

Oregon Department of Environmental Quality - Underground Storage Tank Program  
Technical Compliance Inspection - UST Inspection Report

Inspector: \_ Dave Pardue

Date: \_\_\_\_ 5/7/2025

10:00 AM

Facility: \_\_\_\_ 12700

**I. Site Information**

Facility Name: REDMOND 539	Permittee: HOWARD BODE	Contact
Site Address: 3709 SW 21ST PL	Organization:	Phone
City: REDMOND	Phone: 760-518-8568	

**II. Tank Information**

DEQ Permit #	BHJEB	1	BHJEC	2A	BHJED	2B
Estimated Gallons	15000		9000		6000	
Substance	GAS		gas		DIESEL	
Tank Material	DWFRP		DWFRP		DWFRP	
Tank Install Date	7/29/2022		7/29/2022		7/29/2022	
Pipe Material	SINGLE WALL FRP		SINGLE WALL FRP		SINGLE WALL FRP	
Pipe Type	flex ure					
Pipe Install Date						
Overfill Device	ALARM		ALARM		ALARM	

Notes and Comments from the UST database:

☐ Check file before conducting inspection

If tanks are manifolded, which tanks:

**III. Operating Certificate**

Compliance

☒ Yes

☐ No

☒ Current

☒ Accurate

☐ Posted for delivery drive to observe

**IV. Operator Training**

Compliance

☒ Yes

☐ No

Class A/B Operator

☒ Yes

☐ No

Name:

Aimee Payne

Date:

Class C Operator

☒ Yes

☐ No

☐ Cardlock

**V. Financial Responsibility**

Compliance

☒ Yes

☒ No

Type of coverage: Poll Liability

Begin Date: 12/29/23

End Date:

12/29/24

Coverage amount correct:

Number of tanks covered: "2"

12/29/25

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

**VI. Walkthrough Requirements**

Compliance

☐ Yes

☒ No

Spill prevention and release detection equipment checked monthly?

☐ Yes

☒ No

Tank top sumps checked annually?

☒ Yes

☐ No



# VII. Release Detection

Compliance

☒ Yes

☐ No

## a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing:

4/24/25 3/7/24

Last three tests available?

☐ Yes

☐ No

## b) Piping Release Detection (Check all that apply)

2025 NOT DUE  
TIGHTNESS TESTING

2023? operational in 2023

### ☒ Pressurized Piping

☒ Mechanical Leak Detector (MLLD)

☒ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

NA - see above

Date of last testing:

3/7/24

Last three tests available?

☐ Yes

☐ No

Number of lines tested:

3

Number of LD tested:

Leak detector manufacturer make and model:

Retrotek

Tank gauge manufacturer make and model:

MLLD on turbine manifold?

☒ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☐ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

### Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing:

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing:

Last three tests available?

☐ Yes

☐ No

Float sensors installed correctly?

☐ Yes

☐ No

Interstitial space opened to sump?

☐ Yes

☐ No

Presence of water in sumps?

☐ Yes

☐ No

### ☐ Safe Suction

Check valve directly below suction pump?

☐ Yes

☐ No

## c) Monthly Tank Release Detection (Check all that apply)

☒ Tank Gauge

☐ CSLD

☐ SCALD

☐ Static

Are correct tank sizes programmed at tank gauge?

☒ Yes

☐ No

Tank diameter/length seem appropriate?

☒ Yes

☐ No

Are tanks manifolded?

☐ Yes

☒ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: <input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T2: <input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T3: <input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T4: <input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T5: <input checked="" type="checkbox"/> Jan	<input checked="" type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input checked="" type="checkbox"/> May	<input checked="" type="checkbox"/> Jun	<input checked="" type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input checked="" type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec



Inspector: <u>J. Purdue</u>		Date: <u>5/7/25</u>		Time: <u>10 AM</u>		Facility: <u>12700</u>	
<b>VIII. Spill Prevention</b>				Compliance <u>N/A</u>		<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date(s) of testing: <u>3/7/24 at install</u>		Number of spill buckets tested? <u>3</u>					
Did spill bucket pass most recent testing?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If no, was spill bucket replaced/repaired?		<input type="checkbox"/> Yes <input type="checkbox"/> No	
During inspection, visual damage to spill bucket?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
		<u>less than 2 yrs</u>					
<input type="checkbox"/> Hydrostatic testing (test takes one hour to complete)							
<input type="checkbox"/> Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)							
<b>IX. Overfill Prevention</b>				Compliance <u>X</u>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date(s) of testing: _____							
Overfill device pass most recent testing?		<input type="checkbox"/> Yes <input type="checkbox"/> No		If no, overfill device replaced?		<input type="checkbox"/> Yes <input type="checkbox"/> No	
Overfill method that was tested:		<input checked="" type="checkbox"/> Alarm		Flapper <input type="checkbox"/> Ball Float			
<u>Overfill Alarm</u>							
Alarm sounds when tank is 90% full				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Driver can see or hear alarm at point of transfer?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Sound alarm from tank gauge during inspection?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<u>Flapper Valve</u>							
Testing verified the valve automatically restricts flow at 95%				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Visual observation of flapper on day of inspection?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
<u>Ball Float</u>							
Testing verified the ball float automatically restricts flow at 90%				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Visual observation of ball float during inspection?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
<b>X. Corrosion Protection</b>				Compliance		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Cathodic		<input type="checkbox"/> Galvanic		<input type="checkbox"/> Impressed Current		<u>Non Ferrous</u>	
Steel tank with cathodic?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Steel pipes with cathodic?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Steel flex-lines with cathodic?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of cathodic test: _____							
Last two tests available?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Did last test pass?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
If not:							
Was failed test reported to DEQ?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Was system repaired?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of repair? _____							
Cathodic retested within 6 mos. of repair?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of retesting? _____							
If impressed current system:							
Rectifier Operational?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Rectifier log maintained?				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Rectifier been operating continuously				<input type="checkbox"/> Yes <input type="checkbox"/> No			
<input type="checkbox"/> Tank Lining							
Date of last test? _____							
Pressure test conducted after tank lining inspection?				<input type="checkbox"/> Yes <input type="checkbox"/> No			



Representative onsite: Howard Bode

email: \_\_\_\_\_

TANK Top Pump - Premium - Fuel in sump - ports open  
 " " " Diesel Dry - sensor not at low  
 " " " Reg - closed test hood = sensor not  
 " " " Move to between e-cond + fuel line  
 at lowest point

VDCs : 7/8 ports closed - Dry - sensor good  
 5/6 " " " " "  
 3/4 " " " " "  
 1/2 " " " " "

walk Throughs not correct

Compliance Determination:

☐ No Violations Observed

☒ Observed violations resulting in enforcement

Inspector Signature:

H Bode

Date:

5/7/25





Figure 1 Regular Fill



Figure 2 Regular Sump

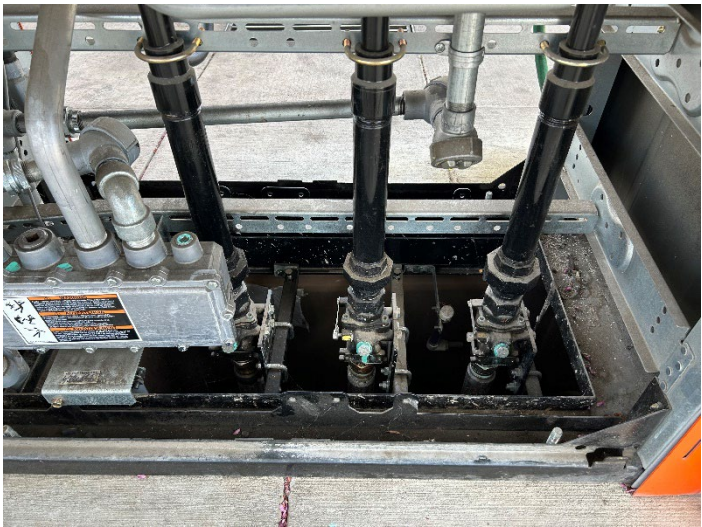


Figure 3 Dispenser 7/8



Figure 4 Diesel Fill





Figure 5 Vents and Overfill Alarm



Figure 6 Dispenser 5/6 Sensor Position



Figure 7 Dispenser 3/4 Sensor Position



Figure 8 Dispenser 1/2 Sensor



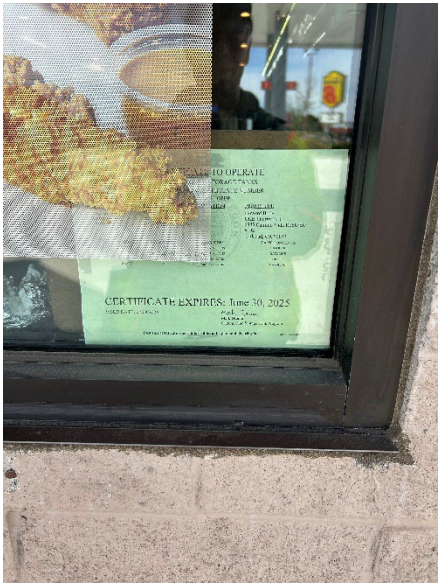


Figure 9 Operating Certificate





Program Enforcement No. 2025-FC-9918

This section for  
DEQ use only

Department of Environmental Quality  
Underground Storage Tank Program

Field Citation  
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	05/07/2025	Facility ID#:	12700
Inspector:	Dave Pardue	Facility Name:	REDMOND 539
DEQ Office:	700 NE Multnomah St	Facility Address:	3709 SW 21ST PL, REDMOND, Oregon 97756
Phone #:	n/a	County:	Deschutes

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 06/03/2025
Facility Representative Present During Inspection:	<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other			
Name of Permittee or Owner:	CK Designs, LP,CKB Energy, LLC			
Mailing Address:	2689 Red Arrow Dr , Las Vegas Nevada 89135			
Field Citation Penalty – See Page 3 for detailed listing of each violation.				\$ 250

**Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615**

**Or pay online through your YDO account**

**This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.**

**Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:**

**07/03/2025**

DEQ Revenue Section  
700 NE Multnomah St. #600  
Portland, Oregon 97232

**Check one option**

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

**Important**

**Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.**



### **Field Citation Requirements**

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

#### **Option 1:**

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

#### **Option 2:**

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.**



**DATE ISSUED: 06/03/2025**

**PROGRAM ENFORCEMENT No.: 2025-FC-9918**

**FACILITY ID: 12700**

**Page 3 of 3**

<b>Violation #1:</b>	<b>Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper</b>		
<b>*TCR:</b>			
Corrective Action:	Reposition the sensors in the regular and diesel tank-top sumps; provide photos to DEQ		
Rule Citation: <b>OAR 340-150-0400(1)(c)</b>	Penalty Amount: \$ 100	Correct Violation by: 07/03/2025	Date Violation Corrected:
<b>Violation #2:</b>	<b>Failure to maintain records of periodic operation and maintenance walkthrough inspections for one year.</b>		
<b>*TCR:</b>			
Corrective Action:	Maintain monthly walkthrough inspection records (on DEQ form provided); submit record from May, 2025, and keep complete monthly records in the future		
Rule Citation: <b>OAR 340-150-0315(2)</b>	Penalty Amount: \$ 150	Correct Violation by: 07/03/2025	Date Violation Corrected:
<b>Violation #3:</b>			
<b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
<b>Violation #4:</b>			
<b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
<b>Violation #5:</b>			
<b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
<b>Violation #6:</b>			
<b>*TCR:</b>			
Corrective Action:			
Rule Citation: <b>OAR</b>	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount 250		
	(This Page): \$		

**YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND**

**RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 07/03/2025**

**Retain a copy of this form and all documentation of corrective actions for your records.**

*I hereby certify that the UST violations noted above have been corrected:* \_\_\_\_\_ / \_\_\_\_\_

*Permittee/Owner Signature*

*Date*





1:



2:





3:



4:



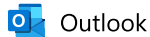
# UST Monthly Walkthrough Inspection Checklist

Facility Name	Facility Address	Facility ID Number	Year
CKB Energy	3709 SW 21st Place Redmond OR 97756	539	2025

Year:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Is tank monitor/automatic tank gauge (ATG) (Veeder Root, Incon, etc.) powered on and in proper operating mode?	yes	yes	yes	yes	yes	yes						
Have you responded to any leak detection alarm appropriately? Provide comments on the back page if there have been any alarms.	yes	yes	yes	yes	yes	yes						
Is the tank monitor / ATG providing a passing printout for 0.2 gph or are you keeping liquid status sensor printouts? Keep at least one per month.	yes	yes	yes	yes	yes	yes						
Are spill buckets free of damage for each tank? (No cracks, bulges or holes, no water or debris, etc.)	yes	yes	yes	yes	yes	yes						
Are fill pipes free of obstructions for each tank?	yes	yes	yes	yes	yes	yes						
Is the fill cap secure on the fill pipe for each tank?	yes	yes	yes	yes	yes	yes						
Are the under-dispenser containments (UDC) free of damage, water, debris and hazardous substances?	yes	yes	yes	yes	yes	yes						
Initials of person conducting walkthrough inspection:	JS	JS	JS	JS	JS	JS						
Date of walkthrough inspection:	1-1	2-1	3-1	4-1	5-8	6-9						

- Any fuel observed in containment sumps must be reported to DEQ within 24 hours.
- All liquid in spill buckets or containment sumps must be disposed of properly.
- All alarms must be recorded on page 2, including responsive action.





---

**Re: Inspection results Redmond 539 Facility 12700**

---

**From** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>

**Date** Fri 8/15/2025 12:50 PM

**To** Howard Bode <hbode@mac.com>; UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Hey Howard,

Thanks for sending the photos - they look great. All the corrective actions are complete.

The UST inspection for facility 12700 Redmond 539 located at 3709 SW 21ST PL, REDMOND, Oregon is **officially CLOSED and COMPLETE.**

Thank you for the communication throughout his process and keeping your facility in compliance with Oregon rules and regulations.



**Emily Litke** (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** Howard Bode <hbode@mac.com>

**Sent:** Friday, August 15, 2025 8:18 AM

**To:** UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov>

**Subject:** Re: Inspection results Redmond 539 Facility 12700

See attached photos.

Howard Bode  
email: hbode@mac.com  
cell: 760-518-8568









On Aug 12, 2025, at 3:37 PM, UST Duty Officer \* DEQ <UST.DutyOfficer@DEQ.oregon.gov> wrote:

Hey Howard,

Either option will work. We just need verification that the sensors have been re-positioned at the bottom of the sumps.

<Outlook-  
iwn2jq2c.png>

**Emily Litke** (she/her)  
Duty Officer, Underground Storage Tanks  
DEQ Headquarters, Land Quality Division



700 NE Multnomah Street, Suite 600  
Portland OR 97232-4100  
503-806-9516  
[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** Howard Bode <[hbode@mac.com](mailto:hbode@mac.com)>  
**Sent:** Tuesday, August 12, 2025 12:12 PM  
**To:** UST Duty Officer \* DEQ <[UST.DutyOfficer@DEQ.oregon.gov](mailto:UST.DutyOfficer@DEQ.oregon.gov)>  
**Subject:** Re: Inspection results Redmond 539 Facility 12700

Central Service Inc. did the work on repositioning the sensors. I will see if they can provide photos. If they did not take photos at the time, can I take photos and send them?

Howard Bode  
email: [hbode@mac.com](mailto:hbode@mac.com)  
cell: 760-518-8568

On Aug 12, 2025, at 10:42 AM, UST Duty Officer \* DEQ  
<[UST.DutyOfficer@DEQ.oregon.gov](mailto:UST.DutyOfficer@DEQ.oregon.gov)> wrote:

Thank you for re-sending the monthly walkthrough document - that corrective action is complete.

Please email photos of the re-positioned sensors in the regular and diesel sumps in regards to violation #2.

Corrective Actions-

1. Reposition the sensors in the regular and diesel tank-top sumps; provide photos to DEQ.
2. ~~Maintain monthly walkthrough inspection records (on DEQ form provided); submit record from May, 2025, and keep complete monthly records in the future.~~ COMPLETE

<Outlook-  
[hfe4hdg2.png](#)>

**Emily Litke** (she/her)  
Duty Officer, Underground Storage Tanks  
DEQ Headquarters, Land Quality Division  
700 NE Multnomah Street, Suite 600  
Portland OR 97232-4100  
503-806-9516  
[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** Howard Bode <[hbode@mac.com](mailto:hbode@mac.com)>  
**Sent:** Tuesday, August 12, 2025 7:02 AM  
**To:** UST Duty Officer \* DEQ <[UST.DutyOfficer@DEQ.oregon.gov](mailto:UST.DutyOfficer@DEQ.oregon.gov)>  
**Subject:** Fwd: Inspection results Redmond 539 Facility 12700

This was sent out on 6/25/2025.

Howard Bode  
email: [hbode@mac.com](mailto:hbode@mac.com)  
cell: 760-518-8568



Begin forwarded message:

**From:** Howard Bode <[hbode@mac.com](mailto:hbode@mac.com)>  
**Subject: Re: Inspection results Redmond 539 Facility 12700**  
**Date:** June 25, 2025 at 3:00:51 PM PDT  
**To:** UST Duty Officer \* DEQ <[UST.DutyOfficer@DEQ.oregon.gov](mailto:UST.DutyOfficer@DEQ.oregon.gov)>, PARDUE Dave \* DEQ <[Dave.PARDUE@deq.oregon.gov](mailto:Dave.PARDUE@deq.oregon.gov)>

Attached is the UST Monthly Walkthrough completed through June 2025.

Howard Bode  
email: [hbode@mac.com](mailto:hbode@mac.com)  
cell: 760-518-8568

On Jun 3, 2025, at 4:20 PM, UST Duty Officer \* DEQ <[UST.DutyOfficer@DEQ.oregon.gov](mailto:UST.DutyOfficer@DEQ.oregon.gov)> wrote:

Good afternoon,  
UST facility 12700 Redmond 539 located at 3709 SW 21ST PL, REDMOND, Oregon 97756

Please review the attached field citation. **The deadline for payment of the \$250 penalty and documentation for the corrective actions is 7/3/25.**

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk [atitservicedesk@deq.oregon.gov](mailto:atitservicedesk@deq.oregon.gov)  
[Your DEQ Online Helpdesk - Jira Service Management](#) –

<image001.png>

**Emily Litke** (she/her)  
Duty Officer, Underground Storage Tanks  
DEQ Headquarters, Land Quality Division  
700 NE Multnomah Street, Suite 600  
Portland OR 97232-4100  
503-806-9516  
[Emily.LITKE@deq.oregon.gov](mailto:Emily.LITKE@deq.oregon.gov)

---

**From:** PARDUE Dave \* DEQ <[Dave.PARDUE@deq.oregon.gov](mailto:Dave.PARDUE@deq.oregon.gov)>  
**Sent:** Monday, June 2, 2025 4:25 PM  
**To:** [hbode@mac.com](mailto:hbode@mac.com)  
**Cc:** UST Duty Officer \* DEQ <[UST.DutyOfficer@DEQ.oregon.gov](mailto:UST.DutyOfficer@DEQ.oregon.gov)>  
**Subject:** Inspection results Redmond 539 Facility 12700

Hello Mr. Bode–

Thank you for facilitating my inspection of your facility on May 7, 2025. I appreciate you having your service provider on-site to assist with the inspection by opening the sumps/equipment for visual observation.



The facility had some compliance issues which need to be addressed as discussed below.

Equipment (at the time of inspection)–

1. The sensors in the diesel and regular sumps were not positioned at the lowest part of the sump.
2. The test port in the regular tank-top sump was not open.

Also- monthly walkthrough inspection records are not being kept correctly.

This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time; see below for the violation/corrective action.

Alleged Violations:

1. Failure to operate or maintain a method or combination of methods for release detection such that the method can detect a release from any portion of the UST system, including improperly positioned sensors-- 340-150-0400(2). G5.
2. Failure to maintain records of Periodic Operation and Maintenance Walkthrough inspections for one year—340-150-0315(2). A17.

Corrective Action.

1. Reposition the sensors in the regular and diesel tank-top sumps; provide photos to DEQ.
2. Maintain monthly walkthrough inspection records (on DEQ form provided); submit record from May, 2025, and keep complete monthly records in the future.

Complete requested items prior to 01 July 2025.

Next Steps –

Please direct your responses to [ust.dutyofficer@deq.oregon.gov](mailto:ust.dutyofficer@deq.oregon.gov). This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

These violations will fit into the field citation guidance and that team will issue enforcement based off a preset calculation matrix.

Dave Pardue  
UST Program Coordinator and Inspector  
503-360-4287

**YDO is now live for the UST Program- Set up your account here:**<https://www.oregon.gov/deq/permits/Pages/UST-in-YDO.aspx>

**To manage your account and link facilities see this link:**<https://www.oregon.gov/deq/permits/Documents/YDO-Account-Registration-and-Management.pdf>



3102 2025-FC-9918

Enforcement Relevant Violations 2 Documents Documents from Template 1 Activity Log 1 Reporting Obligation Comment Penalty eNotify

Fee — Paid = Due  
\$ 250.00 \$ 250.00 \$ 0.00

Penalty

▶ 2025-fc-9918

① UST - Field Citation

\$ 250.00

1 Results

➕ Add Penalty

➡ Send to FIMS

Payment

▼ Credit Card

📅 6/25/2025

📅 6/25/2025

① DEQEDM000055682

\$ 250.00

Type

Credit Card

Amount

250

E-Payment Confirmation#

DEQEDM000055682

E-Payment Settle Date

06/25/2025

Ref#

Payment Date

06/25/2025

Comments

(Remaining Length: 4000)

Site Info

REDMOND 539



📍 3709 SW 21ST PL, REDMOND, OR 97756

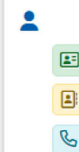
① 85544 ✓

① 214398

① CEM\_FacilityIdentifier=166971 UST (12700)

📁 Stationary

Contact Info



Inspection Info

8122 Completed

☰ UST