



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

August 4, 2025

Robert Gheen
Magnum Service
455 Peoria Rd.
Harrisburg, OR 97446

RE: UST Compliance Inspection
DEQ UST # 2340
Magnum Service

Robert Gheen:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility, located at 309 N 3rd St in Harrisburg is scheduled for September 2, 2025, starting at approximately 10:00 am. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection, you will need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment; if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at diana.foss@deq.oregon.gov. If the records are not available before or during the inspection, the facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records back to the most recent DEQ inspection
- Overfill Prevention Equipment testing back to the most recent DEQ inspection
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment, and, if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what

equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869.0770 or diana.foss@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst
UST Compliance

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Foss Date: 9/2/25 Time: 10 am Facility: 2340

I. Site Information

Facility Name: <u>Magnum Service</u>	Permittee: <u>Robert Green</u>	Contact: <u>Tammy</u>
Site Address: <u>309 N 3rd</u>	Organization: <u>309 N 3rd St LLC</u>	Phone: <u>541 345 8500</u>
City: <u>Harrisburg</u>	Phone: <u>541-729-9292</u>	<u>Rich ↑</u>

II. Tank Information

DEQ Permit #	<u>BE955</u>	<u>BEHKK</u>	<u>BEHKA</u>		
Estimated Gallons	<u>13k</u>	<u>7k</u>	<u>10k</u>		
Substance	<u>gas</u>	<u>oil</u>	<u>gas</u>		
Tank Material	<u>composit</u>	→	→		
Tank Install Date	<u>1998</u>	→	→		
Pipe Material	<u>FRP</u>	→	→		
Pipe Type	<u>pressure</u>	→	→		
Pipe Install Date					
Overfill Device	<u>alarm</u>	→	→		

Notes and Comments from the UST database:

☐ Check file before conducting inspection

Has ball float
IM L4 1317 L5 10
cracked? spill 2019
need testing to 2020

If tanks are manifolded, which tanks:

III. Operating Certificate

Compliance

☒ Yes

☐ No

☒ Current

☒ Accurate

☒ Posted for delivery drive to observe

IV. Operator Training

Compliance

☒ Yes

☐ No

Class A/B Operator ☒ Yes

☐ No

Ariel U. Tamitt

Date: 8/15/21

Class C Operator ☒ Yes

☐ No

☐ Cardlock

V. Financial Responsibility

Compliance

☒ Yes

☐ No

Type of coverage: insurance

Begin Date: 1/1/25

End Date: 1/1/25

Coverage amount correct: yes

Number of tanks covered:

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements

Compliance

☒ Yes

☐ No

Spill prevention and release detection equipment checked monthly?

☒ Yes

☐ No

Tank top sumps checked annually?

☒ Yes

☐ No

4/2/24 3/24 4/24 5/24 7/24 8/24 9/24 10/24 11/24 12/24 1/25 2/25 3/25 4/25 5/25 6/25 7/25 8/25 9/25

VII. Release Detection

Compliance

☐ Yes

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 8/7/25 9/12/24 9/1/23

Last three tests available?

☐ Yes

☐ No

b) Piping Release Detection (Check all that apply)

☐ Pressurized Piping

☐ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 8/7/25 9/12/24 9/1/23

Last three tests available?

☐ Yes

☐ No

Number of lines tested: 9/16/23 12/6/21

Number of LD tested: _____

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: _____

MLLD on turbine manifold?

☒ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☒ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☒ Yes

☐ No

☐ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 9/12/24 desert

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing: 9/12/24

Last three tests available?

☐ Yes

☐ No

Float sensors installed correctly?

☐ Yes

☐ No

Interstitial space opened to sump?

☐ Yes

☐ No

Presence of water in sumps?

☐ Yes

☐ No

☐ Safe Suction

Check valve directly below suction pump?

☐ Yes

☐ No

c) Monthly Tank Release Detection (Check all that apply)

☐ Tank Gauge ☒ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?

☒ Yes

☐ No

Tank diameter/length seem appropriate?

☒ Yes

☐ No

Are tanks manifolded?

☐ Yes

☒ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: ☐ Jan	☐ Feb	☐ Mar	☒ Apr	☐ May	☒ Jun	☐ Jul	☐ Aug	☒ Sep	☐ Oct	☐ Nov	☐ Dec
T2: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☒ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☒ Jun	☐ Jul	☐ Aug	☐ Sep	☒ Oct	☒ Nov	☐ Dec
T4: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

die only

Date: _____

Time: _____

Facility: _____

Spill Prevention

Compliance

☐ Yes ☐ No

Date(s) of testing: 6/10/22

2019

Number of spill buckets tested? _____

Did spill bucket pass most recent testing? ☐ Yes

☐ No

If no, was spill bucket replaced/repared? ☐ Yes

☐ No

During inspection, visual damage to spill bucket? ☐ Yes

☐ No

☒ No

premium failed
retest passed 8/20/2019
prem replaced test 8/11/25

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance

☐ Yes ☐ No

Date(s) of testing: 9/12/24

missing pre 2020

Overfill device pass most recent testing? ☐ Yes

☐ No

If no, overfill device replaced? ☐ Yes

☐ No

Overfill method that was tested: ☐ Alarm

☐ Flapper

☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full

☐ Yes

☐ No

Driver can see or hear alarm at point of transfer?

☐ Yes

☐ No

Sound alarm from tank gauge during inspection?

☐ Yes

☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%

☐ Yes

☐ No

Visual observation of flapper on day of inspection?

☐ Yes

☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90%

☐ Yes

☐ No

Visual observation of ball float during inspection?

☐ Yes

☐ No

X. Corrosion Protection

Compliance

☐ Yes ☐ No

☐ Cathodic

☐ Galvanic

☐ Impressed Current

Steel tank with cathodic?

☐ Yes

☐ No

Steel pipes with cathodic?

☐ Yes

☐ No

Steel flex-lines with cathodic?

☐ Yes

☐ No

Date of cathodic test: _____

Last two tests available?

☐ Yes

☐ No

Did last test pass?

☐ Yes

☐ No

If not:

Was failed test reported to DEQ?

☐ Yes

☐ No

Was system repaired?

☐ Yes

☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair?

☐ Yes

☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational?

☐ Yes

☐ No

Rectifier log maintained?

☐ Yes

☐ No

Rectifier been operating continuously

☐ Yes

☐ No

☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection?

☐ Yes

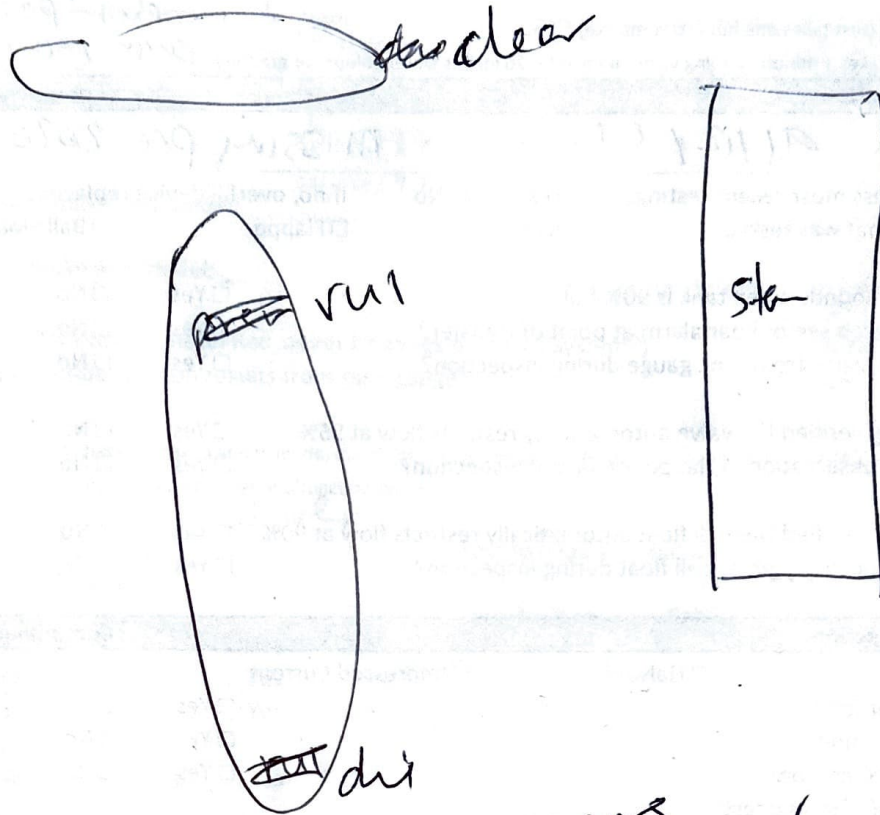
☐ No

\$1666

XI. General notes from inspection

Representative onsite: _____

email: _____



photo

- 1 di sum
- 2 dec spk
- 3 RUC sum
- 4 RUC spk
- 5 CP sum
- 6 CP spk
- alarm

8 dig 3/4 no sensors
9 dig 1/2 in UDC's
10 di dig - sensor left

Project assistant @ AHeen Irrigation
.com

Compliance Determination:

☐ No Violations Observed

☐ Observed violations resulting in enforcement

Inspector Signature: _____

Date: _____



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME:
DATE:

Page 1



Diesel:



diesel1:



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
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diesel:



Disp 12:



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
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FACILITY NAME:
DATE:

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Disp34:



2:



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

FACILITY NAME:
DATE:

Page 1



3:



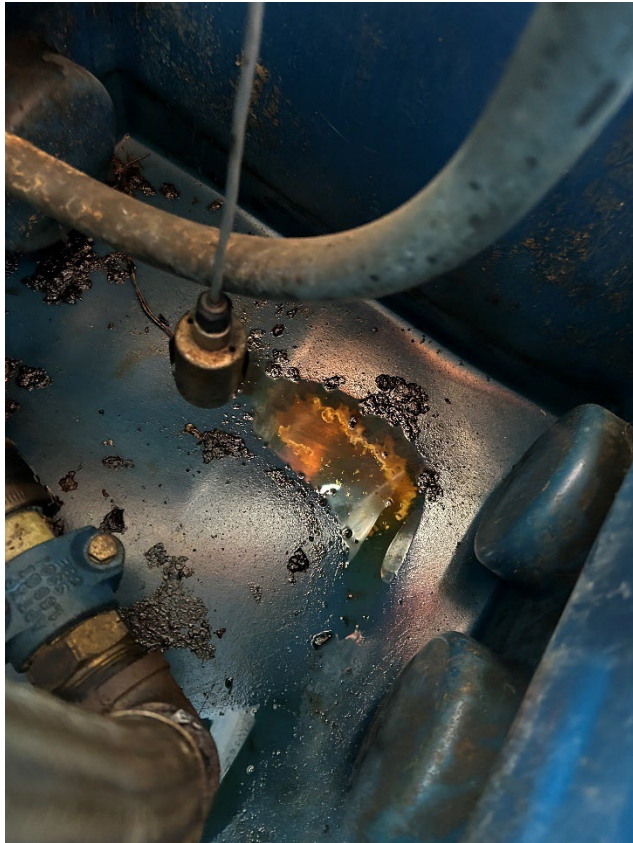
4:



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME:
DATE:

Page 1



Lifted sensor in diesel UDC:



Prem :



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME:
DATE:

Page 1



Prem5:



RUL:



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME:
DATE:**

Page 1



RUL6:

From: [Connie Gardner](#)
To: [FOSS Diana * DEQ](#)
Cc: [Rick Clark](#); [Michelle Wilken](#); [Arielle Truitt](#); [ECKERT Dacota * DEQ](#)
Subject: Re: Magnum Harrisburg DEQ Documents
Date: Wednesday, September 3, 2025 11:47:26 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Hi Diana,

Thank you for your understanding and for clearing those citations.

We know we're gonna have the missing tank release detection records and sensor lifted citations.

We're pretty sure that we had the testing in 2024 for all three spill buckets because they were due from the last time they were tested in 2021. I can't make out why we did additional diesel spill bucket testing in 2022, there's not consistent notes, but we have a couple of documents that indicate we tested them all in 2021, we just don't have the records since it's past the document retention date.

Still pending:

We've reached out to PCS to see if they have records we did sump testing for the diesel STP sump and the sump testing for the diesel UDC from 2022.

We've reached out to Joe with Tank Testers to see if he can provide the diesel UDC sump test from 2025 and the explanation for the overfill test numbers.

Please let me know if I'm missing anything else, hopefully we can reach out again real soon with that paperwork.

Thanks again,

Connie Gardner

Safety Coordinator

Gheen Irrigation Works, Inc.

From: FOSS Diana * DEQ <diana.foss@deq.oregon.gov>
Sent: Wednesday, September 3, 2025 8:54 AM
To: Connie Gardner <Connie.Gardner@gheenirrigation.com>
Cc: Rick Clark <Projectassistant@gheenirrigation.com>; Michelle Wilken <Michelle@gheenirrigation.com>; Arielle Truitt <Backoffice@gheenirrigation.com>; ECKERT Dacota * DEQ <Dacota.Eckert@deq.oregon.gov>
Subject: RE: Magnum Harrisburg DEQ Documents

You are correct that OAR 34-150-0310(11)(a) says "Owners and permittees must maintain the following records for spill and overfill prevention equipment: All records of testing or inspection for three years;" The tests were also required by rule, but if you have disposed of the testing records, then we're at an impasse about how you'd prove that you did them. I won't cite the lack of pre-2020 overfill or sump testing, nor the missing sump and spill testing from the first post-2020 period.

The overfill test that Joe performed last month does not contain the information that we've been telling contractors that we require, so I still need to see an explanation from him about where he got the numbers he reported. There was no diesel UDC hydro test performed in 2025. And you were not recording the status of the sensor in the diesel UDC.



Diana Foss (she/her)

Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

From: Connie Gardner <Connie.Gardner@gheenirrigation.com>

Sent: Wednesday, September 3, 2025 7:48 AM

To: FOSS Diana * DEQ <diana.foss@deq.oregon.gov>

Cc: Rick Clark <Projectassistant@gheenirrigation.com>; Michelle Wilken <Michelle@gheenirrigation.com>; Arielle Truitt <Backoffice@gheenirrigation.com>; ECKERT Dacota * DEQ <Dacota.Eckert@deq.oregon.gov>

Subject: Re: Magnum Harrisburg DEQ Documents

Hi Diana,

All the document retention information I'm finding is just 3 years, I'm not seeing anything about a provision like "or last inspection". Can you direct me to where I might see that? I'm sure you can understand our owners were under the same document retention guidelines as us so if there's a change they'll want to know so we can update our policies going forward.

We'll keep looking!

Thanks,

Connie Gardner

Safety Coordinator

Gheen Irrigation Works, Inc.

From: FOSS Diana * DEQ <diana.foss@deq.oregon.gov>

Sent: Wednesday, September 3, 2025 7:38 AM

To: Connie Gardner <Connie.Gardner@gheenirrigation.com>

Cc: Rick Clark <Projectassistant@gheenirrigation.com>; Michelle Wilken <Michelle@gheenirrigation.com>; Arielle Truitt <Backoffice@gheenirrigation.com>; ECKERT Dacota * DEQ <Dacota.Eckert@deq.oregon.gov>

Subject: RE: Magnum Harrisburg DEQ Documents

Hi, Connie,

Since we hadn't been on site since 2019, we do need to see all of the testing from the entire period.

I just want to reiterate about the spill bucket tests that the only evidence you have for 2021 testing is a note from PCS. There is one test from 2022 that only includes the diesel spill. Unless that bucket had some sort of failure for which the 2022 test was a retest after a repair, you need to have the regular and premium tests that were performed at the same time.

As I said last night, if you can get these tests to me by the end of today, we can remove the relevant violations.



Diana Foss (she/her)

Senior Policy Analyst, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

C 503-869-0770

From: Connie Gardner <Connie.Gardner@gheenirrigation.com>

Sent: Wednesday, September 3, 2025 7:16 AM

To: FOSS Diana * DEQ <diana.foss@deq.oregon.gov>

Cc: Rick Clark <Projectassistant@gheenirrigation.com>; Michelle Wilken <Michelle@gheenirrigation.com>; Arielle Truitt <Backoffice@gheenirrigation.com>; ECKERT Dacota * DEQ <Dacota.Eckert@deq.oregon.gov>

Subject: Re: Magnum Harrisburg DEQ Documents

You don't often get email from connie.gardner@gheenirrigation.com. [Learn why this is important](#)

Hi Diana, good morning!

Thanks for sending over that additional information and the forms - we'll make sure to work that in moving forward. We'll work on getting the other documents and talk to Joe about getting the charts. We're having a hard time finding some of these documents in keeping with our company document retention and purging policies. Our understanding is that these documents are only required to be kept for 3 years; would we still potentially be penalized for not having documents prior to 2022? Some of those documents prior to 2022 have been moved into archiving and we're having to search for the physical copies rather than digital for those, can we request more time to look for them?

2) Missing spill bucket test records for the regular and premium tanks from 2022 (they were tested in 2024, the last test was 2021)

3) Missing sump testing for the diesel STP sump from pre-2020 and 2022 (we'll work to get 2022)

4) Missing sump testing for the diesel UDC from pre-2020, 2022 and 2025 (we can work to get 2022 and 2025)

4) Missing overfill testing from pre-2020 (we'll continue to look for this)

Thanks so much,

Connie Gardner

Safety Coordinator

Gheen Irrigation Works, Inc.

From: FOSS Diana * DEQ <diana.foss@deq.oregon.gov>

Sent: Tuesday, September 2, 2025 5:16 PM

To: Connie Gardner <Connie.Gardner@gheenirrigation.com>

Cc: Rick Clark <Projectassistant@gheenirrigation.com>; Michelle Wilken <Michelle@gheenirrigation.com>; Arielle Truitt <Backoffice@gheenirrigation.com>; ECKERT Dacota * DEQ <Dacota.Eckert@deq.oregon.gov>

Subject: RE: Magnum Harrisburg DEQ Documents

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Thank you for getting me documents so quickly. Some of them are correct and some not; I'll address each. First, I said that I needed to look at my records again to find out what piping interstitial monitoring you were required to do. I've attached a record of a new piping installation you did in 2015 for the diesel tank to the diesel dispenser. All piping installed after 2008 must be double-walled and interstitially monitored. So, in addition to the monthly tank release detection records that you'll be saving for the tank interstitial sensors, you must also be keeping the monthly sensor status records for the sensor in the diesel tank top sump. The diesel UDC sensor is not programmed into the tank monitor; it is what is called a cutoff sensor that shuts off power to the dispenser. You must record the status of the diesel UDC sensor every month, using the form that I've also attached. In addition, both the diesel STP sump and the diesel UDC are required to be hydrostatically tested (like the spill buckets) every 3 years, starting before 10/1/2020. I see Joe tested the STP sump in 2024, but I don't see any other years, and no tests at all for the diesel UDC.

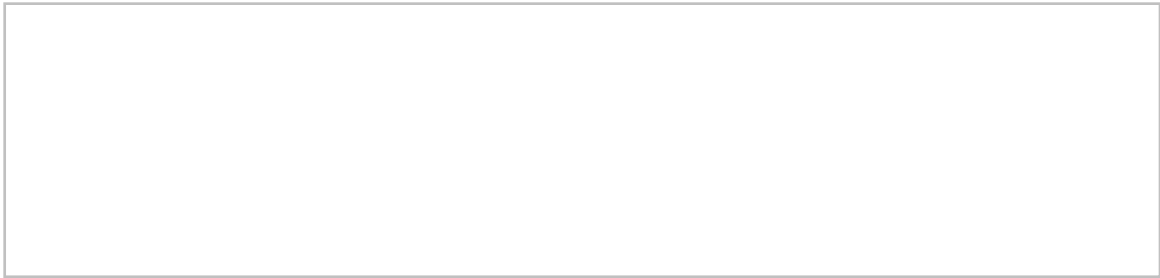
Addressing the documents you sent:

1. Magnum COI - signed doc from our insurance showing our max coverage details

This is perfect, thanks.

2. 2020-08-24 Magnum Service Harrisburg line test - passing overfill test prior to 10/31/2020

This is not enough information for a passing overfill test. The alarm sounded, but the probes were not pulled and measured.



3. Magnum Testing 2022 - record from PCS showing that we had previously had spill buckets tested in 2021 and it was not required again until 2024

The only spill bucket test I saw between 2020 and 2024 was from 2022 and it showed just the diesel tank passing. PCS's note is not the same as an actual passing test form.

4. Magnum Testing 2024 - passing overfill line test and spill bucket tests in 2024

The spill bucket tests are good. I see the diesel STP tested in 2024, but not in 2020 or 2022. I see no testing for the diesel UDC at all.

5. Spill Bucket Test 2025 - we had additional testing this year even though it wasn't required

Actually, it was required to test the new spill bucket installation. You could keep the premium bucket on its own schedule and not test it again until 2028, but the other two buckets and the diesel sump and UDC must be tested in 2027, so I would encourage you to keep them all on the same schedule.

6. Overfill Test 2025

This overfill test does not include any information from the tank charts, so I can't see how Joe got his numbers.

Can you please ask him for the charts he used for all of these measurements?

That last is the only remaining open item. I'll give you until tomorrow to get that information from him. These are the remaining violations:

- 1) Missing tank release detection records from October & November 2024 and April & June 2025
- 2) Missing spill bucket test records for the regular and premium tanks from 2022
- 3) Missing sump testing for the diesel STP sump from pre-2020 and 2022
- 4) Missing sump testing for the diesel UDC from pre-2020, 2022 and 2025
- 4) Missing overfill testing from pre-2020
- 5) Sensor lifted in diesel UDC

If you can get the tank chart numbers from Joe for the 2025 test, I will accept that as current overfill testing. I'll follow up with the enforcement document tomorrow.

Thank you for all of your hard work. I know it's complicated, and it's also hard at an old site that has had changes over the years to keep track of what's required. I will send you a complete list of corrective actions tomorrow, as well as a complete list of the tests that you need to keep track of going forward.



Diana Foss (she/her)

Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

From: Connie Gardner <Connie.Gardner@gheenirrigation.com>

Sent: Tuesday, September 2, 2025 2:34 PM

To: FOSS Diana * DEQ <diana.foss@deq.oregon.gov>

Cc: Rick Clark <Projectassistant@gheenirrigation.com>; Michelle Wilken <Michelle@gheenirrigation.com>; Arielle Truitt <Backoffice@gheenirrigation.com>

Subject: Magnum Harrisburg DEQ Documents

You don't often get email from connie.gardner@gheenirrigation.com. [Learn why this is important](#)

Hi Diana,

It was a pleasure meeting you earlier today, thank you for taking the time to go over the necessary documents for our inspection with us.

Here are the documents we chatted about:

1. Magnum COI - signed doc from our insurance showing our max coverage details
2. 2020-08-24 Magnum Service Harrisburg line test - passing overfill test prior to 10/31/2020
3. Magnum Testing 2022 - record from PCS showing that we had previously had spill buckets tested in 2021 and it was not required again until 2024
4. Magnum Testing 2024 - passing overfill line test and spill bucket tests in 2024
5. Spill Bucket Test 2025 - we had additional testing this year even though it wasn't required
6. Overfill Test 2025

We'll work to get the Magnum COI uploaded to the MyDEQ site. Please let us know if y'all need anything else.

Thanks again,

Connie Gardner

Safety Coordinator

P: 541-345-8500

F: 541-995-2224

E: connie.gardner@gheenirrigation.com

Gheen Irrigation Works, Inc.

Manufacturing irrigation fittings in Eugene, Oregon since 1933





State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2025-FC-9984

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	09/02/2025	Facility ID#:	2340
Inspector:	Diana Foss	Facility Name:	MAGNUM SERVICE
DEQ Office:	DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600	Facility Address:	309 N 3RD, HARRISBURG, Oregon 97446
Phone #:	503-869-0770	County:	Linn

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person	☒ By Email	☐ Both	Date Issued: 09/04/2025
Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other			
Name of Permittee or Owner:	309 N 3rd St LLC			
Mailing Address:	455 Peoria Rd , Harrisburg Oregon 97446			
Field Citation Penalty – See Page 3 for a detailed listing of each violation.				\$ 1400

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of Underground Storage Tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 10/06/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred, and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1, the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action, including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: 09/04/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9984

FACILITY ID: 2340

Page 3 of 3

Violation #1: *TCR:	(J5.6) Failing to conduct a leak test every 30 days.		
Corrective Action:	Submit passing tank release detection records for October, 2025. Continue to keep monthly tank release detection records and investigate failures and retest.		
Rule Citation: OAR 340-150-0450(2)	Penalty Amount: \$ 150	Correct Violation by: 10/06/2025	Date Violation Corrected:
Violation #2: *TCR:	Failure to test spill prevention equipment at least once every 3 years		
Corrective Action:	Submit passing hydro test for diesel UDC. Test sumps used for interstitial monitoring of piping every 3 years.		
Rule Citation: OAR 340-150-0310(8)(b)	Penalty Amount: \$ 500	Correct Violation by: 10/06/2025	Date Violation Corrected:
Violation #3: *TCR:	Failure to operate or maintain a method or combination of methods for release detection such that the method can detect a release from any portion of the UST system.		
Corrective Action:	Submit photographic proof that sensor in diesel UDC is properly positioned		
Rule Citation: OAR 340-150-0400(1)(c)	Penalty Amount: \$ 300	Correct Violation by: 10/06/2025	Date Violation Corrected:
Violation #4: *TCR:	Failure to keep the most recent 12 consecutive months of interstitial monitoring records for review and inspection.		
Corrective Action:	Submit monthly sensor record for diesel UDC, and keep monthly records thereafter.		
Rule Citation: OAR 340-150-0465(6)	Penalty Amount: \$ 300	Correct Violation by: 10/06/2025	Date Violation Corrected:
Violation #5: *TCR:	Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter.		
Corrective Action:	Submit monthly walkthrough for October, 2025. Ensure that walkthrough inspections actually look at release detection equipment and testing		
Rule Citation: OAR 340-150-0315(1)(a)(A)	Penalty Amount: \$ 150	Correct Violation by: 10/06/2025	Date Violation Corrected:
Violation #6: *TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Total Penalty Amount: \$ 1400			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW, AND**RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 10/06/2025****Retain a copy of this form and all documentation of corrective actions for your records.***I hereby certify that the UST violations noted above have been corrected:* _____ / _____

Permittee/Owner Signature

Date