



Oregon

Tina Kotek, Governor

Department of Environmental Quality
Western Region Eugene Office
165 East 7th Avenue, Suite 100
Eugene, OR 97401
(541) 686-7838
FAX (541) 686-7551
TTY 711

May 28, 2025

Ahmed Hassan
Red Sea Hassan, Inc.
11908 Pacific Ave. S.
Tacoma, WA 98444

RE: UST Compliance Inspection
DEQ UST #3984
Red Sea Hassan Inc
33200 SE Hwy 34
Albany, OR 97321

To Mr. Hassan,

Please read this entire notice and contact the DEQ inspector if you have questions about the upcoming inspection.

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. The date you receive this letter is the date that the inspection starts. If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The compliance inspection for this facility is scheduled for June 04, 2025 starting at approximately 1:00 pm.

You must contact the inspector at least two (2) weeks prior to the date above to reschedule if you are unavailable at the stated time. Failure to reschedule within this timeframe may result in enforcement actions if equipment or records are not made available.

The inspection will require **uninterrupted participation** and attendance by you or a knowledgeable assistant. You should expect that you won't be able to attend to customers or vendors and should staff accordingly. For the inspection **you need to provide access** to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or lift lids. **If you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

The DEQ requests the following documentation be prepared and available on-site during the inspection

- Line and leak detector testing results (most recent (3) years)
- Monthly tank leak detection records (12 months),
- Annual tank gauge / release detection equipment certification (most recent 3 years)
- Spill prevention testing records (past (2) tests)
- Overfill Prevention Equipment testing (past (2) tests)
- Cathodic protection testing (if applicable | past (2) tests)
- Tank lining records (if applicable)
- Monthly walkthroughs (12 months)
- Annual walkthroughs (most recent (3) years)
- Class A, B, and C training documentation.
- Financial responsibility mechanism.

Any documents not available prior to or on-site during the inspection may result in a violation. Documents submitted after the inspection will only be evaluated as a corrective action and does not alter pursuit of enforcement action per guidance. Ie. Fines are not removed if documents are submitted AFTER the inspection.

For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections. Some enforcement situations, including repeat violations and significant compliance deficiencies, will go through a longer and more formal process through the Office of Compliance and Enforcement and can potentially lead to larger penalties.

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

Thank you for your cooperation. I can be reached at 541-215-2368 or dylan.eckert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Dylan Eckert

Dylan Eckert
Natural Resource Specialist - Inspector
Underground Storage Tanks Program

Inspection Survey

Submitted by: dylan.eckert_deq

Submitted time: Jun 5, 2025, 7:15:43 AM

Date

Jun 4, 2025

Time

12:41

UST Facility ID

3,493

Inspector

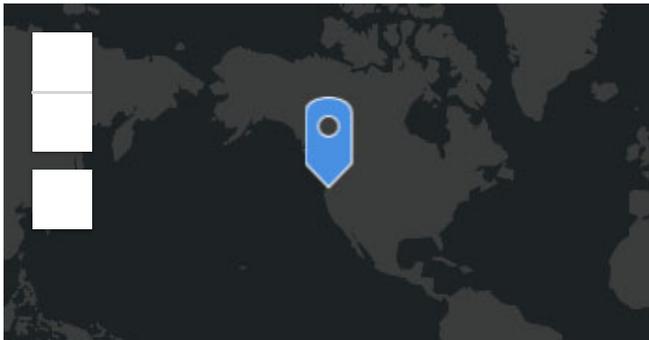
Eckert

Type of Inspection

Full Compliance

Location

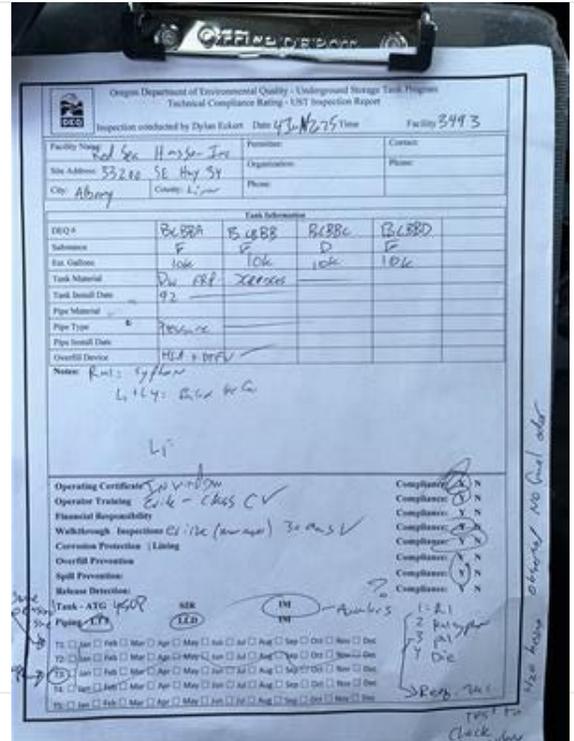
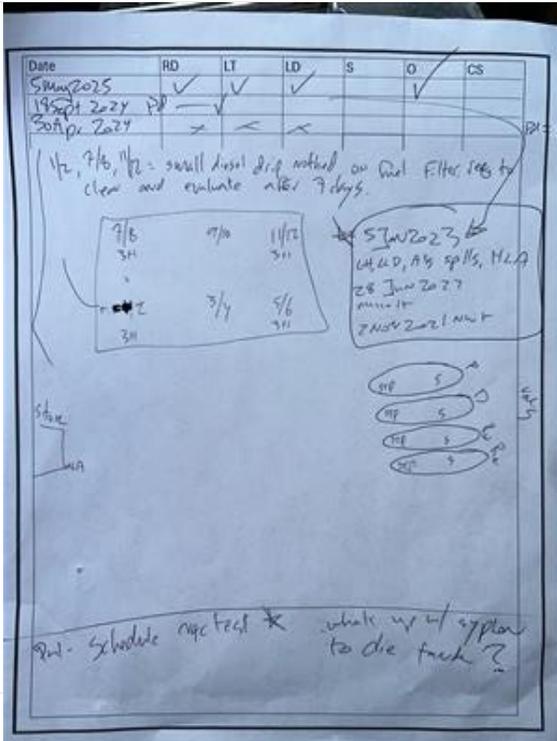
Lat: 44.555033 Lon: -123.064674



Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



ACTIVE CLEAR = 07/12/24 8:16P T 2
 UNLEADED SIPHON
 ID LABEL = INVALID FUEL LEVEL
 DESCRIPTION = 07/12/24 7:03P
 ACTIVE CLEAR = 07/12/24 8:16P

ACTIVE CLEAR = T 1
 UNLEADED MAIN
 ID LABEL = DELIVERY NEEDED
 DESCRIPTION = 07/12/24 5:54P
 ACTIVE CLEAR = 07/12/24 8:29P

ACTIVE CLEAR = T 2
 UNLEADED SIPHON
 ID LABEL = DELIVERY NEEDED
 DESCRIPTION = 07/12/24 5:10P
 ACTIVE CLEAR = 07/12/24 8:17P

ACTIVE CLEAR = T 4
 DIESEL
 ID LABEL = HIGH WATER ALARM
 DESCRIPTION = 07/09/24 7:50P
 ACTIVE CLEAR = 07/09/24 7:55P

ACTIVE CLEAR = T 4
 DIESEL
 ID LABEL = HIGH WATER WARNING
 DESCRIPTION = 07/09/24 7:50P
 ACTIVE CLEAR = 07/09/24 7:55P

ACTIVE CLEAR = T 4
 DIESEL
 ID LABEL = HIGH WATER ALARM
 DESCRIPTION = 07/06/24 8:21P
 ACTIVE CLEAR = 07/06/24 8:25P

ACTIVE CLEAR = T 4
 DIESEL
 ID LABEL = HIGH WATER WARNING
 DESCRIPTION = 07/06/24 8:21P
 ACTIVE CLEAR = 07/06/24 8:25P

ACTIVE CLEAR = T 3
 UNLEADED MAIN
 ID LABEL = HIGH WATER ALARM
 DESCRIPTION = 06/27/24 4:11P
 ACTIVE CLEAR = 06/27/24 4:11P

ACTIVE CLEAR = T 3
 UNLEADED MAIN
 ID LABEL = HIGH WATER WARNING
 DESCRIPTION = 06/27/24 4:03P
 ACTIVE CLEAR = 06/27/24 4:11P

*** AUTOMATIC EVENTS - ADDRESS BOOK ***

--- NO CONTACT EXISTS ---

*** AUTOMATIC EVENTS - AUTOEXIT TASKS ***

--- EVENT ID 1 ---

EVENT - Leak Alarm: Disabled
 EVENT - High Water Alarm: Disabled
 EVENT - Overfill Alarm: Disabled
 EVENT - Low Limit Alarm: Disabled
 EVENT - Theft Alarm: Disabled
 EVENT - Delivery Start: Disabled
 EVENT - Delivery Stop: Disabled
 EVENT - External Input On: Disabled
 EVENT - External Input Off: Disabled
 EVENT - Sensor Fuel Alarm: Disabled
 EVENT - Sensor Water Alarm: Disabled
 EVENT - Sensor Out Alarm: Disabled

ACTION: AUTOMATIC
 CO: 1 SERIAL 1
 DEVICE: 5 SECONDS
 DELAY TIME: 60 MINUTES
 REPEAT TIME:

*** AUTOMATIC EVENTS - AUTOCONNECT TASKS ***

--- NO AUTO EVENTS DEFINED ---

*** AUTOMATIC EVENTS - DEVICE TASKS ***

--- EVENT ID 2 ---

EVENT - OVERFILL ALARM: ALL TANKS
 EVENT - MAX PRODUCT ALARM: ALL TANKS

ACTION: R 1: OVERFILL
 DEVICE:

*** AUTOMATIC EVENTS - PRINT TASKS ***

--- NO AUTO EVENTS DEFINED ---

*** SYSTEM ADMINISTRATION - ROLES ADMIN ***

*** TANK SETUP - ENVIRONMENTAL TESTS ***

TANK TEST METHOD: --- TANK 1 --- DISABLED
 TANK TEST METHOD: --- TANK 2 --- DISABLED
 TANK TEST METHOD: --- TANK 3 --- DISABLED
 TANK TEST METHOD: --- TANK 4 --- DISABLED

*** TANK SETUP - PROFILE ***

TANK PROFILE: --- TANK 1 --- FOUR POINT

#	HEIGHT	VOLUME	#	HEIGHT	VOLUME
001	92.0	9684	003	46.0	5061
002	69.0	8079	004	23.0	1973

TANK PROFILE: --- TANK 2 --- FOUR POINT

#	HEIGHT	VOLUME	#	HEIGHT	VOLUME
001	92.0	9684	003	46.0	5061
002	69.0	8079	004	23.0	1973

TANK PROFILE: --- TANK 3 --- FOUR POINT

#	HEIGHT	VOLUME	#	HEIGHT	VOLUME
001	92.0	9684	003	46.0	5061
002	69.0	8079	004	23.0	1973

TANK PROFILE: --- TANK 4 --- FOUR POINT

#	HEIGHT	VOLUME	#	HEIGHT	VOLUME
001	92.0	9684	003	46.0	5061
002	69.0	8079	004	23.0	1973

*** TANK CHART SETUP - CHARTS ***

--- TANK 1 - CHART 1 ---

FOUR POINT
 USER ENTERED

--- TANK 1 ---

MAX VOLUME: 9684 GALLONS
 HIGH PRODUCT: 95%
 DELIVERY OVERFILL: 90%
 DELIVERY LIMIT: 10%
 LOW PRODUCT: 611 GALLONS
 HIGH WATER WARNING: 1.50 INCHES
 HIGH WATER ALARM: 2.50 INCHES
 WATER ALARM FILTER LEVEL: LOW
 LEAK ALARM LIMIT: 99 GALLONS
 SUDDEN LOSS LIMIT: 100 GALLONS
 FUEL LOW TEMP LIMIT: -58.000 DEG F
 FUEL HIGH TEMP LIMIT: 140.000 DEG F

--- TANK 2 ---

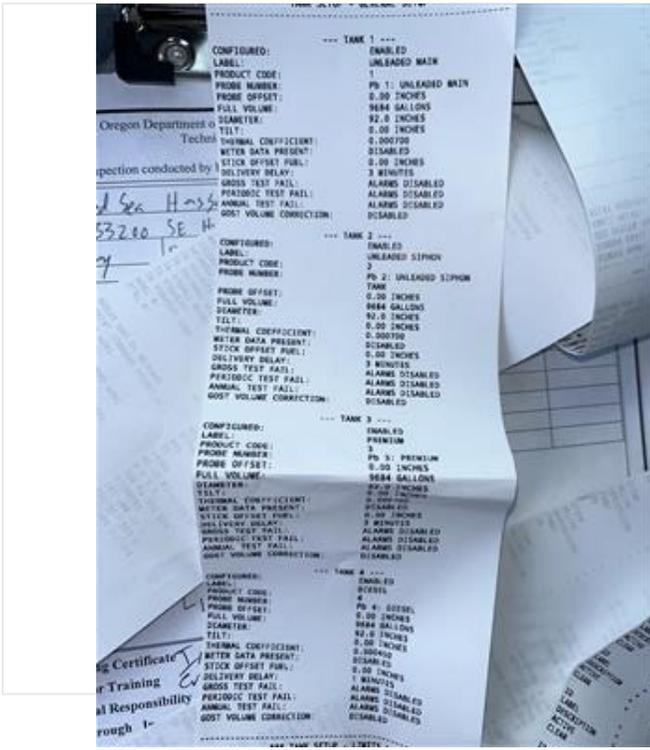
MAX VOLUME: 9684 GALLONS
 HIGH PRODUCT: 95%
 DELIVERY OVERFILL: 90%
 DELIVERY LIMIT: 10%
 LOW PRODUCT: 611 GALLONS
 HIGH WATER WARNING: 1.50 INCHES
 HIGH WATER ALARM: 2.50 INCHES
 WATER ALARM FILTER LEVEL: LOW
 LEAK ALARM LIMIT: 99 GALLONS
 SUDDEN LOSS LIMIT: 100 GALLONS
 FUEL LOW TEMP LIMIT: -58.000 DEG F
 FUEL HIGH TEMP LIMIT: 140.000 DEG F

--- TANK 3 ---

MAX VOLUME: 9684 GALLONS
 HIGH PRODUCT: 95%
 DELIVERY OVERFILL: 90%
 DELIVERY LIMIT: 10%
 LOW PRODUCT: 611 GALLONS
 HIGH WATER WARNING: 1.50 INCHES
 HIGH WATER ALARM: 2.50 INCHES
 WATER ALARM FILTER LEVEL: LOW
 LEAK ALARM LIMIT: 99 GALLONS
 SUDDEN LOSS LIMIT: 100 GALLONS
 FUEL LOW TEMP LIMIT: -58.000 DEG F
 FUEL HIGH TEMP LIMIT: 140.000 DEG F

--- TANK 4 ---

MAX VOLUME: 9684 GALLONS
 HIGH PRODUCT: 95%
 DELIVERY OVERFILL: 90%
 DELIVERY LIMIT: 10%
 LOW PRODUCT: 611 GALLONS
 HIGH WATER WARNING: 1.50 INCHES
 HIGH WATER ALARM: 2.50 INCHES
 WATER ALARM FILTER LEVEL: LOW
 LEAK ALARM LIMIT: 99 GALLONS
 SUDDEN LOSS LIMIT: 100 GALLONS
 FUEL LOW TEMP LIMIT: -58.000 DEG F
 FUEL HIGH TEMP LIMIT: 140.000 DEG F



2"wc Pressure Decay Test

Information
 Albany AMMPL
 3300 SE Hwy 34
 Albany OR 97222
 503-245-5455

Testing Company
 TANKNOLOGY INC.
 1100 N. MONTE DRESSWAY SUITE 800
 KENTWA, UT 84036
 Phone: 313-614-5334

Vapor System Modified? Yes
 Vapor Not Present? No
 Total # of Gas Tanks: 3

Tank Information	Regular Main	Regular Station	Premium	Total
Product Grade	REGULAR	REGULAR	PREMIUM	
Actual Tank Capacity, gallons	3004	3004	3004	29992
Gasoline Volume, gallons	5751	5527	3388	14667
Usage (V) gallons (line #2 minus tank#)	2033	3107	6296	11436

Test Information

Regular Main	Regular Station	Premium	All
Start Time	6:30		6:30
Initial Test Pressure, inches H ₂ O	2.00		2.00
Pressure after 1 minute, inches H ₂ O	1.98		1.98
Pressure after 2 minutes, inches H ₂ O	1.98		1.97
Pressure after 3 minutes, inches H ₂ O	1.97		1.96
Pressure after 4 minutes, inches H ₂ O	1.96		1.95
Pressure after 5 minutes, inches H ₂ O	1.95		1.93
Allowable Final Pressure	1.93		Pass
Pass / Fail (Enter "GF" for Gross Failure)	Pass		Pass

Enter time of test delivery
 What type of pressure device used?
 Calibration date for pressure device (90 days)
 Enter initial tank pressure (Not if over 0.5 in. w.c., then start the 30 min no-depressing period)
 Enter flowmeter rate, F (Must be 1 to 5 CFM)
 Calculate usage at time, U_t (Q_t x V_t) / (10.23)
 Calculate gross leak rate (T_{test} / U_t)
 Enter ending value of air-seal value as 0.01 in. w.c. or less
 Record Vapor Closure Integrity Test Assembly pressure after 1 minute and location.
 Monitor introduction point, Phase I vapor monitor or Phase II vapor meter

Comments: TECH TESTED ALL THREE TANKS ALL PASSED. GFA 10/4/2024

Robert DeBuster
 Signature: [Signature]
 Certification #: [Blank]
 Test Date: 3/19/2024
 POC: 2076455

Annual Containment Sump Inspection

This form may be utilized to document the inspection of containment sumps.

UST Facility: Albany AMMPL
 Facility ID #: ALBANY AMMPL
 Tester's Name: JEROME GOMEZ
 Physical Address: 3300 SE Hwy 34
 Company: Tankology Inc.
 City: Albany
 County: Linn
 State: OR
 Certification #: [Blank]
 Expiration Date: [Blank]

UST Owner: Red Box Hawaii
 Tester's Signature: [Signature]
 Date: 6/9/2025

Containment Sump Inspection

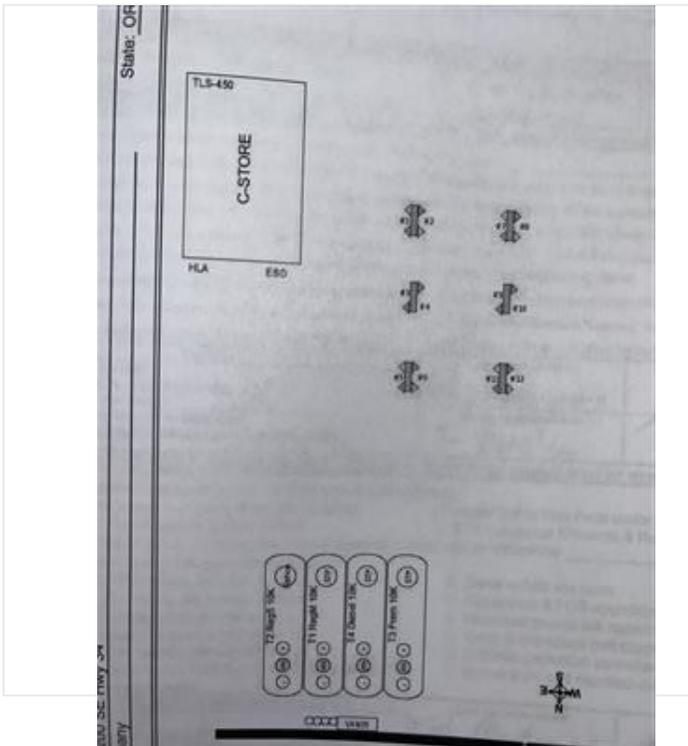
Sump Material of Construction: Fiberglass Reinforced Plastic Thermoplastic Steel Composite

Containment Sump Inspection Procedure

- Clean-out and properly dispose of all debris, soil and/or fluids from the containment sump.
- Visually examine the containment sump to ensure there are no cracks, holes, deteriorated seals, deformation or other indications that the sump is not liquid tight.
- If the sump appears to be liquid tight and no water was in the sump, the inspection result is "pass" and no further action is required.
- If the sump appears to be liquid tight but water was present within the sump, the inspection result is "fail".
- If there is visual evidence that the sump is not liquid tight, then repair or replacement (see note below) of the sump is required.

Sump ID (printed label for STP or flowmeter number)	Inspection Results for the Year 2025			
	STP-1 REGULAR - 1	STP-2 REGULAR - 1	STP-3 PREMIUM - 1	STP-4 Diesel - 1
Sump is gasket in good condition (yes/no)	Y	Y	Y	Y
Sump is dry (yes/no)	Y	Y	Y	Y
All penetration fittings in good condition (yes/no)	Y	Y	Y	Y
Sump walls bottom in good condition (yes/no)	Y	Y	Y	Y
Are there any leaks from pipe components (yes/no)	N	N	N	Y
Inspection Result (Pass/Fail)	Pass	Pass	Pass	Pass

Comments: [Blank]
 WO: 2302387



Comments:

- Reviewed all probes and got the following alarms:
 - High Water Warning
 - High Water Alarm
 - Overflow Alarm
 - High Product Alarm
- No backup battery in monitor.
- Tried 4 STP sensors & 4 Ann sensors, all function properly.
- T1 Right Annular sensor is in alarm, there is water in the interstice. Manager is going to get maintenance out to remove water.
- Right Ann sensor was bad, replaced with stock stock, SN: 1599181
- Tern STP sensor was bad, replaced with stock stock, SN: 1626158

E. Comments:

the manufacturer name and model for all replacement parts in Section E, below.

Was liquid found inside any secondary containment systems designed as dry systems? (Check all that apply)

Product: Water. If Yes, describe causes in Section F, below.

Was monitoring system setup reviewed to ensure proper settings? Attach set up reports, if applicable.

In all monitoring equipment operated per manufacturer's specifications?

In Section E below, describe how and when these deficiencies were or will be corrected.

Page 2 of 3

Quality of Testing/Service
 Version: 06/2014

Complete the following checklist:

<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	Is the stand alarm on the console operational?
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	N/A	Is the audible alarm on the console operational?
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	Is the external stand overfill alarm (light and) present?
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	N/A	Is the external stand overfill alarm operating properly?
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	Is the external audible overfill alarm present?
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	N/A	Is the external audible overfill alarm operating properly?
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	N/A	At what percent of tank capacity is the external alarm programmed to trigger? If different to tank name, check in section E.
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	Were all sensors installed at correct points of secondary containment and positioned so that other equipment will not interfere with their proper operation?
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	For pressurized piping systems, does the rupture automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes, which sensor initiates positive shut-down? (Check all that apply: <input type="checkbox"/> Sump/Trench sensor, <input type="checkbox"/> Dispenser Containment Sensor, <input type="checkbox"/> Fuel Starvation position shut-down due to leak, <input type="checkbox"/> Fuel sensor failure/disconnection) <input type="checkbox"/> Yes, <input type="checkbox"/> No
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and the manufacturer name and model for all replacement parts in Section E, below.
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	Was liquid level inside any secondary containment systems designed as dry systems? (Check all that apply) <input type="checkbox"/> Product, <input type="checkbox"/> Water. If not, describe system in Section E, below.
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	Was monitoring system set up according to correct proper settings? Attach set up reports, if applicable.
<input checked="" type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

F. Comments:

- Removed all probes and got the following alarms:
 - High Water Warning
 - High Water Alarm
 - Overflow Alarm
 - High Product Alarm
- No backup battery in monitor.
- Tested 4 STP sensors & 4 Area sensors, all sensors function properly.
- Premium annular had water in it & monitor was in fuel alarm upon arrival and departure. Manager in aware of the issue.

Page 1 of 1

09/01/24 9:34 AM

ARCO 5437
 33200 SE HWY 34
 ALBANY, OR 97322
 F121784145605001

Sensor Status Report
 All Sensors

#	Sensor Location	Status
L 1	UNLEADED	FUEL ALARM
L 2	UNLEADED SIPHON	NORMAL
L 3	PREMIUM ANNULAR	FUEL ALARM
L 4	DIESEL ANNULAR	NORMAL
L 5	UNLEADED STP	FUEL ALARM
L 6	UNLEADED SIPHON	NORMAL
L 7	PREMIUM SIPHON	NORMAL
L 8	DIESEL STP	NORMAL

Employee Training

Training of all employees is now required by DOE
 Class C employees should be trained on the following:

- Basic parts of the tank system
- Proper disposal of waste materials
- Emergency shut-down procedures
- Whom to call if there is a problem
- Environmentally sensitive areas
- Small spill cleanup
- Site-specific emergency response procedures

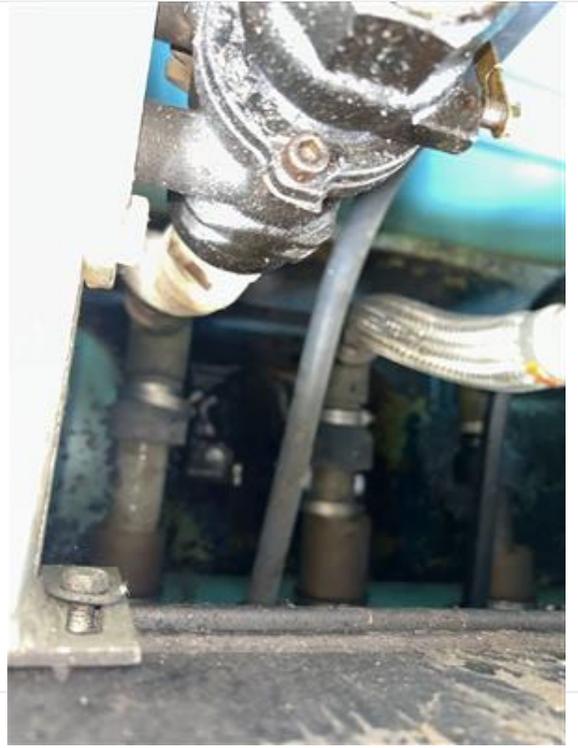
Employee Name: Alvin Davis
 Employee Signature: [Signature]
 Score Address: 33200 Highway 34 SE Date: 9/12/24
 DOE Number: _____

AMT/PM Albany
 6/11/24





photos-20250604-201158-910.jpg





photos-20250604-200915-34.jpg



photos-20250604-200904-34.jpg



photos-20250604-200844-56.jpg



photos-20250604-200758-56.jpg



photos-20250604-200112pul.jpg



photos-20250604-195926rulwest.jpg

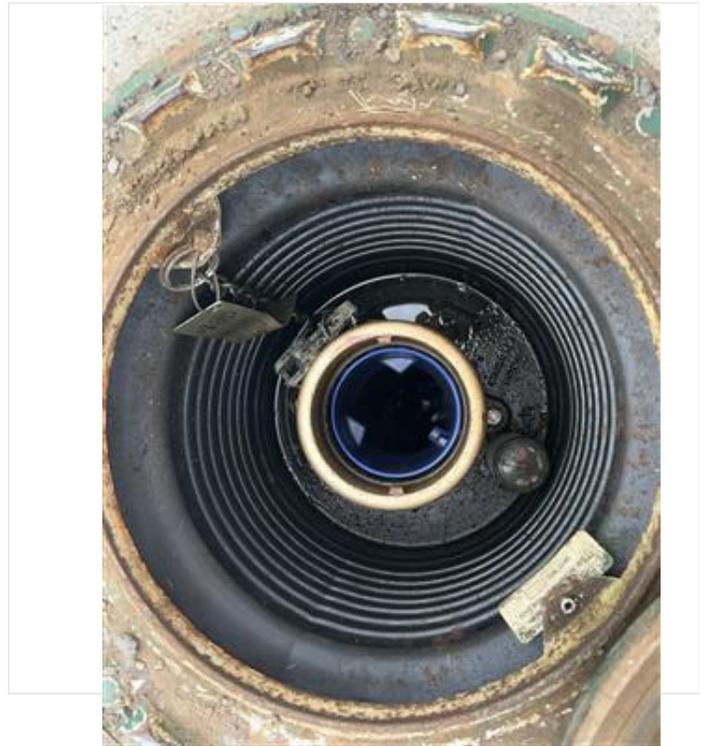
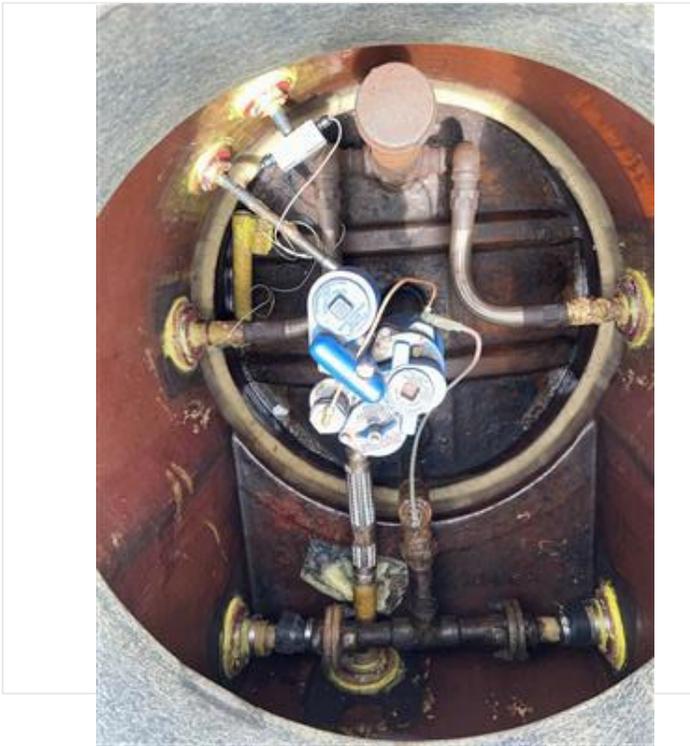




photos-20250604-195748rulwest.jpg



photos-20250604-195722rulwestmain.jpg





photos-20250604-195450why.jpg



photos-20250604-195215pulwithflapper.jpg



ph g



photos-20250604-195030pulstp.jpg

Site Name: Albany AM/PM Facility ID: 3066
 Site Address: 33200 SE Hwy 34, Albany
 Job Number: 100833
 Ticket / PO#: Invoice
 Date Of Service: 11/02/2021

Testing Company: Northwest Tank & Environmental S
 Primary Technician: Joshua Montgomery
 Address: 21120 Hwy 9 SE
 City/State/Zip: Woodville, WA 98072
 PH: (800) 742-9650

Start Time: 1:44 PM End Time: 3:50 PM Number of Technicians:

Scope of work scheduled:
 Pressure Decay Every 3 Years
 Pressure Vacuum Valve Test (PVV)
 Overfill Inspection (1-3 tanks) 3 Yr
 Tank Monitor Certification and ATG Probe Inspection

Monitoring System Issues Observed Upon Arrival:
 L3: Fuel Alarm L5: Fuel Alarm

Site Representative
 Upon Checkin:
 Signature:

Dispenser and UST System Issues Observed
 #2, #7, & #11 out of order.

Dispatch Notes:
 Overfill Testing and ATG Inspections not completed. Unable to access probes due to water covering them in fill sumps.
 Technician Comments:
 Return visit required for PD testing, see test comments.

---Pressure Decay---
 Comments - PD tested after probe inspection.
 -After 30 min wait, pressurized system to 2" WC. System failed to hold to passing standards.
 -During trouble shooting found T2 Reg (outside tank) probe cap leaking. This is due to the riser being too short, the probe wire sits too high to let the cap close all of the way. Site needs to get a longer riser installed. Tech spoke with the manager and let him know.
 -PD fails.

---Pressure Vacuum---
 Comments - All 3 PVV's were leaking, replaced with truck stock per managers permission.
 S/N: 0080235025 EXP: 9-26
 S/N: 0080457950 EXP: 9-16
 S/N: 0080458010 EXP: 9-26

---Tank Monitor---
 -Tank_monitors
 #1: -Removed all probes and got the following alarms:

photos-20250604-204222.jpg

NORTHWEST TANK & ENVIRONMENTAL SERVICES, INC

OVERFILL ALARM OPERATION INSPECTION

Facility Name: Albany AM/PM Owner: King Tuf LLC
 Address: 33200 SE Hwy 34 Address: 33200 SE Hwy 34
 City, State, Zip Code: Albany, OR, 97322 City, State, Zip Code: Albany, OR, 97322
 Facility ID #: Phone #: 541-924-0459 Fax #: 1-6-23
 Testing Company: Northwest Tank

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PLR/RP1200, Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor alarms that touch the bottom of the tank when in place.

Task Number	1	2	3	4
Product Stored	Regular	Regular	Premium	Diesel
Back Level Monitor Brand and Model	Mag Plus	Mag Plus	Mag Plus	Mag Plus
1. Tank Volume, gallons	9084	9084	9084	9084
2. Tank Diameter, inches	68.75	68.75	68.75	68.75
3. Does the overfill alarm activate in the test mode at the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
4. When activated, can the overfill alarm be heard or seen while following to the tank?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
5. After removing the probe from the tank, has it been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
6. Probe moves freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
7. Does moving product level float up the stem trigger alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
8. Inch level from bottom of alarm when 90% alarm is triggered.	74.875	74.875	74.875	74.875
9. Tank volume at inch level in Line 8.	8706	8706	8706	8706
10. Calculator: Line 9 / Line 8 x 100	89.90086741016	89.90086741016	89.90086741016	89.90086741016
11. Is Line 10 less than 90%?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
12. Does the fuel float level on the console agree with the gauge stick reading?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
13. Does the overfill alarm activate at any product level above 90% tank capacity?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

If any answers in Lines 3, 4, 5, 6, 7 or 13 are "Yes", or Line 13 is "Yes", the system has failed the test.

Test Results: Pass Fail Pass Fail Pass Fail

Tester's Name: Josh Montgomery Tester's Signature: *Josh M.*

Company Name: King Tuf LLC
 Site Name: Albany AM/PM
 Address: 33200 SE Hwy 34 Albany, OR 97322
 Test Date/Time: 01/05/2023 04:00:00 pm
 Service Order#: 114313
 Customer PO#:
 Test Method: Hydraulic
 Facility ID: 3066

Testing Company Name: Northwest Tank & Environmental Services, Inc
 Address: 21120 Hwy 9 SE
 City/State/Zip: Woodville, WA 98072
 FAX: (252) 645-7861
 http://www.nwtank.com

Certificate Of Precision Containment Sump Testing

Testing performed by: Joshua Montgomery
 Signature: *Josh M.*

#	Component Location	MFR	Start Time	End Time	Start Test (inches)	End Test (inches)	Sump Type	SW or DW or SW Loss	Measured Results
1	Regul	OPW	08:30:33	09:30:34	0	0	FB S&B Backer	DW	0 Pass
2	Regis	OPW	08:30:33	09:30:34	0	0	FB S&B Backer	DW	0 Pass
3	Prem	OPW	08:30:33	09:30:34	0	0	FB S&B Backer	DW	0 Pass
4	Diesel	OPW	08:30:33	09:30:34	0	0	FB S&B Backer	DW	0 Pass

Tanknology 2 Inch Pressure Decay Test
TP201.3

Site Information
 Site Name: Albany AM/PM
 Address: 33200 SE Hwy 34
Albany, OR 97322
 Phone: 341-924-0459

Testing Company
 Name: TANKNOLOGY INC.
 Address: 11000 E. Maple Expressway Suite 500
Austin, TX 78755
 Phone: (800) 850-4633

Stage I System?	Coaxial	Fills Manufactured?	Yes
Stage II System?	NA	Drop-Out tank present?	No
Total # of Nozzles:	12	Total # of Tanks Tested:	3
Products per Nozzle:	2		

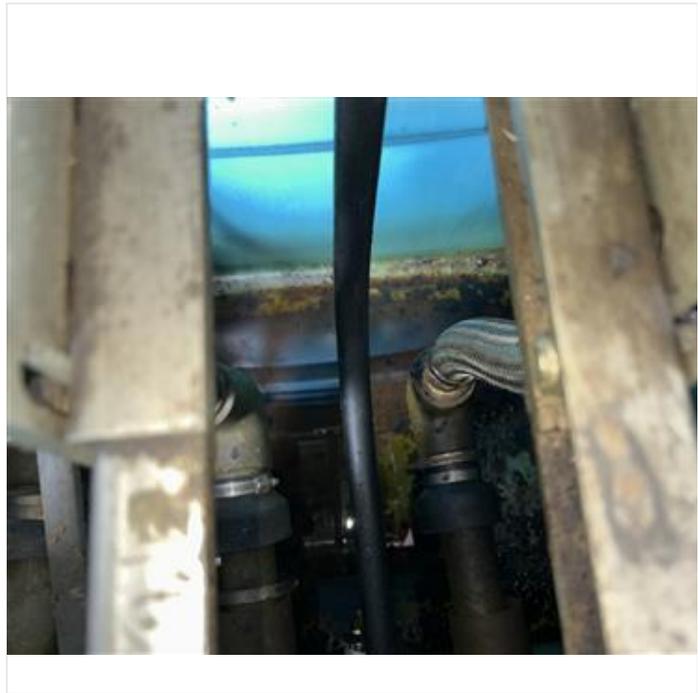
Tank Information:	Regular Main	Regular Siphon	Premium	Total
Product Grade:	REGULAR	REGULAR	PREMIUM	
Tank Capacity, gallons:	9684	9684	9684	29052
Gasoline, gallons:	4225	3997	2219	10441
Ullage, gallons:	5459	5687	7465	18611

Testing Information:

Start Time:	10:15	10:15
Initial Pressure, wcg:	2.00	2.00
Pressure @ 1 minute(x):	0.00	0.00
Pressure @ 2 minutes:	0.00	0.00
Pressure @ 3 minutes:	0.00	0.00
Pressure @ 4 minutes:	0.00	0.00
Pressure @ 5 minutes:	0.00	0.00
Allowable Final Pressure:	1.95	1.95
Pass/Fail (Enter "GF" Gross Failure)	Fail	Fail

Comments:
 -After 30 min wait, pressurized system to 2" WC. System failed to hold to passing standards.
 -During trouble shooting tech found both Keg fills leaking. Manager is going to call maintenance.
 -FD fails.

Tester: Joshua Montgomery Test Date: 4/30/2024
 Signature: [Signature] Work Order: 2375655
 WO: 2375655



photos-20250604-201107.jpg



This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	06/04/2025	Facility ID#:	3984
Inspector:	Dylan ECKERT	Facility Name:	RED SEA HASSAN INC
DEQ Office:	165 E 7th Ave 100	Facility Address:	33200 SE HWY 34, ALBANY, Oregon 97321
Phone #:	541-686-7517	County:	Linn

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 08/07/2025
Facility Representative Present During Inspection:				<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	Red Sea Hassan, Inc.			
Mailing Address:	11908 Pacific Ave S , Tacoma Washington 98444			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 600

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

09/07/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

DATE ISSUED: 08/07/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9951

FACILITY ID: 3984

Page 3 of 3

Violation #1: Failure to operate or maintain a method or combination of methods for release detection such that the method can detect a release from any portion of the UST system.
***TCR:**

Corrective Action: Testing completed 7/25/25. No additional response required.

Rule Citation: OAR 340-150-0400(1)(a)	Penalty Amount: \$ 300	Correct Violation by: n/a	Date Violation Corrected:
--	------------------------	---------------------------	---------------------------

Violation #2: Failure to investigate or confirm a suspected release.
***TCR:**

Corrective Action: Testing completed 7/25/25. No additional response required.

Rule Citation: OAR 340-150-0163(1)(f)	Penalty Amount: \$ 300	Correct Violation by: n/a	Date Violation Corrected:
--	------------------------	---------------------------	---------------------------

Violation #3:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
---------------------------	--------------------	-----------------------	---------------------------

Violation #4:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
---------------------------	--------------------	-----------------------	---------------------------

Violation #5:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
---------------------------	--------------------	-----------------------	---------------------------

Violation #6:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
---------------------------	--------------------	-----------------------	---------------------------

Total Penalty Amount	600
(This Page): \$	

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 09/07/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date



APPENDIX C-1

**TANK SECONDARY CONTAINMENT INTEGRITY TESTING
DRY TEST METHOD**

Facility Name:	Red Sea Hassan INC	Owner:	SAME			
Address:	33200 SE HWY 34	Address:				
City, State, Zip Code:	Albany, OR 97322	City, State, Zip Code:				
Facility I.D. #:	3984	Phone #:				
Testing Company:	Mascott Equipment Company	Phone #:	(800) 452-5019	Date:	7/25/25	
This data sheet is for testing the integrity of the dry secondary containment of a underground storage tank (UST). See PEI/ RP1200 Section 4.2 for the test procedure.						
Tank Number	1A					
Tank Material	FRP					
Product Stored	Unleaded					
Tank Capacity,* gallons	9864					
Test Start Time	1030					
Initial Vacuum Reading, inches Hg (See Table 4-1 below.)	10					
Specified Test Duration (See Table 4-1 below.)	<input checked="" type="checkbox"/> 1 hour <input type="checkbox"/> 2 hours	<input type="checkbox"/> 1 hour <input type="checkbox"/> 2 hours				
Test End Time	1130					
Final Vacuum Reading, inches Hg	10					
Is the Annular Space Dry After the Test?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No				
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail				

Vacuum, inches Hg	Capacity, gallons	Duration, hours
10	<20,000	1
	20,000+	2

Comments: Found loose fittings on wiring at tank top. Probable intrusion point.

*Total tank capacity, including all compartments in a multi-compartment tank.

Tester's Name (print) D. Reeves Tester's Signature 

Fw: 3984- Facility Inspection Report

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Mon 6/9/2025 11:35 AM

To FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>; DROUIN Mark * DEQ <Mark.DROUIN@deq.oregon.gov>; ECKERT Dylan * DEQ <Dylan.ECKERT@deq.oregon.gov>

From: ECKERT Dylan * DEQ <Dylan.ECKERT@deq.oregon.gov>

Sent: Thursday, June 5, 2025 12:39:15 PM

To: albanyarco@gmail.com <albanyarco@gmail.com>

Cc: FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: 3493 - Facility Inspection Report

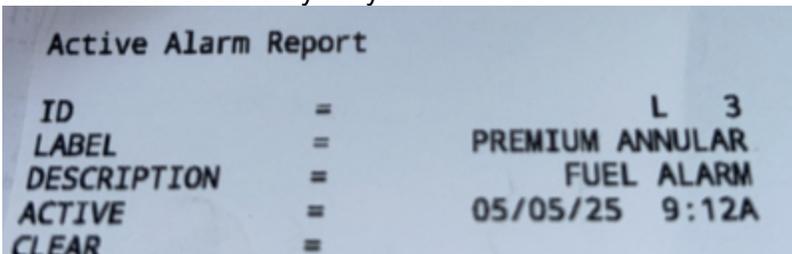
Hello Mr. Hassan –

Thank you for allowing me to inspect your facility located at 33200 SE Hwy 34 in Albany, Oregon on 04Jun2025. Erick is the site manager and was on-site during the inspection and opened equipment and presented the requested compliance documentation. He is keeping really good records and was very knowledgeable about the facility and easy to work with.

The facility had a few compliance issues which need to be addressed and will be discussed below. The primary concern during this inspection was what appears to be the failure of the RUL(main) and the PUL tank.

Equipment

1 – There are two tanks which show repeated annular issues. Erick stated that he has pumped out water from the tank secondary for years.



L 1
UNLEADED
FUEL ALARM
05/02/25 5:08P
05/02/25 5:12P

L 3
PREMIUM ANNULAR
FUEL ALARM
05/02/25 5:00P
05/02/25 5:09P

L 1
UNLEADED
FUEL ALARM
05/02/25 4:56P
05/02/25 5:02P

L 1
UNLEADED
FUEL ALARM
05/02/25 4:52P
05/02/25 4:55P

L 5
UNLEADED STP
FUEL ALARM
04/23/25 9:20P
05/02/25 5:22P

L 5
UNLEADED STP
FUEL ALARM
04/18/25 11:56A
04/18/25 12:00P

Ae 1
SETUP DATA WARNING
03/15/25 4:27A
03/15/25 4:27A

T 1
UNLEADED MAIN
DELIVERY NEEDED
03/01/25 2:33P
03/01/25 3:17P

2 – The diesel tank has repeated high water alarms. Potentially this is due to the location of the probe in relation to the fill port; however, the other tanks do not seem to be having the same issues. Please investigate this and if this is a result of fill or if there is water or sediment that is causing indications of high water events in the diesel tank .

```

=          T 4
=          DIESEL
=          HIGH WATER ALARM
=          05/30/25 5:46P
=          05/30/25 5:51P

=          T 4
=          DIESEL
=          HIGH WATER WARNING
=          05/30/25 5:46P
=          05/30/25 5:51P

=          P 1
=
=          PAPER OUT
=          05/23/25 8:16P
=          05/23/25 8:29P

=          T 4
=          DIESEL
=          PROBE OUT
=          05/16/25 1:44P
=          05/16/25 2:09P

=          T 4
=          DIESEL
=          PROBE OUT
=          05/15/25 11:09A
=          05/15/25 11:48A

=          L 3
=          PREMIUM ANNULAR
=          FUEL ALARM
=          05/05/25 9:12A

=          T 2
=          UNLEADED SIPHON
=          LOW PRODUCT ALARM
=          05/05/25 9:10A
=          05/05/25 9:10A

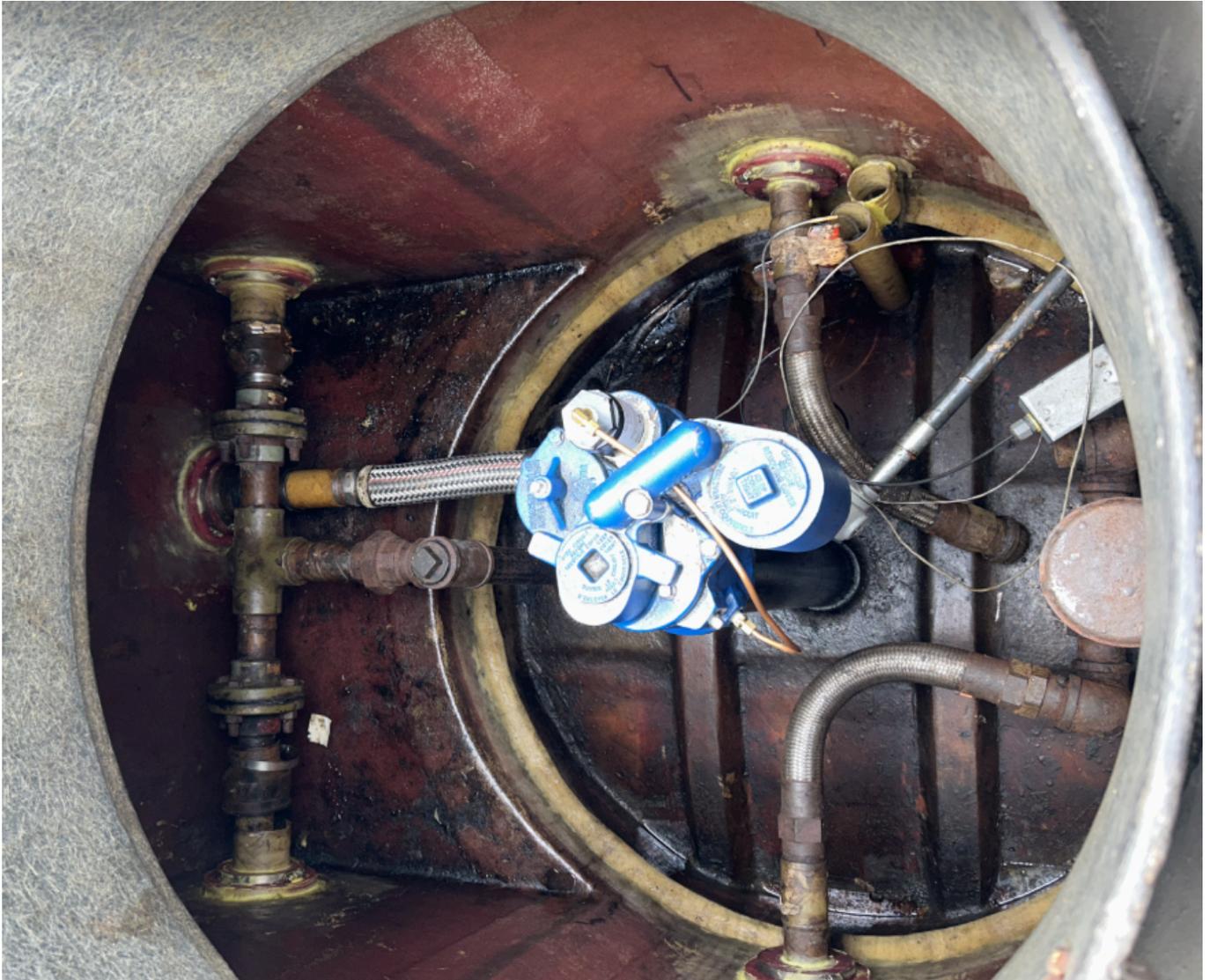
=          T 2
=          UNLEADED SIPHON
=          INVALID FUEL LEVEL
=          05/05/25 9:10A
=          05/05/25 9:10A

=          T 2
=          UNLEADED SIPHON
=          DELIVERY NEEDED
=          05/05/25 9:10A
=          05/05/25 9:10A

```

3 – There was some dripping of meters or potentially from filters on the diesel pumps on dispensers 1/2, 7/8, and 11/12. I requested Erick clean off the diesel and wipe up the water/petroleum mix in the bottom of the sump and evaluate the conditions. Please send me photos/report what the conditions of the system is... if new petroleum has been observed or if this was remnants of an issue that had been fixed.

4 – There is a syphon line which is connecting the unleaded tanks but also reaches over to the diesel and premium unleaded via FRP piping and housings in the STP sumps. . Please investigate why and if there is gasoline and diesel tanks connected. Upon confirmation of setup and potential communication, DEQ will request that these tanks are isolated so there is no potential for gasoline and diesel to mix or their vapor space combined. **Please investigate this and report back to DEQ within 30 days.**



Records / Testing

5 – Years of previous records indicate that the annular sensors have been in alarm, malfunctioning, etc. and have been replaced numerous times. These issues have been going on for years and should have been reported to DEQ within 24 hours and investigated with 7 days with tank tightness testing, etc.

This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time and will state the violation/corrective action.

Alleged Violations:

1. Failure to have passing tank release detection documentation. (J8.2)
(Both the premium unleaded and main regular have historic records of annular sensor activation and dewatering of tank annular space which is both a suspected release and indicates a tank failure)
2. Failure to respond to and investigate a suspect release. (L2)

Corrective Action:

1. There might be the need to change release detection equipment at this facility to perform inventory reconciliation... The results of corrective action 2 will determine DEQs requested equipment repair to meet compliance requirements.

2. Perform vacuum test of all tank annular space to confirm soundness. **Do the testing and report to DEQ the results of the testing prior to 20July2025.**

Next Steps :

Please direct your responses to ust.dutyofficer@deq.oregon.gov This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

These violations do not fit into the field citation guidance and will be referred to the Office Of Compliance and Enforcement for formal enforcement action.

Dylan Eckert
Inspector, Underground Storage Tanks
DEQ - Eugene, Land Quality Division
165 E. 7th Ave Suite 100
Eugene, OR 97401-3049
C 541-215-2368

Messages to and from this e-mail address may be available to the public under Oregon Public Records Law.

Sign-up for UST Program Updates:

https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

The UST Program. 60-Minute story: <https://www.youtube.com/watch?v=leYoLtsQ2WQ>

Fee	-	Paid	=	Due
\$ 600.00		\$ 600.00		\$ 0.00

Penalty

▶ 2025-fc-9951

ⓘ UST - Field Citation

\$ 600.00

1 Results

+ Add Penalty

➔ Send to FIMS

Payment

▼ ePayment (ACH)

\$ 600.00

📅 8/19/2025

📅 8/20/2025

ⓘ DEQEDM000058857

Type	Amount
ePayment (ACH) ▼	600
E-Payment Confirmation#	E-Payment Settle Date
DEQEDM000058857	08/20/2025 📅
Ref#	Payment Date
	08/19/2025 📅

Comments

(Remaining Length: 4000)

Site Info

RED SEA HASSAN INC



📍 33200 SE HWY 34, ALBANY, OR 97321

ⓘ 6841 ✓

ⓘ 201383

ⓘ CEM_FacilityIdentifier=3493 UST (3984)

📁 Stationary

Inspection Info

10968 Completed

☰ UST

📁 Full Compliance Inspection (FCI) TCR only

📅 Start Date 6/4/2025 End Date 6/4/2025

Created & Updated Info