



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

February 7, 2025

7-ELEVEN #35352
Attn: Marc Westfall
PO Box 711
Dallas, Texas 75221

RE: UST Compliance Inspection
DEQ UST #6128 – 7-ELEVEN #35352
1516 CAPITOL ST NE SALEM, OR

Attention Marc Westfall:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspections for these facilities are scheduled for February 27th, 2025 starting at approximately 10:00 am at UST Facility 6128, 7-ELEVEN #35352. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at alex.spencer@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-866-2480 or alex.spencer@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink, appearing to read 'Alex Spencer', followed by a horizontal line.

Alex Spencer
UST Compliance Specialist
Northwest Region

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Alex Spencer Date: 2/27/2025 Time: 10:05 am Facility: 6128

I. Site Information					
Facility Name: <u>7-Eleven #35352</u>	Permittee: <u>Simranjeet Sangha</u>				
Site Address: <u>1516 Capital Street. NE</u>	Organization: <u>Capital group of Oregon LLC</u>				Contact
City: <u>Salem, OR 97303</u>	Phone: <u>541-463-8064</u>				Phone
II. Tank Information					
DEQ Permit #	<u>BDEGD</u> ID: 10	<u>BDEGB</u> ID: 8	<u>BDEGC</u> ID: 9		
Estimated Gallons	<u>12,000</u>	<u>12,000</u>	<u>12,000</u>		
Substance	<u>Gasoline</u>	<u>Gasoline</u>	<u>Diesel</u>		
Tank Material	<u>SW Composite (Steel clad w/ Fiberglass)</u>				
Tank Install Date	<u>6/15/1991</u>				
Pipe Material	<u>FRP</u>				
Pipe Type	<u>Pressure</u>				
Pipe Install Date	<u>6/15/1991</u>				
Overfill Device	<u>Automatic</u>				
Notes and Comments from the UST database: ☐ Check file before conducting inspection					
If tanks are manifolded, which tanks:					
III. Operating Certificate Compliance : ☐ Yes ☒ No					
☐ Current ☐ Accurate ☐ Posted for delivery drive to observe					
IV. Operator Training Compliance ☒ Yes ☐ No					
Class A/B Operator ☒ Yes ☐ No		Name: <u>Simranjeet Sangha</u>		Date: <u>9/22/2022</u>	
Class C Operator ☒ Yes ☐ No		☐ Cardlock		<u>Greg Trupka</u>	
V. Financial Responsibility Compliance ☒ Yes ☐ No					
Type of coverage: <u>Insurance</u>		Begin Date: <u>5/30/2024</u>		End Date: <u>5/30/2025</u>	
Coverage amount correct: <u>\$1,000,000</u>		Number of tanks covered: <u>3</u>			
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee					
VI. Walkthrough Requirements Compliance ☐ Yes ☒ No					
Spill prevention and release detection equipment checked monthly?				☐ Yes ☒ No	
Tank top sumps checked annually?				☐ Yes ☒ No	

VII. Release Detection

Compliance

☐ Yes

☒ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: _____

Last three tests available?

☐ Yes

☒ No

b) Piping Release Detection (Check all that apply)

☒ Pressurized Piping

☒ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 2/18/2025

Last three tests available?

☐ Yes

☐ No

Number of lines tested: 3

Number of LD tested: 3

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: _____

MLLD on turbine manifold?

☐ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☐ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

☐ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing: _____

Last three tests available?

☐ Yes

☐ No

Float sensors installed correctly?

☐ Yes

☐ No

Interstitial space opened to sump?

☐ Yes

☐ No

Presence of water in sumps?

☐ Yes

☐ No

☐ Safe Suction

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection (Check all that apply)

☒ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?

☒ Yes

☐ No

Tank diameter/length seem appropriate?

☒ Yes

☐ No

Are tanks manifolded?

☐ Yes

☐ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection ☒

T1: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

Inspector: <u>A. Spencer</u>	Date: <u>2/27/2025</u>	Time: <u>10:05 AM</u>	Facility: <u>6128</u>
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VIII. Spill Prevention	Compliance	☐ Yes	☒ No
Date(s) of testing: <u>2/18/2025</u> Number of spill buckets tested? _____			
Did spill bucket pass most recent testing?	☐ Yes ☐ No	If no, was spill bucket replaced/repaired? ☐ Yes ☐ No	
During inspection, visual damage to spill bucket?	☐ Yes ☐ No		
☐ Hydrostatic testing (test takes one hour to complete) ☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)			

IX. Overfill Prevention	Compliance	☐ Yes	☐ No
Date(s) of testing: <u>2/18/2025</u> ?			
Overfill device pass most recent testing?	☐ Yes ☐ No	If no, overfill device replaced? ☐ Yes ☐ No	
Overfill method that was tested:	☐ Alarm ☒ Flapper ☐ Ball Float		
<u>Overfill Alarm</u>			
Alarm sounds when tank is 90% full	☐ Yes ☐ No		
Driver can see or hear alarm at point of transfer?	☐ Yes ☐ No		
Sound alarm from tank gauge during inspection?	☐ Yes ☐ No		
<u>Flapper Valve</u>			
Testing verified the valve automatically restricts flow at 95%	☒ Yes ☐ No		
Visual observation of flapper on day of inspection?	☒ Yes ☐ No		
<u>Ball Float</u>			
Testing verified the ball float automatically restricts flow at 90%	☐ Yes ☐ No		
Visual observation of ball float during inspection?	☐ Yes ☐ No		

X. Corrosion Protection	Compliance	☐ Yes	☐ No
☐ Cathodic ☐ Galvanic ☐ Impressed Current			
Steel tank with cathodic?	☐ Yes ☐ No		
Steel pipes with cathodic?	☐ Yes ☐ No		
Steel flex-lines with cathodic?	☐ Yes ☐ No		
Date of cathodic test: _____			
Last two tests available?	☐ Yes ☐ No		
Did last test pass?	☐ Yes ☐ No		
If not:			
Was failed test reported to DEQ?	☐ Yes ☐ No		
Was system repaired?	☐ Yes ☐ No		
Date of repair? _____			
Cathodic retested within 6 mos. of repair?	☐ Yes ☐ No		
Date of retesting? _____			
If impressed current system:			
Rectifier Operational?	☐ Yes ☐ No		
Rectifier log maintained?	☐ Yes ☐ No		
Rectifier been operating continuously	☐ Yes ☐ No		
☐ Tank Lining			
Date of last test? _____			
Pressure test conducted after tank lining inspection?	☐ Yes ☐ No		

XI. General notes from inspection

Representative onsite: _____

email: _____

- Operating Cert - No
- Wellthrough - only Jan 2025
- ~~Spot GfP needed from 2/10~~
- Overfill tested 2025 no SB
- Tank release full year needed
- No tank gauge cert - missing 3

Compliance Determination:

☐ No Violations Observed

☒ Observed violations resulting in enforcement

Inspector Signature: _____

Alex Spencer

Date: _____

2/27/2025



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: #6128 - 7-ELEVEN #35352 -1516 CAPITOL ST NE, SALEM
INSPECTION DATE: 2/27/2025**



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**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
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7:

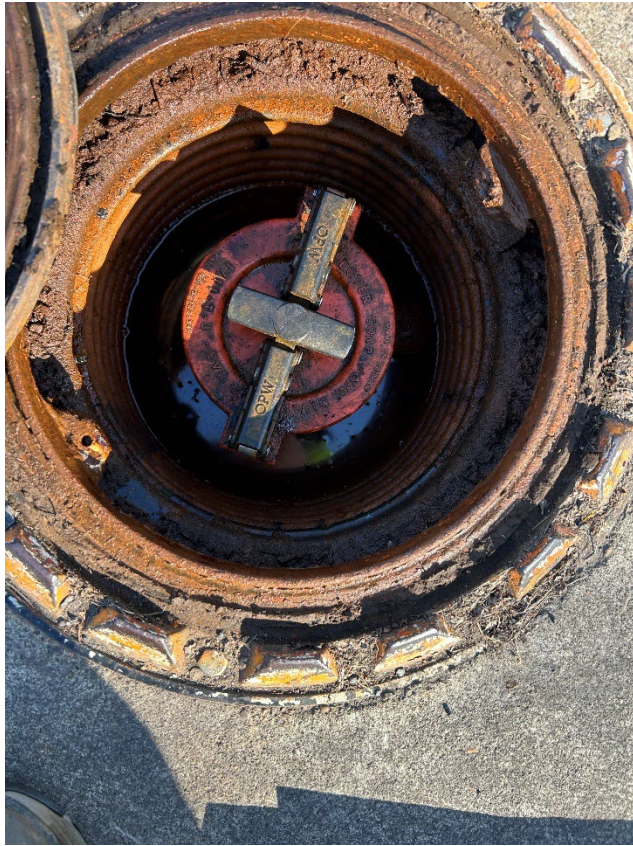


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OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: #6128 - 7-ELEVEN #35352 -1516 CAPITOL ST NE, SALEM
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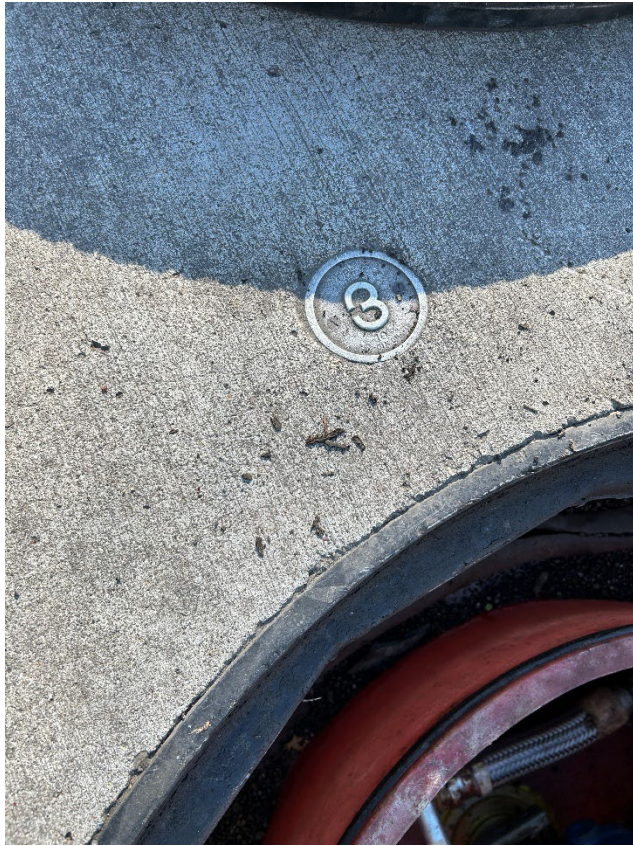


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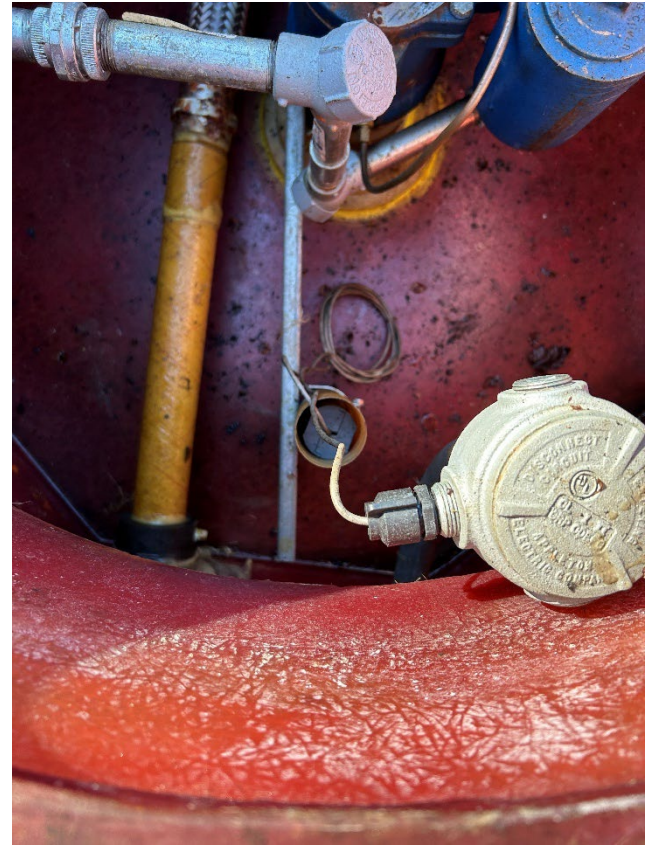


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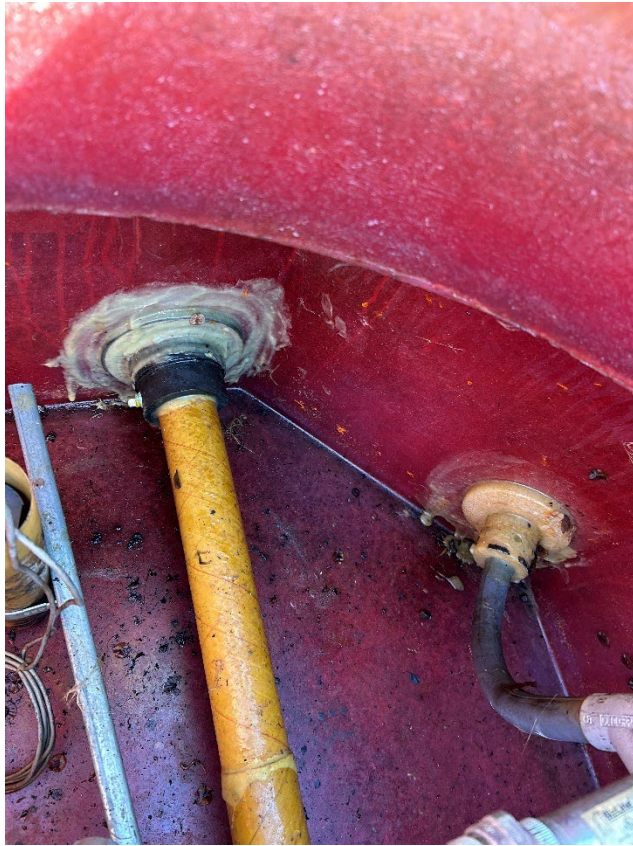


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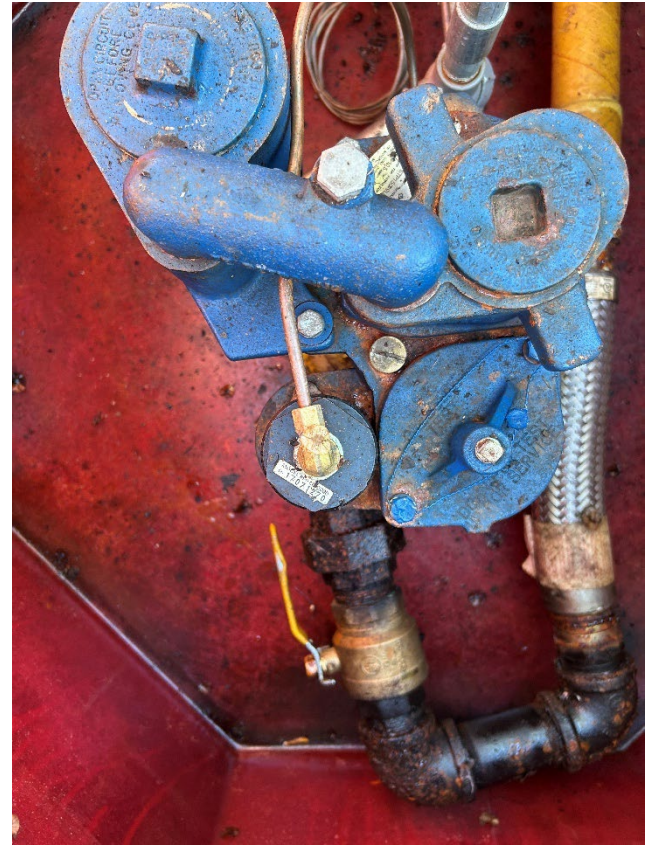


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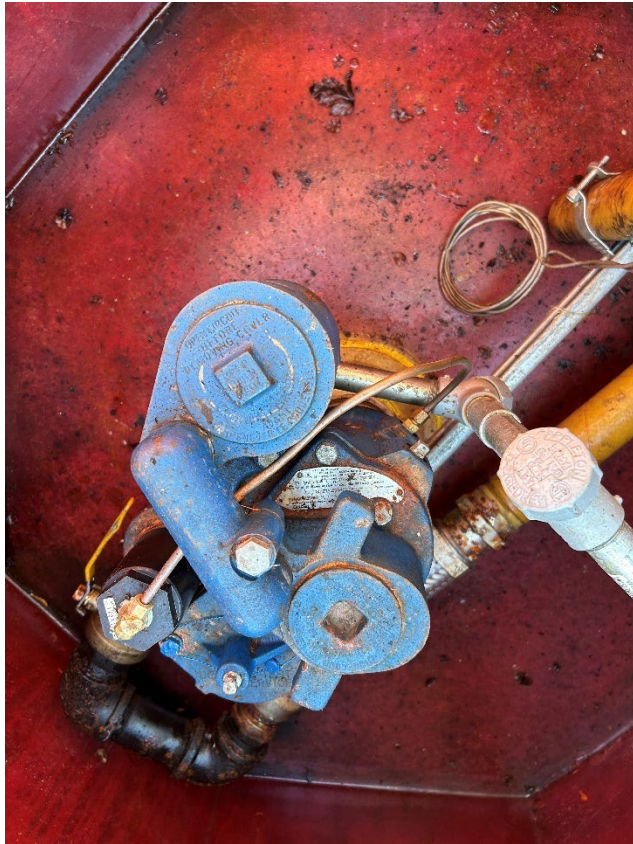


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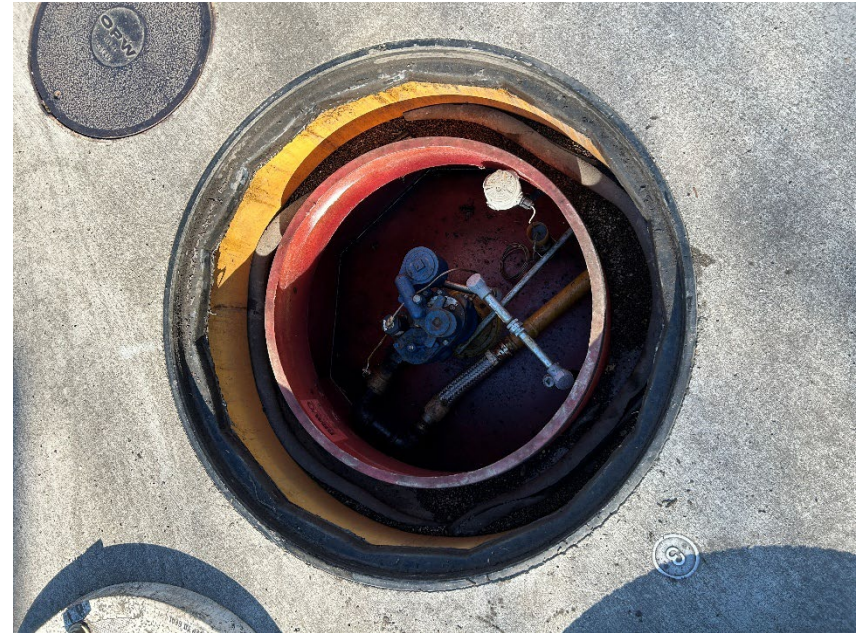


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INSPECTION DATE: 2/27/2025**



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**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
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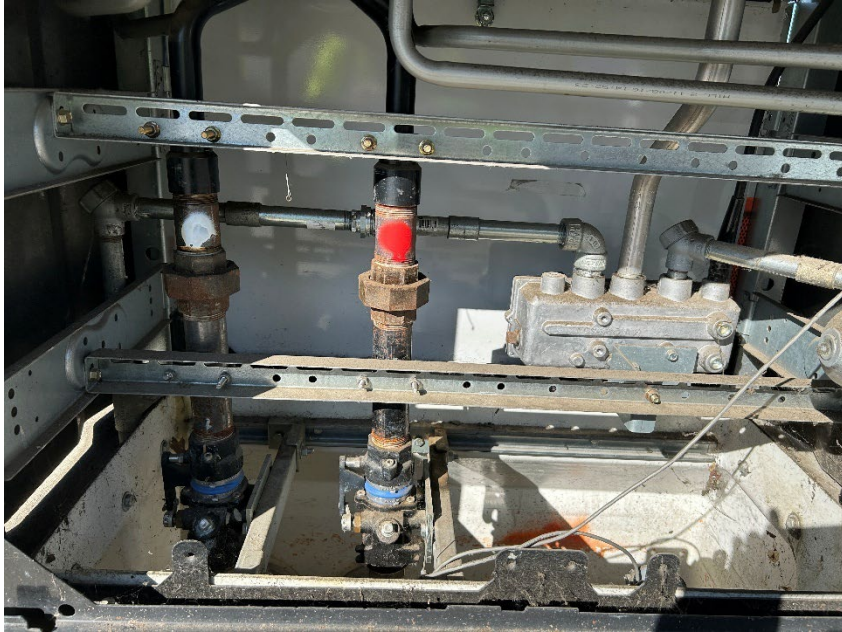


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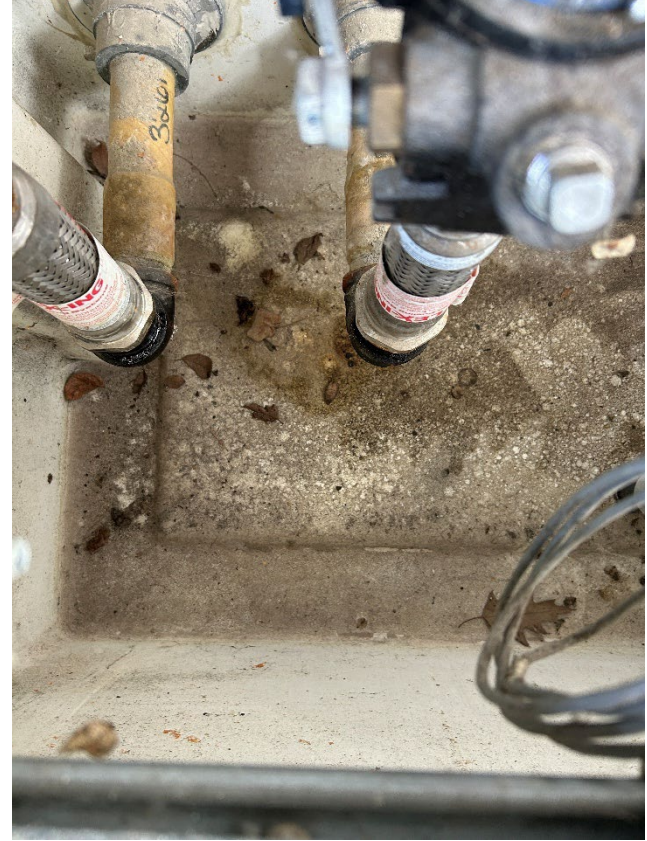


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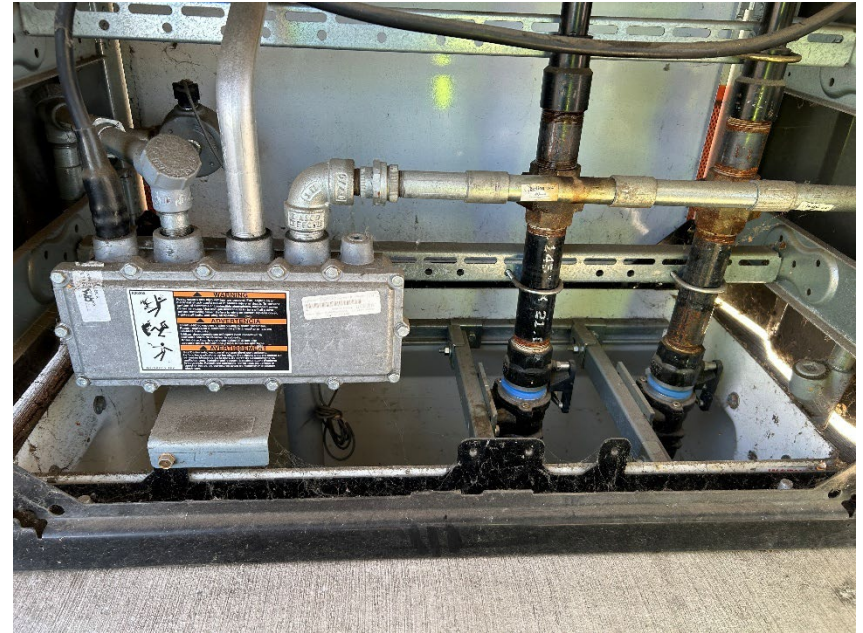


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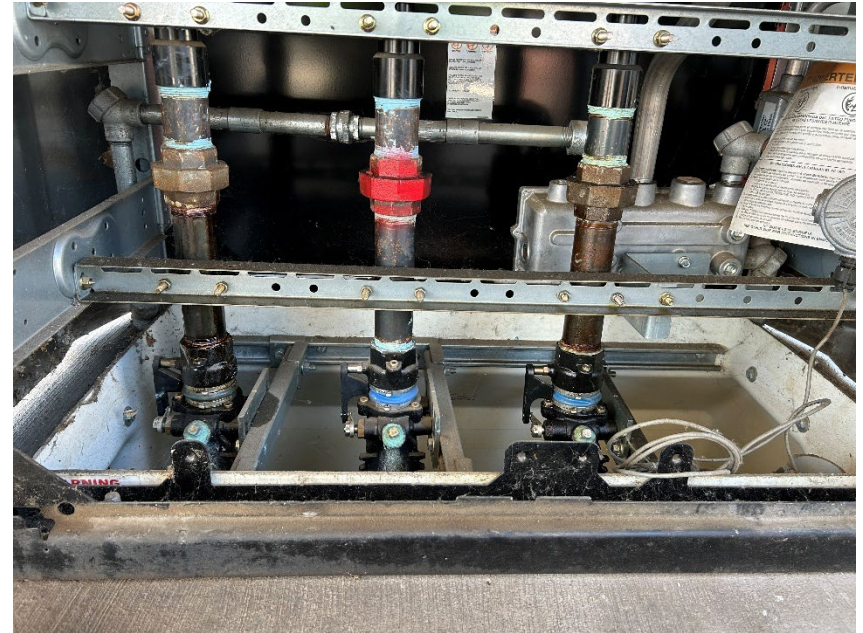


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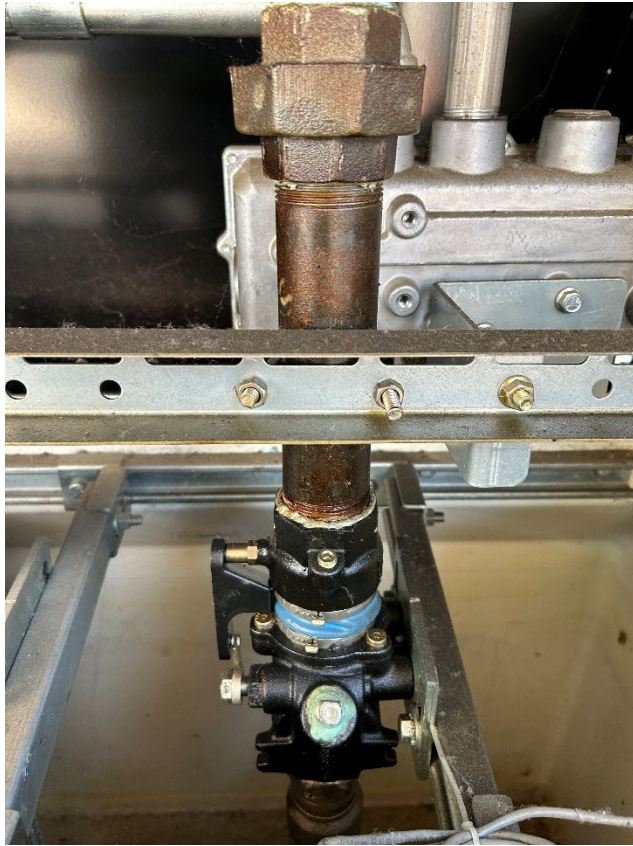


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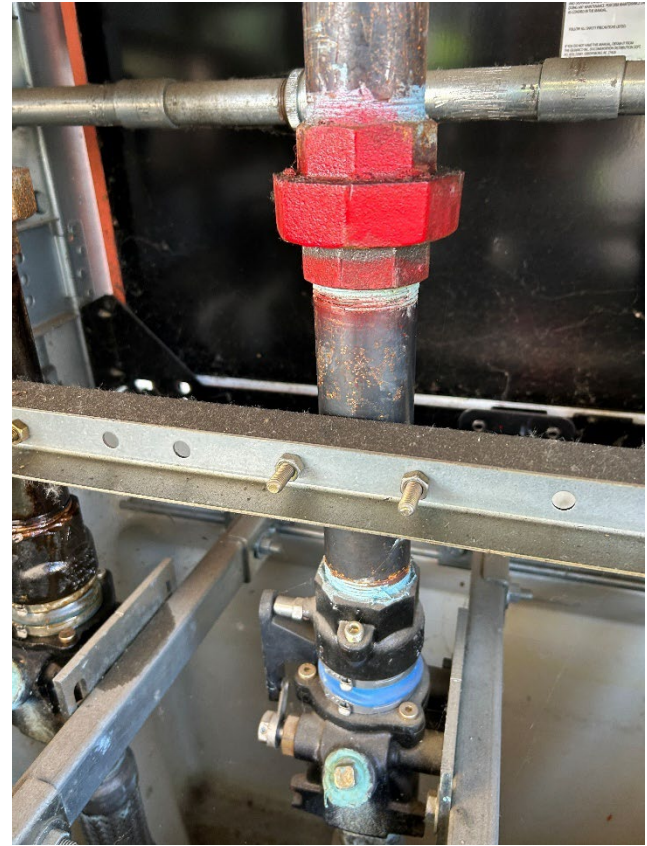


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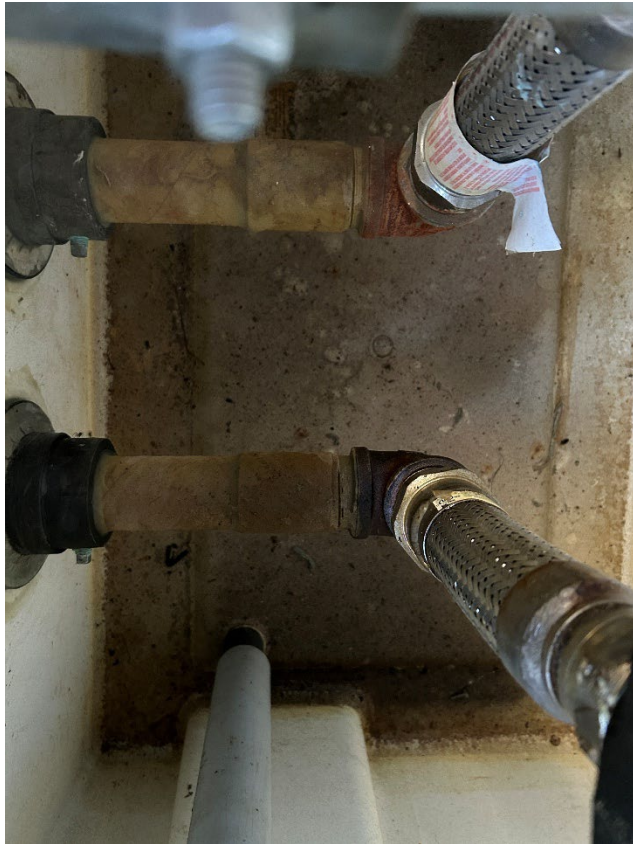


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OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

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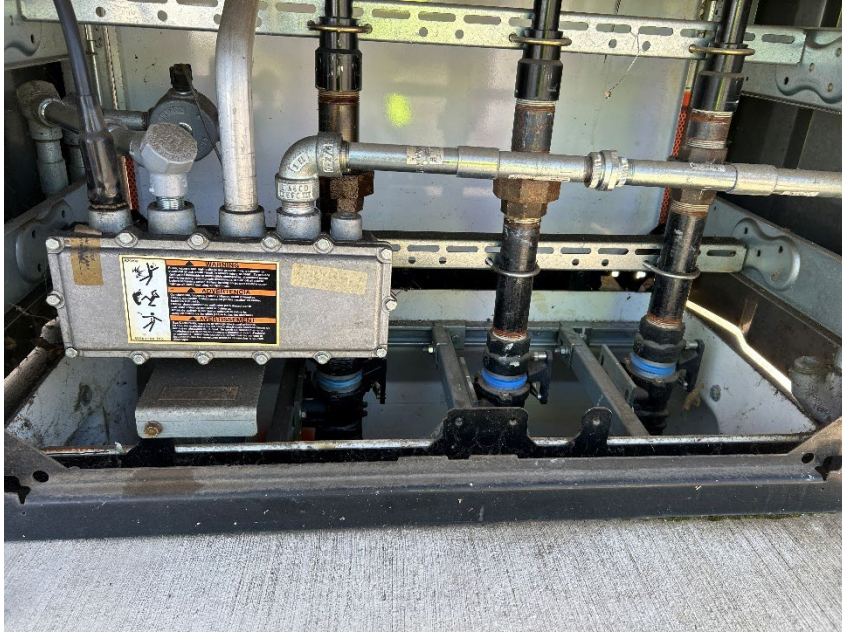


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**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
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**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
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**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
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**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
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55:



56:



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2025-FC-9894

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	02/27/2025	Facility ID#:	6128
Inspector:	Alex SPENCER	Facility Name:	7-ELEVEN #35352
DEQ Office:	Oregon DEQ UST Program 700 NE Multnomah St 600	Facility Address:	1516 CAPITOL ST NE, SALEM, Oregon 97303
Phone #:	503-229-6155	County:	Marion

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person ☒ By Email ☐ Both	Date Issued: 04/28/2025
Facility Representative Present During Inspection:	Marc Westfall	☐ Permittee ☐ Owner ☐ Other
Name of Permittee or Owner:	Capitol Group of Oregon LLC	
Mailing Address:	1516 Capitol St NE , Salem Oregon 97301	
Field Citation Penalty – See Page 3 for detailed listing of each violation.		\$ 700

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

05/02/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Page 3 of 3

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 05/02/2025

I hereby certify that the UST violations noted above have been corrected: _____/_____

Date _____

Pump Pipe & Tank Services, LLC

PO Box 146 Talent, OR 97540

Phone: 541-535-6542 or Toll Free: 1-844-450-2503

Email: servicerequest@pumppipetank.com

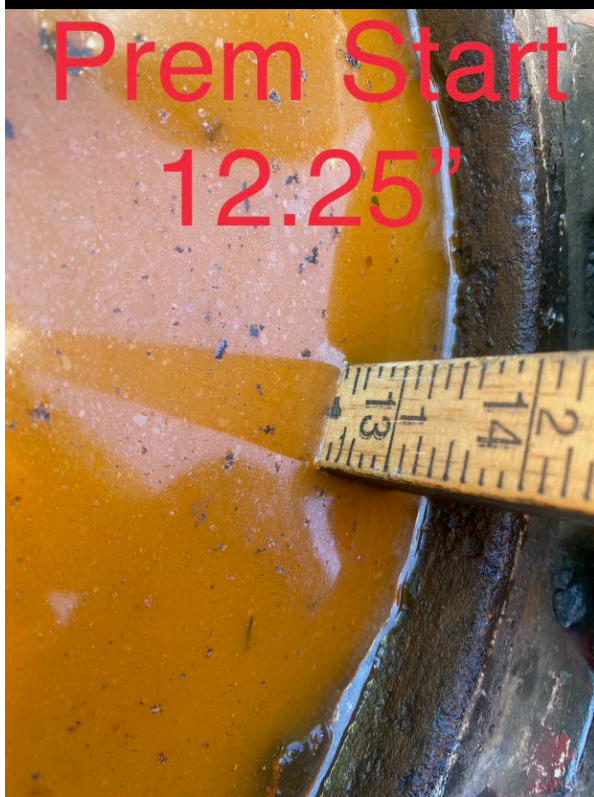
UST Provider #11264 Exp: 4/20/2026 UST Supervisor #10606 Exp: 7/3/2026 CCB #197390, CA #569114

SPILL BUCKET TESTING

UST Facility	Person Conducting the Testing				
Facility Name: Capitol 76 Gas	Name: Mark Winder				
Facility ID#:	Company Name: Pump Pipe & Tank Service, LLC				
Street Address: 1516 Capitol Street	Address: P.O. Box 146				
City: Salem	Email: servicerequest@pumppipetank.com				
Zip Code: 97301	Phone: (541) 535-6542				
Site Contact: Simon	Inspection Date: 7/25/2025				
Containment Sump ID:	Regular	Premium	Diesel		
Make and Model:	OPW	OPW	OPW		
Liquid and Debris Removed from Sump Yes or No	NO	NO	NO		
Water was filled 1.5 inches from top of spill bucket. Yes or No	YES	YES	YES		
Starting Water Level Height (inches)	11.5"	12.25"	11.325"		
Starting test time	1:00PM	1:00PM	1:00PM		
Ending test time	2:00PM	2:00PM	2:00PM		
Ending water level (inches)	11.5"	12.25"	11.325"		
Level change	0	0	0		
Test Results (P=pass, F= fail)	P	P	P		



Prem Start
12.25"



Prem Final
12.25"



Diesel Start
11.325"





Diesel Final
11.325"

CERTIFICATE OF COMPLIANCE

FOR
ANNUAL LEAK DETECTOR
&
PRODUCT LINE TESTING

SITE: Capitol Group LLC 76
1516 Capitol Street NE
Salem, Oregon 97301

This letter certifies that the annual leak detector and product line tests were performed and certified.

The Hasstech Acurite Pipeline Leak Detection System and the Vaporless LDT 890 Leak Detector were operated according to the vendors instructions. The evaluation was also performed according to the procedures specified by EPA and that the results presented are those obtained during the testing procedures.

Tank Number:

Product contained:

1

Regular Unleaded

2

Premium Unleaded

3

Diesel

Technician Signature: _____



Date: **2/18/2025**

Robert McHenry
UST Supervisor
Number: 11264 Exp: 4/20/2025

Pump Pipe & Tank Services, LLC
UST Provider
License Number: 10606 Exp: 7/3/2026

PUMP PIPE & TANK SERVICES, LLC

PO BOX 146 Talent, OR 97540 Office: 1-541-535-6542

Testing date: 2/18/2025 **Testing Time:** 1:00 PM

Facility Name: Capitol Group LLC 76

Facility Address: 1516 Capitol Street NE
Salem, Oregon 97301

Product Line Tightness Test Record **Acurite Pipeline Tester Worksheet – Tested As Installed**

TANK NUMBER	1	2	3	4
PRODUCT TYPE	Regular	Premium	Diesel	
TOTAL TEST TIME (MIN.)	30	30	30	
TEST PRESSURE	50	50	50	
STARTING LEVEL	.060	.06	.060	
ENDING LEVEL	.060	.060	.060	
LIQUID LOSS/GAIN	0	0	0	
PASS / FAIL	P	P	P	

Product Line Leak Detector Test Record **Vaporless Manufacturing LDT 890 Leak Detector Worksheet – Tested as Installed**

TANK NUMBER	1	2	3	4
PRODUCT TYPE	Regular	Premium	Diese	
MANUFACTURER	VMI	VMI	VMI	
MODEL NUMBER	LD-2000	LD-2000	LD-2000	
WORKING PRESSURE	26 psi	24 psi	28 psi	
HOLDING PRESSURE	18 psi	1 psi	146 psi	
BLEEDBACK TEST (MIL)	88	90	90	
DELAY TIME (SECONDS)	30	30	30	
PASS / FAIL	P	P	P	

RELEASE DETECTION EQUIPMENT TESTING												
Facility Name: Capitol Group LLC 76				Inspector: Mark Winder				Inspection Date: 2/18/2025				
Tank Monitor:												
Product Stored:	Regular			Premium			Diesel					
Tank Volume, Gallons:	11782			12092			12295					
System Configuration Verified: Y or N	Y			Y			Y					
Battery Backup Tested: Y or N	Y			Y			Y					
ATG Setup Meets Compliance Standards for this site: Y or N	Y			Y			Y					
If Veeder Root is CSLD is 99%: Y or N	Y			Y			Y					
If Franklin SCALD is Vol Qualify: Y or N	NA			NA			NA					
Alarm Operability Tested: Y or N	Y			Y			Y					
Test Results (P=Pass, F= Fail	P			P			P					
Probes:												
Probe Inspected: Y or N	Y			Y			Y					
Floats Move Freely: Y or N	Y			Y			Y					
Cables Free of Kinks and Breaks: Y or N	Y			Y			Y					
Test Results (P=Pass, F= Fail	P			P			P					
Sensors:												
Sensor Location:	L1	L2	L3	L5	L6	L7						
Installed in the Proper Position: Y or N	Y	Y	Y	Y	Y	Y						
Sensor Inspected: Y or N	Y	Y	Y	Y	Y	Y						
Test Results (P=Pass, F= Fail	P	P	P	P	P	P						

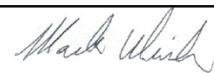
APPENDIX C-6

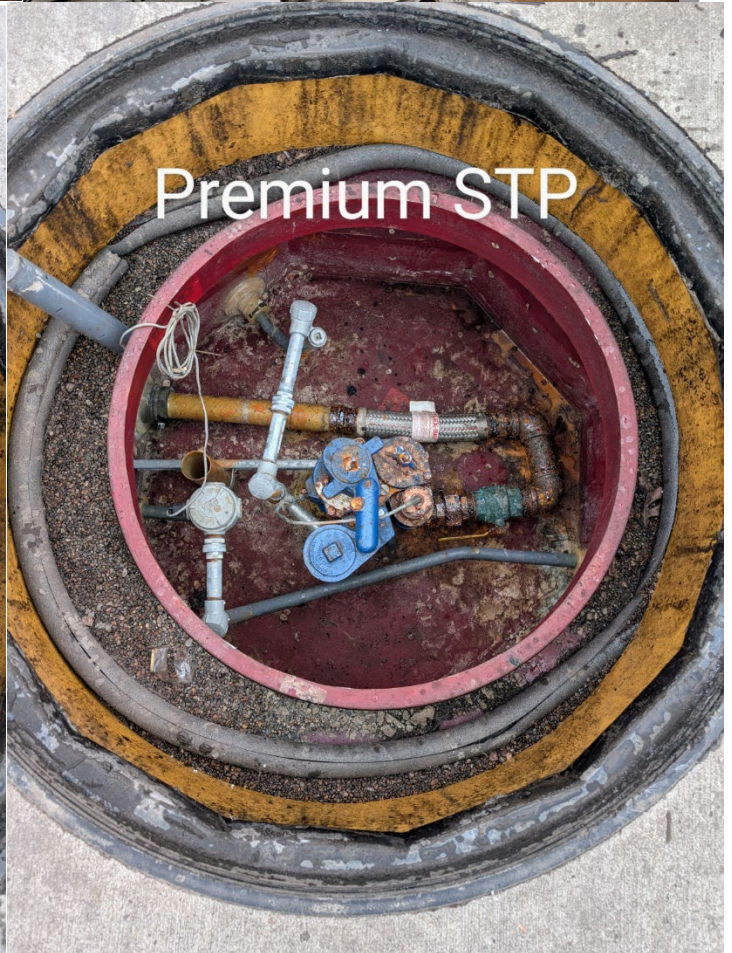
OVERFILL ALARM OPERATION INSPECTION

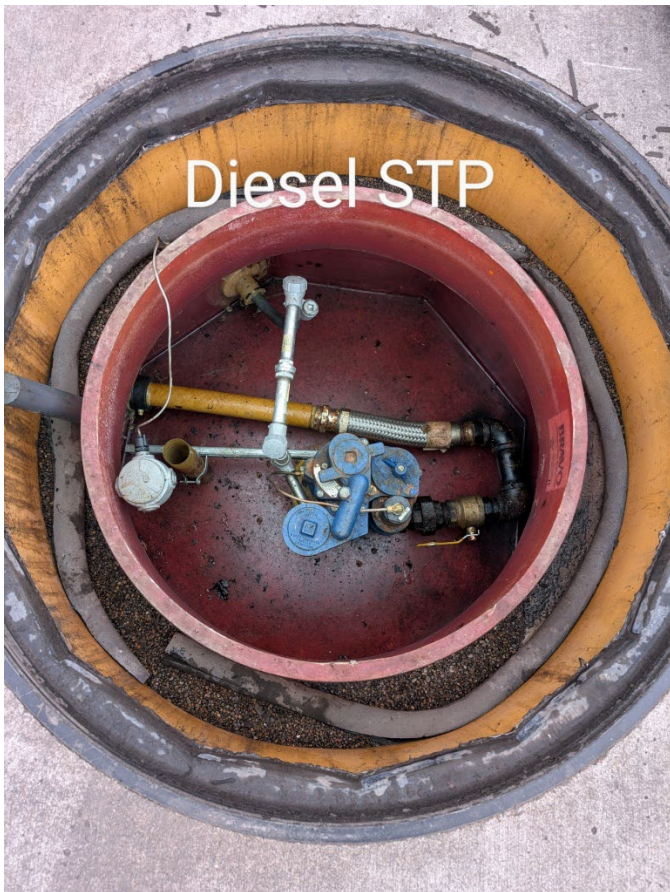
Facility Name: Capitol 76		Owner: Capitol Group of Oregon LLC		
1516 Capitol Street NE		Address: 1516 Capitol Street		
City, State, Zip Code: Salem, Oregon 97301		City, State, Zip Code: Salem , Oregon 97301		
Facility I.D. #:		Phone #:		
Testing Company: Pump, Pipe & Tank Services LLC		Phone #: 541-535-6542	Date: 2/18/2025	
This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.				
Tank Number	1	2	3	N/A
Product stored	Reg. Unl.	Prem. Unl.	Diesel #2	
Tank Level Monitor Brand and Model	V/R TLS 350	V/R TLS 350	V/R TLS 350	
1. Tank Volume, gallons	11782	12092	12295	
2. Tank Diameter, Inches	94.08	97	96	
3. Overfill alarm activates in the test mode at the console?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
4. When activated, overfill alarm can be heard or seen while delivering to the tank?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
5. After removing the probe from the tank, it has been inspected and any damage or missing parts replaced?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
6. Float moves freely on the stem without binding?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
7. Moving product level float up the stem trigger alarm?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered.	76.75	79	78.5	
9. Tank volume at inch level in line 8.	10554	10881	11061	
10. Calculate (Line 9 / Line 1) x 100	89.58	89.99	89.96	#DIV/0!
11. is Line 10 less than or equal to 90%?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
12. Fuel float level on the console is consistent with the gauge stick reading?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
13. Overfill alarm activates at any product level above 90% tank capacity?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
If any answer in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.				
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail
Comments: Site has drop tube overfill prevention flappers				

Tester's Name: Mark Winder

Tester's Signature







Diesel STP



Unleaded Probe 76.75



Premium Probe 79



Diesel Probe 78.5

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 1:RUL

HIGH WATER ALARM
FEB 13. 2025 12:28 PM

OVERFILL ALARM
FEB 13. 2025 12:50 PM

LCW PRODUCT ALARM
FEB 14. 2025 3:48 PM

HIGH PRODUCT ALARM
FEB 13. 2025 12:54 PM

INVALID FUEL LEVEL
FEB 14. 2025 2:53 PM

HIGH WATER WARNING
FEB 13. 2025 12:28 PM

DELIVERY NEEDED
FEB 13. 2025 6:29 PM
JAN 23. 2025 4:51 PM
NOV 22. 2024 7:26 PM

MAX PRODUCT ALARM
FEB 13. 2025 12:54 PM

LCW TEMP WARNING
FEB 13. 2025 1:25 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 2:PUL

HIGH WATER ALARM
FEB 13. 2025 12:29 PM

OVERFILL ALARM
FEB 13. 2025 1:01 PM

LCW PRODUCT ALARM
FEB 13. 2025 12:25 PM

HIGH PRODUCT ALARM
FEB 13. 2025 1:03 PM

HIGH WATER WARNING
FEB 13. 2025 12:29 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 3:DSL

HIGH WATER ALARM
FEB 13. 2025 12:31 PM

OVERFILL ALARM
FEB 13. 2025 1:19 PM
FEB 13. 2025 1:07 PM

HIGH PRODUCT ALARM
FEB 13. 2025 1:19 PM

INVALID FUEL LEVEL
FEB 13. 2025 1:27 PM

HIGH WATER WARNING
FEB 13. 2025 12:31 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 1:UNL STP
STP SUMP
FUEL ALARM
FEB 13. 2025 1:28 PM

FUEL ALARM
FEB 13. 2025 12:27 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 3:DSL STP
STP SUMP
FUEL ALARM
FEB 13. 2025 12:28 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 5:DISP 3-4
DISPENSER PAN
FUEL ALARM
FEB 13. 2025 12:30 PM

***** END *****

***** END *****

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 2:PREM STP
STP SUMP
FUEL ALARM
FEB 13. 2025 12:28 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 4:DISP 1-2
DISPENSER PAN
FUEL ALARM
FEB 13. 2025 12:31 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 6:DISP 5-6
DISPENSER PAN
FUEL ALARM
FEB 13. 2025 12:30 PM

***** END *****

***** END *****

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 7:DISP 7-8

DISPENSER PAN

FUEL ALARM

FEB 13, 2025 12:30 PM

* * * * * END * * * * *

SYSTEM SETUP

FEB 13, 2025 12:07 PM

SYSTEM UNITS

U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS XM

76

1515 CAPITOL NE
SALEM OR 97303SHIFT TIME 1 : 7:00 AM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLEDSHIFT BIR PRINTOUTS
DISABLED
DAILY BIR PRINTOUTS
DISABLED
TICKETED DELIVERY
DISABLED
TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLEDLINE RE-ENABLE METHOD
PASS LINE TESTLINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLEDPRINT TO VOLUMES
ENABLEDTEMP COMPENSATION
VALUE (DEG F) : 60.0
STICK HEIGHT OFFSET
DISABLED
ULLAGE: 90%H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 1 SUN
START TIME
2:00 AM
END DATE
OCT WEEK 6 SUN
END TIME
2:00 AMRE-DIRECT LOCAL PRINTOUT
DISABLEDEURO PROTOCOL PREFIX
SSYSTEM SECURITY
CODE : 000000TANK CHART SECURITY
DISABLEDCUSTOM ALARMS
DISABLEDSERVICE NOTICE
DISABLEDISO 3165 COUNTRY
CODE:MASS/DENSITY
DISABLEDFISCAL HEIGHT SECURITY
DISABLED

COMMUNICATIONS SETUP

PORT SETTINGS:

CCMM BOARD : 1 (S-SAT)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 1 STOP
DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : DISABLED
DTR NORMAL STATE: HIGHCCMM BOARD : 2 (EDIM)
RS-232 SECURITY
CODE : DISABLEDCCMM BOARD : 3 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 1 STOP
DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : DISABLED

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

IN-TANK SETUP

T 1:RUL		T 2:PJL	2
PRODUCT CODE	: 1	PRODUCT CODE	: .000069
THERMAL COEFF	: .000690	THERMAL COEFF	: 97.00
TANK DIAMETER	: 94.08	TANK DIAMETER	: 20 PTS
TANK PROFILE	: 20 PTS	TANK PROFILE	: 12092
FULL VOL	: 11782	FULL VOL	: 12037
89.4 INCH VOL	: 11695	92.2 INCH VOL	: 11746
84.7 INCH VOL	: 11385	87.3 INCH VOL	: 11317
80.0 INCH VOL	: 10950	82.4 INCH VOL	: 10790
75.3 INCH VOL	: 10423	77.5 INCH VOL	: 10186
70.6 INCH VOL	: 9824	72.7 INCH VOL	: 9522
65.9 INCH VOL	: 9169	67.9 INCH VOL	: 8811
61.2 INCH VOL	: 8470	63.0 INCH VOL	: 8064
56.4 INCH VOL	: 7739	58.2 INCH VOL	: 7293
51.7 INCH VOL	: 6985	53.3 INCH VOL	: 6506
47.0 INCH VOL	: 6218	48.5 INCH VOL	: 5714
42.3 INCH VOL	: 5447	43.6 INCH VOL	: 4926
37.5 INCH VOL	: 4681	38.8 INCH VOL	: 4151
32.9 INCH VOL	: 3930	33.9 INCH VOL	: 3400
28.2 INCH VOL	: 3203	29.1 INCH VOL	: 2682
23.5 INCH VOL	: 2510	24.2 INCH VOL	: 2010
18.8 INCH VOL	: 1863	19.4 INCH VOL	: 1395
14.1 INCH VOL	: 1274	14.5 INCH VOL	: 854
9.4 INCH VOL	: 759	9.7 INCH VOL	: 407
4.7 INCH VOL	: 340	4.9 INCH VOL	: 407
METER DATA	: NO	METER DATA	: NO

FLOAT SIZE: 4.0 IN. FLOAT SIZE: 4.0 IN.
WATER WARNING : 1.0 WATER WARNING : 1.0
HIGH WATER LIMIT: 1.5 HIGH WATER LIMIT: 1.5
WATER ALARM FILTER: LOW WATER ALARM FILTER: LOWMAX OR LABEL VOL: 11782 MAX OR LABEL VOL: 12092
OVERFILL LIMIT : 90% OVERFILL LIMIT : 90%
HIGH PRODUCT : 10603 HIGH PRODUCT : 10882
DELIVERY LIMIT : 9% DELIVERY LIMIT : 8%
LOW PRODUCT : 663 LOW PRODUCT : 1082LEAK ALARM LIMIT: 15 LEAK ALARM LIMIT: 15
SUDDEN LOSS LIMIT: 25 SUDDEN LOSS LIMIT: 25
TANK TILT : 0.00 TANK TILT : 0.00
PROBE OFFSET : 0.00 PROBE OFFSET : 0.00SIPHON MANIFOLDED TANKS
TH: NONE
LINE MANIFOLDED TANKS
TH: NONELEAK MIN PERIODIC: 24% LEAK MIN PERIODIC: 23%
: 2827 : 2781
LEAK MIN ANNUAL : 50% LEAK MIN ANNUAL : 48%
: 5891 : 5804

PERIODIC TEST TYPE STANDARD PERIODIC TEST TYPE STANDARD

ANNUAL TEST FAIL ALARM DISABLED ANNUAL TEST FAIL ALARM DISABLED

PERIODIC TEST FAIL ALARM DISABLED PERIODIC TEST FAIL ALARM DISABLED

GROSS TEST FAIL ALARM DISABLED GROSS TEST FAIL ALARM DISABLED

ANN TEST AVERAGING: OFF ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00% PUMP THRESHOLD : 10.00%

T 3:DSL
PRODUCT CODE : 3
THERMAL COEFF : .000045
TANK DIAMETER : 95.00
TANK PROFILE : 20 PTS
FULL VOL : 12295
91.2 INCH VOL : 12205
85.4 INCH VOL : 11871
81.5 INCH VOL : 11407
75.3 INCH VOL : 10851
72.0 INCH VOL : 10225
67.2 INCH VOL : 9544
62.4 INCH VOL : 8822
57.5 INCH VOL : 8068
52.3 INCH VOL : 7293
43.0 INCH VOL : 6505
43.2 INCH VOL : 5713
33.4 INCH VOL : 4926
33.5 INCH VOL : 4153
23.3 INCH VOL : 3402
24.0 INCH VOL : 2683
13.2 INCH VOL : 2007
14.4 INCH VOL : 1387
3.5 INCH VOL : 838
4.3 INCH VOL : 385
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 1.0
HIGH WATER LIMIT: 1.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 12295
OVERFILL LIMIT : 90%
 : 11065
HIGH PRODUCT : 94%
 : 11557
DELIVERY LIMIT : 8%
 : 983

LOW PRODUCT : 1082
LEAK ALARM LIMIT: 15
SUDDEN LOSS LIMIT: 25
TANK TILT : 0.00
PROBE OFFSET : 0.50

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 23%
 : 2827
LEAK MIN ANNUAL : 47%
 : 5778

PERIODIC TEST TYPE
STANDARD
ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%

LEAK TEST METHOD

TEST CSLD : ALL TANK
Pd = 39%
CLIMATE FACTOR:MODERATE

REPORT ONLY:
DISABLED

TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:UNL STP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 2:PREM STP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:DSL STP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 4:DISP 1-2
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 5:DISP 3-4
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 6:DISP 5-6
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 7:DISP 7-8
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

RECONCILIATION SETUP

EDIM 1:

AUTOMATIC DAILY CLOSING
TIME: 2:00 AM

AUTO SHIFT #1 CLOSING
TIME: DISABLED

AUTO SHIFT #2 CLOSING
TIME: DISABLED

AUTO SHIFT #3 CLOSING
TIME: DISABLED

AUTO SHIFT #4 CLOSING
TIME: 7:00 AM

PERIODIC RECONCILIATION
MODE: MONTHLY
ALARM: DISABLED

TEMP COMPENSATION
STANDARD
METER CALIBRATION
OFFSET: 0.000%

BLS SLOT FUEL METER TANK
TANK MAP EMPTY

PMC SETUP

PMC VERSION: 01.04

VAPOR PROCESSOR TYPE
NONE



State of Oregon
Department of
Environmental
Quality

**CERTIFICATE TO OPERATE
UNDERGROUND STORAGE TANKS
REGISTRATION CERTIFICATE NUMBER
24-6128-OPER**

FACILITY NAME AND LOCATION

7-ELEVEN #35352
1516 CAPITOL ST NE
SALEM, OR 97303

PERMITTEE

Simranjeet Sangha
Capitol Group of Oregon LLC
1516 Capitol St NE
Salem Oregon 97301

TANK PERMIT:

BDEGB
BDEGC
BDEGD
BDEGB
BDEGC
BDEGD

TANK ID NO:

8
9
10
8
9
10

TANK SIZE:

12000 GALLONS
12000 GALLONS
12000 GALLONS
12000 GALLONS
12000 GALLONS
12000 GALLONS

TANK CONTENTS:

Gasoline
Diesel
Gasoline
Gasoline
Diesel
Gasoline

CERTIFICATE EXPIRES: June 30, 2026

Mark Drouin

Mark Drouin
UST Program Manager

Post this certificate where it is visible to the person delivering fuel.

From: [SPENCER Alex * DEQ](#)
To: ["jacob.powell@7-11.com"](mailto:jacob.powell@7-11.com)
Subject: DEQ UST Inspection Notification: 7-ELEVEN #35352 Facility #6128
Date: Friday, February 7, 2025 4:56:00 PM
Attachments: [image001.png](#)
[InspNotification Facility 6128 February 2025.pdf](#)

Hello,

I wanted to email you a copy of the DEQ UST inspection notification letter for 7-ELEVEN #35352 next due inspection.

The inspection is scheduled for: **Thursday February 27th, 2025**

If I do not hear from you, the inspection for this facility is scheduled for February 27th , 2025 starting at approximately 10:00 am at the DEQ UST # listed below.

1. DEQ UST #6128 – 1516 CAPITOL ST NE, SALEM

Please email me any testing documents or required documentation that will help to expedite the inspection process.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs,
- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Please email or call me if you have any questions or concerns. Cell: 503-866-2480. Email is the best way to reach me quickly.

Regards,

Alex Spencer
UST Compliance Inspector
DEQ UST Program



700 NE Multnomah St, Suite 600 | Portland, OR 97232

Alex.Spencer@deq.oregon.gov

(503)866-2480

1516 Capital Street NE Salem, OR 97303 - UST Facility #6128

From Simranjeet Sangha <capitalgroupoforegon@gmail.com>

Date Mon 8/4/2025 1:53 PM

To LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>

 2 attachments (5 MB)

Capitol Group LLC 76 (1).pdf; IMG_4981.jpg;

You don't often get email from capitalgroupoforegon@gmail.com. [Learn why this is important](#)

Hi Emily,

I am writing to confirm that all corrective actions outlined in the compliance notice have been completed or are scheduled to be. Please see below for a summary of the actions taken:

1. Operating Certificate

The annual operating certificate has been posted in a conspicuous location where it is clearly visible to any fuel distributor.

2. Monthly/Annual Walkthrough Inspections

Monthly and annual walkthrough inspections are being conducted as required. Records are being maintained onsite and will be retained for at least one year.

3. Tank Monitor Certification

A passing tank monitor certification has been attached.

4. Required Inspections and Testing

Overfill testing was last completed in Feb 2025, and records are available onsite. We will continue to retain overfill testing records.

5. Release Detection Records

Spill Bucket testing has been requested from the initial testor as they missed it during inspections. They are to come back and complete tests.

6. Payment of Fine

Check is being dropped off at the Portland DEQ Office as we had troubles doing it online.

Please let me know if you need any additional documentation or clarification. I have attached supporting items below. Again apologies on the delay. We were initially waiting for spill bucket testing to be completed before sending out this email.

Sincerely,

FW: DEQ UST Inspection Determination: 1516 Capital Street NE Salem, OR 97303 - UST Facility #6128

From LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>

Date Fri 7/11/2025 2:25 PM

To Simonsangha001@gmail.com <Simonsangha001@gmail.com>

 1 attachment (247 KB)

2025-FC-9894 issued to 6128.pdf;

Good afternoon,

Thank you for chatting with me this afternoon. Please email documentation for each corrective action to this email thread.

CORRECTIVE ACTIONS:

1. Post annual operating certificate in a conspicuous location so it could be readily viewed by a fuel distributor. Submit photo to DEQ.
2. Conduct monthly/annual walkthrough inspection and submit report to DEQ.
3. Submit passing tank monitor certification to DEQ.
4. Submit spill bucket test results. Overfill testing completed in 2025
6. Submit Release Detection records within 30 days.

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or [Your DEQ Online Helpdesk - Jira Service Management](#) –



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: LITKE Emily * DEQ

Sent: Thursday, May 15, 2025 8:26 PM

To: 'simonsangha@rogwv.com' <simonsangha@rogwv.com>; 'capitalgroupoforegon@gmail.com' <capitalgroupoforegon@gmail.com>

Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: RE: DEQ UST Inspection Determination: 1516 Capital Street NE Salem, OR 97303 - UST Facility #6128

Please provide an update on the corrective actions and payment of the \$700 penalty. **The deadline for payment of the \$700 penalty and completion of the corrective actions was 5/2/25.**

CORRECTIVE ACTIONS: (email documentation for each corrective action to this email thread)

1. Post annual operating certificate in a conspicuous location so it could be readily viewed by a fuel distributor.
2. Conduct monthly/annual walkthrough inspection required by rule. Maintain records onsite for at least 1 year.
3. Submit passing tank monitor certification to DEQ.
4. Complete inspections/tests within 30 days. Submit inspection/test results. Overfill testing was completed in 2025 and records were available. Ensure overfill testing records are kept onsite for at least the last two 3-year testing cycles.
6. Submit Release Detection records within 30 days.

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or [Your DEQ Online Helpdesk - Jira Service Management](#) –



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ

Sent: Wednesday, April 2, 2025 2:24 PM

To: simonsangha@rogwv.com; capitalgroupoforegon@gmail.com

Subject: DEQ UST Inspection Determination: 1516 Capital Street NE Salem, OR 97303 - UST Facility #6128

Good afternoon,

Thank you for meeting with DEQ to perform the UST inspection at 1516 Capital Street NE Salem, OR 97303 on February 27th, 2025. Since there were violations at the time of the inspection, DEQ must proceed with enforcement to address the violations. You will receive an email from the UST Duty Officer following this email with instructions for payment. Below are the corrections DEQ expects to receive.

VIOLATIONS:

1. Failure to post annual operating certificate in a conspicuous location so it could be readily viewed by a fuel distributor. **Not posted at time of inspection.** – A10 - 340-150-0150(1)
2. Failure to maintain records of periodic Operation and Maintenance Walkthrough Inspections for one year. **Missing January 2024 through December 2024 (11 months)** - A17 - 340-150-0315(2)

3. Failure to install, operate, maintain, or calibrate RD equipment per manufacturer's instructions, including testing for operability or running condition annually (i.e. device has been incorrectly installed, is defective, damaged, or may have been tampered with in a manner that prevents proper operation. **Missing last 3 years of ATG (tank monitor) testing** – G5 - 340-150-0400(2)
4. Failure to maintain records of spill equipment inspections/tests for 3 years. **Missing records for one of last two 3-year inspections/tests (missing 2022 testing)** – C3a - 340-150-0310(11)(a)
5. Failure to maintain records of overfill equipment inspections/tests for 3 years. **Missing records for the two 3-year inspections/tests** - C3a - 340-150-0310(11)(a)
6. Failure to keep release detection records at the facility or make them immediately available for review. **Missing monthly release detection records** – G8 - 340-150-0400(5)(c)

CORRECTIVE ACTIONS:

1. Post annual operating certificate in a conspicuous location so it could be readily viewed by a fuel distributor.
2. Conduct monthly/annual walkthrough inspection required by rule. Maintain records onsite for at least 1 year.
3. Submit passing tank monitor certification to DEQ.
4. Complete inspections/tests within 30 days. Submit inspection/test results.
5. Overfill testing was completed in 2025 and records were available. Ensure overfill testing records are kept onsite for at least the last two 3-year testing cycles.
6. Submit Release Detection records within 30 days.

All corrective actions must be completed and submitted to DEQ within 30 days (Due May 2nd, 2025)

**PLEASE SEND ALL documents to UST.DutyOfficer@deq.oregon.gov
If you require more time, please let the DEQ UST Duty Officer know (see contact below).**

Please make sure to only hire licensed DEQ contractors.

Here is the list: <https://www.oregon.gov/deq/tanks/Pages/UST-Service.aspx>

Regards,



Alex Spencer

UST Compliance Inspector

DEQ UST Program

700 NE Multnomah St, Suite 600 | Portland, OR 97232

Alex.Spencer@deq.oregon.gov

(503)866-2480

Fee

\$ 700.00

—

Paid

\$ 700.00

=

Due

\$ 0.00

Penalty

▶ 2025-FC-9894

UST - Field Citation

\$ 700.00

1 Results

Add Penalty

Send to FIMS

Payment

▼ Check by Mail 1878

8/6/2025

52740

\$ 700.00

Type

Check by Mail

Amount

700

E-Payment Confirmation#

E-Payment Settle Date

mm/dd/yyyy

Ref#

Payment Date

52740

08/06/2025

Comments

2025-FC-9894

(Remaining Length: 3988)

Site Info

7-ELEVEN #35352

Google

1516 CAPITOL ST NE, SALEM, OR 97303

31558 ✓

241264

CEM_FacilityIdentifier=2022 UST (6128)

Stationary

Inspection Info

7940 Completed

UST

Full Compliance Inspection (FCI) TCR only

Start Date 2/27/2025

End Date 2/27/2025

Created & Updated Info