Program Enforcement No. 2025-FC-9906

This section for DEQ use only

State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		**UST Facility Information**	
Inspection Date:	**05/05/2025**	**Facility ID#:**	**7134**
Inspector:	**Diana Foss**	**Facility Name:**	**LAPINE CFN CARDLOCK**
DEQ Office:	**DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600**	**Facility Address:**	**51365 HWY 97, LA PINE, Oregon 97739**
Phone #:	**503-869-0770**	**County:**	**Deschutes**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person**	☑ **By Mail**	☐ **Both**	**Date Issued: 05/12/2025**

Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other
Name of Permittee or Owner:	Ed Staub & Sons Petroleum Inc
Mailing Address:	1301 Esplanade Ave , Klamath Falls Oregon 97601

Field Citation Penalty – See Page 3 for detailed listing of each violation.	$ 300

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

06/12/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Violation #1: *TCR:	**Failure to verify or document that overfill prevention equipment is in place and functions properly.**			
Corrective Action:	Provide passing overfill test			
Rule Citation: **OAR 340-150-0310(3)**	Penalty Amount: $ 150		Correct Violation by: 06/12/2025	Date Violation Corrected:
Violation #2: *TCR:	**Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter.**			
Corrective Action:	No corrective action possible			
Rule Citation: **OAR 340-150-0315(1)(a)(A)**	Penalty Amount: $ 150		Correct Violation by:	Date Violation Corrected:
Violation #3: *TCR:	**Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020**			
Corrective Action:	No corrective action possible			
Rule Citation: **OAR 340-150-0310(10)**	Penalty Amount: $		Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $		Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $		Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $		Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): $ 300			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:_____ 06/12/2025_____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:_____/_____

Permittee/Owner Signature *Date*

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: _____ Date: _____ Time: _____ Facility: 7134

I. Site Information		
Facility Name: La Pine CFN cardlock	Permittee: Ed Staub and Sons	Contact: Todd Roark
Site Address: 51365 US 97	Organization: Ed Staub & Sons	Phone
City: La Pine	Phone:	

II. Tank Information					
DEQ Permit #	BFJDB 1	BFJDC 4	BFJDD 3	BFJDE 2	
Estimated Gallons	15000	6000	6000	3000	
Substance	diesel	diesel	regular	premium	
Tank Material	composite	composite	composite	composite	
Tank Install Date	2003	2003	2003	2003	
Pipe Material	FRP	FRP	FRP		
Pipe Type	pressure	pressure	pressure	pressume	
Pipe Install Date	2003	2003	2003	2003	
Overfill Device	alarm	alarm	ball float	ball float	

Notes and Comments from the UST database: ☐ *Check file before conducting inspection*

ball float?
check install date on FR

If tanks are manifolded, which tanks:

III. Operating Certificate Compliance ☑ Yes ☐ No

☑ Current ☑ Accurate ☑ Posted for delivery drive to observe

IV. Operator Training Compliance ☐ Yes ☐ No

Class A/B Operator ☑ Yes ☐ No Name: Robb Nordby Date: 11/6/2024

Class C Operator ☐ Yes ☐ No ☑ Cardlock

V. Financial Responsibility Compliance ☑ Yes ☐ No

Type of coverage: Insurance Begin Date: 2/1/25 End Date: 2/1/26

Coverage amount correct: ✓ Number of tanks covered: 4

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance ☐ Yes ☑ No

Spill prevention and release detection equipment checked monthly? 1/25 - 4/25 ☐ Yes ☑ No

Tank top sumps checked annually? ☑ Yes ☐ No

VII. Release Detection — Compliance ☐ Yes ☐ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 10/15/24 — Last three tests available? ☑ Yes ☐ No

b) Piping Release Detection *(Check all that apply)*

☐ *Pressurized Piping*

☑ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: 10/15/24 - no #'s — Last three tests available? ☑ Yes ☐ No — No LLD #'s in test

Number of lines tested: 4 — Number of LD tested: 4

Leak detector manufacturer make and model: Red Jacket

Tank gauge manufacturer make and model: Ecco 152

MLLD on turbine manifold? ☑ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☑ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ — Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: _____ — Last three tests available? ☐ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ *Safe Suction*

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection *(Check all that apply)*

☐ Tank Gauge ☑ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☑ Yes ☐ No

Tank diameter/length seem appropriate? ☑ Yes ☐ No

Are tanks manifolded? ☐ Yes ☑ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☐ No

If Veeder Root tank gauge leak detection
- ☐ CSLD set at 99%
- ☐ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection
- ☐ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☐ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

Inspector: _____ Date: _____ Time: _____ Facility: _____

VIII. Spill Prevention — Compliance ☐ Yes ☐ No

Date(s) of testing: 10/17/22 no 2020 Number of spill buckets tested? 3

Did spill bucket pass most recent testing? ☒ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention — Compliance ☐ Yes ☐ No

Date(s) of testing: 10/17/22 _____

Overfill device pass most recent testing? ☒ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☒ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full	☐ Yes	☐ No
Driver can see or hear alarm at point of transfer?	☐ Yes	☐ No
Sound alarm from tank gauge during inspection?	☐ Yes	☐ No

No overfill

Flapper Valve

Testing verified the valve automatically restricts flow at 95%	☐ Yes	☐ No
Visual observation of flapper on day of inspection?	☐ Yes	☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90%	☐ Yes	☐ No
Visual observation of ball float during inspection?	☐ Yes	☐ No

X. Corrosion Protection — Compliance ☐ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic?	☐ Yes	☐ No
Steel pipes with cathodic?	☐ Yes	☐ No
Steel flex-lines with cathodic?	☐ Yes	☐ No
Date of cathodic test: _____		
Last two tests available?	☐ Yes	☐ No
Did last test pass?	☐ Yes	☐ No
If not:		
Was failed test reported to DEQ?	☐ Yes	☐ No
Was system repaired?	☐ Yes	☐ No
Date of repair? _____		
Cathodic retested within 6 mos. of repair?	☐ Yes	☐ No
Date of retesting? _____		

If impressed current system:

Rectifier Operational?	☐ Yes	☐ No
Rectifier log maintained?	☐ Yes	☐ No
Rectifier been operating continuously	☐ Yes	☐ No

☐ Tank Lining

Date of lest test? _____		
Pressure test conducted after tank lining inspection?	☐ Yes	☐ No

XI. General notes from inspection

Representative onsite: _____ **email:** _____

no spill pre 2020
no overfill

Compliance Determination: ☐ No Violations Observed ☐ Observed violations resulting in enforcement

Inspection Survey

Submitted by: diana.foss_deq

Submitted time: May 7, 2025, 2:56:20 PM

Date

May 6, 2025

Time

11:13

UST Facility ID

7,134

Inspector

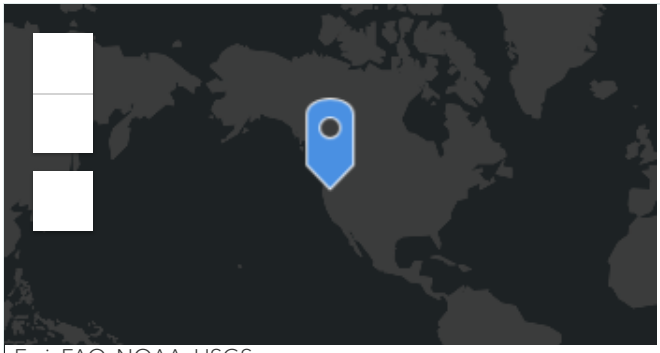
Foss

Type of Inspection

Full Compliance

Location

Lat: 43.666282 Lon: -121.507478



Photograph

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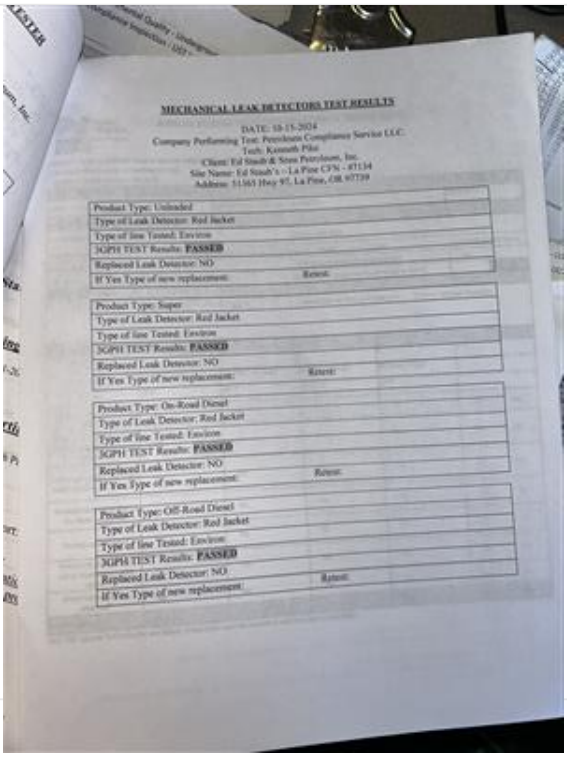
photos-20250506-183035.jpg



MECHANICAL LEAK DETECTORS TEST RESULTS

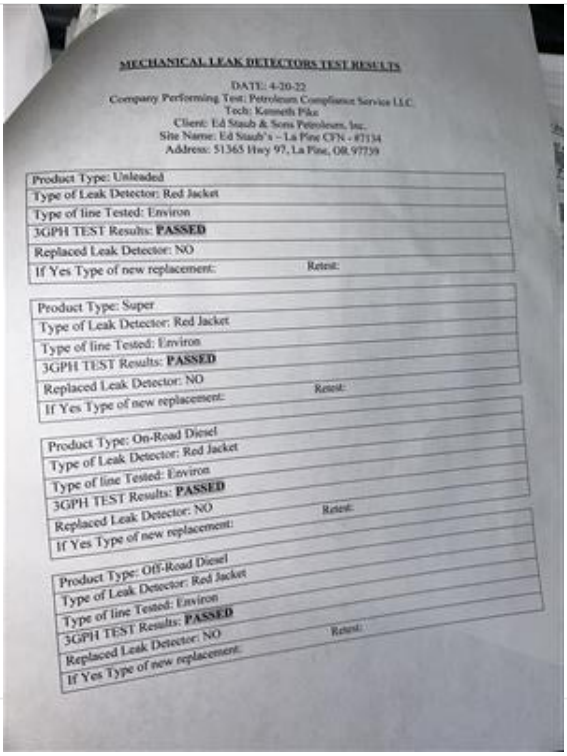
DATE: 10-15-2024
Company Performing Test: Petroleum Compliance Service LLC
Tech: Kenneth Pike
Client: Ed Staub & Sons Petroleum, Inc.
Site Name: Ed Staub's - La Pine CFN - 07134
Address: 51565 Hwy 97, La Pine, OR 97739

Product Type: Unleaded	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Super	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: On-Road Diesel	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Off-Road Diesel	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: PASSED	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:



MECHANICAL LEAK DETECTORS TEST RESULTS

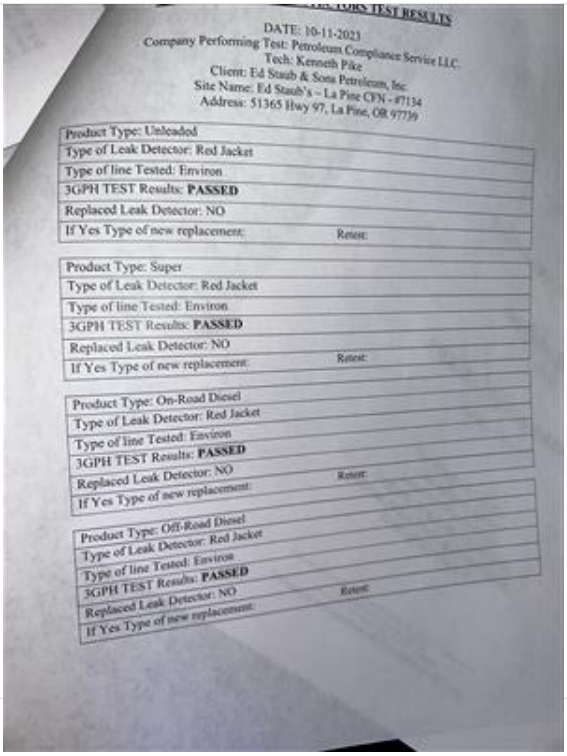
DATE: 4-20-22
Company Performing Test: Petroleum Compliance Service LLC
Tech: Kenneth Pike
Client: Ed Staub & Sons Petroleum, Inc.
Site Name: Ed Staub's – La Pine CFN - #7134
Address: 51365 Hwy 97, La Pine, OR 97739

Product Type: Unleaded	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: **PASSED**	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Super	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: **PASSED**	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: On-Road Diesel	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: **PASSED**	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Off-Road Diesel	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: **PASSED**	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:



DATE: 10-11-2023
Company Performing Test: Petroleum Compliance Service LLC
Tech: Kenneth Pike
Client: Ed Staub & Sons Petroleum, Inc.
Site Name: Ed Staub's – La Pine CFN - #7134
Address: 51365 Hwy 97, La Pine, OR 97739

Product Type: Unleaded	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: **PASSED**	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Super	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: **PASSED**	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: On-Road Diesel	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: **PASSED**	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

Product Type: Off-Road Diesel	
Type of Leak Detector: Red Jacket	
Type of line Tested: Environ	
3GPH TEST Results: **PASSED**	
Replaced Leak Detector: NO	
If Yes Type of new replacement:	Retest:

UNDERGROUND STORAGE TANK
OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM (Page 1 of 1)

Type of Action: ☐ Installation Inspection ☐ Repair Inspection ☑ 36 Month Inspection

I. FACILITY INFORMATION

Business Name (Same as Facility Name or DBA-Doing Business As): Loping CFN	Date of Overfill Prevention Equipment Inspection: 5-15-25
Business Site Address: 51365 Hy 97	City: Loping
ZIP Code: 97739	

II. UNDERGROUND STORAGE TANK SERVICE TECHNICIAN INFORMATION

Name of UST Service Technician Performing the Inspection (Print as shown on the ICC Certification.): Shannon Erickson		Phone #
Contractor / Tank Tester License #: Ed Stubb & Son	ICC Certification #:	ICC Certification Expiration Date:

Overfill Prevention Equipment Inspection Training and Certifications (List applicable certifications.)

III. OVERFILL PREVENTION EQUIPMENT INSPECTION INFORMATION

Inspection Method Used:
- ☐ Manufacturer Guidelines (Specify):
- ☑ Industry Code or Engineering Standard (Specify):
- ☐ Engineered Method (Specify):

Attach the inspection procedures and all documentation required to determine the results. # of Attached Pages:

TANK ID: (By tank number, stored product, etc.)	1-Off Road	2-Unl	3-Super	4-Clear
What is the tank inside diameter? (Inches)	95"	95"	95"	95"
Is the fill piping secondarily contained?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the vent piping secondarily contained?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Overfill Prevention Equipment Manufacturer(s)				
What is the overfill prevention equipment response when activated? (Check all that apply.)	☐ Shuts Off Flow ☑ Restricts Flow ☐ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm
Are flow restrictors installed on vent piping?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
At what level in the tank is the overfill prevention set to activate? (Inches from bottom of tank.)	85"	85"	81.75"	85"
What is the percent capacity of the tank at which the overfill prevention equipment activates?	> 90%	> 90%	> 90%	> 90%
Is the overfill prevention in proper operating condition to respond when the substance reaches the appropriate level?	☑ Yes 89.473 ☐ No (Specify in V.)	☑ Yes 89.473 ☐ No (Specify in V.)	☑ Yes 89.210 ☐ No (Specify in V.)	☑ Yes 89.473 ☐ No (Specify in V.)

IV. SUMMARY OF INSPECTION RESULTS

Overfill Prevention Inspection Results	1	2	3	4
	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail

V. COMMENTS

Any items marked "Fail" must be explained in this section. Any additional comments may also be provided here.

1	2	3	4
A=100	A=100	A=100.5	A=100
B=85	B=85	B=85.5	B=85
x=15	x=15	x=15.5	x=15

VI. CERTIFICATION BY UST SERVICE TECHNICIAN CONDUCTING THIS INSPECTION

I hereby certify that the overfill prevention equipment was inspected and all the information contained herein is accurate.

UST Service Technician Signature: Shannon Erickson

If the facility has more components than this form accommodates, additional copies of this page may be attached.

ID = Identification, UST = Underground Storage Tank, ICC = International Code Council, A/V = Audible and Visual

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: FOSS Date: 5/6/25 Time: 10:30am Facility: 7134

I. Site Information			
Facility Name: La Pine CFN cardlock	Permittee: Ed Staub and Sons	Contact: Todd Roark	
Site Address: 51365 US 97	Organization: Ed Staub & Sons	Phone	
City: La Pine	Phone:		

II. Tank Information					
DEQ Permit #	BFJDB 1	BFJDC 4	BFJDD 3	BFJDE 2	
Estimated Gallons	15000	6000	6000	3000	
Substance	diesel	diesel	regular	premium	
Tank Material	composite	composite	composite	composite	
Tank Install Date	2003	2003	2003	2003	
Pipe Material	FRP	FRP	FRP		
Pipe Type	pressure	pressure	pressure	pressume	
Pipe Install Date	2003	2003	2003	2003	
Overfill Device	alarm	alarm	ball float	ball float	

Notes and Comments from the UST database: ☐ *Check file before conducting inspection*

ball float?
check install date on FR

If tanks are manifolded, which tanks:

III. Operating Certificate Compliance ☑ Yes ☐ No

☑ Current ☑ Accurate ☑ Posted for delivery drive to observe

IV. Operator Training Compliance ☑ Yes ☐ No

Class A/B Operator ☑ Yes ☐ No Name: Robb Nordby Date: 11/6/2007

Class C Operator ☐ Yes ☐ No ☑ Cardlock

V. Financial Responsibility Compliance ☑ Yes ☐ No

Type of coverage: Insurance Begin Date: 2/1/25 End Date: 2/1/26

Coverage amount correct: ✓ Number of tanks covered: 4

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance ☐ Yes ☑ No

Spill prevention and release detection equipment checked monthly? 1/25 - 4/25 ☐ Yes ☑ No

Tank top sumps checked annually? ☑ Yes ☐ No

VII. Release Detection	Compliance	☐ Yes	☐ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 10/15/24 — Last three tests available? ☑ Yes ☐ No

b) Piping Release Detection *(Check all that apply)*

☐ *Pressurized Piping*

☑ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: 10/15/24 - no #'s — Last three tests available? ☑ Yes ☐ No — no ELLD #'s in test

Number of lines tested: 4 — Number of LD tested: 4

Leak detector manufacturer make and model: Red Jacket

Tank gauge manufacturer make and model: Ecco 152

MLLD on turbine manifold? ☑ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☑ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ — Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: _____ — Last three tests available? ☐ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ *Safe Suction*

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection *(Check all that apply)*

☐ Tank Gauge ☑ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☑ Yes ☐ No

Tank diameter/length seem appropriate? ☑ Yes ☐ No

Are tanks manifolded? ☐ Yes ☑ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☐ No

If Veeder Root tank gauge leak detection
- ☐ CSLD set at 99%
- ☐ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection
- ☐ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☐ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests
(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T2: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T3: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

Inspector: _____ Date: _____ Time: _____ Facility: _____

VIII. Spill Prevention — Compliance ☐ Yes ☐ No

Date(s) of testing: 10/17/22 no 2020 — Number of spill buckets tested? 3

Did spill bucket pass most recent testing? ☒ Yes ☐ No — If no, was spill bucket replaced/repaired? ~~☐ Yes~~ ~~☐ No~~

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention — Compliance ☐ Yes ☐ No

Date(s) of testing: 10/17/22 _____

Overfill device pass most recent testing? ☒ Yes ☐ No — If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☒ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full	☐ Yes	☐ No
Driver can see or hear alarm at point of transfer?	☐ Yes	☐ No
Sound alarm from tank gauge during inspection?	☐ Yes	☐ No

no overfill

Flapper Valve

Testing verified the valve automatically restricts flow at 95%	☐ Yes	☐ No
Visual observation of flapper on day of inspection?	☐ Yes	☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90%	☐ Yes	☐ No
Visual observation of ball float during inspection?	☐ Yes	☐ No

X. Corrosion Protection — Compliance ☐ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic?	☐ Yes	☐ No
Steel pipes with cathodic?	☐ Yes	☐ No
Steel flex-lines with cathodic?	☐ Yes	☐ No
Date of cathodic test: _____		
Last two tests available?	☐ Yes	☐ No
Did last test pass?	☐ Yes	☐ No
If not:		
Was failed test reported to DEQ?	☐ Yes	☐ No
Was system repaired?	☐ Yes	☐ No
Date of repair? _____		
Cathodic retested within 6 mos. of repair?	☐ Yes	☐ No
Date of retesting? _____		

If impressed current system:

Rectifier Operational?	☐ Yes	☐ No
Rectifier log maintained?	☐ Yes	☐ No
Rectifier been operating continuously	☐ Yes	☐ No

☐ Tank Lining

Date of lest test? _____		
Pressure test conducted after tank lining inspection?	☐ Yes	☐ No

XI. General notes from inspection

Representative onsite: _____ email: _____

no spill pre 2020
no outfall

Compliance Determination: ☐ No Violations Observed ☐ Observed violations resulting in enforcement

Inspector Signature: _____ Date: _____

Outlook

RE: Inspection follow up #7134 La Pine CFN Cardlock

From FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Date Mon 9/8/2025 10:56 AM
To UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Yes, thanks! It's the file "La Pine FC Pac Pride deq" in the folder in the shared drive.

Diana Foss (she/her)
Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Monday, September 8, 2025 10:54 AM
To: FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: Re: Inspection follow up #7134 La Pine CFN Cardlock

Hey Diana,

Do you have the passing overfill for 11065 La Pine pac pride - - I have the overfill for 7134, but just wanted to confirm for the other facility. There was so delay in the payment the penalty, but finally processed.

Emily

From: FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Sent: Monday, May 12, 2025 2:11 PM
To: Todd Roark <todd.roark@edstaub.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; GILBERT Blakely * DEQ <Blakely.GILBERT@deq.oregon.gov>
Subject: Inspection follow up #7134 La Pine CFN Cardlock

Hi, Todd,

Thank you for meeting me at your sites in La Pine and Chemult last week, and for being patient with my onboarding for Blake.

All three sites were missing overfill tests. Until you can prove that you have functional overfill, you are not to receive fuel deliveries.

OAR 340-150-0163(3):

The permittee may not operate an UST that does not meet the conditions and requirements of the operation certificate and all other applicable rules and statutes. The permittee must:

1. Immediately take all actions necessary to bring the UST system into compliance

Attached, please find a temporary closure certificate. Your facility has been put on the Do Not Deliver list. After you submit a passing overfill test, I will re-issue your operating certificate.

Attached, also find 2025-FC-9906. Payment of the $300 penalty is due 6/12/25, as is the one corrective action of submitting a passing overfill test for each tank.

Please let me know if you have any questions. Thank you for working with us to keep Oregon's soil and groundwater safe from petroleum contamination.

Tanks Program
DEQ
State of Oregon

Diana Foss (she/her)

Senior Policy Analyst, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

C 503-869-0770

3079 2025-FC-9906

Enforcement | Relevant Violations 3 | Documents | Documents from Template 1 | Activity Log 2 | Reporting Obligation | Comment | Penalty | eNotify

Fee $ 300.00 – Paid $ 300.00 = Due $ 0.00

Penalty

2025-FC-9906
UST - Field Citation
$ 300.00

1 Results

Add Penalty | Send to FIMS

Payment

Check by Mail 30210-2
9/5/2025
54523
$ 300.00

Type: Check by Mail
Amount: 300
E-Payment Confirmation#:
E-Payment Settle Date: mm/dd/yyyy
Ref#: 54523
Payment Date: 09/05/2025
Comments: 2025-FC-9906
(Remaining Length: 3988)

Site Info

LAPINE CFN CARDLOCK

51365 HWY 97, LA PINE, OR 97739
14823
224529
CEM_FacilityIdentifier=22828 UST (7134)
Stationary

Contact Info

Inspection Info

8118 Completed