Oregon
Tina Kotek, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
FAX (503) 229-6945
TTY 711

June 16, 2025

COBURG GAS
Attn: Clayton Barns
24601 Center Ridge Rd
Westlake, OH 44145

RE: UST Compliance Inspection
DEQ UST #12442
COBURG GAS
91039 S Coburg Industrial Way, Coburg, OR 97408

Hello Clayton Barns,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for July 22, 2025, starting at approximately 9:00 am at UST Facility 12442, COBURG GAS. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at alex.spencer@deq.oregon.gov If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-866-2480 or alex.spencer@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Alex Spencer
UST Compliance Specialist
Northwest Region

Submitted By: dylan.eckert_deq

Submitted Time: July 22, 2025 11:06 AM

Creation Time: August 14, 2025 7:17 AM

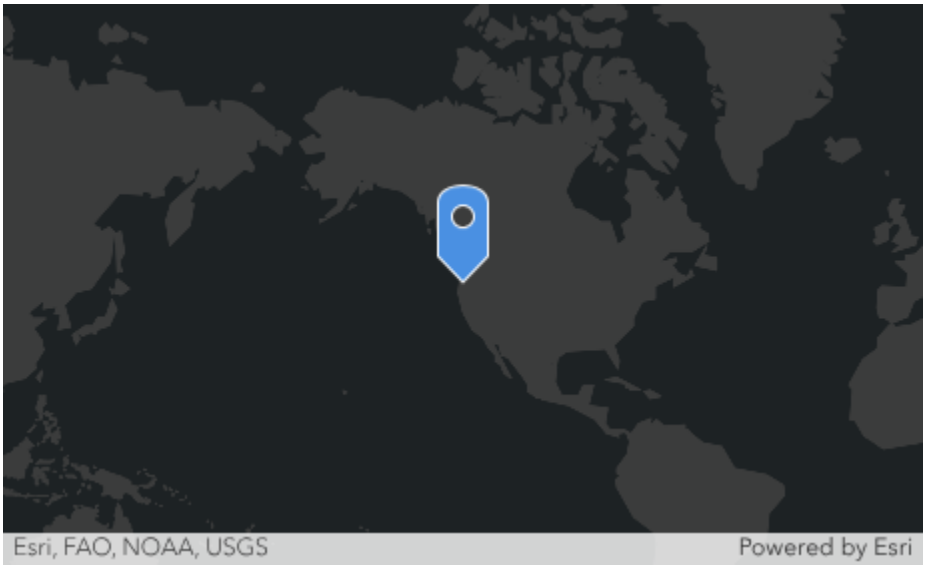
Date
July 22, 2025

Time
09:01

UST Facility ID
12,442

Inspector
Eckert

Type of Inspection
Full Compliance

Location


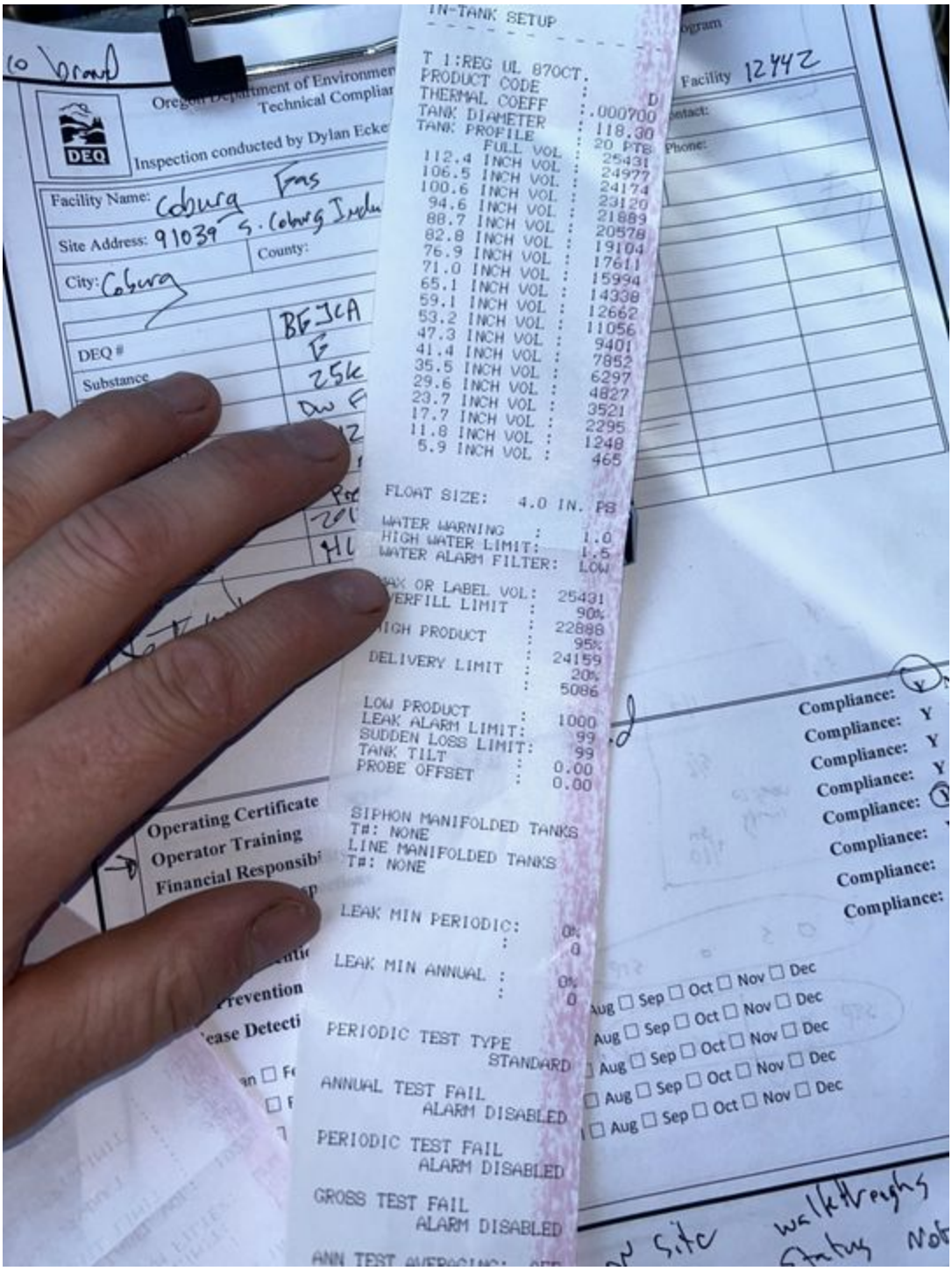
Photograph

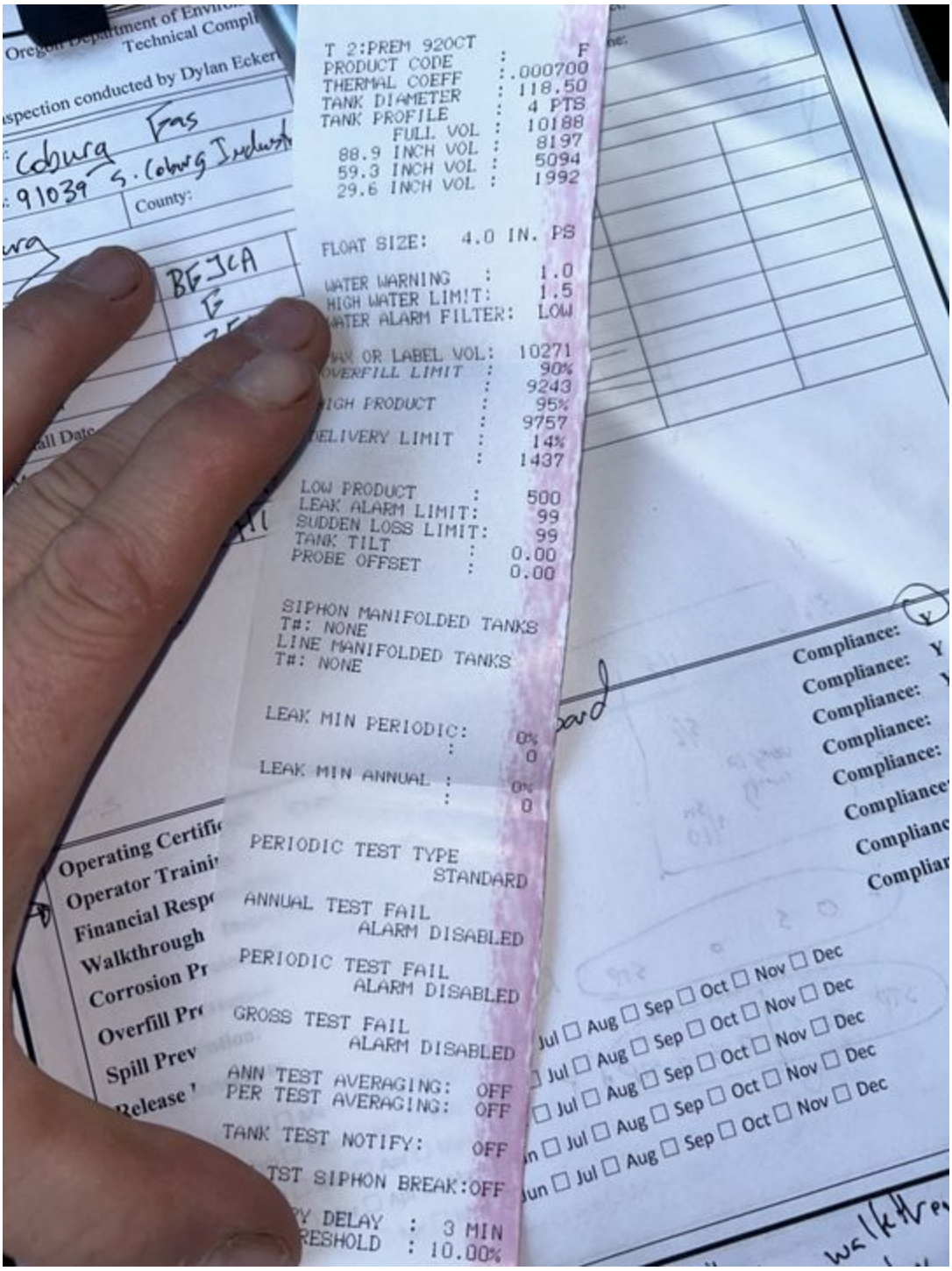

TANK

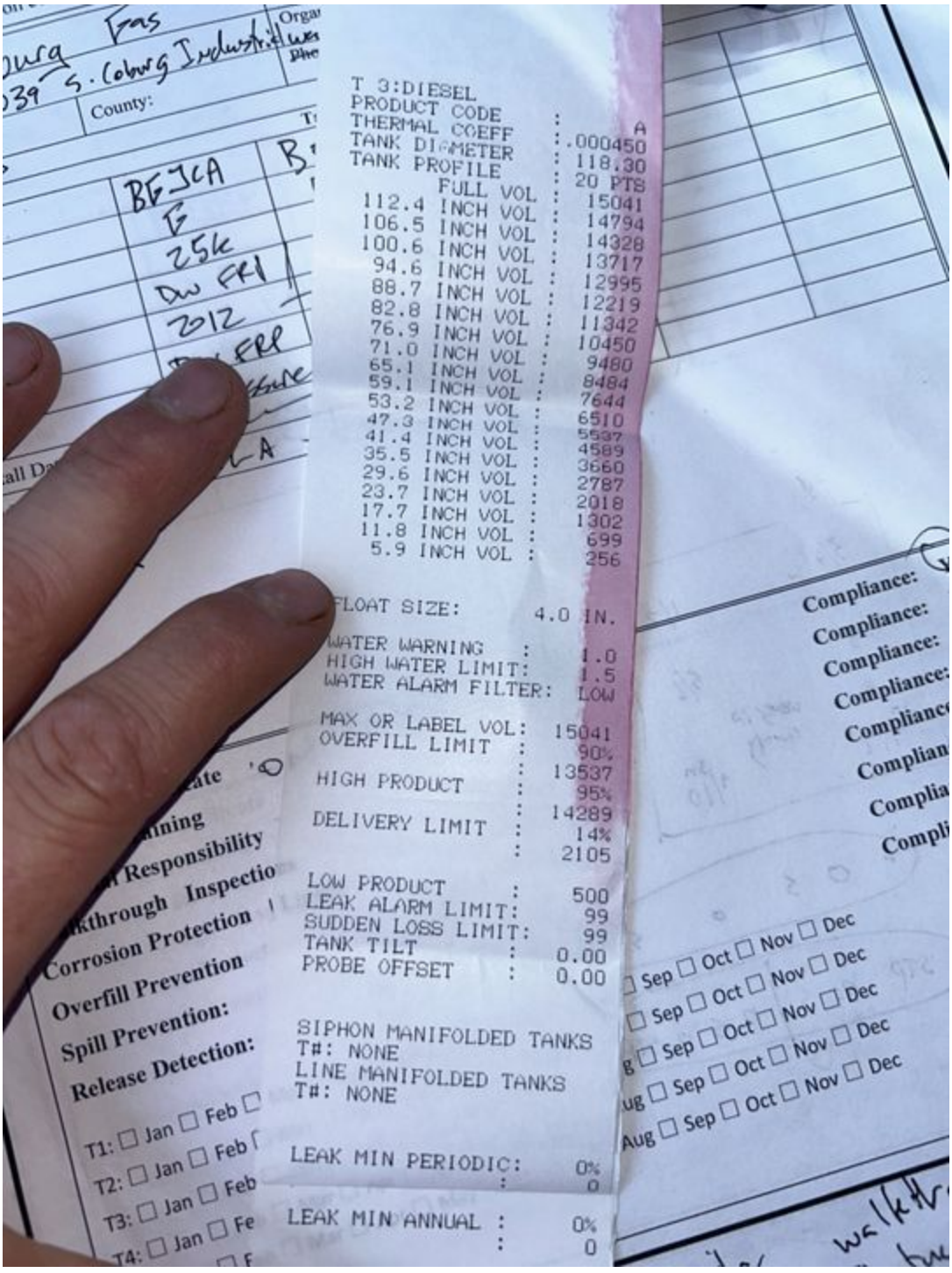

E TANK


DISCHARGE

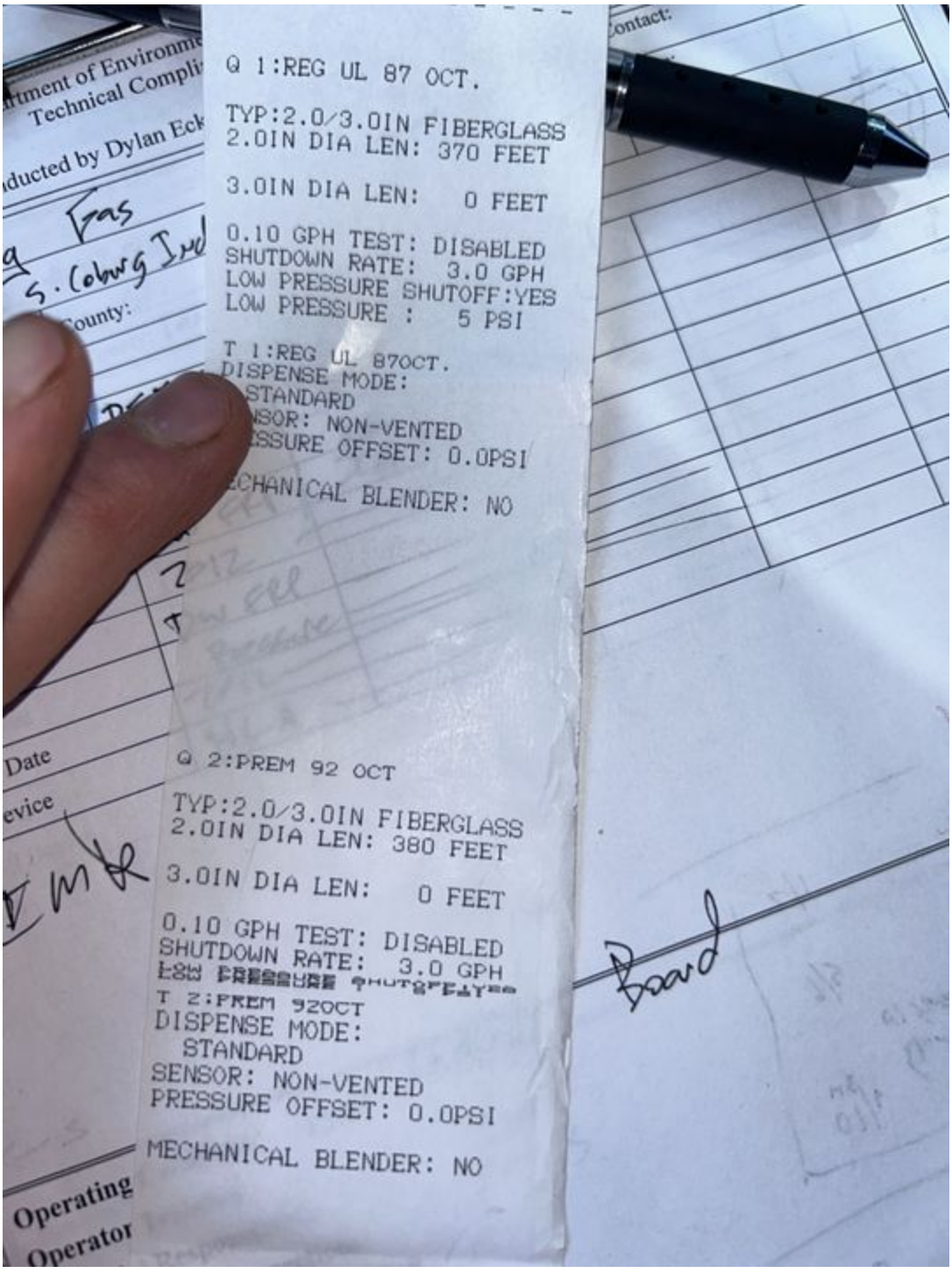

Inspection conducted by Dylan Eckert
Time 9
DEQ #
SYSTEM SETUP
07-22-25 9:32 AM
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MM-DD-YY HH:MM:SS xM
COBURG CROSSING
91039 S.COBURG IND
COBURG OR 97408
541-868-2864
SHIFT TIME 1 : 12:00 AM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED
TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED
PRINT TC VOLUMES
ENABLED
TEMP COMPENSATION
VALUE (DEG F):

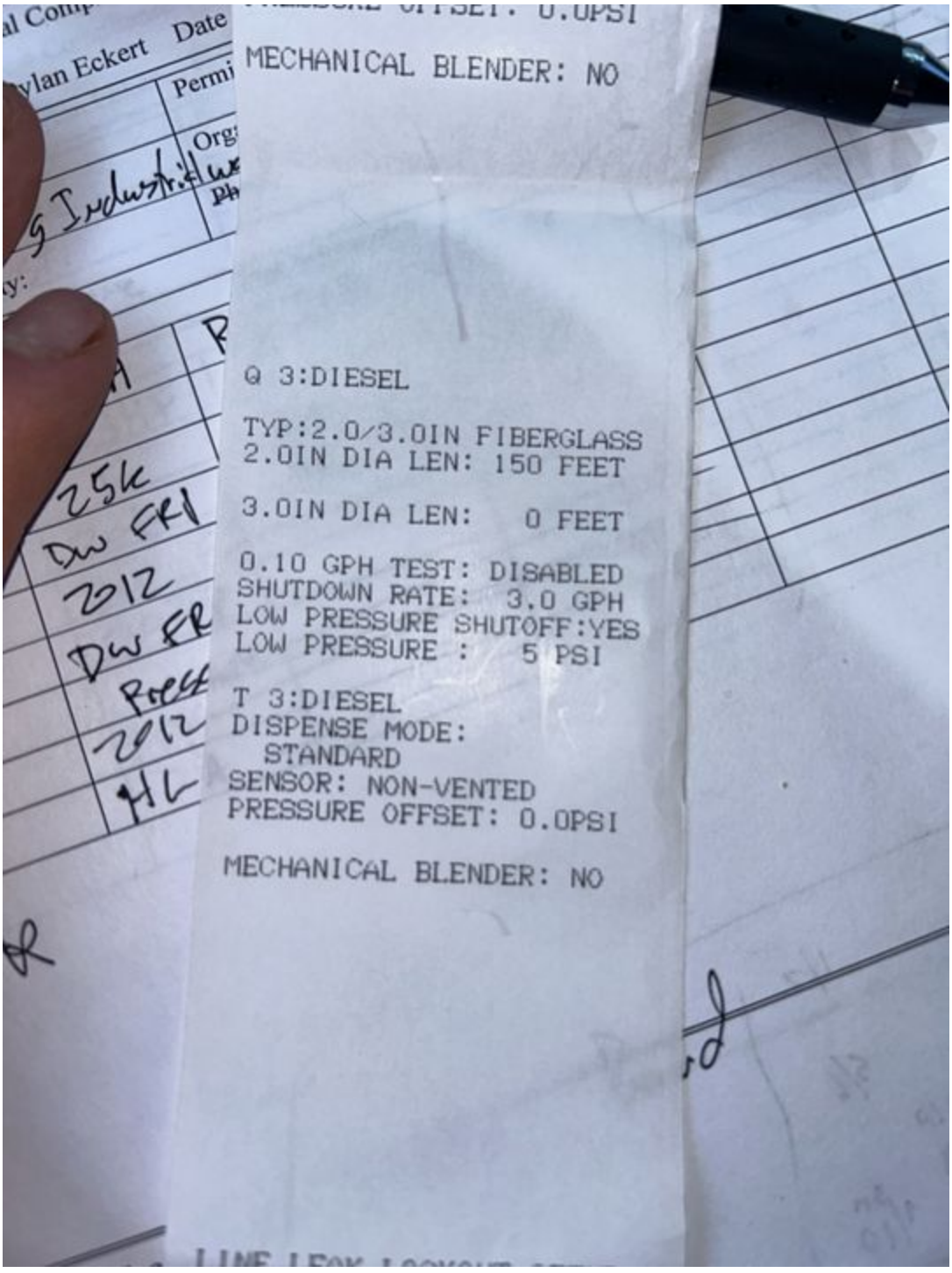

IN-TANK SETUP
T 1:REG UL 870CT.
PRODUCT CODE : D
THERMAL COEFF : .000700
TANK DIAMETER : 118.30
TANK PROFILE : 20 PTS
FULL VOL : 25431
112.4 INCH VOL : 24977
106.5 INCH VOL : 24174
100.6 INCH VOL : 23120
94.6 INCH VOL : 21889
88.7 INCH VOL : 20578
82.8 INCH VOL : 19104
76.9 INCH VOL : 17611
71.0 INCH VOL : 15994
65.1 INCH VOL : 14338
59.1 INCH VOL : 12662
53.2 INCH VOL : 11056
47.3 INCH VOL : 9401
41.4 INCH VOL : 7852
35.5 INCH VOL : 6297
29.6 INCH VOL : 4827
23.7 INCH VOL : 3521
17.7 INCH VOL : 2295
11.8 INCH VOL : 1248
5.9 INCH VOL : 465
FLOAT SIZE: 4.0 IN. PS
WATER WARNING : 1.0
HIGH WATER LIMIT: 1.5
WATER ALARM FILTER: LOW
MAX OR LABEL VOL: 25431
OVERFILL LIMIT : 90%
: 22888
HIGH PRODUCT : 95%
: 24159
DELIVERY LIMIT : 20%
: 5086
LOW PRODUCT : 1000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00
SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE
LEAK MIN PERIODIC: 0%
: 0
LEAK MIN ANNUAL : 0%
: 0
PERIODIC TEST TYPE
STANDARD
ANNUAL TEST FAIL
ALARM DISABLED
PERIODIC TEST FAIL
ALARM DISABLED
GROSS TEST FAIL
ALARM DISABLED
Inspection conducted by Dylan
Facility Name: Coburg Fras
Site Address: 91039 S. Coburg Indu
City: Coburg
County:
DEQ #
Substance
Facility 1242
Operating Certificate
Operator Training
Financial Responsibi
Compliance:
Compliance: Y
Compliance: Y
Compliance: Y
Compliance:
Compliance:
Compliance:
Compliance:
Aug Sep Oct Nov Dec
walkthroughs

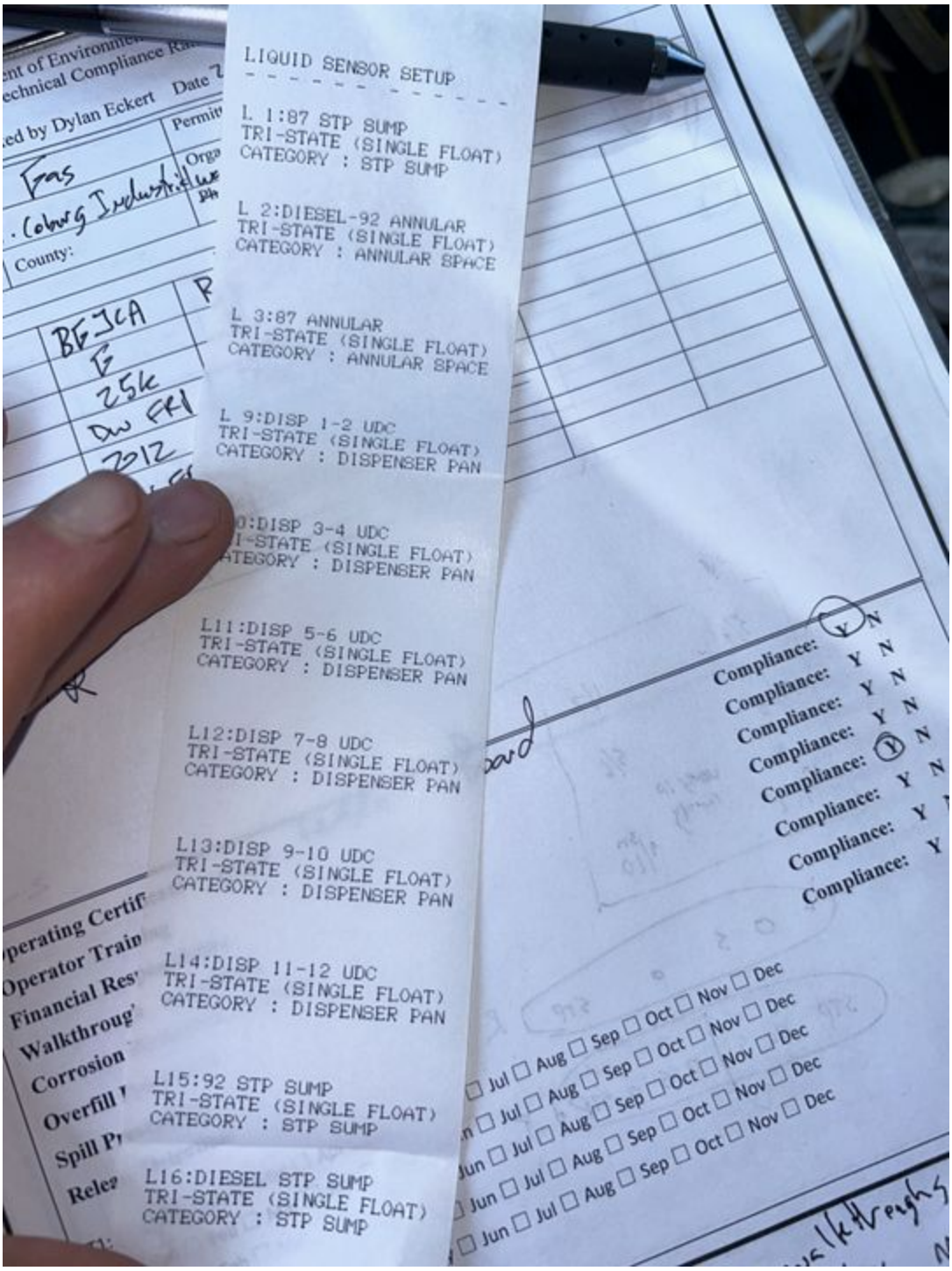

T 2:PREM 920CT : F
PRODUCT CODE : .000700
THERMAL COEFF : 118.50
TANK DIAMETER : 4 PTS
TANK PROFILE : 10188
FULL VOL : 8197
88.9 INCH VOL : 5094
59.3 INCH VOL : 1992
29.6 INCH VOL :
FLOAT SIZE: 4.0 IN. PS
WATER WARNING : 1.0
HIGH WATER LIMIT: 1.5
WATER ALARM FILTER: LOW
WAX OR LABEL VOL: 10271
OVERFILL LIMIT : 90%
HIGH PRODUCT : 9243
: 95%
DELIVERY LIMIT : 9757
: 14%
: 1437
LOW PRODUCT : 500
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00
SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE
LEAK MIN PERIODIC: 0%
: 0
LEAK MIN ANNUAL : 0%
: 0
PERIODIC TEST TYPE
STANDARD
ANNUAL TEST FAIL
ALARM DISABLED
PERIODIC TEST FAIL
ALARM DISABLED
GROSS TEST FAIL
ALARM DISABLED
ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF
TANK TEST NOTIFY: OFF
TST SIPHON BREAK:OFF
DELAY : 3 MIN
RESHOLD : 10.00%
Technical Compli
Inspection conducted by Dylan Ecker
Coburg Fras
91039 S. Coburg Indust
County:
BFJCA
Operating Certifi
Operator Traini
Financial Respo
Walkthrough
Corrosion Pr
Overfill Pro
Spill Prev
Release
Compliance:
Compliance:
Compliance:
Compliance:
Compliance:
Compliance
Compliance
Compliar
Jul Aug Sep Oct Nov Dec
Jul Aug Sep Oct Nov Dec
Jul Aug Sep Oct Nov Dec
Jul Aug Sep Oct Nov Dec
Jun Jul Aug Sep Oct Nov Dec

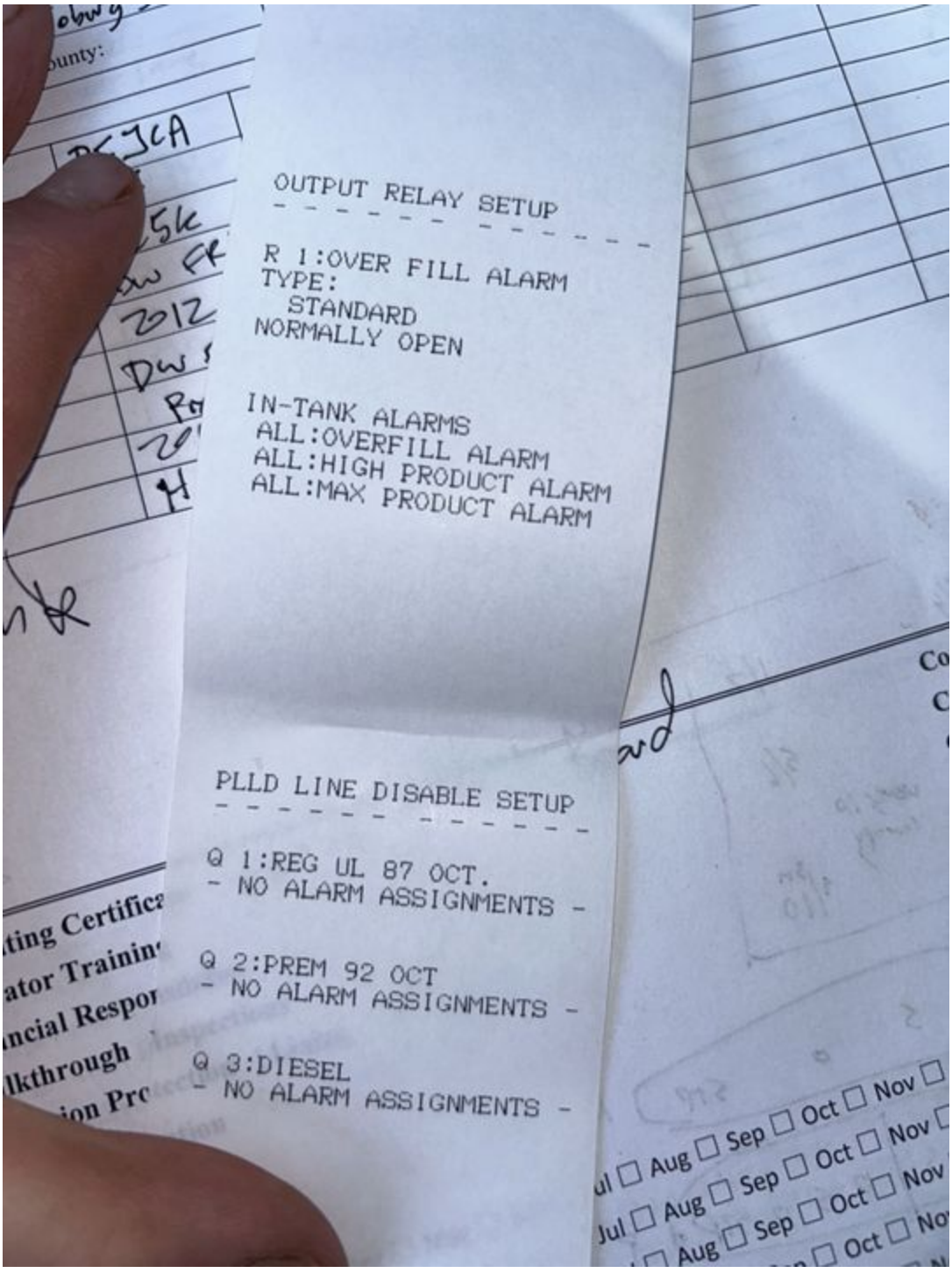

T 3:DIESEL
PRODUCT CODE : A
THERMAL COEFF : .000450
TANK DIAMETER : 118.30
TANK PROFILE : 20 PTS
FULL VOL : 15041
112.4 INCH VOL : 14794
106.5 INCH VOL : 14328
100.6 INCH VOL : 13717
94.6 INCH VOL : 12995
88.7 INCH VOL : 12219
82.8 INCH VOL : 11342
76.9 INCH VOL : 10450
71.0 INCH VOL : 9480
65.1 INCH VOL : 8484
59.1 INCH VOL : 7644
53.2 INCH VOL : 6510
47.3 INCH VOL : 5537
41.4 INCH VOL : 4589
35.5 INCH VOL : 3660
29.6 INCH VOL : 2787
23.7 INCH VOL : 2018
17.7 INCH VOL : 1302
11.8 INCH VOL : 699
5.9 INCH VOL : 256
FLOAT SIZE: 4.0 IN.
WATER WARNING : 1.0
HIGH WATER LIMIT: 1.5
WATER ALARM FILTER: LOW
MAX OR LABEL VOL: 15041
OVERFILL LIMIT : 90%
: 13537
HIGH PRODUCT : 95%
: 14289
DELIVERY LIMIT : 14%
: 2105
LOW PRODUCT : 500
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00
SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE
LEAK MIN PERIODIC: 0%
: 0
LEAK MIN ANNUAL : 0%
: 0
Compliance:
Overfill Prevention
Spill Prevention:
Release Detection:
T1: Jan Feb
T2: Jan Feb
T3: Jan Feb
T4: Jan Fe
Sep Oct Nov Dec

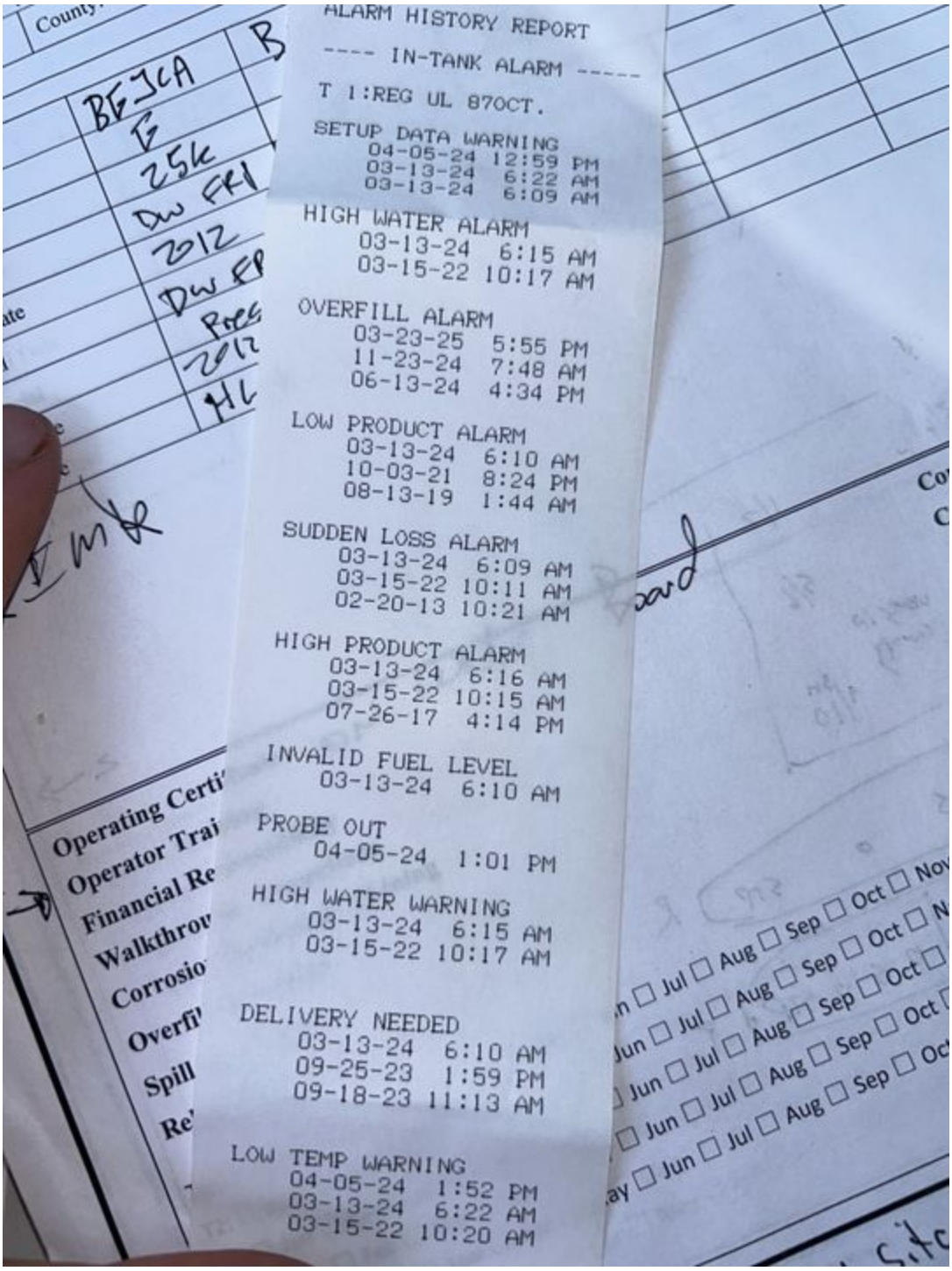

DEQ
Facility Name:
Site Address: 9
City: Cobra
DEQ #
Substance
Est. Gallons
Tank Material
Tank Install Da
Pipe Material
Pipe Type
Pipe Install D
Overfill Devi
Notes:
LEAK TEST METHOD
TEST ON DATE : ALL TANK
JAN 13, 2012
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS
TST EARLY STOP:DISABLED
LEAK TEST REPORT FORMAT
NORMAL
----- SYSTEM ALARM -----
PAPER OUT
07-22-25 9:38 AM
----- SYSTEM ALARM -----
PRINTER ERROR
07-22-25 9:38 AM
Walkth
Corros
Overfi
Spill I
Contact:
Board


Q 1:REG UL 87 OCT.
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 370 FEET
3.0IN DIA LEN: 0 FEET
0.10 GPH TEST: DISABLED
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE : 5 PSI
T 1:REG UL 87OCT.
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO
Q 2:PREM 92 OCT
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 380 FEET
3.0IN DIA LEN: 0 FEET
0.10 GPH TEST: DISABLED
SHUTDOWN RATE: 3.0 GPH
T 2:PREM 92OCT
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO
Technical
Date
Operating
Board


MECHANICAL BLENDER: NO
Q 3:DIESEL
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 150 FEET
3.0IN DIA LEN: 0 FEET
0.10 GPH TEST: DISABLED
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE : 5 PSI
T 3:DIESEL
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO
Date
25k
2012
2012


LIQUID SENSOR SETUP
L 1:87 STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP
L 2:DIESEL-92 ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE
L 3:87 ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE
L 9:DISP 1-2 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN
L11:DISP 5-6 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN
L12:DISP 7-8 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN
L13:DISP 9-10 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN
L14:DISP 11-12 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN
L15:92 STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP
L16:DIESEL STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP
Compliance: Y N
Jul Aug Sep Oct Nov Dec


OUTPUT RELAY SETUP
R 1:OVER FILL ALARM
TYPE:
STANDARD
NORMALLY OPEN
IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM
PLLD LINE DISABLE SETUP
Q 1:REG UL 87 OCT.
- NO ALARM ASSIGNMENTS -
Q 2:PREM 92 OCT
- NO ALARM ASSIGNMENTS -
Q 3:DIESEL
- NO ALARM ASSIGNMENTS -



ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:REG UL 87OCT.

SETUP DATA WARNING
04-05-24 12:59 PM
03-13-24 6:22 AM
03-13-24 6:09 AM

HIGH WATER ALARM
03-13-24 6:15 AM
03-15-22 10:17 AM

OVERFILL ALARM
03-23-25 5:55 PM
11-23-24 7:48 AM
06-13-24 4:34 PM

LOW PRODUCT ALARM
03-13-24 6:10 AM
10-03-21 8:24 PM
08-13-19 1:44 AM

SUDDEN LOSS ALARM
03-13-24 6:09 AM
03-15-22 10:11 AM
02-20-13 10:21 AM

HIGH PRODUCT ALARM
03-13-24 6:16 AM
03-15-22 10:15 AM
07-26-17 4:14 PM

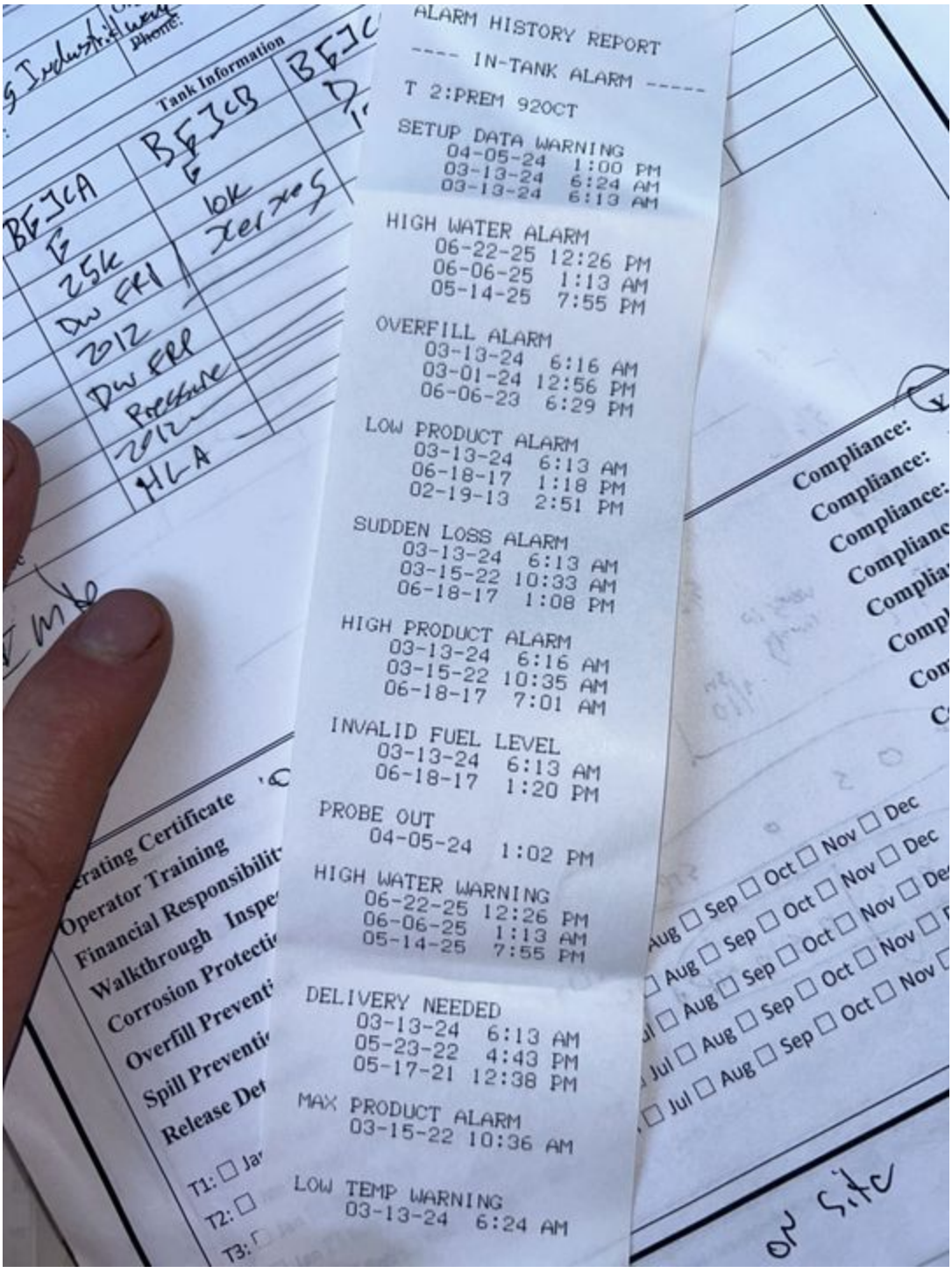
INVALID FUEL LEVEL
03-13-24 6:10 AM

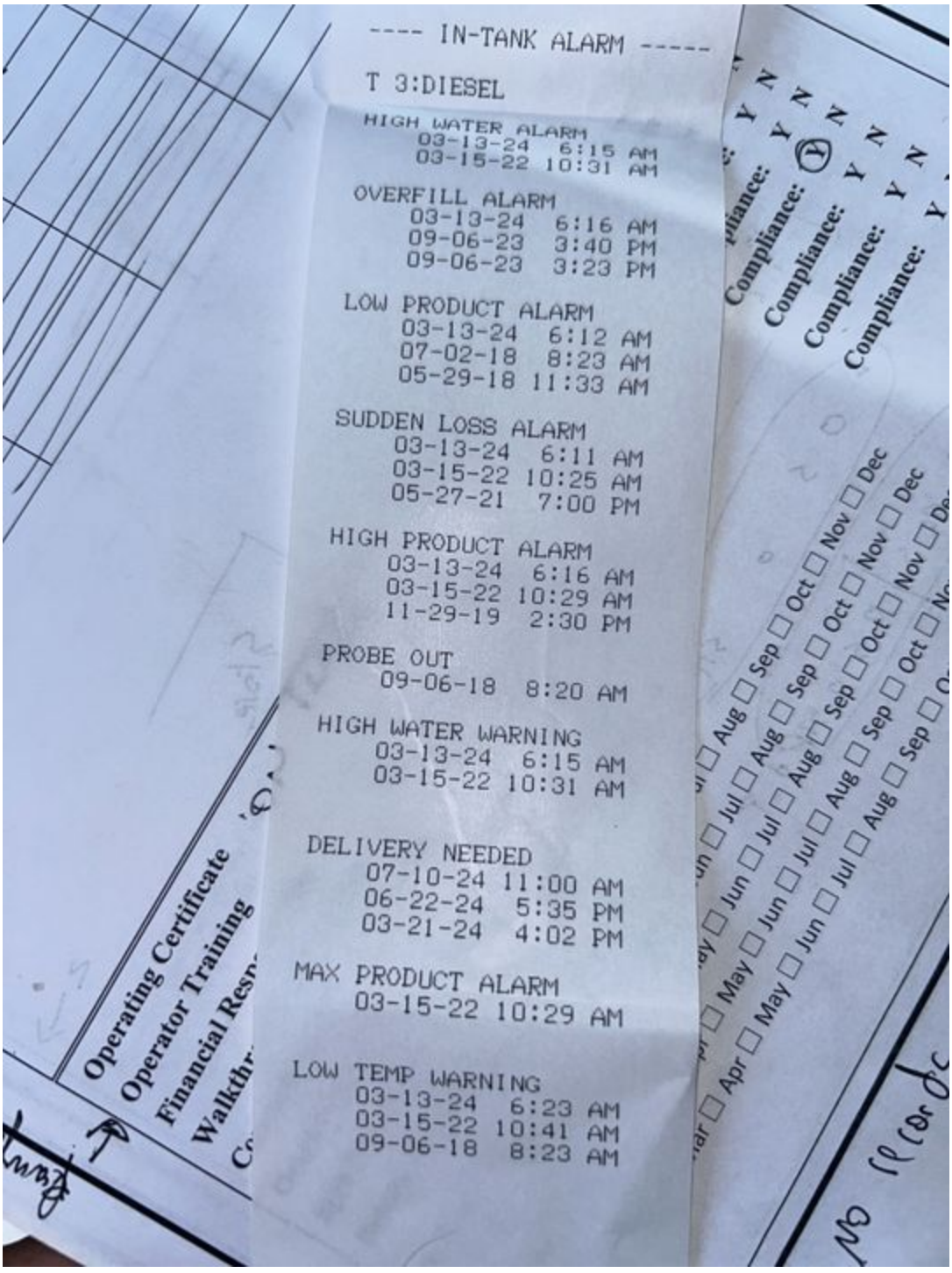
PROBE OUT
04-05-24 1:01 PM

HIGH WATER WARNING
03-13-24 6:15 AM
03-15-22 10:17 AM

DELIVERY NEEDED
03-13-24 6:10 AM
09-25-23 1:59 PM
09-18-23 11:13 AM

LOW TEMP WARNING
04-05-24 1:52 PM
03-13-24 6:22 AM
03-15-22 10:20 AM


ALARM HISTORY REPORT
---- IN-TANK ALARM -----
T 2:PREM 920CT
SETUP DATA WARNING
04-05-24 1:00 PM
03-13-24 6:24 AM
03-13-24 6:13 AM
HIGH WATER ALARM
06-22-25 12:26 PM
06-06-25 1:13 AM
05-14-25 7:55 PM
OVERFILL ALARM
03-13-24 6:16 AM
03-01-24 12:56 PM
06-06-23 6:29 PM
LOW PRODUCT ALARM
03-13-24 6:13 AM
06-18-17 1:18 PM
02-19-13 2:51 PM
SUDDEN LOSS ALARM
03-13-24 6:13 AM
03-15-22 10:33 AM
06-18-17 1:08 PM
HIGH PRODUCT ALARM
03-13-24 6:16 AM
03-15-22 10:35 AM
06-18-17 7:01 AM
INVALID FUEL LEVEL
03-13-24 6:13 AM
06-18-17 1:20 PM
PROBE OUT
04-05-24 1:02 PM
HIGH WATER WARNING
06-22-25 12:26 PM
06-06-25 1:13 AM
05-14-25 7:55 PM
DELIVERY NEEDED
03-13-24 6:13 AM
05-23-22 4:43 PM
05-17-21 12:38 PM
MAX PRODUCT ALARM
03-15-22 10:36 AM
LOW TEMP WARNING
03-13-24 6:24 AM
Tank Information
Compliance:
Operator Training
Financial Responsibility
Walkthrough Inspe
Corrosion Protecti
Overfill Preventi
Spill Preventi
Release Det
Aug Sep Oct Nov Dec
Jul Aug Sep Oct Nov
Jul Aug Sep Oct Nov
Jul Aug Sep Oct Nov



---- IN-TANK ALARM -----

T 3:DIESEL

HIGH WATER ALARM
03-13-24 6:15 AM
03-15-22 10:31 AM

OVERFILL ALARM
03-13-24 6:16 AM
09-06-23 3:40 PM
09-06-23 3:23 PM

LOW PRODUCT ALARM
03-13-24 6:12 AM
07-02-18 8:23 AM
05-29-18 11:33 AM

SUDDEN LOSS ALARM
03-13-24 6:11 AM
03-15-22 10:25 AM
05-27-21 7:00 PM

HIGH PRODUCT ALARM
03-13-24 6:16 AM
03-15-22 10:29 AM
11-29-19 2:30 PM

PROBE OUT
09-06-18 8:20 AM

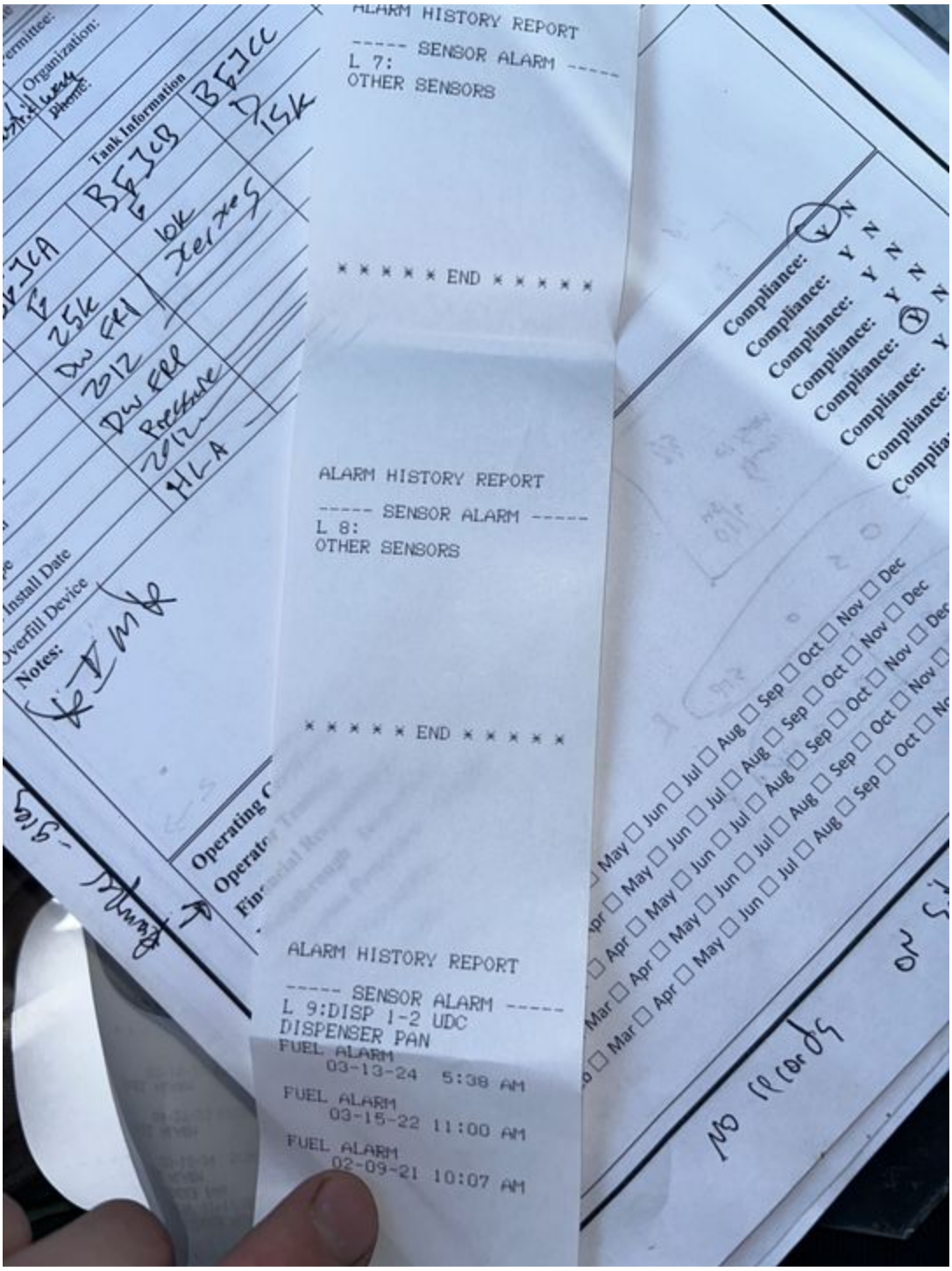
HIGH WATER WARNING
03-13-24 6:15 AM
03-15-22 10:31 AM

DELIVERY NEEDED
07-10-24 11:00 AM
06-22-24 5:35 PM
03-21-24 4:02 PM

MAX PRODUCT ALARM
03-15-22 10:29 AM

LOW TEMP WARNING
03-13-24 6:23 AM
03-15-22 10:41 AM
09-06-18 8:23 AM


ALARM HISTORY REPORT
----- SENSOR ALARM -----
L 1:87 STP SUMP
STP SUMP
FUEL ALARM
03-13-24 5:40 AM
FUEL ALARM
03-15-22 10:58 AM
FUEL ALARM
02-09-21 9:59 AM
ALARM HISTORY REPORT
2:DIESEL-92 ANNULAR
ANNULAR SPACE
FUEL ALARM
06-12-24 5:23 PM
FUEL ALARM
06-12-24 4:32 PM
FUEL ALARM
03-13-24 6:00 AM
ANNULAR
SPACE
ALARM
03-13-24 5:57 AM
FUEL ALARM
03-15-22 10:59 AM
FUEL ALARM
02-09-21 10:01 AM
ALARM HISTORY REPORT
SENSOR ALARM
SENSORS
Organization:
Phone:
County:
Notes:


ALARM HISTORY REPORT
----- SENSOR ALARM -----
L 7:
OTHER SENSORS
* * * * * END * * * * *
ALARM HISTORY REPORT
----- SENSOR ALARM -----
L 8:
OTHER SENSORS
* * * * * END * * * * *
ALARM HISTORY REPORT
----- SENSOR ALARM -----
L 9:DISP 1-2 UDC
DISPENSER PAN
FUEL ALARM
03-13-24 5:38 AM
FUEL ALARM
03-15-22 11:00 AM
FUEL ALARM
02-09-21 10:07 AM
Tank Information
Compliance:
Notes:


ALARM HISTORY REPORT
----- SENSOR ALARM -----
L 9:DISP 1-2 UDC
DISPENSER PAN
FUEL ALARM
03-13-24 5:38 AM
FUEL ALARM
03-15-22 11:00 AM
FUEL ALARM
02-09-21 10:07 AM
ALARM HISTORY REPORT
----- SENSOR ALARM -----
L10:DISP 3-4 UDC
DISPENSER PAN
FUEL ALARM
03-13-24 5:38 AM
FUEL ALARM
04-27-23 4:31 PM
FUEL ALARM
03-15-22 11:00 AM
HISTORY REPORT
----- SENSOR ALARM -----
L11:DISP 5-6 UDC
DISPENSER PAN
FUEL ALARM
03-13-24 5:37 AM
FUEL ALARM
04-27-23 3:12 PM
ALARM HISTORY REPORT
----- SENSOR ALARM -----
L12:DISP 7-8 UDC
DISPENSER PAN
FUEL ALARM
03-13-24 5:37 AM
FUEL ALARM
04-27-23 3:40 PM
FUEL ALARM
03-15-22 11:02 AM
Pipe Material
Pipe Type
Compliance:
Lining
Feb Mar Apr May Jun Jul Aug Sep Oct

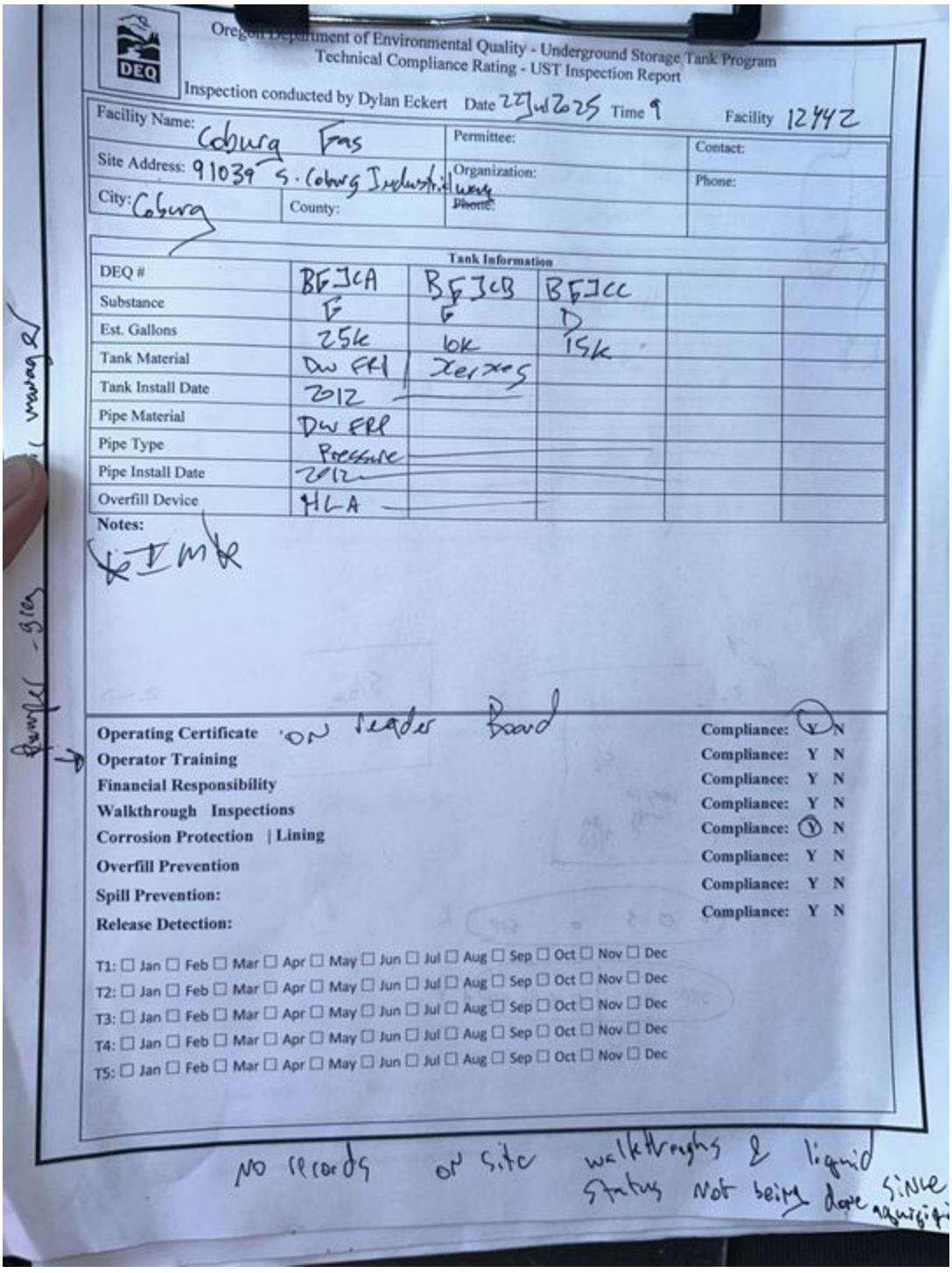

ALARM HISTORY REPORT
----- SENSOR ALARM -----
L13:DISP 9-10 UDC
DISPENSER PAN
FUEL ALARM
03-13-24 5:36 AM
FUEL ALARM
11-28-23 12:31 PM
FUEL ALARM
11-28-23 12:22 PM
* * * * * END * * * * *
ALARM HISTORY REPORT
----- SENSOR ALARM -----
L14:DISP 11-12 UDC
DISPENSER PAN
FUEL ALARM
03-13-24 5:36 AM
FUEL ALARM
04-27-23 12:20 PM
FUEL ALARM
03-15-22 11:02 AM
Tank Information
Compliance: Y N


ALARM HISTORY REPORT
----- SENSOR ALARM -----
L15:92 STP SUMP
STP SUMP
FUEL ALARM
04-06-25 2:44 PM
FUEL ALARM
02-08-25 5:14 AM
FUEL ALARM
01-10-25 10:51 AM
* * * * * END * * * * *
ALARM HISTORY REPORT
----- SENSOR ALARM -----
L16:DIESEL STP SUMP
STP SUMP
FUEL ALARM
03-13-24 5:42 AM
FUEL ALARM
03-15-22 10:58 AM
FUEL ALARM
02-09-21 9:59 AM
Board
Jun Jul Aug Sep Oct


ALARM HISTORY REPORT
----- SENSOR ALARM -----
Q 1:REG UL 87 OCT.
LN EQUIP FAULT ALM
07-12-25 12:52 PM
LN EQUIP FAULT ALM
07-09-25 7:03 PM
LN EQUIP FAULT ALM
07-14-24 4:44 AM
N EQUIP FAULT ALM
07-13-24 3:07 AM
PLLD SHUTDOWN ALARM
03-13-24 6:38 AM
GROSS LINE FAIL
03-13-24 6:38 AM
CONT HANDLE ALM
02-14-24 3:52 AM
PLLD SHUTDOWN ALARM
01-15-24 12:39 PM
GROSS LINE FAIL
01-15-24 12:39 PM
PLLD SHUTDOWN ALARM
11-28-23 11:22 AM
Overfill Device
Notes:
Compliance:
Lining
Feb Mar Apr May


ALARM HISTORY REPORT
----- SENSOR ALARM -----
Q 2:PREM 92 OCT
PLLD SHUTDOWN ALARM
04-04-25 2:32 PM
GROSS LINE FAIL
04-04-25 2:32 PM
PLLD SHUTDOWN ALARM
04-02-25 6:01 PM
GROSS LINE FAIL
04-02-25 6:01 PM
PLLD SHUTDOWN ALARM
04-02-25 1:58 PM
GROSS LINE FAIL
04-02-25 1:58 PM
PLLD SHUTDOWN ALARM
03-31-25 1:05 PM
GROSS LINE FAIL
03-31-25 1:05 PM
PLLD SHUTDOWN ALARM
03-13-24 6:39 AM
GROSS LINE FAIL
03-13-24 6:39 AM
Notes:


ALARM HISTORY REPORT
----- SENSOR ALARM -----
@ 3:DIESEL
PLLD SHUTDOWN ALARM
03-13-24 6:40 AM
GROSS LINE FAIL
03-13-24 6:40 AM
PLLD SHUTDOWN ALARM
03-15-22 9:55 AM
GROSS LINE FAIL
03-15-22 9:55 AM
PLLD SHUTDOWN ALARM
02-09-21 9:27 AM
GROSS LINE FAIL
02-09-21 9:27 AM
PLLD SHUTDOWN ALARM
01-28-20 11:40 AM
GROSS LINE FAIL
01-28-20 11:40 AM
CONT HANDLE ALM
07-08-19 2:35 AM
PLLD SHUTDOWN ALARM
02-14-19 12:25 PM
Overfill Device
Notes:



Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Rating - UST Inspection Report

Inspection conducted by Dylan Eckert Date 22 Jul 2025 Time 9 Facility 12442

Facility Name: Coburg Gas	Permittee:	Contact:
Site Address: 91039 S. Coburg Industrial Way	Organization:	Phone:
City: Coburg County:	Phone:	

Tank Information

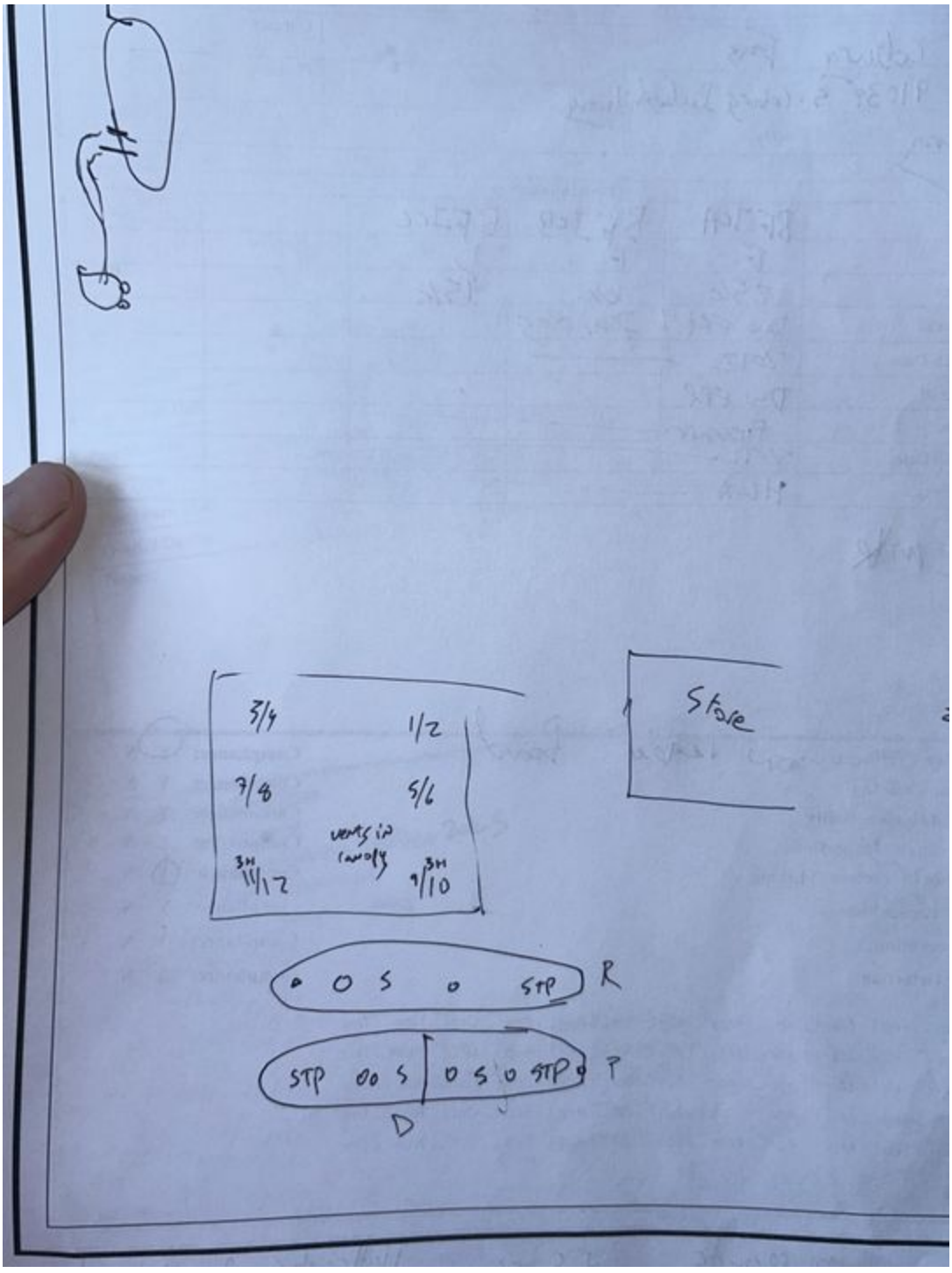
DEQ #	BFJCA	BFJCB	BFJCC		
Substance	G	G	D		
Est. Gallons	25k	10k	15k		
Tank Material	DW FRP	Xerxes			
Tank Install Date	2012				
Pipe Material	DW FRP				
Pipe Type	Pressure				
Pipe Install Date	2012				
Overfill Device	FLA				

Notes:

Operating Certificate on leader Board	Compliance: (Y) N
Operator Training	Compliance: Y N
Financial Responsibility	Compliance: Y N
Walkthrough Inspections	Compliance: Y N
Corrosion Protection | Lining	Compliance: (Y) N
Overfill Prevention	Compliance: Y N
Spill Prevention:	Compliance: Y N
Release Detection:	Compliance: Y N

T1: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T2: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T3: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

No records on site walkthroughs & liquid sensing not being done since



Notes

Program Enforcement No. 2025-FC-9946

This section for DEQ use only

State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	**07/22/2025**	**Facility ID#:**	**12442**
Inspector:	**Dylan ECKERT**	**Facility Name:**	**COBURG GAS**
DEQ Office:	**165 E 7th Ave 100**	**Facility Address:**	**91039 SOUTH COBURG INDUSTRIAL WAY, COBURG, Oregon 97408**
Phone #:	**541-686-7517**	**County:**	**Lane**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person**	☑ **By Email**	☐ **Both**	**Date Issued: 07/24/2025**
Facility Representative Present During Inspection:			☐ Permittee ☐ Owner ☐ Other	
Name of Permittee or Owner:	TA Operating LLC			
Mailing Address:	24601 Center Ridge Rd , Westlake Ohio 44145			
Field Citation Penalty – See Page 3 for detailed listing of each violation.			$	1000

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

08/24/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Violation #1: *TCR:	**Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter.**			
Corrective Action:	monthly walkthrough received 7/24/25. No additional response required.			
Rule Citation: **OAR 340-150-0315(1)(a)(A)**	Penalty Amount: $ 150	Correct Violation by: n/a	Date Violation Corrected:	
Violation #2: *TCR:	**Failure to conduct annual periodic operation and maintenance walkthrough inspection.**			
Corrective Action:	Perform annual walkthrough inspection. Send record of this inspection to DEQ prior to 15Aug2025			
Rule Citation: **OAR 340-150-0315(a)(B)**	Penalty Amount: $ 150	Correct Violation by: 08/15/2025	Date Violation Corrected:	
Violation #3: *TCR:	**Failure to operate or maintain a method or combination of methods for release detection such that the method can detect a release from any portion of the UST system.**			
Corrective Action:	**1)** Perform testing of all liquid sensors and tank monitor. **2)** Remove any liquid from sumps and investigate source of petroleum in diesel STP. **3)** Open all communication of piping secondaries into monitored sumps and solidly secure all sensors at the lowest point in the sump as the manufacturer requires. **4)** Submit records of testing and the investigation of liquid in diesel sump to DEQ prior to 15Aug2025.			
Rule Citation: **OAR 340-150-0400(1)(a)**	Penalty Amount: $ 300	Correct Violation by: 08/15/2025	Date Violation Corrected:	
Violation #4: *TCR:	**Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper**			
Corrective Action:	Same as violation #3.			
Rule Citation: **OAR 340-150-0400(1)(c)**	Penalty Amount: $ 100	Correct Violation by: 08/15/2025	Date Violation Corrected:	
Violation #5: *TCR:	**Failure to perform annual line tightness test on pressurized piping or test cannot detect a 0.1 gph leak rate at 1.5 times operating pressure**			
Corrective Action:	Perform functionality testing of automatic line leak detection equipment and submit records of testing to DEQ prior to 15Aug2025.			
Rule Citation: **OAR 340-150-0410(3)**	Penalty Amount: $ 300	Correct Violation by: 08/15/2025	Date Violation Corrected:	
Violation #6: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:	
	Total Penalty Amount (This Page): $ 1000			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:_____ 08/24/2025_____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:_____/_____

Permittee/Owner Signature *Date*

Tanks Program

DEQ State of Oregon

State of Oregon Department of Environmental Quality

UST Monthly Walkthrough Inspection Checklist

Facility Name	Facility Address	Facility ID Number	Year
Coburg Goa.S	~~32910~~ 91039 Coburg Industrial way Coburg OR 97408	0483	2025

Year:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Is tank monitor/automatic tank gauge (ATG) (Veeder Root, Incon, etc.) powered on and in proper operating mode?							Y ES					
Have you responded to any leak detection alarm appropriately? Provide comments on the back page if there have been any alarms.							Y ES					
Is the tank monitor / ATG providing a passing printout for 0.2 gph or are you keeping liquid status sensor printouts? Keep at least one per month.							Y ES					
Are spill buckets free of damage for each tank? (No cracks, bulges or holes, no water or debris, etc.)							Y ES					
Are fill pipes free of obstructions for each tank?							Y ES					
Is the fill cap secure on the fill pipe for each tank?							Y ES					
Are the under-dispenser containments (UDC) free of damage, water, debris and hazardous substances?							Y ES					
Initials of person conducting walkthrough inspection:							ES					
Date of walkthrough inspection:							7/24					

- Any fuel observed in containment sumps must be reported to DEQ within 24 hours.
- All liquid in spill buckets or containment sumps must be disposed of properly.
- All alarms must be recorded on page 2, including responsive action.

Compliance Requirements	Date Performed
Annual Walkthrough of containment sumps: no damage, liquid or debris	
Annual Testing of Tank Monitor by Service Provider	
Annual Testing of Lines and Leak Detector	
Annual Testing Release Detection Equipment	
Proof of Financial Responsibility submitted to DEQ	
Triennial Testing of Spill Buckets by Service Provider	
Triennial Testing of Overfill by Service Provider	
Triennial Testing of Containment Sumps by Service Provider (If applicable)	
Triennial Testing of Cathodic Protection by Service Provider (if applicable)	

Date	Alarms - Issues Observed - Action Taken	Initials

LIQUID DIAGNOSTIC

L 1:87 STP SUMP
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 942
VALUE1= 97269

L 2:DIESEL-92 ANNULAR
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 942
VALUE1= 102641

L 3:87 ANNULAR
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 942
VALUE1= 103011

L 4:
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 942
VALUE1=999999680

L 5:
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 943
VALUE1=999999680

L 6:
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 943
VALUE1=999999680

L 7:
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 943
VALUE1=999999680

L 8:
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 943
VALUE1=999999680

L 9:DISP 1-2 UDC
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 940
VALUE1= 101294

L10:DISP 3-4 UDC
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 940
VALUE1= 101683

L11:DISP 5-6 UDC
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 940
VALUE1= 101528

L12:DISP 7-8 UDC
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 940
VALUE1= 101569

L13:DISP 9-10 UDC
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 940
VALUE1= 101735

L14:DISP 11-12 UDC
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 940
VALUE1= 101614

L15:92 STP SUMP
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 940
VALUE1= 98674

L16:DIESEL STP SUMP
SAMPLES= 5
LOW REF1= 158
HIGH REF1= 940
VALUE1= 102426

Jones Covey Group, Inc.
9595 Lucas Ranch Rd.
Rancho Cucamonga, CA 91730
888-972-7581

Job Order Trip Field

2598124-1-1

PendingReview

2598124-1

Account	Bill To		
Coburg Gas 91039 S Coburg Industrial Way Coburg, OR 97408	Travel Centers of America 24601 Center Ridge Road West Lake, OH 44145	Trip Date PO # Tech Name	7/29/25 Needed Gary M Andre

Jones Covey Group, Inc.
9595 Lucas Ranch Rd.
Rancho Cucamonga, CA 91730
888-972-7581

Job Order Trip Field

2598124-1-1
PendingReview

Job Details

Description:

Annual Testing

Annual Line Test
Annual Monitor Certification
Annual Leak Detector Test
Annual Shear Valve Test
Annual ESO Check
Annual ATG Check

Completion Notes:

Victor And Gary Arrived On Site Talked With Jamie The General Manager And Eric About Scope Of Work.

Conned Off Area And Began Work.
Monitor Certification - Passed
Sensors – Passed
Pld's – Passed
Line Test's – Passed
Shear Valves – Passed
ESO's – Passed
Removed Liquid From Disp Pan 11-12
Removed Liquid From T1 STP, T2 STP & T3 STP
Removed Liquid From All 3 Spill Buckets
Sensors Are In Lowest Position, Sumps Are Clean And Dry
Removed Shrader Valves And Caps For Secondary Containment

Product	Description	Order Quantity	Order Uom

Signature

Jul 29, 2025, 4:02 PM

Jones Covey Group, Inc.
9595 Lucas Ranch Rd.
Rancho Cucamonga, CA 91730
888-972-7581

Job Order Trip Field

2598124-1-2
PendingReview

2598124-1

Account	Bill To		
Coburg Gas 91039 S Coburg Industrial Way Coburg, OR 97408	Travel Centers of America 24601 Center Ridge Road West Lake, OH 44145	Trip Date PO # Tech Name	7/31/25 Needed Gary M Andre

Job Details

Description:

Annual Testing

Annual Line Test
Annual Monitor Certification
Annual Leak Detector Test
Annual Shear Valve Test
Annual ESO Check
Annual ATG Check

Completion Notes:

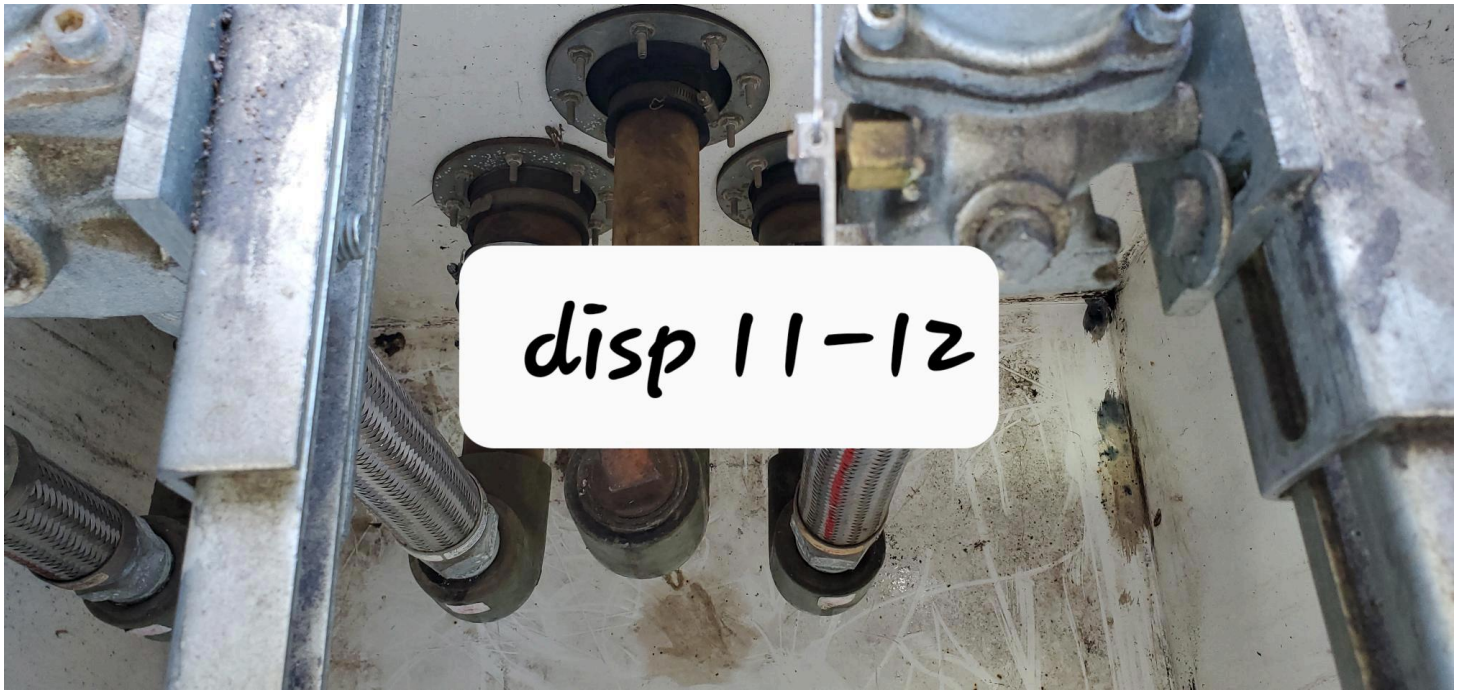
Installed Brackets To Hold Sensors In the 87, 92 & Dsl STP Sumps

Photo's Attached

Product	Description	Order Quantity	Order Uom

Signature

Jul 31, 2025, 10:20 AM


disp 11-12

APPENDIX C-3

SPILL BUCKET INTEGRITY TESTING - HYDROSTATIC TEST METHOD
SINGLE-- AND DOUBLE--WALLED VACUUM TEST METHOD

Facility name: Shell Coburg	Owner:
Address: 91039 S Coburg Industrial Way	Address:
City, State, Zip code: Coburg, OR 97408	City, State, Zip Code:
Facility ID#:	Phone #:
Testing Company: Central Service Inc	Phone #: Date:

This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method. Section 6.3 for single-walled vacuum test and 6.4 for double-walled vacuum test.

Tank Number	1	2	3			
Product Stored	Regular	Super	Diesel			
Spill Bucket Capacity	5G	5g	5g			
Manufacturer	OPW	OPW	OPW			
Construction	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
Test Type	☒ Hydrostatic ☐ Vacuum ☒ Single-walled ☐ Double-walled	☒ Hydrostatic ☐ Vacuum ☒ Single-walled ☐ Double-walled	☒ Hydrostatic ☐ Vacuum ☒ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
Spill Bucket Type	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
Liquid / Debris removed from spill bucket?*	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Visual inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Tank R\riser cap included in test?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Drain valve included in test?	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Starting Level	7 1/4"	7 1/4"	7 1/4"			
Test Start Time	9:25	9:25	9:25			
Ending Level	7 1/4"	7 1/4"	7 1/4"			
Test End Time	10:30	10:30	10:30			
Test Period	1hr 5min	1hr	1hr			
Level Change	0	0	0			

Pass/Fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8"; Vacuum single-walled only; Maintain at least 26 in water column; Vacuum double-walled: maintain at least 12 inches water column.

Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

APPENDIX C-4

CONTAINMENT SUMP INTEGRITY TESTING
HYDROSTATIC TESTING METHOD

Facility Name: Shell Coburg	Owner:
Address: 91039 S Coburg Industrial Way	Address:
City, State, Zip Code: Coburg, OR 97408	City, State, Zip Code:
Facility ID:	Phone#
Testing Company: Central Service Inc	Phone #: (541) 550-7288 Date: 5/22/2024

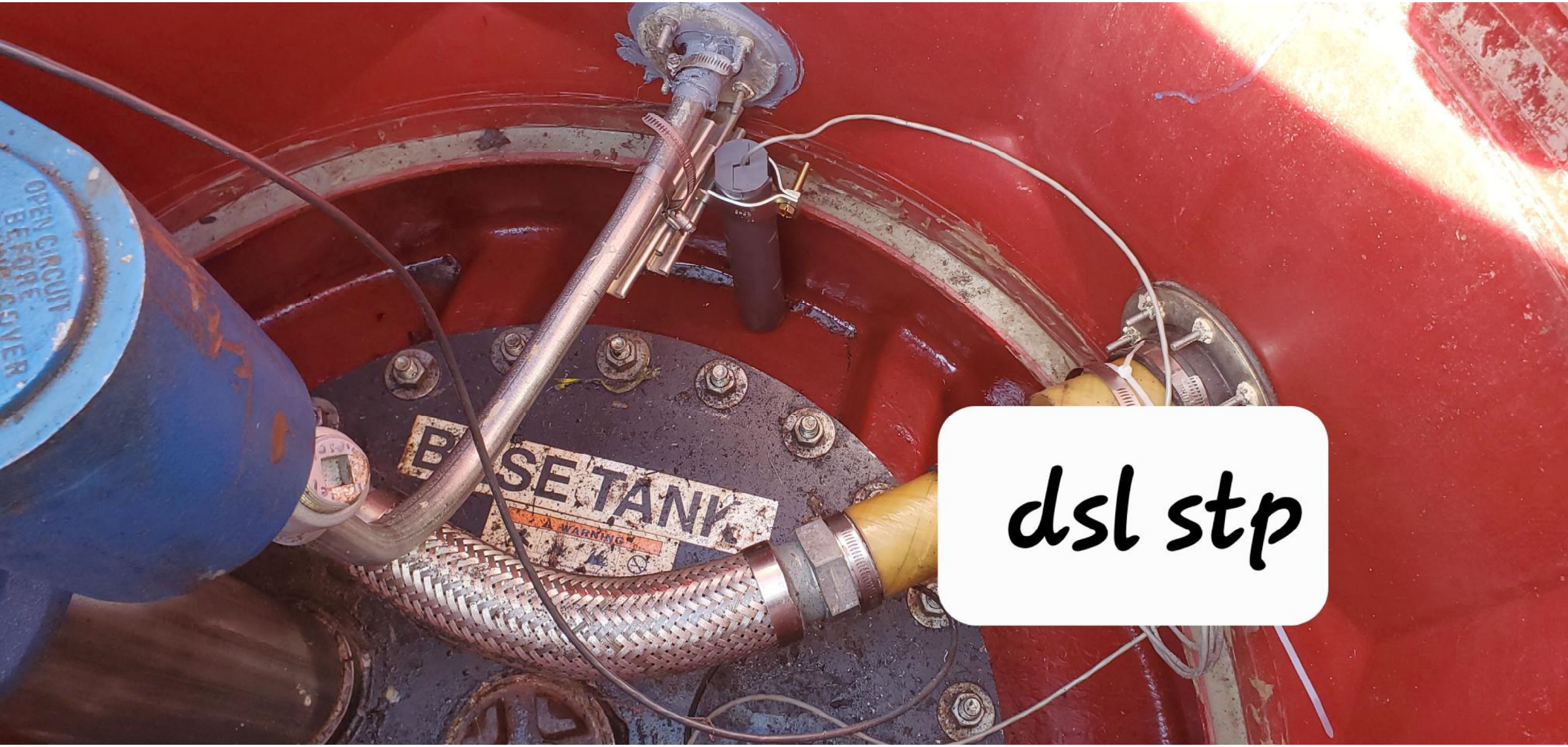
This procedure is to test the leak integrity of containment sumps. See PEI/RP1200 Section 6.5 for the test method.

Containment Sump ID	Diesel STP					
Comtainment Sump Material	Fiber glass					
Liquid / Debris removed from sump	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Visual Inspection (No cracks, loose parts or separation of the containment sump.)	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Containment sump Depth	43"					
Height from Bottom To top of highest penetration	17"					
Starting Water Level	23 1/8"					
Test Start Time	9:55					
Ending Water Level	23 1/8"					
End Test Time	10:55					
Test Period	1hr					
Water Level Change	0					
Pass/Fail criteria: Must pass visual inspection. Water level drop of less than 1/8 inch.						
Test Results	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:


87 stp

92 stp


OPEN CIRCUIT
BEFORE
SE TANK
WARNING
dsl stp

Testing Summary

1. FACILITY INFORMATION

Facility Name: Coburg Gas Coburg Crossing	Date of Testing: 07-29-25
Facility Address:91039 S. Coburg IND. Coburg, OR. 97408	
Facility Contact: Eric - Manager	Phone:
Date Local Agency Was Notified of Testing :	
Name of Local Agency Inspector *(if present during testing)*:	

2. TESTING CONTRACTOR INFORMATION

Company Name: Jones Covey Group, Inc.	
Technician Conducting Test: Gary Andre	

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
ICC-9692221		3-22-26
VMI-5518		4-29-26
C36380		5-3-26
TMI-300		7-1-27

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Monitor Certification	☒	☐	☐	☐		☐	☐	☐	☐
Sensors	☒	☐	☐	☐		☐	☐	☐	☐
Plld's	☒	☐	☐	☐		☐	☐	☐	☐
Line Test's	☒	☐	☐	☐		☐	☐	☐	☐
Shear Valves	☒	☐	☐	☐		☐	☐	☐	☐
Eso's	☒	☐	☐	☐		☐	☐	☐	☐
Annual Walk Through	☒	☐	☐	☐		☐	☐	☐	☐
Atg's	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

Please list additional notes below:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: Gary Andre Date:_____

MONITORING SYSTEM CERTIFICATION

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: **Coburg Gas Cobrug Crossing** Bldg. No.:

Site Address: **91039 S. Coburg IND.** City: **Coburg** Zip: **97408**

Facility Contact Person: **Eric - Manager** Contact Phone No.: ( )

Make/Model of Monitoring System: **TLS-350** Date of Testing/Servicing: **07 / 29 / 2025**

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: **T1 87** ✔ In-Tank Gauging Probe. Model: **VR-846390-109** ✔ Annular Space or Vault Sensor. Model: **794380-409** ✔ Piping Sump / Trench Sensor(s). Model: **794380-208** Fill Sump Sensor(s). Model: Mechanical Line Leak Detector. Model: ✔ Electronic Line Leak Detector. Model: **PLLD** Tank Overfill / High-Level Sensor. Model: Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: **T2 92/T3 DSL Split Tank** ✔ In-Tank Gauging Probe. Model: **VR-846390-109/VR846309-109** ✔ Annular Space or Vault Sensor. Model: **794380-409** ✔ Piping Sump / Trench Sensor(s). Model: **794380-208/794380-208** Fill Sump Sensor(s). Model: Mechanical Line Leak Detector. Model: ✔ Electronic Line Leak Detector. Model: **PLLD/PLLD** Tank Overfill / High-Level Sensor. Model: Other (specify equipment type and model in Section E on Page 2).
Tank ID: In-Tank Gauging Probe. Model: Annular Space or Vault Sensor. Model: Piping Sump / Trench Sensor(s). Model: Fill Sump Sensor(s). Model: Mechanical Line Leak Detector. Model: Electronic Line Leak Detector. Model: Tank Overfill / High-Level Sensor. Model: Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** In-Tank Gauging Probe. Model: Annular Space or Vault Sensor. Model: Piping Sump / Trench Sensor(s). Model: Fill Sump Sensor(s). Model: Mechanical Line Leak Detector. Model: Electronic Line Leak Detector. Model: Tank Overfill / High-Level Sensor. Model: Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: **1-2 92** ✔ Dispenser Containment Sensor(s). Model: **794380-208** ✔ Shear Valve(s). Dispenser Containment Float(s) and Chain(s).	**Dispenser ID**: **3-4** ✔ Dispenser Containment Sensor(s). Model: **794380-208** ✔ Shear Valve(s). Dispenser Containment Float(s) and Chain(s).
Dispenser ID: **5-6** ✔ Dispenser Containment Sensor(s). Model: **794380-208** ✔ Shear Valve(s). Dispenser Containment Float(s) and Chain(s).	**Dispenser ID**: **7-8** ✔ Dispenser Containment Sensor(s). Model: **794380-208** ✔ Shear Valve(s). Dispenser Containment Float(s) and Chain(s).
Dispenser ID: **9-10** ✔ Dispenser Containment Sensor(s). Model: **794380-208** ✔ Shear Valve(s). Dispenser Containment Float(s) and Chain(s	**Dispenser ID**: **11-12** ✔ Dispenser Containment Sensor(s). Model: **794380-208** ✔ Shear Valve(s). Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: ✔ System set-up ✔ Alarm history report

Technician Name (print): **Gary Andre** Signature: Gary Andre

Certification No.: **IIC# 9692221** License. No.: **804431**

Testing Company Name: **Jones Covey Group, Inc** Phone No.: **(888) 972-7581**

Testing Company Address: **9595 Lucas Ranch Rd Rancho Cucamonga, CA 91730** Date of Testing/Servicing: **07 / 29 / 2025**

D. Results of Testing/Servicing

Software Version Installed: **133.01**

Complete the following checklist:

✔ Yes	No*	Is the audible alarm operational?
Yes	✔ No*	Is the visual alarm operational?
✔ Yes	No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
✔ Yes	No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
Yes	No* ✔ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
Yes	No* ✔ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* Sump/Trench Sensors; Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? Yes; No.
Yes	No* ✔ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90.00 %
Yes*	✔ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
Yes*	✔ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* Product; Water. If yes, describe causes in Section E, below.
✔ Yes	No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
✔ Yes	No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

Pass ☑ **Fail** ☐

E. Comments:

Audio Outside Works - No Visual

Veeder-Root Audio/Visual Works

F. In-Tank Gauging / SIR Equipment:

✔ Check this box if tank gauging is used only for inventory control.
Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

Yes	No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
Yes	No*	Were all tank gauging probes visually inspected for damage and residue buildup?
Yes	No*	Was accuracy of system product level readings tested?
Yes	No*	Was accuracy of system water level readings tested?
Yes	No*	Were all probes reinstalled properly?
Yes	No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

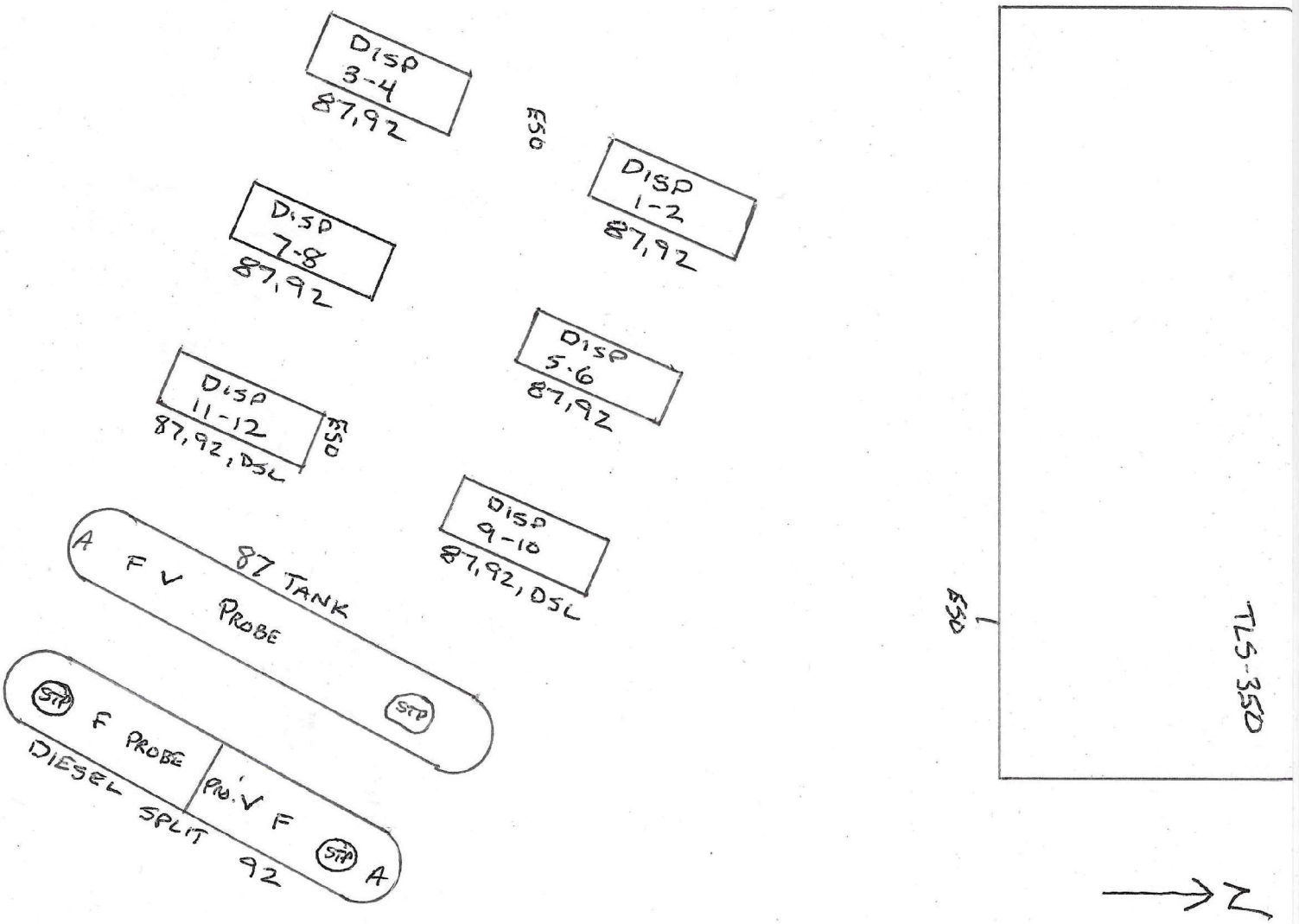
G. Line Leak Detectors (LLD): Check this box if LLDs are not installed.

Complete the following checklist:

✔ Yes	No* N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ✔ 3 g.p.h.; 0.1 g.p.h ; 0.2 g.p.h.
✔ Yes	No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
✔ Yes	No*	Was the testing apparatus properly calibrated?
✔ Yes	No* N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
✔ Yes	No* N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
Yes	No* ✔ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
Yes	No* ✔ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
✔ Yes	No* N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
✔ Yes	No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

H. Comments:



ANNULARS-409
ALL OTHER SENSORS 208

SYSTEM SETUP
07-29-25 3:26 PM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MM-DD-YY HH:MM:SS xM

COBURG CROSSING
91039 S.COBURG IND
COBURG OR 97408
541-868-2864

SHIFT TIME 1 : 12:00 AM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED
ULLAGE: 90%

H-PROTOCOL DATA FORMAT
HEIGHT
PRECISION TEST DURATION
HOURS: 12
0.10 GPH LINE TEST
AUTO-CONFIRM: ENABLED
PRINT PRECISION LINE
TEST RESULTS: DISABLED
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

SYSTEM SECURITY
CODE : 000000

TANK CHART SECURITY
DISABLED

CUSTOM ALARMS
DISABLED

SERVICE NOTICE
DISABLED

ISO 3166 COUNTRY
CODE:

MASS/DENSITY
DISABLED

FISCAL HEIGHT SECURITY
DISABLED

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 1 (S-SAT)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 1 STOP
DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : DISABLED
DTR NORMAL STATE: HIGH

RECEIVER SETUP:

NONE

AUTO DIAL TIME SETUP:

NONE

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

IN-TANK SETUP

T 1:REG UL 87OCT.
PRODUCT CODE : D
THERMAL COEFF :.000700
TANK DIAMETER : 118.30
TANK PROFILE : 20 PTS
FULL VOL : 25431
112.4 INCH VOL : 24977
106.5 INCH VOL : 24174
100.6 INCH VOL : 23120
94.6 INCH VOL : 21889
88.7 INCH VOL : 20578
82.8 INCH VOL : 19104
76.9 INCH VOL : 17611
71.0 INCH VOL : 15994
65.1 INCH VOL : 14338
59.1 INCH VOL : 12662
53.2 INCH VOL : 11056
47.3 INCH VOL : 9401
41.4 INCH VOL : 7852
35.5 INCH VOL : 6297
29.6 INCH VOL : 4827
23.7 INCH VOL : 3521
17.7 INCH VOL : 2295
11.8 INCH VOL : 1248
5.9 INCH VOL : 465

FLOAT SIZE: 4.0 IN. PS

WATER WARNING : 1.0
HIGH WATER LIMIT: 1.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 25431
OVERFILL LIMIT : 90%
: 22888
HIGH PRODUCT : 95%
: 24159
DELIVERY LIMIT : 20%
: 5086

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%

T 2:PREM 92OCT
PRODUCT CODE : F
THERMAL COEFF :.000700
TANK DIAMETER : 118.50
TANK PROFILE : 4 PTS
FULL VOL : 10188
88.9 INCH VOL : 8197
59.3 INCH VOL : 5094
29.6 INCH VOL : 1992

FLOAT SIZE: 4.0 IN. PS

WATER WARNING : 1.0
HIGH WATER LIMIT: 1.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 10271
OVERFILL LIMIT : 90%
: 9243
HIGH PRODUCT : 95%
: 9757
DELIVERY LIMIT : 14%
: 1437

LOW PRODUCT : 500
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%

T 3:DIESEL
PRODUCT CODE : A
THERMAL COEFF :.000450
TANK DIAMETER : 118.30
TANK PROFILE : 20 PTS
FULL VOL : 15041
112.4 INCH VOL : 14794
106.5 INCH VOL : 14328
100.6 INCH VOL : 13717
94.6 INCH VOL : 12995
88.7 INCH VOL : 12219
82.8 INCH VOL : 11342
76.9 INCH VOL : 10450
71.0 INCH VOL : 9480
65.1 INCH VOL : 8484
59.1 INCH VOL : 7644
53.2 INCH VOL : 6510
47.3 INCH VOL : 5537
41.4 INCH VOL : 4589
35.5 INCH VOL : 3660
29.6 INCH VOL : 2787
23.7 INCH VOL : 2018
17.7 INCH VOL : 1302
11.8 INCH VOL : 699
5.9 INCH VOL : 256

FLOAT SIZE: 4.0 IN.

WATER WARNING : 1.0
HIGH WATER LIMIT: 1.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 15041
OVERFILL LIMIT : 90%
: 13537
HIGH PRODUCT : 95%
: 14289
DELIVERY LIMIT : 14%
: 2105

LOW PRODUCT : 500
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%

LEAK TEST METHOD
- - - - - - - - - - - -
TEST ON DATE : ALL TANK
JAN 13. 2012
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

PRESSURE LINE LEAK SETUP
- - - - - - - - - - - - -

Q 1:REG UL 87 OCT.

TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 370 FEET

3.0IN DIA LEN: 0 FEET

0.10 GPH TEST: DISABLED
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE : 5 PSI

T 1:REG UL 87OCT.
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI

MECHANICAL BLENDER: NO

Q 2:PREM 92 OCT

TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 380 FEET

3.0IN DIA LEN: 0 FEET

0.10 GPH TEST: DISABLED
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE : 5 PSI

T 2:PREM 92OCT
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI

MECHANICAL BLENDER: NO

Q 3:DIESEL

TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 150 FEET

3.0IN DIA LEN: 0 FEET

0.10 GPH TEST: DISABLED
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE : 5 PSI

T 3:DIESEL
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI

MECHANICAL BLENDER: NO

LINE LEAK LOCKOUT SETUP
- - - - - - - - - - - - -
LOCKOUT SCHEDULE
DAILY
START TIME: DISABLED
STOP TIME : DISABLED

LIQUID SENSOR SETUP

L 1:87 STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 2:DIESEL-92 ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L 3:87 ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L 9:DISP 1-2 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L10:DISP 3-4 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L11:DISP 5-6 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L12:DISP 7-8 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L13:DISP 9-10 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L14:DISP 11-12 UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L15:92 STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L16:DIESEL STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

OUTPUT RELAY SETUP

R 1:OVER FILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

PLLD LINE DISABLE SETUP

Q 1:REG UL 87 OCT.
- NO ALARM ASSIGNMENTS -

Q 2:PREM 92 OCT
- NO ALARM ASSIGNMENTS -

Q 3:DIESEL
- NO ALARM ASSIGNMENTS -

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:REG UL 87OCT.

SETUP DATA WARNING
07-29-25 11:09 AM
07-29-25 11:02 AM
04-05-24 12:59 PM

HIGH WATER ALARM
07-29-25 11:08 AM
03-13-24 6:15 AM
03-15-22 10:17 AM

OVERFILL ALARM
07-29-25 11:04 AM
03-23-25 5:55 PM
11-23-24 7:48 AM

LOW PRODUCT ALARM
07-29-25 11:03 AM
03-13-24 6:10 AM
10-03-21 8:24 PM

SUDDEN LOSS ALARM
07-29-25 11:02 AM
03-13-24 6:09 AM
03-15-22 10:11 AM

HIGH PRODUCT ALARM
07-29-25 11:04 AM
03-13-24 6:16 AM
03-15-22 10:15 AM

INVALID FUEL LEVEL
07-29-25 11:03 AM
03-13-24 6:10 AM

PROBE OUT
04-05-24 1:01 PM

HIGH WATER WARNING
07-29-25 11:08 AM
03-13-24 6:15 AM
03-15-22 10:17 AM

DELIVERY NEEDED
07-29-25 11:03 AM
03-13-24 6:10 AM
09-25-23 1:59 PM

LOW TEMP WARNING
07-29-25 11:11 AM
04-05-24 1:52 PM
03-13-24 6:22 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:PREM 92OCT

SETUP DATA WARNING
07-29-25 11:47 AM
07-29-25 11:41 AM
07-29-25 11:19 AM

HIGH WATER ALARM
07-29-25 11:17 AM
06-22-25 12:26 PM
06-06-25 1:13 AM

OVERFILL ALARM
07-29-25 11:13 AM
03-13-24 6:16 AM
03-01-24 12:56 PM

LOW PRODUCT ALARM
07-29-25 11:11 AM
03-13-24 6:13 AM
06-18-17 1:18 PM

SUDDEN LOSS ALARM
07-29-25 11:22 AM
07-29-25 11:11 AM
03-13-24 6:13 AM

HIGH PRODUCT ALARM
07-29-25 11:13 AM
03-13-24 6:16 AM
03-15-22 10:35 AM

INVALID FUEL LEVEL
03-13-24 6:13 AM
06-18-17 1:20 PM

PROBE OUT
07-29-25 11:43 AM
04-05-24 1:02 PM

HIGH WATER WARNING
07-29-25 11:17 AM
06-22-25 12:26 PM
06-06-25 1:13 AM

DELIVERY NEEDED
07-29-25 11:47 AM
07-29-25 11:11 AM
03-13-24 6:13 AM

MAX PRODUCT ALARM
03-15-22 10:36 AM

LOW TEMP WARNING
07-29-25 11:48 AM
07-29-25 11:43 AM
07-29-25 11:20 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:DIESEL

HIGH WATER ALARM
07-29-25 11:00 AM
03-13-24 6:15 AM
03-15-22 10:31 AM

OVERFILL ALARM
07-29-25 10:56 AM
03-13-24 6:16 AM
09-06-23 3:40 PM

LOW PRODUCT ALARM
03-13-24 6:12 AM
07-02-18 8:23 AM
05-29-18 11:33 AM

SUDDEN LOSS ALARM
07-29-25 10:53 AM
03-13-24 6:11 AM
03-15-22 10:25 AM

HIGH PRODUCT ALARM
07-29-25 10:56 AM
03-13-24 6:16 AM
03-15-22 10:29 AM

PROBE OUT
09-06-18 8:20 AM

HIGH WATER WARNING
07-29-25 11:00 AM
03-13-24 6:15 AM
03-15-22 10:31 AM

DELIVERY NEEDED
07-10-24 11:00 AM
06-22-24 5:35 PM
03-21-24 4:02 PM

MAX PRODUCT ALARM
03-15-22 10:29 AM

LOW TEMP WARNING
07-29-25 11:02 AM
07-29-25 10:54 AM
03-13-24 6:23 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:87 STP SUMP
STP SUMP
FUEL ALARM
07-29-25 10:49 AM

FUEL ALARM
03-13-24 5:40 AM

FUEL ALARM
03-15-22 10:58 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:DIESEL-92 ANNULAR
ANNULAR SPACE
FUEL ALARM
07-29-25 11:31 AM

FUEL ALARM
06-12-24 5:23 PM

FUEL ALARM
06-12-24 4:32 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:87 ANNULAR
ANNULAR SPACE
FUEL ALARM
07-29-25 11:36 AM

FUEL ALARM
03-13-24 5:57 AM

FUEL ALARM
03-15-22 10:59 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 9:DISP 1-2 UDC
DISPENSER PAN
FUEL ALARM
07-29-25 10:34 AM

FUEL ALARM
03-13-24 5:38 AM

FUEL ALARM
03-15-22 11:00 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L10:DISP 3-4 UDC
DISPENSER PAN
FUEL ALARM
07-29-25 10:36 AM

FUEL ALARM
03-13-24 5:38 AM

FUEL ALARM
04-27-23 4:31 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L11:DISP 5-6 UDC
DISPENSER PAN
FUEL ALARM
07-29-25 10:38 AM

FUEL ALARM
03-13-24 5:37 AM

FUEL ALARM
04-27-23 3:12 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L12:DISP 7-8 UDC
DISPENSER PAN
FUEL ALARM
07-29-25 10:42 AM

FUEL ALARM
03-13-24 5:37 AM

FUEL ALARM
04-27-23 3:40 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L13:DISP 9-10 UDC
DISPENSER PAN
FUEL ALARM
07-29-25 10:44 AM

FUEL ALARM
03-13-24 5:36 AM

FUEL ALARM
11-28-23 12:31 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L14:DISP 11-12 UDC
DISPENSER PAN
FUEL ALARM
07-29-25 10:46 AM

FUEL ALARM
07-22-25 10:02 AM

FUEL ALARM
03-13-24 5:36 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L15:92 STP SUMP
STP SUMP
FUEL ALARM
07-29-25 10:51 AM

FUEL ALARM
04-06-25 2:44 PM

FUEL ALARM
02-08-25 5:14 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L16:DIESEL STP SUMP
STP SUMP
FUEL ALARM
07-29-25 10:52 AM

FUEL ALARM
03-13-24 5:42 AM

FUEL ALARM
03-15-22 10:58 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 1:REG UL 87 OCT.
PLLD SHUTDOWN ALARM
07-29-25 1:01 PM

GROSS LINE FAIL
07-29-25 1:01 PM

LN EQUIP FAULT ALM
07-12-25 12:52 PM

LN EQUIP FAULT ALM
07-09-25 7:03 PM

LN EQUIP FAULT ALM
07-14-24 4:44 AM

LN EQUIP FAULT ALM
07-13-24 3:07 AM

PLLD SHUTDOWN ALARM
03-13-24 6:38 AM

GROSS LINE FAIL
03-13-24 6:38 AM

CONT HANDLE ALM
02-14-24 3:52 AM

PLLD SHUTDOWN ALARM
01-15-24 12:39 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 2:PREM 92 OCT
PLLD SHUTDOWN ALARM
07-29-25 3:03 PM

GROSS LINE FAIL
07-29-25 3:03 PM

PLLD SHUTDOWN ALARM
07-29-25 1:22 PM

GROSS LINE FAIL
07-29-25 1:22 PM

PLLD SHUTDOWN ALARM
04-04-25 2:32 PM

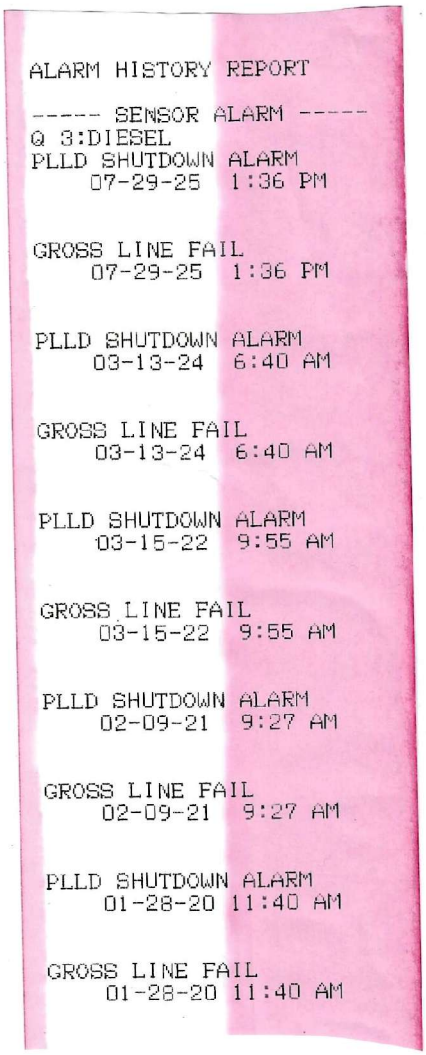
GROSS LINE FAIL
04-04-25 2:32 PM

PLLD SHUTDOWN ALARM
04-02-25 6:01 PM

GROSS LINE FAIL
04-02-25 6:01 PM

PLLD SHUTDOWN ALARM
04-02-25 1:58 PM

GROSS LINE FAIL
04-02-25 1:58 PM



ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 3:DIESEL
PLLD SHUTDOWN ALARM
07-29-25 1:36 PM

GROSS LINE FAIL
07-29-25 1:36 PM

PLLD SHUTDOWN ALARM
03-13-24 6:40 AM

GROSS LINE FAIL
03-13-24 6:40 AM

PLLD SHUTDOWN ALARM
03-15-22 9:55 AM

GROSS LINE FAIL
03-15-22 9:55 AM

PLLD SHUTDOWN ALARM
02-09-21 9:27 AM

GROSS LINE FAIL
02-09-21 9:27 AM

PLLD SHUTDOWN ALARM
01-28-20 11:40 AM

GROSS LINE FAIL
01-28-20 11:40 AM

APPENDIX C-7

AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: **Coburg Gas Coburg Crossing**		Owner: **Travel Centers Of America**	
Address: **91039 S. Coburg IND.**		Address: **24601 Center Ridge Rd**	
City, State, Zip Code: **Coburg, OR. 97408**		City, State, Zip Code: **West Lake OH. 44145**	
Facility I.D. #:		Phone #:	
Testing Company: **Jones Covey Group Inc.**		Phone #:	Date: **07/29/25**

This procedure is to determine whether the ATG is operating properly. See PEI/RP1200, Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	**T1**	**T2**	**T3**	
Product Stored	**87**	**92**	**Diesel**	
ATG Brand and Model	**VR-846390-109**	**VR-846390-109**	**VR-846390-109**	
1. Tank Volume, gallons	**25,431gl**	**10,188gl**	**15,041gl**	
2. Tank Diameter, inches	**118.3"**	**118.5"**	**118.3"**	
3. After removing the ATG from the tank, has it been inspected and any damaged or missing parts replaced?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
5. Does the fuel float level agree with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
6. Does the water float level agree with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
7. Inch level from bottom of stem when 90% alarm is triggered.	**106.47"**	**106.65"**	**106.47"**	
8. Does inch level at which the overfill alarm activates correspond with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	**1.5"**	**1.5"**	**1.5"**	
10. Does inch level at which the water float alarm activates correspond with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.				
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name **Gary Andre** Tester's Signature *Gary Andre*

Certification of Operational Testing of Emergency Electrical Shutoff Switches

JONES COVEY GROUP

Facility #: _____

(1) OWNER OF TANKS :

Name: Travel Centers Of America

Street Address: 24601 Center Ridge Rd

City: West Lake State: OH Zip: 44145

Contact Name: _____

Phone #: _____ Fax #: _____

(2) FACILITY - name and address where tanks are located:

Name: Coburg Gas Coburg Crossing

Street Address: 91039 S. Coburg IND.

City: Coburg County: Lane County

Contact Name: Eric - Manager

Phone #: _____ Fax #: _____

The regulations require that facilities dispensing motor fuels, such as attended and unattended self-service stations, full-service stations, fleet facilities and marinas, have emergency electrical shutoff switches located so that every dispenser has a shutoff switch within 20 to 100 feet away. These emergency switches must be interconnected so that activation of any one switch will s hut off power to all dispensers and pumps. Attended self-service stations must have an additional emergency shutoff at the con trol station.
Unattended self-service and fleet dispensing facilities must have an additional emergency shutoff at the dispensing island, but w here these facilities have only one island, only one switch is required and must be located 20 to 100 feet from all dispensers or at a location as approved by State and Federal agencies. The emergency electrical shutoff switches must be tested annually.

It is the duty of each location to make sure that these electrical switches have been tested and are working prior to approving any motor fuel dispensing permit. If these emergency switches have not been tested prior to the Fire Marshal's inspection, the inspection staff of will have the switches tested during the inspection.

JCG realizes that testing of the emergency electrical shutoff switches by our office may interrupt business activities. Therefore, in order to avoid interruption, JCG will allow the tank owner or their designated agent to certify on this form that the emergency electrical shutoff switches have been tested and all electrical power to all pumps, dispenser and dispenser lighting is disconnected all at one time.

Under the penalties as provided by law pursuant to Section 1-109 of the Code of Civil Procedure, the undersigned certifies that the statements set forth in this instrument are true and correct, except as to matters stated to be on information and belief and as to such matters the undersigned certifies as aforesaid that he/she verily believes the same to be true.

By signing this document, I certify that I personally tested the emergency electrical shutoff switches at the above referenced facility. I turned the emergency electrical switches off, individually testing each such switch, and all electrical power to all pumps, dispensers and dispenser lighting disconnected all at one time. (This does not include any L.E.D. digital display units that are battery operated inside the dispenser housings.)

3 PASS ☑ FAIL ☐

(Number of Switches Tested)

7-29-25

(Date of Test)

Gary Andre

(Name of Tester)

Gary Andre

(Signature of Tester)

Comments:

JONES COVEY GROUP, INC.

COMPLETE FUEL SYSTEM CONSTRUCTION & MAINTENANCE SERVICES

VOLUMETRIC LINE TIGHTNESS TEST

SITE: Coburg Gas Coburg Crossing
Site Address
91039 S. Coburg IND. Coburg, OR. 97408

DATE: 07 29 2025
CONTACT: Eric - Manager
PHONE:
JOB #: 2598124-1-1

Test Number	1	1	1	
Sump Pump #	T1	T2	T3	
Product	87	92	Diesel	
Piping Type	Flex	Flex	Flex	
Piping Manufacturer	Ameron	Ameron	Ameron	
Turbine Manufacturer	Fe-Petro	Fe-Petro	Fe-Petro	
Isolation (pump)	Ball Valve	Ball Valve	Ball Valve	
Isolation (disp.)	Shear Valves	Shear Valves	Shear Valves	
Test Pressure	55psi	55psi	55psi	
Initial Cyl. Level	250ml	220ml	340ml	
Final Cyl. Level	250ml	220ml	340ml	
Begin Time	3:30pm	2:50pm	2:13pm	
End Time	3:45pm	3:05pm	2:20pm	
Change In Time	15min	15min	15min	
Change In Volume	0ml	0ml	0ml	
Leak Rate	0.0	0.0	0.0	
Pass/Fail	Pass	Pass	Pass	
Line Test Method	Volumetric	Volumetric	Volumetric	

Comments:

Technician: Gary Andre

License Number IIC# 9692221
TMI-300

Signature Gary Andre

9595 Lucas Ranch Rd. # 100 Rancho Cucamonga, CA 91730
Office (888)972-7581 Fax (909) 484-0300 Fax California State License # 804431 A,B,HAZ

JONES COVEY GROUP, INC.

COMPLETE FUEL SYSTEM CONSTRUCTION & MAINTENANCE SERVICES

MECHANICAL / ELECTRONIC LEAK DETECTOR CERTIFICATION

SITE: Coburg Gas Coburg Crossing

91039 S. Coburg IND. Coburg, OR. 97408

DATE: 07 29 2025

CONTACT: Eric - Manager

PHONE:

JOB #: 2598124-1-1

Tank #	T1	T2	T3	
Product	87	92	Diesel	
LD Manufacturer	Veeder-Root	Veeder-Root	Veeder-Root	
LD Model	PLLD	PLLD	PLLD	
Sump Condition	Good	Good	Good	
Operation Pressure (PSI)	29psi	30psi	30psi	
Opening Time (Sec)	N/A	N/A	N/A	
Metering Pressure (PSI)	N/A	N/A	N/A	
Functional Element Holding Pressure	25.1psi	23.87psi	18.38psi	
Leak Rate LD Detected (GPH)	3gph	3gph	3gph	
Does LD Detect 3 GPH Leak Rate?	Yes	Yes	Yes	
LD Serial	336269	336504	336506	

Comments:

Testing Method Used:

Triangle ☐ Estabrook ☐ Vaporless ☑

Technician Gary Andre

License Number VMI-5581

Signature Gary Andre

9595 LUCAS RANCH ROAD, RANCHO CUCAMONGA, CA 91730 - LICENSED IN 41 STATES

California State License #804431 A, B, HAZ

JONES COVEY GROUP, INC.

COMPLETE FUEL SYSTEM CONSTRUCTION & MAINTENANCE SERVICES

MECHANICAL / ELECTRONIC LEAK DETECTOR CERTIFICATION

SITE: Coburg Gas Coburg Crossing

91039 S. Coburg IND. Coburg, OR. 97408

DATE: 07 29 2025

CONTACT: Eric - Manager

PHONE:

JOB #: 2598124-1-1

Tank #				
Product				
LD Manufacturer				
LD Model				
Sump Condition				
Operation Pressure (PSI)				
Opening Time (Sec)				
Metering Pressure (PSI)				
Functional Element Holding Pressure				
Leak Rate LD Detected (GPH)				
Does LD Detect 3 GPH Leak Rate?				
LD Serial				

Comments:

Testing Method Used:

Triangle ☐ Estabrook ☐ Vaporless ☑

Technician Gary Andre

License Number VMI-5581

Signature Gary Andre

JONES COVEY GROUP, INC.

COMPLETE FUEL SYSTEM CONSTRUCTION & MAINTENANCE SERVICES

Shear Valve Operational Test

Name: Coburg Gas Coburg Crossing
Address: 91039 S. Coburg IND. Coburg, OR. 97408
City/State/Zip: Coburg, OR. 97408

Date: 7-29-25
Job Number: 2598124-1-1
Total Valves: 14

☑ Yes ☐ No All Shear valves are Properly Anchored. If No: List exceptions in comments.

Dispenser/Product	SV Arm Free Moving?	SV Shuts off Flow?
1-2 87	☑ Yes ☐ No	☑ Yes ☐ No
1-2 92	☑ Yes ☐ No	☑ Yes ☐ No
3-4 87	☑ Yes ☐ No	☑ Yes ☐ No
3-4 92	☑ Yes ☐ No	☑ Yes ☐ No
5-6 87	☑ Yes ☐ No	☑ Yes ☐ No
5-6 92	☑ Yes ☐ No	☑ Yes ☐ No
7-8 87	☑ Yes ☐ No	☑ Yes ☐ No
7-8 92	☑ Yes ☐ No	☑ Yes ☐ No
9-10 87	☑ Yes ☐ No	☑ Yes ☐ No
9-10 92	☑ Yes ☐ No	☑ Yes ☐ No
9-10 DSL	☑ Yes ☐ No	☑ Yes ☐ No
11-12 87	☑ Yes ☐ No	☑ Yes ☐ No
11-12 92	☑ Yes ☐ No	☑ Yes ☐ No
11-12 DSL	☑ Yes ☐ No	☑ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No
______	☐ Yes ☐ No	☐ Yes ☐ No

Technician: Gary Andre
Signature: *Gary Andre*

Comments:

Outlook

Re: 12442 - Facility Compliance Inspection - Follow-Up

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Date Mon 9/8/2025 10:38 AM
To spaulson@ta-petro.com <spaulson@ta-petro.com>
Cc ECKERT Dylan * DEQ <Dylan.ECKERT@deq.oregon.gov>

Good morning,

Payment of the $1000 penalty was processed on 8/29/25.

The UST inspection for 12442 **Coburg Gas** located at 91039 South Coburg Industrial Way Coburg, OR is **officially now CLOSED and COMPLETE.**

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Friday, August 8, 2025 1:46 PM
To: Clayton Barns <CBarns@ta-petro.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: Re: 12442 - Facility Compliance Inspection - Follow-Up

Perfect - these all look great. Thank you for sending over the photos and additional work order reports. I will mark all the corrective actions as complete.

As soon as payment of the $1000 penalty is received by the DEQ, then this UST inspection can be closed.

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.
Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon

PaymentsforEEQs.pdf – step by step instructions for submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or
Your DEQ Online Helpdesk - Jira Service Management

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Clayton Barns <CBarns@ta-petro.com>
Sent: Friday, August 8, 2025 12:17 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: 12442 - Facility Compliance Inspection - Follow-Up

Good afternoon,

Notes from JCG below and supporting documents/photos attached.

Thank you,

Clayton Barns
Environmental Coordinator, HSSEC | TravelCenters of America
cbarns@ta-petro.com
Office: 440-808-4431
Mobile: 216-409-3318

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From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Friday, August 8, 2025 2:44 PM
To: Clayton Barns <CBarns@ta-petro.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: [EXTERNAL] Re: 12442 - Facility Compliance Inspection - Follow-Up

Good morning,

I have reviewed the testing documents you sent regarding UST facility 12442 Coburg Gas located at 91039 South Coburg Industrial Way Coburg, OR

The remaining corrective actions are parts 2-4 in violation #3. Please provide documentation for each of those items. All the other corrective actions are complete, as noted below.

Corrective Actions:
Violation #1. ~~Perform walkthrough inspection. Send one month of records of this inspection to DEQ prior to 15Aug2025.~~ COMPLETE
Violation #2. ~~Perform annual walkthrough inspection. Send record of this inspection to DEQ prior to 15Aug2025.~~ COMPLETE
Violation #3.
Part 1.~~Perform testing of all liquid sensors and tank monitor.~~ COMPLETE
Part 2. Remove any liquid from sumps and investigate source of petroleum in diesel STP.
Part 3. Open all communication of piping secondaries into monitored sumps and solidly secure all sensors at the lowest point in the sump as the manufacturer requires.
Part 4. Submit records of testing and the investigation of liquid in diesel sump to DEQ prior to 15Aug2025.
Violation #4. ~~Same as 4~~ COMPLETE

Violation #5. ~~Perform functionality testing of automatic line leak detection equipment and submit records of testing to DEQ prior to 15Aug2025.~~ COMPLETE

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Clayton Barns <CBarns@ta-petro.com>
Sent: Thursday, August 7, 2025 8:16 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: RE: 12442 - Facility Compliance Inspection - Follow-Up

Good morning,

Please see requested testing documentation attached.

Thank you,

Clayton Barns
Environmental Coordinator, HSSEC | TravelCenters of America
cbarns@ta-petro.com
Office: 440-808-4431
Mobile: 216-409-3318

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From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Thursday, July 24, 2025 5:30 PM
To: Clayton Barns <CBarns@ta-petro.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: [EXTERNAL] RE: 12442 - Facility Compliance Inspection - Follow-Up

Good afternoon,
UST facility 12442 Coburg Gas located at 91039 SOUTH COBURG INDUSTRIAL WAY, COBURG, Oregon 97408

Please review the attached field citation. **The deadline for payment of the $1000 penalty is 8/24/25. The deadline for documentation of the corrective actions is 8/15/25.**

Corrective Action:
1. ~~Perform walkthrough inspection. Send one month of records of this inspection to DEQ prior to 15Aug2025.~~ COMPLETE
2. Perform annual walkthrough inspection. Send record of this inspection to DEQ prior to 15Aug2025.

3. Perform testing of all liquid sensors and tank monitor. Remove any liquid from sumps and investigate source of petroleum in diesel STP. Open all communication of piping secondaries into monitored sumps and solidly secure all sensors at the lowest point in the sump as the manufacturer requires. Submit records of testing and the investigation of liquid in diesel sump to DEQ prior to 15Aug2025.
4. Same as 4
5. Perform functionality testing of automatic line leak detection equipment and submit records of testing to DEQ prior to 15Aug2025.

Payment Information

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.
Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon

PaymentsforEEOs.pdf – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or call 503-229-5202
Your DEQ Online Helpdesk - Jira Service Management –

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Clayton Barns <CBarns@ta-petro.com>
Sent: Thursday, July 24, 2025 12:00 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: RE: 12442 - Facility Compliance Inspection - Follow-Up

Good afternoon,

Please see monthly walkthrough performed by the Site. The annual walkthrough will be performed following testing by Jones Covey Group on July 29th (confirmed by Greg Smith of JCG).

Thank you,

Clayton Barns
Environmental Coordinator, HSSEC | TravelCenters of America
cbarns@ta-petro.com
Office: 440-808-4431
Mobile: 216-409-3318

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From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Wednesday, July 23, 2025 10:22 PM

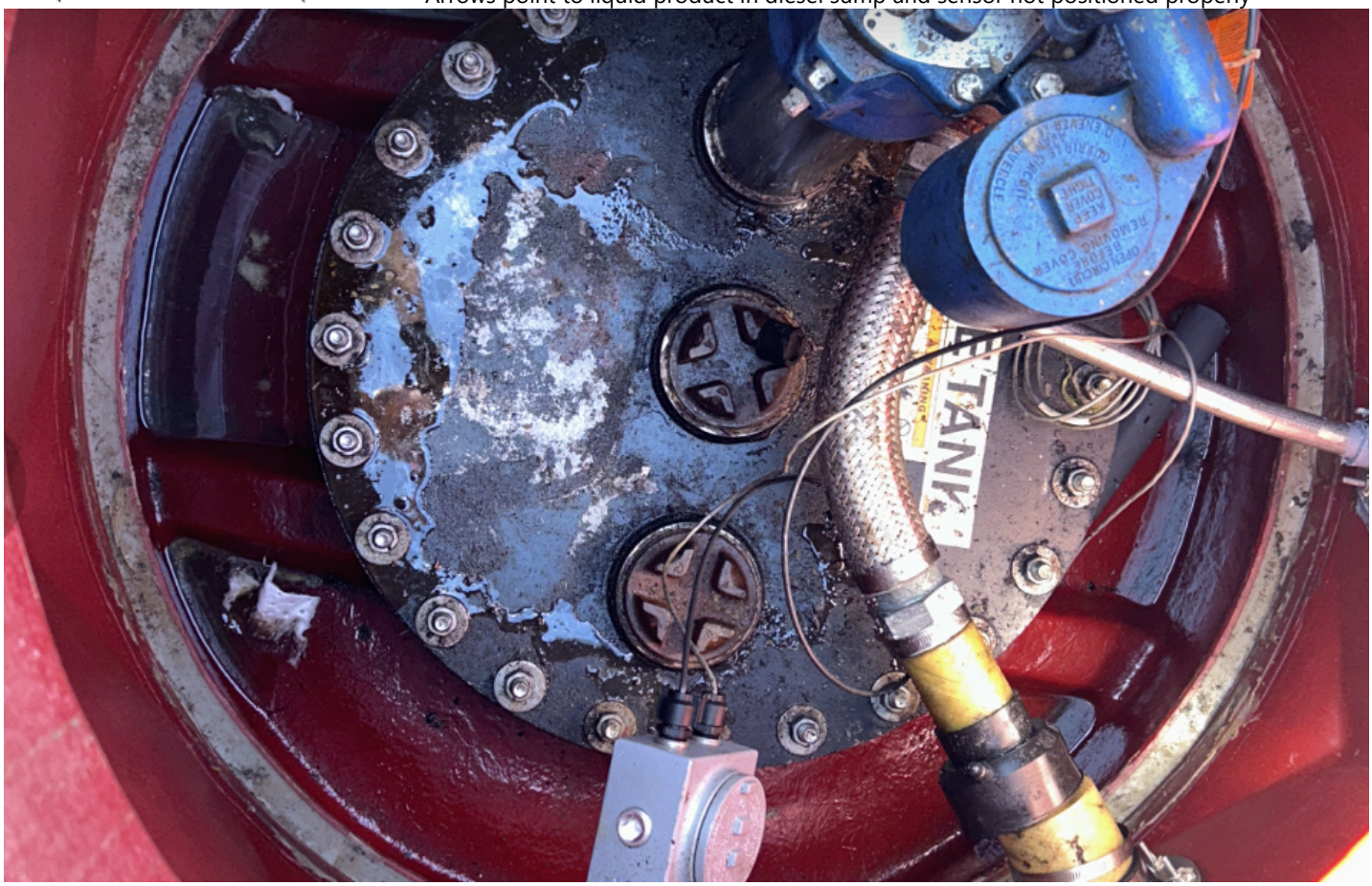
To: Clayton Barns <CBarns@ta-petro.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: [EXTERNAL] 12442 - Facility Compliance Inspection - Follow-Up

Hello Mr. Barnes –
Thank you for allowing me to inspect your facility located at 91039 S. Coburg Industrial Way in Coburg, Oregon on 22Jul2025. Eric is the site manager and was on-site during the inspection as well as Greg the lead pumper. They oversaw my time at the facility. The facility had a few compliance issues which need to be addressed and will be discussed below.

Equipment

E1 – The interstitial monitoring equipment was not functioning as required. Some sensors were not functioning (disp 11/12 and Diesel STP sump), and some communication ports were closed. In addition, sensors were not solidly secured as manufacturer requires.

Arrows point to liquid product in diesel sump and sensor not positioned properly




Tight boots and Shrader valve still installed.
E2- Dispensers 11/12 had a leak in the diesel meter. The shear valve was tripped during the inspection to stop the active leak and nozzles bagged off. In addition, the liquid sensor was not activated with 1"+ of product and is presumably not functioning properly due to it not going into alarm when it should have.

Records / Testing

R1 – Walkthrough inspection had not been conducted or were not documented at least every 30 days for at least 6 months since the site was acquired by T/A nor was an annual test documented.
R2 – The annual testing appears to have been missed and should have been performed prior to 13Mar2025.
Note - It appears that 3 spill buckets were replaced and tested by Central services after Tanknology tested spill containment on 10Apr2024 and failed the spill buckets and diesel turbine sump (due to a failed electrical penetration boot). There was no date

provided by CSI on the forms of the repairs and retesting. I am documenting this because a 3 year since that test is to be assumed and 10Apr2027 will be the expected date this next round of testing will occur.

This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time and will state the violation/corrective action.

Alleged Violations:

1. Failing to perform or document monthly walkthrough inspections. (A15)
2. Failing to perform or document annual walkthrough inspections. (A16)
3. Failure to operate interstitial monitoring in a manner capable of detecting a release to secondary containment. (J8.2)
4. Failing to perform leak detection equipment functionality testing at least once within the past year of previous test(liquid sensors and tank monitor). (G5)
5. Failing to perform testing of automatic line leak detectors on pressurized piping at least once within the past year of previous test (h2.7)

Corrective Action:

1. Perform walkthrough inspection. Send one month of records of this inspection to DEQ prior to 15Aug2025.
2. Perform annual walkthrough inspection. Send record of this inspection to DEQ prior to 15Aug2025.
3. Perform testing of all liquid sensors and tank monitor. Remove any liquid from sumps and investigate source of petroleum in diesel STP. Open all communication of piping secondaries into monitored sumps and solidly secure all sensors at the lowest point in the sump as the manufacturer requires. Submit records of testing and the investigation of liquid in diesel sump to DEQ prior to 15Aug2025.
4. Same as 4
5. Perform functionality testing of automatic line leak detection equipment and submit records of testing to DEQ prior to 15Aug2025.

Next Steps :

Please direct your responses to ust.dutyofficer@deq.oregon.gov This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.
These violations will fit into the field citation guidance and that team will issue enforcement based off a preset calculation matrix.

Dylan Eckert
Inspector, Underground Storage Tanks
DEQ - Eugene, Land Quality Division
165 E. 7th Ave Suite 100
Eugene, OR 97401-3049
C 541-215-2368

Sign-up for UST Program Updates:
https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

The UST Program. 60-Minute story: https://www.youtube.com/watch?v=leYoLtsQ2WQ

3188 2025-FC-9946

Enforcement | Relevant Violations 5 | Documents | Documents from Template 1 | Activity Log 1 | Reporting Obligation | Comment | Penalty | eNotify

Fee $ 1,000.00 – Paid $ 1,000.00 = Due $ 0.00

Penalty

2025-fc-9946
UST - Field Citation
$ 1,000.00

1 Results

Add Penalty | Send to FIMS

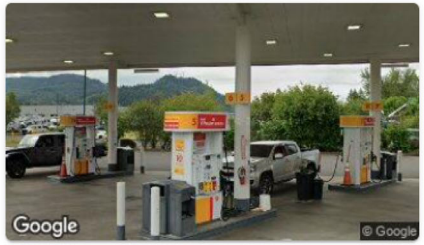
Payment

Check by Mail 0003965722
8/29/2025
54238
$ 1,000.00

Type: Check by Mail
Amount: 1000
E-Payment Confirmation#:
E-Payment Settle Date: mm/dd/yyyy
Ref#: 54238
Payment Date: 08/29/2025
Comments: 2025-FC-9946
(Remaining Length: 3988)

Site Info

COBURG GAS



91039 SOUTH COBURG INDUSTRIAL WAY, COBURG, OR 97408
85431
301478
CEM_FacilityIdentifier=127920 UST (12442)
Stationary

Contact Info

Inspection Info

10682 Completed