violations resulting in enforcement

Inspector Signature:

Ingrid Maffney

Date:

8/22/25





**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



**1: 9150 SE Division St, Portland, OR 97266**



**2: Tank nest looking south**



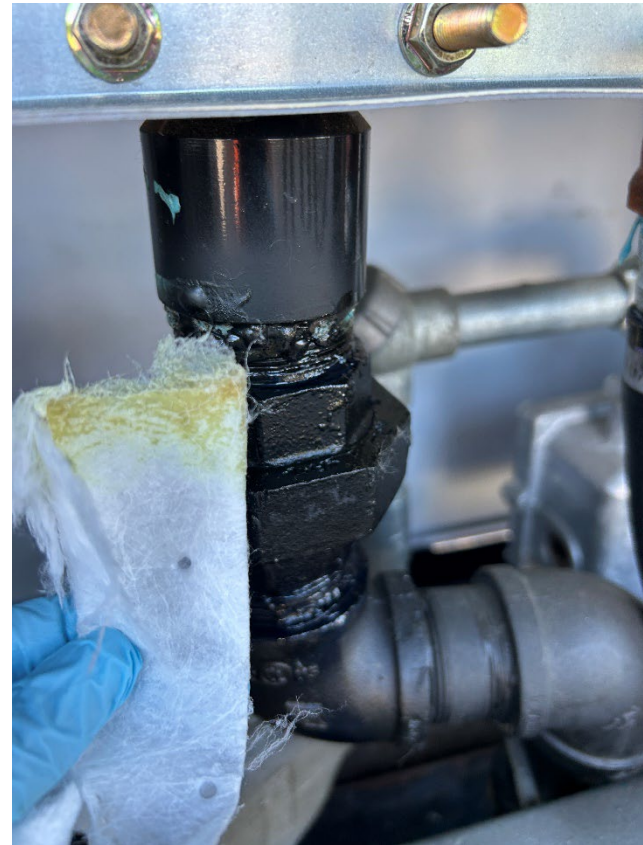
**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



3: UDC #1/2



4: Weeping regular pipe in UDC #1/2





**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



5: UDC #1/2



6: Regular pipe weeping in UDC #1/2



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



7: Dispenser #1



8: Dispenser #3/4





**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



**9: Diesel dispenser**



**10: Diesel pump line recommended replacing**



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



11: Filter fluid in bottom of UDC #3/4



12: Filter fluid in UDC #3/4





**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



**13: Filter fluid in UDC #3/4**



**14: Filter fluid from UDC #3/4**



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



15: UDC #5/6



16: UDC #7/8

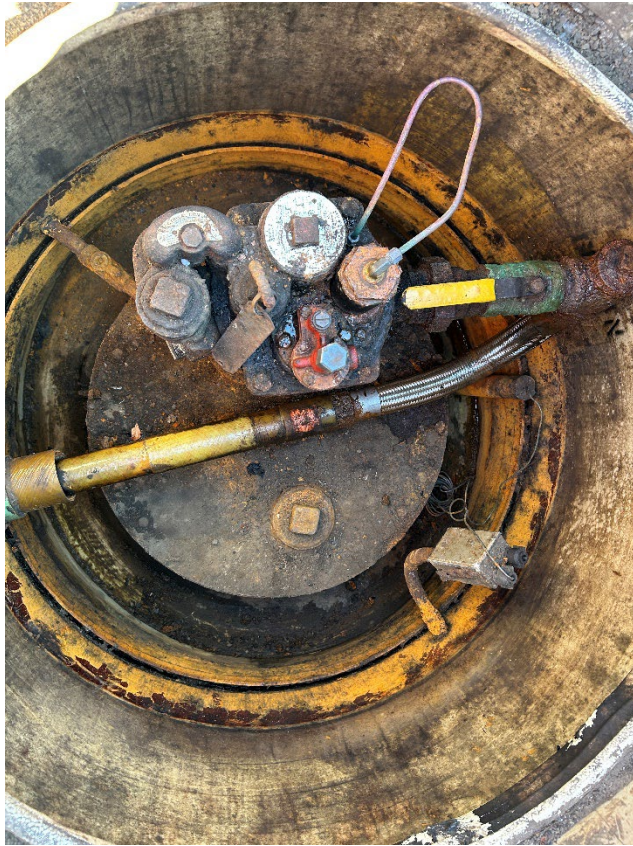




**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



17: Premium sump



18: Premium fill





**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



19: Diesel fill



20: Diesel sump





**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



21: Regular sump



22: Regular vapor return with broken poppet valve



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Foster Oil, LLC  
INSPECTION DATE: August 21, 2025**

Page 1



23: Regular fill





State of Oregon  
Department of  
Environmental  
Quality

Program Enforcement No. 2025-FC-9974

This section for  
DEQ use only

Department of Environmental Quality  
Underground Storage Tank Program

Field Citation  
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	08/21/2025	Facility ID#:	1159
Inspector:	Ingrid GAFFNEY	Facility Name:	FOSTER OIL, LLC
DEQ Office:	700 NE Multnomah St Ste 600	Facility Address:	9150 SE DIVISION, PORTLAND, Oregon 97266
Phone #:	503-229-5048	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 08/22/2025
Facility Representative Present During Inspection:	Max Kuchuryan			<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	Foster Oil, LLC			
Mailing Address:	9150 SE Division St , Portland Oregon 97266			
Field Citation Penalty – See Page 3 for detailed listing of each violation.				\$ 1350

**Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615**

**Or pay online through your YDO account**

**This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.**

**Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:**

**09/22/2025**

DEQ Revenue Section  
700 NE Multnomah St. #600  
Portland, Oregon 97232

**Check one option**

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

**Important**

**Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.**

### **Field Citation Requirements**

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

#### **Option 1:**

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

#### **Option 2:**

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.**



**DATE ISSUED: 08/22/2025**

**PROGRAM ENFORCEMENT No.: 2025-FC-9974**

**FACILITY ID: 1159**

**Page 3 of 3**

<b>Violation #1:</b>	<b>Failure to investigate or confirm a suspected release.</b>		
<b>*TCR:</b>			
Corrective Action:	Initiate investigation to confirm source of the leak in the regular sump within 5 days (August 28th, 2025). Submit testing results of the line and/or repair documentation by September 24th, 2025		
Rule Citation: <b>OAR 340-150-0163(1)(f)</b>	Penalty Amount: \$ 300	Correct Violation by: 09/24/2025	Date Violation Corrected:
<b>Violation #2:</b>	<b>Failure to maintain adequate records of ATG monitoring and testing results.</b>		
<b>*TCR:</b>			
Corrective Action:	Submit results of most recent month's records within 10 days of the next month. Submit remainder of August's and September's leak detection reports and submit to DEQ by September 24th, 2025		
Rule Citation: <b>OAR 340-150-0450(5)</b>	Penalty Amount: \$ 50	Correct Violation by: 09/24/2025	Date Violation Corrected:
<b>Violation #3:</b>	<b>Failure to test spill prevention equipment at least once every 3 years</b>		
<b>*TCR:</b>			
Corrective Action:	No corrective action. spill testing was performed 3/26/2025.		
Rule Citation: <b>OAR 340-150-0310(8)(b)</b>	Penalty Amount: \$ 500	Correct Violation by: n/a	Date Violation Corrected: 03/26/2025
<b>Violation #4:</b>	<b>Failure to inspect overfill equipment at least once every 3 years.</b>		
<b>*TCR:</b>			
Corrective Action:	No corrective action. Overfill testing was performed 3/26/2025		
Rule Citation: <b>OAR 340-150-0310(9)</b>	Penalty Amount: \$ 500	Correct Violation by: n/a	Date Violation Corrected: 03/26/2025
<b>Violation #5:</b>			
<b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
<b>Violation #6:</b>			
<b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount 1350		
	(This Page): \$		

**YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND**

**RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: \_\_\_\_\_ 09/22/2025 \_\_\_\_\_**

**Retain a copy of this form and all documentation of corrective actions for your records.**

*I hereby certify that the UST violations noted above have been corrected:* \_\_\_\_\_ / \_\_\_\_\_

*Permittee/Owner Signature*

*Date*



**Central Service Inc**  
740 NE Third St Ste 3 PMB 177  
Bend OR 97701  
541-550-7230

## Service Invoice

# 18245

To: **Value Fill - Division Oil**  
9150 SE Divison  
Portland OR 97266

Invoice Date: 9/23/2025  
Project: SOLD - West Linn Space Age  
22805 Willamette Dr.  
West Linn OR 97068

Client # 901

Due Date: 10/8/2025

Terms:

Customer PO:

Line #	Description	Qty	Unit Price	Amount
1	Service Labor 8/27	3.00	120.00	360.00
2	Mileage	90.00	1.25	112.50
3	OPW Safety Hold Open	1.00	59.02	59.02
4	Service Labor 9/9 Tech 1	3.00	120.00	360.00
5	Min. Mileage	1.00	30.00	30.00
6	Service Labor 9/9 Tech 2	3.00	120.00	360.00
7	Min. Mileage	1.00	30.00	30.00
8	Vapor Recovery Adapter 3"x4"	1.00	364.85	364.85

**Notes:**

Arrived onsite and took pictures of issues that are present onsite, the diesel turbine is tagged with a chevron regular tag and it needs to be replaced with chevron diesel tag. The vapor fill for regular needs to be replaced the internals of the vapor fill blew out and now there is no push down to release the vapor. D1/2 I was unable to recreate the leak at this time. D3/4 had a leak at the union that upon tightening the top piping was loose had to repipe diesel and then once diesel was repiped no further leaks at this time. Shear valve arms are missing the chain according to DEQ I was working on D3/4 when I noticed that the shear valve arm on diesel was broken replaced arm while in disassembly of repipe. 9/8/25 NH|Arrived onsite and replaced vapor recovery adapter, then worked on connecting existing chains to fuseable link, once finished there was a leak present on premium 3/4 rep piped dispenser with the help of Kevin and all functions normal at this time 9/9/25 NH. | Removed broken vapor adaptor on UNL tank and installed a new OPW vapor adaptor. Repaired leak in dispenser 3/4. Installed new ball chains to impacts, where missing. And removed ID tag from DSL STP. \*cotter pins and ball chain, not added to parts. Home Depot cost \$26.63 -9/9/25,KF

Sales/CAT Tax	9.56
Invoice Total	1,685.93
Amount Paid	-
<b>Amount Due</b>	<b>1,685.93</b>

**Thank you for your prompt payment!**





**Central Service Inc**

740 NE Third St Ste 3 PMB 177

Bend OR 97701

541-550-7230

## Service Invoice

A service charge of 18% per annum will be charged on all amounts overdue on regular statement dates.  
Thank you for your prompt payment!

DIVISION VALUE  
FUEL  
9150 SE DIVISION  
PORTLAND OR 97266

SEP 20, 2025 8:00 AM

CSLD TEST RESULTS  
-----

SEP 20, 2025 8:00 AM

T 1:UNLEADED  
PROBE SERIAL NUM 444838

0.2 GAL/HR TEST  
PER: SEP 20, 2025 PASS

T 2:SUPER  
PROBE SERIAL NUM 444836

0.2 GAL/HR TEST  
PER: SEP 20, 2025 PASS

T 3:DIESEL  
PROBE SERIAL NUM 852156

0.2 GAL/HR TEST  
PER: SEP 20, 2025 PASS

DIVISION VALUE  
FUEL  
9150 SE DIVISION  
PORTLAND OR 97266

SEP 22, 2025 8:00 AM

CSLD TEST RESULTS  
-----

SEP 22, 2025 8:00 AM

T 1:UNLEADED  
PROBE SERIAL NUM 444838

0.2 GAL/HR TEST  
PER: SEP 21, 2025 PASS

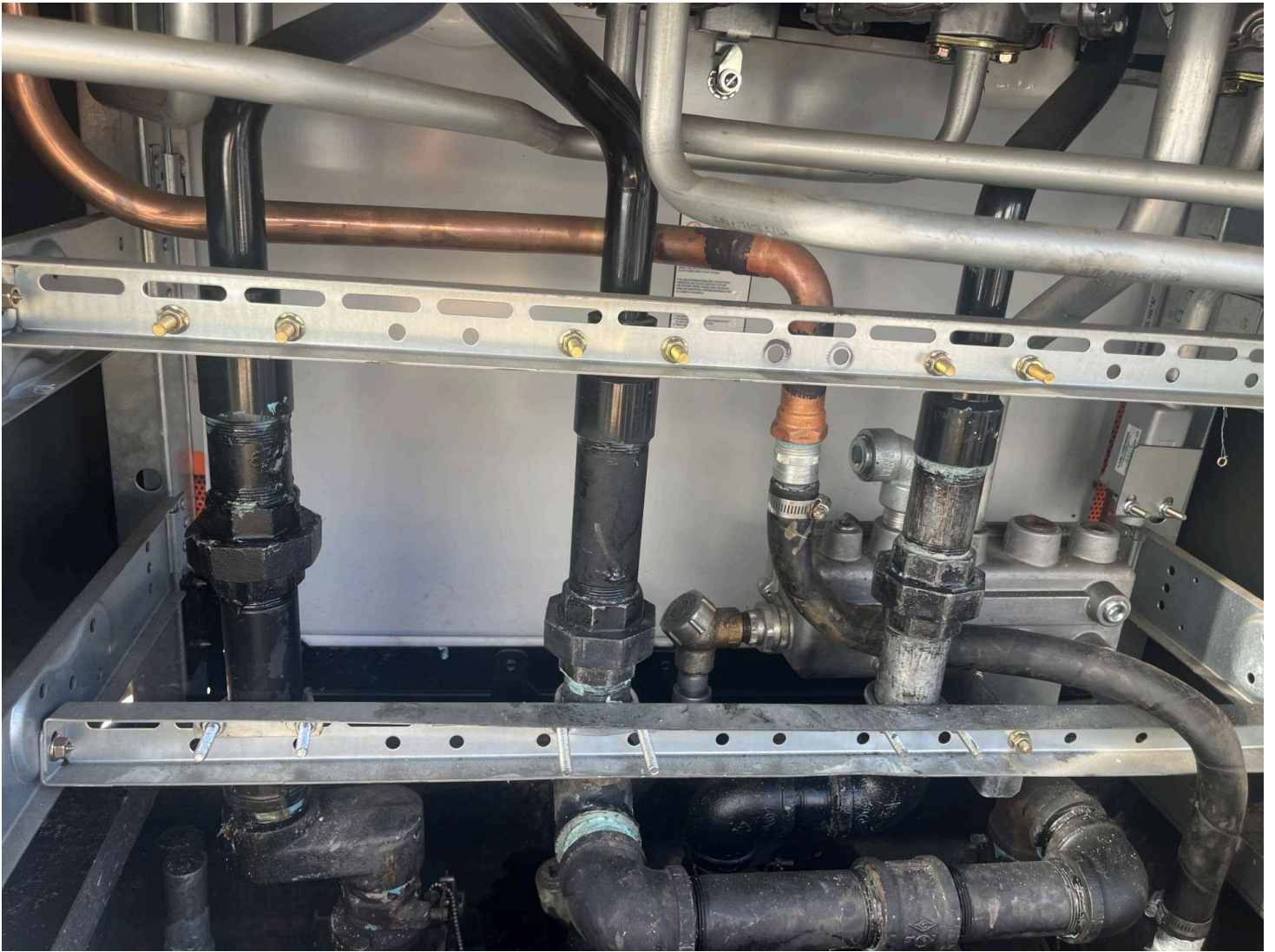
T 2:SUPER  
PROBE SERIAL NUM 444836

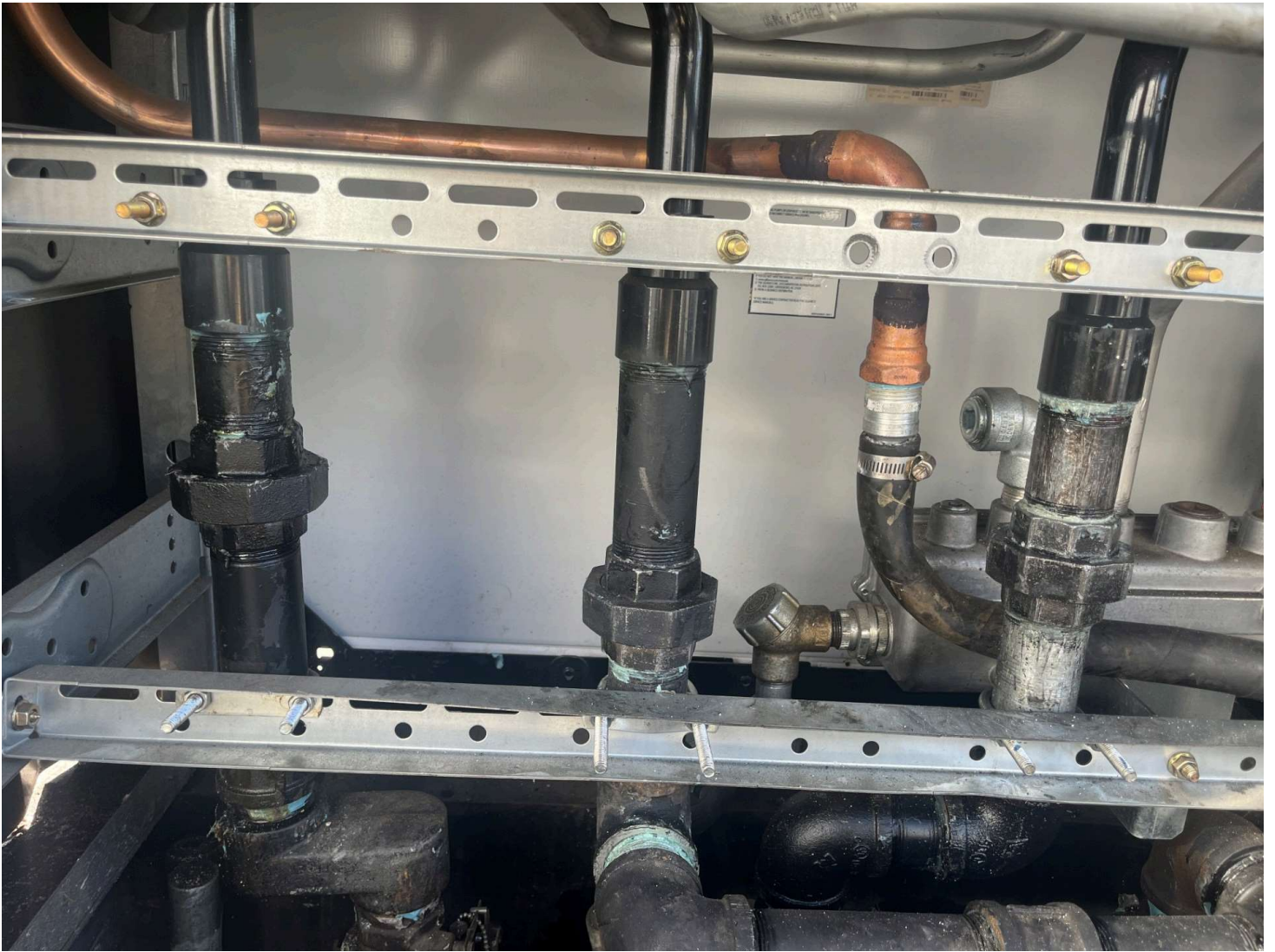
0.2 GAL/HR TEST  
PER: SEP 22, 2025 PASS

T 3:DIESEL  
PROBE SERIAL NUM 852156

0.2 GAL/HR TEST  
PER: SEP 22, 2025 PASS









DIVISION VALUE  
FUEL  
9150 SE DIVISION  
PORTLAND OR 97266  
AUG 6, 2025 8:00 AM  
CSLD TEST RESULTS  
AUG 6, 2025 8:00 AM  
T 1: UNLEADED  
PROBE SERIAL NUM 444838  
0.2 GAL/HR TEST  
PER: AUG 6, 2025 PASS  
T 2: SUPER  
PROBE SERIAL NUM 444836  
0.2 GAL/HR TEST  
PER: AUG 6, 2025 PASS  
T 3: DIESEL  
PROBE SERIAL NUM 852156  
0.2 GAL/HR TEST  
PER: AUG 6, 2025 PASS

DIVISION VALUE  
FUEL  
9150 SE DIVISION  
PORTLAND OR 97266  
AUG 22, 2025 8:00 AM  
CSLD TEST RESULTS  
AUG 22, 2025 8:00 AM  
T 1: UNLEADED  
PROBE SERIAL NUM 444838  
0.2 GAL/HR TEST  
PER: AUG 22, 2025 PASS  
T 2: SUPER  
PROBE SERIAL NUM 444836  
0.2 GAL/HR TEST  
PER: AUG 22, 2025 PASS  
T 3: DIESEL  
PROBE SERIAL NUM 852156  
0.2 GAL/HR TEST  
PER: AUG 22, 2025 PASS

DIVISION VALUE  
FUEL  
9150 SE DIVISION  
PORTLAND OR 97266  
AUG 24, 2025 8:00 AM  
CSLD TEST RESULTS  
AUG 24, 2025 8:00 AM  
T 1: UNLEADED  
PROBE SERIAL NUM 444838  
0.2 GAL/HR TEST  
PER: AUG 24, 2025 PASS  
T 2: SUPER  
PROBE SERIAL NUM 444836  
0.2 GAL/HR TEST  
PER: AUG 24, 2025 PASS  
T 3: DIESEL  
PROBE SERIAL NUM 852156  
0.2 GAL/HR TEST  
PER: AUG 24, 2025 PASS

DIVISION VALUE  
FUEL  
9150 SE DIVISION  
PORTLAND OR 97266  
AUG 25, 2025 8:00 AM  
CSLD TEST RESULTS  
AUG 25, 2025 8:00 AM  
T 1: UNLEADED  
PROBE SERIAL NUM 444838  
0.2 GAL/HR TEST  
PER: AUG 24, 2025 PASS  
T 2: SUPER  
PROBE SERIAL NUM 444836  
0.2 GAL/HR TEST  
PER: AUG 25, 2025 PASS  
T 3: DIESEL  
PROBE SERIAL NUM 852156  
0.2 GAL/HR TEST  
PER: AUG 25, 2025 PASS

DIVISION VALUE  
FUEL  
9150 SE DIVISION  
PORTLAND OR 97266  
AUG 26, 2025 8:00 AM  
CSLD TEST RESULTS  
AUG 26, 2025 8:00 AM  
T 1: UNLEADED  
PROBE SERIAL NUM 444838  
0.2 GAL/HR TEST  
PER: AUG 26, 2025 PASS  
T 2: SUPER  
PROBE SERIAL NUM 444836  
0.2 GAL/HR TEST  
PER: AUG 26, 2025 PASS  
T 3: DIESEL  
PROBE SERIAL NUM 852156  
0.2 GAL/HR TEST  
PER: AUG 26, 2025 PASS

# CERTIFICATE OF COMPLETION

*This is to certify that*

**Max Kuchuryan**

*has successfully completed the online course*

**Oregon Class A/B UST Operator Training**

*on*

**10/01/2024**



**USTTraining.com**



*This course is approved by the Oregon Department of Environmental Quality.*

*This certificate is valid indefinitely unless directed to retrain by the State of Oregon due to operational violations.*

*© USTtraining.com (866) 301-8265 This certificate has been generated digitally.*



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**Re: Oregon DEQ UST Inspection Determination: 9150 SE Division St, Portland #1159**

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**From** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>

**Date** Thu 9/25/2025 8:39 AM

**To** Sohail Khan <divisionoil76@gmail.com>

Thank you for sending the photos and work invoice - everything looks great. The corrective actions are now complete.

The UST inspection for DEQ facility 1159 Foster Oil located at 9150 SE Division Portland, OR is officially CLOSED and COMPLETE.

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.



**Emily Litke** (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** Sohail Khan <divisionoil76@gmail.com>

**Sent:** Tuesday, September 23, 2025 11:16 AM

**To:** UST Duty Officer \* DEQ <ust.dutyofficer@deq.oregon.gov>

**Subject:** Fwd: Oregon DEQ UST Inspection Determination: 9150 SE Division St, Portland #1159

You don't often get email from divisionoil76@gmail.com. [Learn why this is important](#)

Follow up on corrective actions for Division Oil LLC.

Central service invoice (with pooling fix and photo) and most recent months testing records:





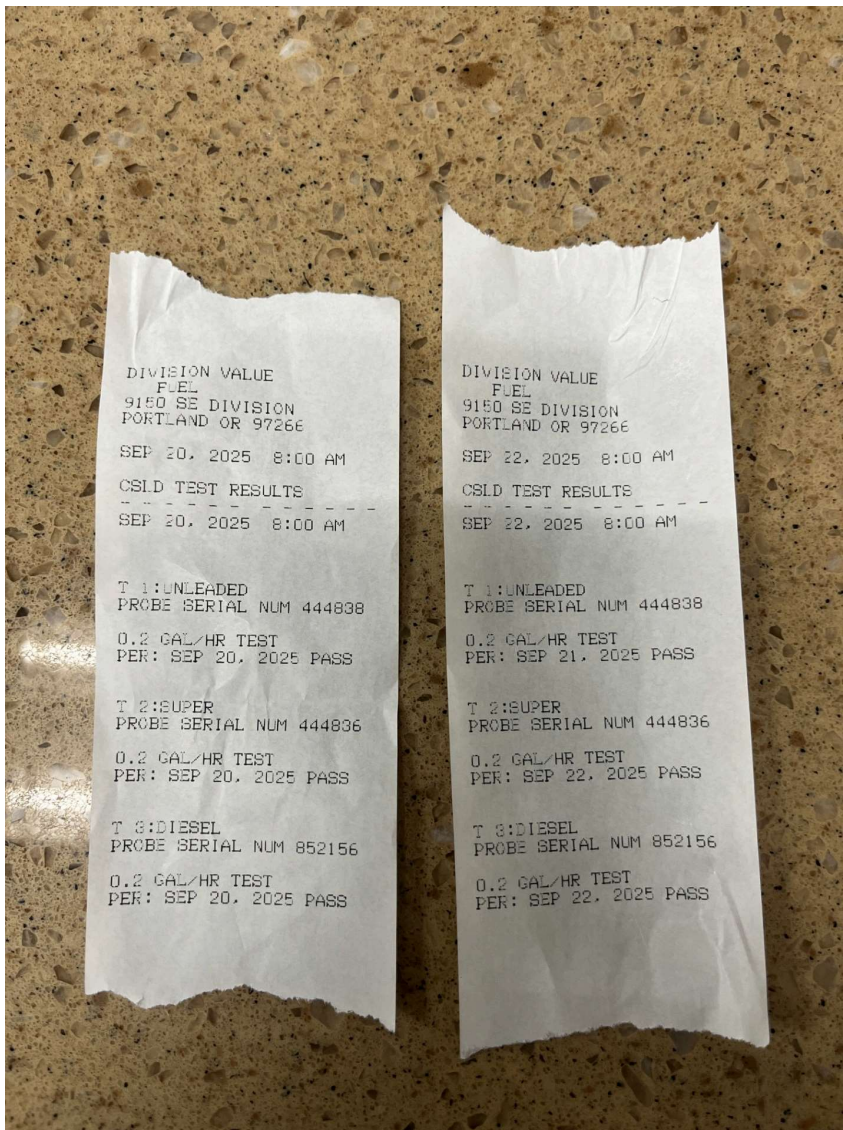
```

T 2: SUPER
PROBE SERIAL NUM 444836
0.2 GA./HR TEST
PER: AUG 26, 2025 PASS

T 3: UNLEADED
PROBE SERIAL NUM 444838
0.2 GA./HR TEST
PER: AUG 26, 2025 PASS

T 3: DIESEL
PROBE SERIAL NUM 852156
0.2 GA./HR TEST
PER: AUG 26, 2025 PASS

```



----- Forwarded message -----

From: **HSK OIL LLC** <[hskoillc@gmail.com](mailto:hskoillc@gmail.com)>

Date: Mon, Aug 25, 2025 at 8:24 AM

Subject: Fwd: Oregon DEQ UST Inspection Determination: 9150 SE Division St, Portland #1159

To: <[divisionoil76@gmail.com](mailto:divisionoil76@gmail.com)>

----- Forwarded message -----

From: **GAFFNEY Ingrid \* DEQ** <[Ingrid.GAFFNEY@deq.oregon.gov](mailto:Ingrid.GAFFNEY@deq.oregon.gov)>

Date: Fri, Aug 22, 2025 at 8:25 AM

Subject: Oregon DEQ UST Inspection Determination: 9150 SE Division St, Portland #1159

To: [khanoil@gmail.com](mailto:khanoil@gmail.com) <[khanoil@gmail.com](mailto:khanoil@gmail.com)>, [hskoillc@gmail.com](mailto:hskoillc@gmail.com) <[hskoillc@gmail.com](mailto:hskoillc@gmail.com)>

Cc: GILBERT Blakely \* DEQ <[Blakely.GILBERT@deq.oregon.gov](mailto:Blakely.GILBERT@deq.oregon.gov)>, UST Duty Officer \* DEQ <[UST.DutyOfficer@deq.oregon.gov](mailto:UST.DutyOfficer@deq.oregon.gov)>, LITKE Emily \* DEQ <[Emily.Litke@deq.oregon.gov](mailto:Emily.Litke@deq.oregon.gov)>

Hi Max:



Thank you for meeting with DEQ to perform the inspection at 9150 SE Division St, Portland, OR 97266 on August 21, 2025.

Since DEQ observed violations, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can be made via [Your DEQ Online Website](#).

**\*Please email the UST duty officer from this point forward with all communications about the violation or when sending over the final testing records and any repair documentation.**

**DO NOT SEND THEM TO ME. Contact the UST Duty Officer at  
503-229-5034 or [ust.dutyofficer@deq.oregon.gov](mailto:ust.dutyofficer@deq.oregon.gov)**

**Violations:**

1. L2 -Failing to investigate or confirm a suspected release in the regular sump. Confirmed product with oil absorbent only pads. 340-150-0510(1) and 340-150-0163(1)(f) Class I. \$300.00 fine.
2. J5.7b – Failing to maintain adequate records of ATG monitoring and testing results. Missing January and February of 2025. 340-150-0450(5) Class II. \$50.00
3. C1e – Failure to test spill equipment once every three years. Testing was performed 7/16/2021 and again 3/26/2025. Class I 340-150-0310(8)(b) – warning since testing was performed six months post due date.
4. C2c – Failure to test overfill equipment once every three years. Testin was performed 7/16/2021 and again 3/26/2025. Class I 340-150-0310(9) -warning since testing was performed six months post due date.

**Corrective Actions:**

1. Initiate investigation to confirm source of the leak in the regular sump **within 5 days (August 28<sup>th</sup>, 2025)** Product was pooling around the regular pipe in UDC #1/2 from the turbine. Submit testing results of the line and/or repair documentation to DEQ by: **September 24th, 2025 via the UST Duty officer email: [ust.dutyofficer@deq.oregon.gov](mailto:ust.dutyofficer@deq.oregon.gov)**
2. Submit results of most recent month's records within 10 days of the next month. Submit remainder of August's and September's leak detection reports and submit to DEQ by **September 24th, 2025 via the UST Duty officer email: [ust.dutyofficer@deq.oregon.gov](mailto:ust.dutyofficer@deq.oregon.gov)**
3. No corrective action. \_spill testing was performed 3/26/2025. Was due 7/16/2024

4. No corrective action. Overfill testing was performed 3/26/2025. Was due 7/16/2024

-

**Observations of Note:**

- Repair the poppet valve for the vapor return on the regular tank closest to the building. Send photo to DEQ Ust Duty officer.
- Repair the chains on the shear valves so they will operate properly and not fall off.
- Send Max's A/B training certificate to Ingrid. DEQ reviewed Omar Khan's onsite.
- Forward email you sent to Dave Pardue with insurance information.
- Keep all records in binder for next inspection.
- Maintain site on regular testing schedule for annual and tri annual testing requirements.

Regards,

Ingrid Gaffney

UST Compliance Inspector

DEQ UST Program

700 NE Multnomah St, Ste 600

Portland, OR 97232

<https://www.oregon.gov/deq/Pages/index.aspx>

*she/ her*