



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5696

FAX (503) 229-6124

TTY 711

June 4, 2025

WSCO Petroleum Corporation  
Attn: Mike Zirkle  
2929 NW 29<sup>th</sup> Ave  
Portland, OR 97210

RE: UST Compliance Inspection  
**DEQ UST #6186, 1225, 7631, 6176 and 10794**

Dear WSCO Petroleum Corporation:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspections start.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

**The inspections for these facilities are scheduled for July 23, 24, and 29, 2025, starting at the times listed below along with the DEQ UST #. Please confirm receipt of this notification.**

**July 23<sup>rd</sup>, 2025**

**DEQ UST #6186 - 28600 Salmon River Rd, Grand Ronde, OR #500 at 9 am**

**July 24<sup>th</sup>, 2025**

**DEQ UST#1225 - 901 E Main St, Molalla, OR #210 at 9 am**

**DEQ UST#7631 - 22250 Willamette Dr, West Linn, OR #216 Following Molalla**

**July 29<sup>th</sup>, 2025**

**DEQ UST#6176 - 12885 SW Pacific Hwy, Tigard, OR #225 at 9 am**

**DEQ UST#10794 - 6869 N Lombard St, Portland, OR #251 Following Tigard**

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or the opening of sumps and dispensers.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year's worth
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification, last three years
- Last two tests of Spill prevention testing records, was due to start testing in 2020

- Monthly walkthroughs,
- Last two tests of Overfill Prevention Equipment testing, was due to start testing in 2020
- Cathodic protection testing (if applicable).

Please submit these records to [ingrid.gaffney@deq.oregon.gov](mailto:ingrid.gaffney@deq.oregon.gov) for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

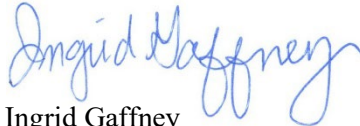
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-229-5048 [ingrid.gaffney@deq.oregon.gov](mailto:ingrid.gaffney@deq.oregon.gov) to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney  
UST Compliance Specialist  
Northwest Region

**Oregon Department of Environmental Quality - Underground Storage Tank Program**  
**Technical Compliance Inspection - UST Inspection Report**

Inspector: Ingrid Gaffney

Date: 2/24 2025

Time: 9AM

Facility: 1225

<b>I. Site Information</b>		
Facility Name: <u>Astro # 210</u>	Permittee: <u>WJSCO petro</u>	Contact <u>Mike Zirkle</u>
Site Address: <u>901 E Main St.</u>	Organization: <u>Corp</u>	Phone
City: <u>Medalla, OR 97038</u>	Phone:	<u>503-243-2929</u>

<b>II. Tank Information</b>				
DEQ Permit #	<u>BCHGF</u>	<u>BCHGG</u>	<u>BCHGH</u>	
Estimated Gallons	<u>15000</u>	<u>10000</u>	<u>8000</u>	
Substance	<u>GASOLINE</u>	<u>GASOLINE</u>	<u>DIESEL</u>	
Tank Material	<u>Do Fiber</u>	—————→	—————→	
Tank Install Date	<u>11/8/1993</u>	—————→	—————→	
Pipe Material	<u>Fiber plastic</u>	—————→	—————→	
Pipe Type	<u>pressure</u>	—————→	—————→	
Pipe Install Date	<u>11/8/1993</u>	—————→	—————→	
Overfill Device	<u>Alarm</u>	—————→	—————→	

Check file before conducting inspection

Notes and Comments from the UST database:

\*Interstitial monitoring

If tanks are manifolded, which tanks: NO Compliance  Yes  No

**III. Operating Certificate**  
 Current  Accurate  Posted for delivery drive to observe  
 Compliance  Yes  No

**IV. Operator Training**  
 Class A/B Operator  Yes  No Name: Mike Zirkle Date: 8/19/2010  
 Class C Operator  Yes  No  Cardlock  
 Compliance  Yes  No

**V. Financial Responsibility**  
 Type of coverage: Insurance Begin Date: 11/20/24 End Date: 11/20/25  
 Coverage amount correct: \$1,000,000 Number of tanks covered: 3  
 Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee  
 Compliance  Yes  No

**VI. Walkthrough Requirements**  
 Spill prevention and release detection equipment checked monthly?  Yes  No  
 Tank top sumps checked annually?  Yes  No

VII. Release Detection

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 6/9/25 6/4/24 6/8/23 8/19/22 Last three tests available?  Yes  No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

Mechanical Leak Detector (MLLD)  Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 6/9/25 6/4/24 6/8/23 8/19/22 Last three tests available?  Yes  No

Number of lines tested: 3 Number of LD tested: 3

Leak detector manufacturer make and model: 99LD 2000

Tank gauge manufacturer make and model: TLS 350 Veeder Root

MLLD on turbine manifold?  Yes  No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)  Yes  No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?  Yes  No

Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: \_\_\_\_\_ Last two tests available?  Yes  No

Date of last sensor testing: 6/4/24 6/8/23 Last three tests available?  Yes  No

Float sensors installed correctly?  Yes  No

Interstitial space opened to sump?  Yes  No

Presence of water in sumps?  Yes  No

Safe Suction

Check valve directly below suction pump?  Yes  No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge  CSLD  SCALD  Static

Are correct tank sizes programmed at tank gauge?  Yes  No

Tank diameter/length seem appropriate?  Yes  No

Are tanks manifolded?  Yes  No

If so, tank gauge testing setup for manifolded tanks?  Yes  No

If Veeder Root tank gauge leak detection

- CSLD set at 99%
- Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)
- If Incon/Franklin tank gauge leak detection
  - If SCALD is Vol Qual set to 14% (or 99% confidence)
  - Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)
- For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	<input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Inspector: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Facility: 1025

**VIII. Spill Prevention** Compliance  Yes  No

Date(s) of testing: 6/9/25 2/16/22 Number of spill buckets tested? 3

Did spill bucket pass most recent testing?  Yes  No If no, was spill bucket replaced/repaired?  Yes  No

During inspection, visual damage to spill bucket?  Yes  No

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

Compliance  Yes  No

**IX. Overfill Prevention** Compliance  Yes  No

Date(s) of testing: 6/9/25 2/16/22

Overfill device pass most recent testing?  Yes  No If no, overfill device replaced?  Yes  No

Overfill method that was tested:  Alarm  Flapper  Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full  Yes  No

Driver can see or hear alarm at point of transfer?  Yes  No

Sound alarm from tank gauge during inspection?  Yes  No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%  Yes  No

Visual observation of flapper on day of inspection?  Yes  No

Ball Float

Testing verified the ball float automatically restricts flow at 90%  Yes  No

Visual observation of ball float during inspection?  Yes  No

**X. Corrosion Protection** Compliance  Yes  No

Cathodic  Galvanic  Impressed Current

Steel tank with cathodic?  Yes  No

Steel pipes with cathodic?  Yes  No

Steel flex-lines with cathodic?  Yes  No

Date of cathodic test: \_\_\_\_\_

Last two tests available?  Yes  No

Did last test pass?  Yes  No

If not:

Was failed test reported to DEC?  Yes  No

Was system repaired?  Yes  No

Date of repair? \_\_\_\_\_

Cathodic retested within 6 mos. of repair?  Yes  No

Date of retesting? \_\_\_\_\_

If impressed current system:

Rectifier Operational?  Yes  No

Rectifier log maintained?  Yes  No

Rectifier been operating continuously  Yes  No

Tank Lining

Date of last test? \_\_\_\_\_

Pressure test conducted after tank lining inspection?  Yes  No

XI. General notes from inspection

Representative onsite: Mike Zirkle

email: MikeZ@wseo.com

~~split~~  
~~split~~  
~~2025 annual~~

Violation:

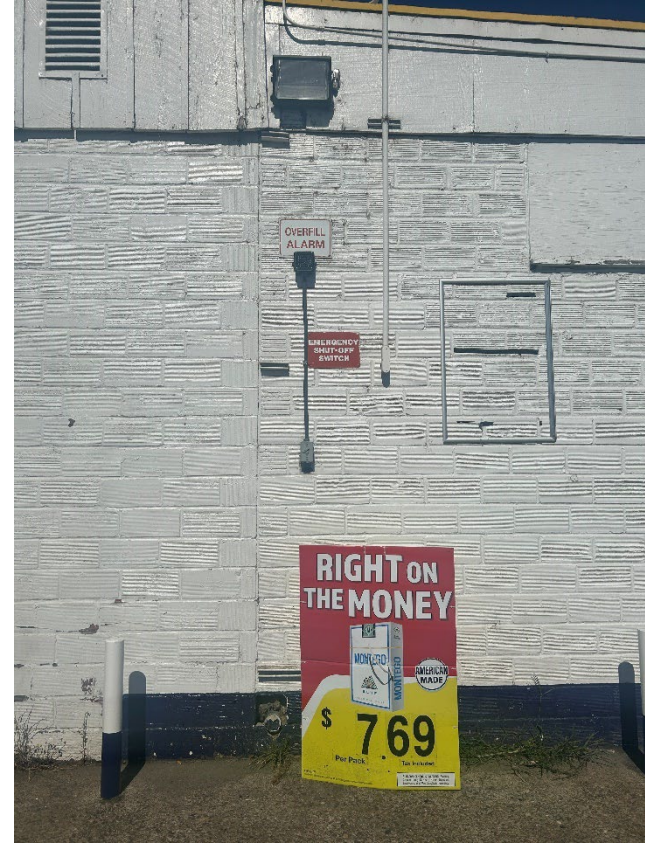
\* regular samp w/ product - confirmed  
\* Mike Zirkle has ~~missed~~ A/Cs coming 7/28/25. to repair.

Compliance Determination:  No Violations Observed  Observed violations resulting in enforcement

Inspector Signature: Ingrid Gaffney Date: 7/24/25



1: 901 E Main St, Molalla, OR 97038



2: Overfill alarm



3: Tank nest looking south



4: Diesel fill



5: Diesel sump



6: Premium fill



7: Premium sump



8: Unleaded fill



9: Unleaded vapor return



10: Regular sump with confirmed product in bottom



**11: Confirmed product with oil only absorbent pad**



**12: 2" Fiber plastic piping in regular sump**



13: Red Jacket turbine in regular sump



14: Top of red jacket turbine in regular sump



15: Dispenser #7



16: UDC #7/8



17: UDC #5/6



18: UDC #3/4



19: UDC #1/2



20: Vents for vapor



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY  
INSPECTION PHOTOLOG**

**FACILITY NAME: Astro #210/#1225  
INSPECTION DATE: July 25, 2025**

Page 1



This section for DEQ use only

State of Oregon  
Department of  
Environmental  
Quality

Department of Environmental Quality  
Underground Storage Tank Program

Field Citation  
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	07/24/2025	Facility ID#:	1225
Inspector:	Ingrid GAFFNEY	Facility Name:	ASTRO #210
DEQ Office:	700 NE Multnomah St Ste 600	Facility Address:	901 E MAIN ST, MOLALLA, Oregon 97038
Phone #:	503-229-5048	County:	Clackamas

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 08/05/2025
Facility Representative Present During Inspection:	Mike Zirkle			<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	WSCO Petro Corp			
Mailing Address:	2929 NW 29th Ave , Portland Oregon 97210			

**Field Citation Penalty** – See Page 3 for detailed listing of each violation. \$ 300

**Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615**

**Or pay online through your YDO account**

**This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.**

**Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:**

**09/05/2025**

DEQ Revenue Section  
700 NE Multnomah St. #600  
Portland, Oregon 97232

**Check one option**

- Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

**Important**

**Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.**

## **Field Citation Requirements**

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

### **Option 1:**

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

### **Option 2:**

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.**

**DATE ISSUED: 08/05/2025**

**PROGRAM ENFORCEMENT No.: 2025-FC-9947**

**FACILITY ID: 1225**

**Page 3 of 3**

**Violation #1:** **Failure to investigate or confirm a suspected release.**  
**\*TCR:**

Corrective Action: Initiate investigation to confirm source of the leak in the regular sump within 5 days. Submit testing results of the line/turbine and repair documentation to DEQ by September 24th, 2025

Rule Citation: **OAR 340-150-0163(1)(f)** Penalty Amount: \$ 300 Correct Violation by: 09/24/2025 Date Violation Corrected:

**Violation #2:**  
**\*TCR:**

Corrective Action:

Rule Citation: **OAR** Penalty Amount: \$ Correct Violation by: Date Violation Corrected:

**Violation #3:**  
**\*TCR:**

Corrective Action:

Rule Citation: **OAR** Penalty Amount: \$ Correct Violation by: Date Violation Corrected:

**Violation #4:**  
**\*TCR:**

Corrective Action:

Rule Citation: **OAR** Penalty Amount: \$ Correct Violation by: Date Violation Corrected:

**Violation #5:**  
**\*TCR:**

Corrective Action:

Rule Citation: **OAR** Penalty Amount: \$ Correct Violation by: Date Violation Corrected:

**Violation #6:**  
**\*TCR:**

Corrective Action:

Rule Citation: **OAR** Penalty Amount: \$ Correct Violation by: Date Violation Corrected:

Total Penalty Amount	300
(This Page): \$	

**YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND**

**RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: \_\_\_\_\_ 09/05/2025 \_\_\_\_\_**

**Retain a copy of this form and all documentation of corrective actions for your records.**

*I hereby certify that the UST violations noted above have been corrected:* \_\_\_\_\_ / \_\_\_\_\_

Permittee/Owner Signature

Date





Since 1960

**SERVICE ORDER**

512110

- PORTLAND  
435 N.E. HANCOCK  
PORTLAND, OR 97212  
503-282-2587
- TRICITIES  
200 S. 20TH AVE.  
PASCO, WA 99301  
509-543-2018
- SEATTLE  
6530 5TH PLACE SOUTH  
SEATTLE, WA 98108  
206-763-7867
- ANCHORAGE  
ANCHORAGE, AK  
907-242-3921

ACCOUNT NUMBER  
**963**

**JOB SITE**

ORDER DATE: 07/25/2025      JOB PHONE: \_\_\_\_\_

WORK ORDERED BY: \_\_\_\_\_

**JOB NAME** WSCO ASTRO #225

ADDRESS: 12885 SE PACIFIC HWY 503.638.8784

CITY: TIGARD      STATE: OR 97223

**SOLD TO** WSCO PETROLEUM CORP

ADDRESS: 2929 NW 29TH AVENUE

CITY: PORTLAND      STATE: OR

CUSTOMER P.O. NUMBER: MIKE      TECHNICIAN: LP

MODEL: \_\_\_\_\_      SERIAL NUMBER: \_\_\_\_\_      MFG AUTHORIZATION (if necessary): \_\_\_\_\_

**PROBLEM REPORTED:** ADDED TO DOC+++++ CHECK FILTERS ON FP #5, ONE OF THEM APPEARS TO BE LEAKING +++++ FUEL LEAK ON SUPER TURBINE. LOOKS LIKE THE LEAK DETECTOR. SMELLS LIKE FUEL, BUT VERY LITTLE WATER/GAS. SENSOR IS IN ALARM. TECHS MIKE/JUNIOR 7/25- L4 PREM SENSOR FUEL ALARM ON. OPENED THE PREM STP SUMP AND INSPECTED. FUEL WAS FOUND ON MULTIPLE PARTS OF THE TURBINE MANIFOLD AND

**MATERIAL USED**

QTY.	WH	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
1	01	VR794380-208	Sensor		

TIME ARRIVED **7:30** AM PM (circle one)      TIME DEPARTED **9:30** AM PM (circle one)      Customer Initials **PA**

**WORK DESCRIPTION:** Removed premium sump sensor and checked all connections. No issues found and sensor still in alarm for liquid. Replaced premium sump sensor and wired accordingly. Tested and no issues found after replacement. Placed provided seal pack on wires and placed back into service. Inspected FP # 5/6 for any leaks or seeping and none found while pressurized or sitting idle. Placed FP back into service.

Mike Jenne on site 8:30AM- 9:30AM.

WARRANTY       COMPLETE       PENDING

SERVICEMAN	CHARGES	QTY.	RATE	AMOUNT
<b>Junior Parker</b>	STANDARD LABOR			
	OVERTIME LABOR			
	TRAVEL TIME			
DATE COMPLETED <b>08/01/2025</b>	MILEAGE			
TERMS:	TOTAL MATERIAL			
	MISC. MATERIAL			
PRINT CUSTOMER NAME	LAP TOP FEE			
CUSTOMER AUTHORIZED SIGNATURE	SUB TOTAL			
	SALES TAX			
<b>TOTAL AMOUNT DUE</b>				

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**Re: Oregon DEQ UST Inspection Determination: Astro #210/#1225**


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**From** LITKE Emily \* DEQ <Emily.LITKE@deq.oregon.gov>

**Date** Tue 8/5/2025 6:13 PM

**To** GAFFNEY Ingrid \* DEQ <Ingrid.GAFFNEY@deq.oregon.gov>; mikez@wscocorp.com <mikez@wscocorp.com>

**Cc** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>

 1 attachment (236 KB)

2025-fc-9947 issued to 1225.pdf;

UST facility 1225 Astro 210 located at 901 E Main St, Molalla, OR 97038.

Please review the attached field citation. **The deadline for payment of the \$300 penalty is 9/5/25. The final deadline for the corrective action is 9/24/25.**

**Payment of Penalty Instructions**

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at

[itservicedesk@deq.oregon.gov](mailto:itservicedesk@deq.oregon.gov) or

[Your DEQ Online Helpdesk - Jira Service Management](#) –



**Emily Litke** (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

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**From:** GAFFNEY Ingrid \* DEQ <Ingrid.GAFFNEY@deq.oregon.gov>

**Sent:** Thursday, July 24, 2025 12:25 PM

**To:** mikez@wscocorp.com <mikez@wscocorp.com>

**Cc:** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>; LITKE Emily \* DEQ <Emily.Litke@deq.oregon.gov>

**Subject:** Oregon DEQ UST Inspection Determination: Astro #210/#1225

Hello Mike Zirkle,

Thank you for meeting with DEQ to perform the inspection at 901 E Main St, Molalla, OR 97038.

Since DEQ observed a violation, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can be made via [Your DEQ Online Website](#).

**\*Please email the UST duty officer from this point forward with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at 503-229-5034 or [ust.dutyofficer@deq.oregon.gov](mailto:ust.dutyofficer@deq.oregon.gov)**

**Violations:**

1. L2 -Failing to investigate or confirm a suspected release in the regular sump. Confirmed product with oil absorbent only pads. 340-150-0510(1) and 340-150-0163(1)(f) Class I. \$300.00 fine.

**Corrective Actions:**

1. Initiate investigation to confirm source of the leak in the regular sump **within 5 days (Mike Zirkle confirmed that 4Cs is coming July 28<sup>th</sup>, 2025 to address the source of the leak.)** Product was pooling around the low points in the regular sump and is possibly coming from the turbine. Submit testing results of the line/turbine and repair documentation to DEQ by **September 24th, 2025 via the UST Duty officer email: [ust.dutyofficer@deq.oregon.gov](mailto:ust.dutyofficer@deq.oregon.gov)**

Regards,

Ingrid Gaffney  
UST Compliance Inspector  
DEQ UST Program  
700 NE Multnomah St, Ste 600  
Portland, OR 97232  
503-875-1246

<https://www.oregon.gov/deq/Pages/index.aspx>

*she/ her*

Fee	-	Paid	=	Due
\$ 300.00		\$ 300.00		\$ 0.00

Penalty

▶ 2025-fc-9947 \$ 300.00

ⓘ UST - Field Citation

1 Results

+ Add Penalty ↔ Send to FIMS

Payment

▼ Check by Mail 272626 \$ 300.00

📅 8/21/2025

ⓘ 53846

Type	Amount
Check by Mail <span style="float: right;">▼</span>	300

E-Payment Confirmation#

E-Payment Settle Date  📅

Ref#

Payment Date  📅


Comments

2025-FC-9947

(Remaining Length: 3988)

**Site Info**

**ASTRO #210**



📍 901 E MAIN ST, MOLALLA, OR 97038

ⓘ 40773 ✓

ⓘ 250479

ⓘ CEM\_FacilityIdentifier=18761 UST (1225)

📁 Stationary

**Inspection Info**

10517 Completed

☰ UST

📁 Full Compliance Inspection (FCI) TCR only

📅 Start Date 7/24/2025

📅 End Date 7/24/2025

Created & Updated Info ▼