



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

May 28, 2025

Pat Hammill
Tyree Oil
PO Box 2706
Eugene, OR 97402

RE: UST Compliance Inspection
DEQ UST #7235
Tyco Properties Irving

Attention Pat Hammill,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspection for this facility is scheduled for June 18, 2024, starting at approximately 8:00 am. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or monitor, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

Please read this entire notice and contact me with any questions about the upcoming inspection.

DEQ requests the following documentation be submitted electronically prior to the inspection. If this is not possible you will need to have compliance testing records available on-site on the day of the inspection. If the records are not available during the day of the inspection, you will have one (1) business day to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-360-4287 or Dave.pardue@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Dave Pardue

Dave Pardue
UST Program Coordinator
503-360-4287

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Dave Pardue

Date: 6/24/25
6/18/2025

9:00 AM

Facility: 7235

I. Site Information

Facility Name:	Tyco Properties fuel@tmi-buy2stores.com	Permittee: Ronald Tyree	Contact
Site Address:	2340 Irving Rd	Organization:	Phone 541-687-0076
City:	Rd Eugene	Phone:	

II. Tank Information

DEQ Permit #	BGHBF/G/H	1A/B/C	BGHBJ/ck/ca	2A/b/c	BGHCB/C/D	3A/B/C	BCHCE/F	4a/4b
Estimated Gallons	16/6/6		16/6/6		16/6/6		5-May	
Substance	GAS x 3		GAS/BIO/GAS		diesel X 3		GAS/GAS	
Tank Material	Dw comp		DW comp		DW comp		DW comp	
Tank Install Date	2011		2011		2011		2011	
Pipe Material	sw flex		sw flex		sw flex		sw flex	
Pipe Type	press		press		press		press	
Pipe Install Date								
Overfill Device	alarm		ALARM		ALARM		ALARM	

Notes and Comments from the UST database:

☐ Check file before conducting inspection

Spill Catchment basin? 1-C?

If tanks are manifolded, which tanks:

III. Operating Certificate

Compliance ☒ Yes ☐ No

☒ Current ☒ Accurate ☐ Posted for delivery drive to observe

IV. Operator Training

Compliance ☒ Yes ☐ No

Class A/B Operator ☒ Yes ☐ No Name: Patrick Hummel Date: 6/25/22

Class C Operator ☒ Yes ☐ No ☐ Cardlock

V. Financial Responsibility

Compliance ☒ Yes ☐ No

Type of coverage: Roll Liebig Begin Date: 6/4/23 End Date: 6/4/26

Coverage amount correct: 2 M Number of tanks covered: 1

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements

Compliance ☒ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☒ Yes ☐ No

Tank top sumps checked annually? ☒ Yes ☐ No

VII. Release Detection

Compliance

☐ Yes

☒ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 7/9/24

Last three tests available? ☒ Yes ☐ No

b) Piping Release Detection (Check all that apply)

LINE TIGHTNESS TESTING

X Pressurized Piping

☒ Mechanical Leak Detector (MLLD) ☒ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 7/9/24

Last three tests available? ☒ Yes ☐ No

Number of lines tested: 11

Number of LD tested: 11

Leak detector manufacturer make and model: Felpro TS-LS0500

Tank gauge manufacturer make and model: Franklin TSLL2

MLLD on turbine manifold?

☒ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☒ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

X Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: None

Last two tests available? ☐ Yes ☒ No

Date of last sensor testing: 7/8/24

Last three tests available? ☒ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☒ No

Interstitial space opened to sump? ☐ Yes ☒ No

Presence of water in sumps? ☐ Yes ☒ No

☐ Safe Suction

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection (Check all that apply)

X Tank Gauge ☐ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☐ Yes ☐ No

Tank diameter/length seem appropriate? ☐ Yes ☐ No

Are tanks manifolded? ☐ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	☒ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☒ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

Inspector: PARQUE Date: 6/24/25 Time: 0900 Facility: 7295

VIII. Spill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 6/13/23 Number of spill buckets tested? 11

Did spill bucket pass most recent testing? ☒ Yes ☐ No If no, was spill bucket replaced/repared? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 6/13/23

Overfill device pass most recent testing? ☒ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☒ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full ☒ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☒ Yes ☐ No

Sound alarm from tank gauge during inspection? ☒ Yes ☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☐ Yes ☐ No

Visual observation of flapper on day of inspection? ☐ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection Compliance ☒ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic? ☐ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☐ No

Steel flex-lines with cathodic? ☐ Yes ☐ No

Date of cathodic test: _____

Last two tests available? ☐ Yes ☐ No

Did last test pass? ☐ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☐ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☐ Yes ☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational? ☐ Yes ☐ No

Rectifier log maintained? ☐ Yes ☐ No

Rectifier been operating continuously ☐ Yes ☐ No

☐ Tank Lining

Date of lest test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

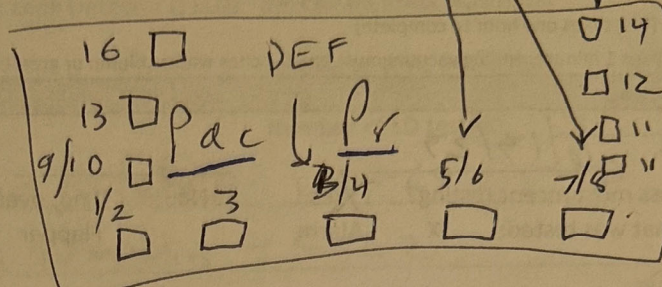
XI. General notes from inspection

Representative onsite: Pat Hammill

email: pat.hammill@tyreeoil.com

Closed boat
5/6
3
1/2
9/10
14

Lifted sensor

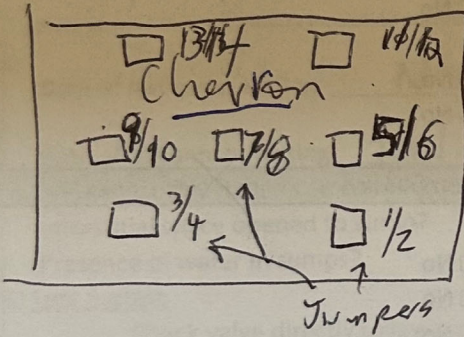


Lifted 1/2 - Jumps
Lifted 7 + closed boots

Low sulfur Dies
Chev 9

Diesel
10

Diesel
pac. pr.
11



Boots closed
E85
pac. pride
6

Reg
pac. pr.
7

Bio
pac. pr.
8

Van Eth
super
5

prem
Chev
3

UN Reg
Chev
4

110 Racing
Chev
1

100 Racing
Chev
2

Sensor
lifted
4+7

8- flipover rib
10 lifted
12/1

Compliance Determination: ☐ No Violations Observed

☒ Observed violations resulting in enforcement

Inspector Signature: [Signature]

Date: 6/24/25



Figure 1 Service Island

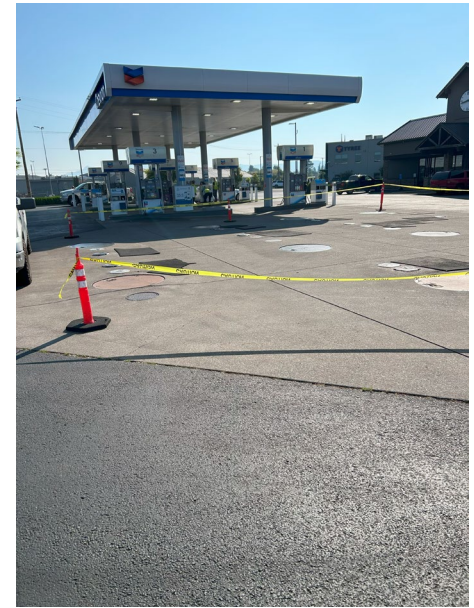


Figure 2 Chevron Service Island



Figure 3- 110 Octane Sump

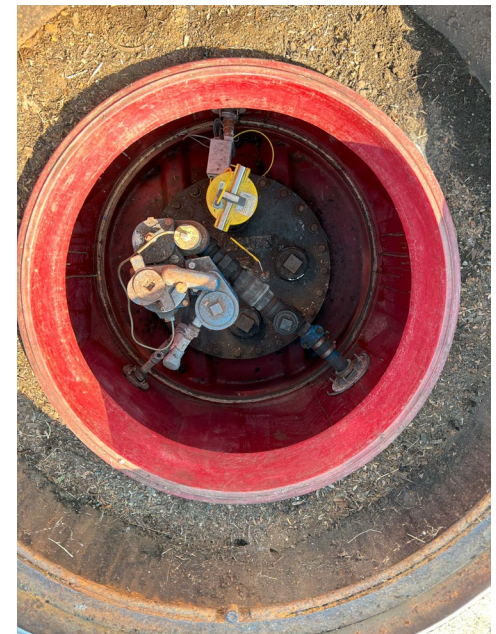


Figure 4 -100 Octane Sump



Figure 5 Chevron Premium Sump



Figure 9 Pac Pride Biodiesel



Figure 6 Chevron Regular Sump



Figure 10 Chevron Low-Sulphur Diesel



Figure 7 Pac Pride Regular Sump



Figure 11 Chevron Off Road Diesel



Figure 8 Chevron Regular Sump



Fig 12 Pacific Pride Diesel



Figure 13 Pac Pride UDC 1/2



Figure 14 Pac Pride UDC 3



Figure 15 Pac Pride UDC 4



Figure 16 Pac Pride Dispenser 11



Figure 17 Pac Pride Dispenser 12



Figure 18 Pac Pride Dispenser 14

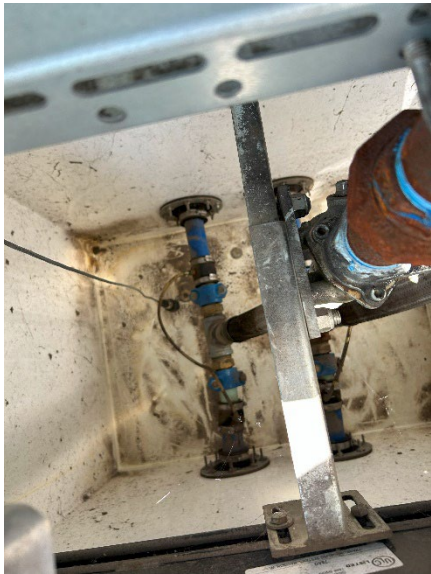


Figure 18 Chevron UDC 1/2- Note the jumper lines

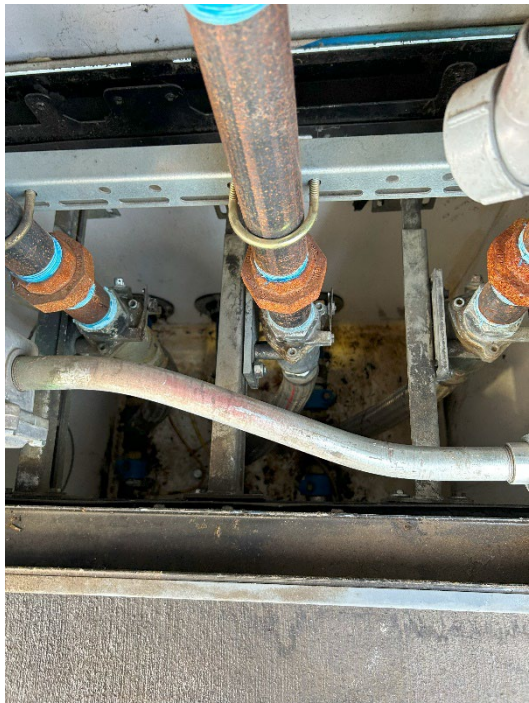


Figure 19 Chevron UDC 3/4



Figure 20 Chevron UDC 7/8



Figure 21 Chevron UDC 9/10



Figure 22 Chevron UDC 11/12



Fig 23 Chevron UDC 11/2



Figure 24 Chevron UDC 5/6



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2025-FC-9936

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	06/24/2025	Facility ID#:	7235
Inspector:	Dave Pardue	Facility Name:	TYCO PROPERTIES - IRVING
DEQ Office:	700 NE Multnomah St	Facility Address:	2340 IRVING RD, EUGENE, Oregon 97402
Phone #:		County:	Lane

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person	☒ By Email	☐ Both	Date Issued: 07/07/2025
Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other			
Name of Permittee or Owner:	TYREE OIL, Inc.			
Mailing Address:	PO Box 2706 , Eugene Oregon 97402			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 800

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

08/07/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Department of Environmental Quality (DEQ) Underground Storage Tank Program
UST FIELD CITATION

Facility Representative initials: _____

DATE ISSUED: 07/07/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9936

FACILITY ID: 7235

Page 3 of 3

Violation #1:	Failure to operate or maintain a method or combination of methods for release detection such that the method can detect a release from any portion of the UST system.		
*TCR:			
Corrective Action:	Open interstitial monitoring ports in all UDCs, and the tank-top sumps. Reposition the sensors in all UDC tank-top sumps. Photos received 7/7/25 - no additional response required.		
Rule Citation: OAR 340-150-0400(1)(c)	Penalty Amount: \$ 300	Correct Violation by: n/a	Date Violation Corrected:
Violation #2:	Failure to test spill prevention equipment at least once every 3 years		
*TCR:			
Corrective Action:	Perform hydrostatic testing on all tank-top sumps; provide testing results to DEQ.		
Rule Citation: OAR 340-150-0310(8)(b)	Penalty Amount: \$ 500	Correct Violation by: 08/07/2025	Date Violation Corrected:
Violation #3:	Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020		
*TCR:			
Corrective Action:	no additional response required		
Rule Citation: OAR 340-150-0310(10)	Penalty Amount: \$ 0	Correct Violation by: n/a	Date Violation Corrected:
Violation #4:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount 800		
	(This Page): \$		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 08/07/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date



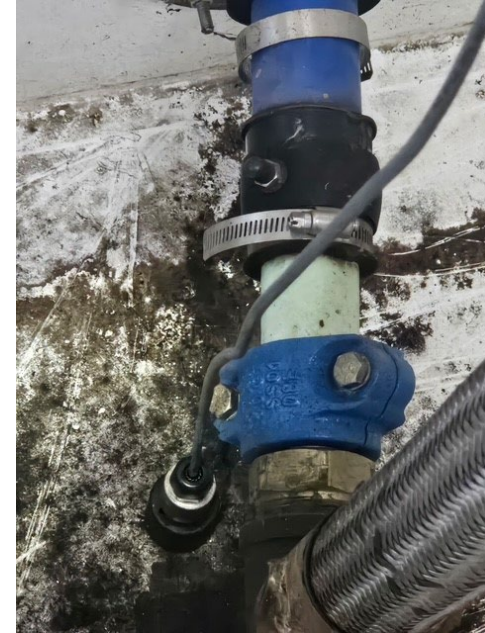
1:



2:



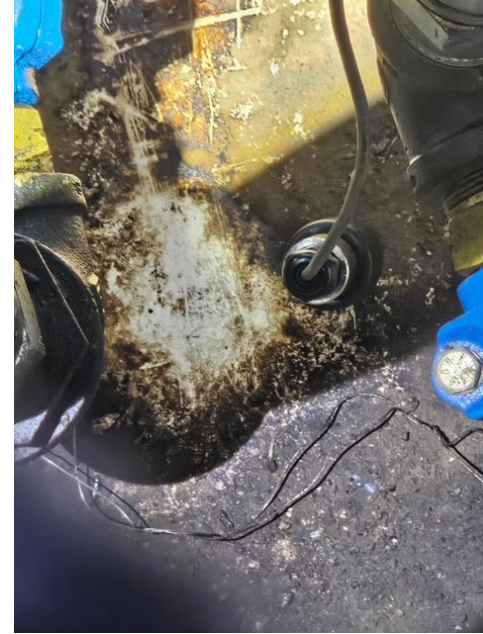
3:



4:



5:



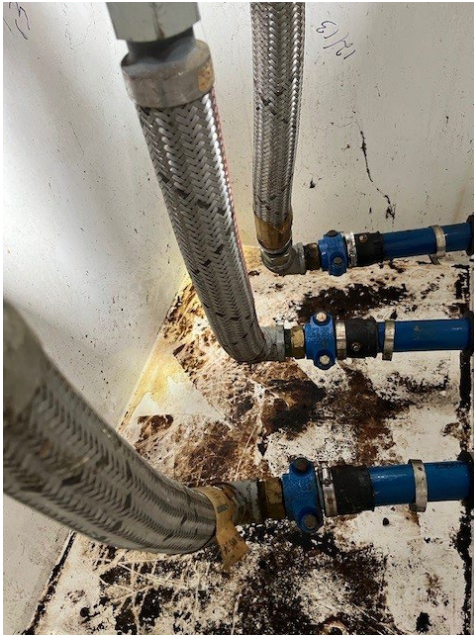
6:



7:



8:



9:



10:



11:



12:



13:



14:



15:



16:

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487541.991.0951 Office
tanktesters@gmail.com**Spill Bucket Test Results****Hydrostatic Testing**
Simmons/Caldwell SystemTesting Date: 7/10/2025Testing Site: Tyree Oil2076 Irving RoadEugene, OR

<i>Tank Number (For Testing Reference)</i>	T-1	T-2	T-3	T-4
Tank Type	110 Octane	Unleaded	Unleaded - C/L	Diesel - Retail
Sump or Spill Bucket	STP Sump	STP Sump	STP Sump	Turbine Sump
Test Liquid	R-Water	R-Water	R-Water	R-Water
Approximate Amount	155 gallons	155 gallons	155 gallons	155 gallons
Height	24"	24" *	24"	24"
Total Test Time Minutes	45 minutes	45 minutes	45 minutes	45 minutes
Test Start Level	1st Circle	N/A	1st Circle	1st Circle
Test End Level	1st Circle	N/A	1st Circle	1st Circle
Liquid Loss/Gain	0	N/A	0	0
Conclusion	Pass	Fail	Pass	Pass

Comments: Washed, rinsed and dried sumps/buckets prior to testing. Observe for visual cracks.All testing water is recycled. Note* Unleaded split boots at pipe entry, X2. J-box and missing plug, failed.Scheduled for repair on 07/24/25. C/L Unleaded torn box on turbine power conduit, apply sealant, retest,
passed.

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487541.991.0951 Office
tanktesters@gmail.com**Spill Bucket Test Results****Hydrostatic Testing**
Simmons/Caldwell SystemTesting Date: 7/10/2025Testing Site: Tyree Oil2076 Irving RoadEugene, OR

<i>Tank Number (For Testing Reference)</i>	T-5	T-6	T-7	T-8
Tank Type	E-85	Super - Retail	Hwy Diesel	Off-Hwy Diesel
Sump or Spill Bucket	Turbine Sump	Turbine Sump	Turbine Sump	STP Sump
Test Liquid	R-Water	R-Water	R-Water	R-Water
Approximate Amount	155 gallons	155 gallons	155 gallons	155 gallons
Height	24"	24"	24"	24"
Total Test Time Minutes	45 minutes	45 minutes	45 minutes	45 minutes
Test Start Level	1st Circle	1st Circle	1st Circle	1st Circle
Test End Level	1st Circle	1st Circle	1st Circle	1st Circle
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass

Comments: Washed, rinsed and dried sumps/buckets prior to testing. Observe for visual cracks.

All testing water is recycled. Put piping boots on. Note: J-box sensor and probe are not water tight and is

in test area, thus wait for box to fill up before starting clock. E-5 had to seal E box, had two bad clamps

because of severe corrosion.

TANK TESTERS, LLC

PO Box 760
Veneta, OR 97487541.991.0951 Office
tanktesters@gmail.com**Spill Bucket Test Results****Hydrostatic Testing**
Simmons/Caldwell SystemTesting Date: 7/10/2025Testing Site: Tyree Oil2076 Irving RoadEugene, OR

<i>Tank Number (For Testing Reference)</i>	T-9	T-10	T-11	T-12
Tank Type	Unleaded - C/L	Clear Super	Bio Diesel	N/A
Sump or Spill Bucket	STP Sump	Turbine Sump	STP Sump	
Test Liquid	R-Water	R-Water	R-Water	
Approximate Amount	155 gallons	155 gallons	155 gallons	
Height	24"	25"	25"	
Total Test Time Minutes	45 minutes	45 minutes	45 minutes	
Test Start Level	1st Circle	1st Circle	1st Circle	
Test End Level	1st Circle	1st Circle	1st Circle	
Liquid Loss/Gain	0	0	0	
Conclusion	Pass	Pass	Pass	

Comments: Washed, rinsed and dried sumps/buckets prior to testing. Observe for visual cracks.All testing water is recycled.

TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487

541.991.0951 Office
tanktesters@gmail.com

Spill Bucket Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 7/24/2025

Testing Site: Tyree Oil

2076 Irving Road

Eugene, OR

<i>Tank Number</i> (For Testing Reference)	T-1	T-2	T-3	T-4
Tank Type	Unleaded	N/A	N/A	N/A
Sump or Spill Bucket	Sump			
Test Liquid	R-Water			
Approximate Amount	138 gallons			
Height	21"			
Total Test Time Minutes	45 minutes			
Test Start Level	1st Circle			
Test End Level	1st Circle			
Liquid Loss/Gain	0			
Conclusion	Pass			

Comments: Washed, rinsed and dried sumps/buckets prior to testing. Observe for visual cracks.

All testing water is recycled.



Outlook

Re: Results of Full Compliance Inspection 2340 Irving Rd.

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Tue 8/12/2025 10:54 AM

To Pat Hammill <Pat.Hammill@tyreeoil.com>

Thank you for sending the additional hydrostatic test - everything looks great.

The UST inspection for DEQ facility 7235 Tyco Properties Irving located at 2340 Irving Rd Eugene, OR 97402 is officially **CLOSED and COMPLETE**.

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Pat Hammill <Pat.Hammill@tyreeoil.com>

Sent: Tuesday, August 12, 2025 6:20 AM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: RE: Results of Full Compliance Inspection 2340 Irving Rd.



Pat Hammill

Safety And Compliance Manager

o: (541) 687-0076 x1719

d: (541) 636-9869

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Thursday, August 7, 2025 9:31 AM

To: Pat Hammill <Pat.Hammill@tyreeoil.com>; UST Duty Officer * DEQ <ust.dutyofficer@deq.oregon.gov>
Cc: PARDUE Dave * DEQ <dave.pardue@deq.oregon.gov>
Subject: Re: Results of Full Compliance Inspection 2340 Irving Rd.

Hey Pat,

Thank you for sending the spill bucket tests. Although, I noticed that T-2 unleaded **failed**. The tester commented about repair/retest scheduled on 7/24/25 - do you have this documentation?

The DEQ needs to see passing hydrostatic tests for all tanks before closing this UST inspection.

Tank Number (For Testing Reference)	T-1	T-2	T-3	T-4
Tank Type	110 Octane	Unleaded	Unleaded - C/L	Diesel - Retail
Sump or Spill Bucket	STP Sump	STP Sump	STP Sump	Turbine Sump
Test Liquid	R-Water	R-Water	R-Water	R-Water
Approximate Amount	155 gallons	155 gallons	155 gallons	155 gallons
Height	24"	24" *	24"	24"
Total Test Time Minutes	45 minutes	45 minutes	45 minutes	45 minutes
Test Start Level	1st Circle	N/A	1st Circle	1st Circle
Test End Level	1st Circle	N/A	1st Circle	1st Circle
Liquid Loss/Gain	0	N/A	0	0
Conclusion	Pass	Fail	Pass	Pass

Comments: Washed, rinsed and dried sumps/buckets prior to testing. Observe for visual cracks.

All testing water is recycled. **Note: Unleaded split boots at pipe entry, X2. J-box and missing plug, failed.**

Scheduled for repair on 07/24/25: C/L Unleaded torn box on turbine power conduit, apply sealant, retest.

passed.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Pat Hammill <Pat.Hammill@tyreeoil.com>
Sent: Monday, August 4, 2025 6:22 AM
To: UST Duty Officer * DEQ <ust.dutyofficer@deq.oregon.gov>
Cc: PARDUE Dave * DEQ <dave.pardue@deq.oregon.gov>
Subject: FW: Results of Full Compliance Inspection 2340 Irving Rd.

Just checking to see if you received the email below I sent on 7/28/2025?



Pat Hammill

Safety And Compliance Manager

o: (541) 687-0076 x1719

d: (541) 636-9869

From: Pat Hammill
Sent: Monday, July 28, 2025 11:58 AM

To: 'UST Duty Officer * DEQ' <UST.DutyOfficer@DEQ.oregon.gov>; PARDUE Dave * DEQ <Dave.Pardue@deq.oregon.gov>

Subject: RE: Results of Full Compliance Inspection 2340 Irving Rd.

Hydrostatic testing on all tank-top sumps.

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Friday, July 18, 2025 9:36 AM

To: Pat Hammill <Pat.Hammill@tyreeoil.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; PARDUE Dave * DEQ <Dave.Pardue@deq.oregon.gov>

Subject: Re: Results of Full Compliance Inspection 2340 Irving Rd.

Perfect. Thank you for sharing.

The last remaining item is violation #2 - passing hydrostatic testing of sumps. As soon as that is received, then this UST inspection can be closed.

Corrective Actions

- ~~1. A. Open all interstitial monitoring ports in all UDCs, and the tank-top sumps noted above; provide photos to DEQ. **COMPLETED – photos received 7/7/25**~~

~~B. Reposition the sensors in all UDC tank-top sumps; provide photos to DEQ. **COMPLETED – photos received 7/7/25**~~
2. Perform hydrostatic testing on all tank-top sumps; provide testing results to DEQ.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Pat Hammill <Pat.Hammill@tyreeoil.com>

Sent: Friday, July 18, 2025 9:09 AM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; PARDUE Dave * DEQ <Dave.Pardue@deq.oregon.gov>

Subject: RE: Results of Full Compliance Inspection 2340 Irving Rd.

Payment of penalty.

**Pat Hammill**

Safety And Compliance Manager

o: (541) 687-0076 x1719

d: (541) 636-9869

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>**Sent:** Monday, July 7, 2025 4:53 PM**To:** PARDUE Dave * DEQ <Dave.Pardue@deq.oregon.gov>; Pat Hammill <Pat.Hammill@tyreeoil.com>**Cc:** UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>**Subject:** RE: Results of Full Compliance Inspection 2340 Irving Rd.

Good afternoon,

Please review the attached field citation. **The deadline for payment of the \$800 penalty and documentation of the corrective actions is 8/7/25.**

Corrective Actions

1. **A.** Open all interstitial monitoring ports in all UDCs, and the tank-top sumps noted above, provide photos to DEQ. **COMPLETED – photos received 7/7/25**
B. Reposition the sensors in all UDC tank-top sumps; provide photos to DEQ. **COMPLETED – photos received 7/7/25**
2. Perform hydrostatic testing on all tank-top sumps; provide testing results to DEQ.

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at

itservicedesk@deq.oregon.gov or call 503-229-5202

[Your DEQ Online Helpdesk - Jira Service Management](#) –

**Emily Litke** (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: PARDUE Dave * DEQ <Dave.PARDUE@deq.oregon.gov>
Sent: Thursday, July 3, 2025 4:44 PM
To: 'Pat Hammill' <pat.hammill@tyreeoil.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: Results of Full Compliance Inspection 2340 Irving Rd.

Hello Mr. Hammill–

Thank you for facilitating my inspection of your facility on June 24, 2025. I appreciate you having an assistant on-site to assist with the inspection by opening the sumps/equipment for visual observation.

The facility had some compliance issues which need to be addressed as discussed below.

Equipment (at the time of inspection)–

Tank Top Sumps:

1. The sensors in the Pacific Pride diesel and bio-diesel tank-top sumps, and in the Chevron and Pacific Pride regular tank-top sumps were not positioned at the lowest part of their sumps.
2. The test ports in the E-85 tank-top sump were not open, preventing the secondary containment from communicating with the sensor.

UDCs:

Chevron side:

1. The sensors below Dispensers 1/2 and 7/8 were elevated above the bottom of the UDC.
2. The test boots were closed under Dispenser 7/8.

Pacific Pride side:

1. The sensors below Dispensers 5/6, 7/8, and 14 were elevated above the bottom of the UDC.
2. The test boots were closed below Dispensers 1/2, 3, 5/6, 9/10, and 14.

Please use the form found here for monthly walkthrough inspections, and complete all information that applies:

chrome–

extension://efaidnbmnnnibpcajpcgclclefindmkaj/<https://www.oregon.gov/deq/tanks/Documents/tanksWalkInsp.pdf>

No records of Tank-top sump hydrostatic testing are available.

This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time; see below for the violation/corrective action.

Alleged Violations:

1. Failure to operate or maintain a method or combination of methods for release detection such that the method can detect a release from any portion of the UST system, including improperly positioned sensors-- 340-150-0400(1)(a). G2.

2. Failure to test spill prevention equipment at least once every 3 years. 340-150-0310(8)(a). C1e.
3. Failure to complete initial overfill, spill prevention, or interstitial containment testing by October 1, 2020. 340-150-0310(10). C1f.

Corrective Action.

1. **A.** Open all interstitial monitoring ports in all UDCs, and the tank-top sumps noted above, provide photos to DEQ.
 1. Reposition the sensors in all UDC tank-top sumps; provide photos to DEQ.
2. Perform hydrostatic testing on all tank-top sumps; provide testing results to DEQ.

Complete requested items prior to 03 August 2025.

Next Steps –

Please direct your responses to ust.dutyofficer@deq.oregon.gov. This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

These violations will fit into the field citation guidance and that team will issue enforcement based off a preset calculation matrix.

****You will receive the enforcement via a separate email from the UST Duty officer email. Please contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov . Please email the UST duty officer when sending over the final repairs and testing results. The payment can be made via [Your DEQ Online Website](#). DO NOT SEND THE DOCUMENTATION TO ME.**

Thanks!
Dave

Dave Pardue
UST Program Coordinator and Inspector
503-360-4287

YDO is now live for the UST Program- Set up your account here:

<https://www.oregon.gov/deq/permits/Pages/UST-in-YDO.aspx>

To manage your account and link facilities see this link:

<https://www.oregon.gov/deq/permits/Documents/YDO-Account-Registration-and-Management.pdf>



Program Enforcement No. 2025-FC-9936

This section for
DEQ use onlyDepartment of Environmental Quality
Underground Storage Tank ProgramField Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	06/24/2025	Facility ID#:	7235
Inspector:	Dave Pardue	Facility Name:	TYCO PROPERTIES - IRVING
DEQ Office:	700 NE Multnomah St	Facility Address:	2340 IRVING RD, EUGENE, Oregon 97402
Phone #:		County:	Lane

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person	☒ By Email	☐ Both	Date Issued: 07/07/2025
Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other			
Name of Permittee or Owner:	TYREE OIL, Inc.			
Mailing Address:	PO Box 2706 , Eugene Oregon 97402			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 800

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of
underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

08/07/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232Check one option

- ☒ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: <u>PATRICK HAMMILL</u>	Owner / Permittee
Signature: <u>[Signature]</u>	Date: <u>JULY 18, 2025</u>

ImportantRead pages 2 and 3 for more information about your options and
a detailed listing of violations and compliance requirements.

Fee

\$ 800.00

—

Paid

\$ 800.00

=

Due

\$ 0.00

Penalty

▶ 2025-fc-9936

UST - Field Citation

\$ 800.00

1 Results

Add Penalty

Send to FIMS

Payment

ePayment (ACH)

7/18/2025

7/21/2025

DEQEDM000057090

\$ 800.00

Type	Amount
ePayment (ACH) ▼	800

E-Payment Confirmation#	E-Payment Settle Date
DEQEDM000057090	07/21/2025

Ref#	Payment Date
	07/18/2025

Comments

(Remaining Length: 4000)

Site Info

TYCO PROPERTIES - IRVING

Google

2340 IRVING RD, EUGENE, OR 97402

49018 ✓

258724

CEM_FacilityIdentifier=10272 UST (7235)

Stationary

Contact Info

Inspection Info

8116

Completed



Submittal Receipt

Department of Environmental Quality, State of Oregon

700 NE Multnomah Street, Suite 600 Portland, OR 97232-4100

Date Created: 7/18/2025

Submittal Summary

Submittal RID: **3018**

Submitted By: **Chris Swires**

Email: **chris.swires@tyreeoil.com**

Submitted Date: **07/18/2025 08:51:47**

Phone No.: **5413020112**

Submittal Form Information

Submittal Name: **Expedited Enforcement Offer (EEO) and Field Citation Payment**

Submission Method: **Online**

Action Type: **New**

Payment Information (PAID IN FULL)

Processing Fee: **\$800.00**

Technology Fee: **(None)**

Total Amount Due: **(None)**

Payment Method: **ePayment (ACH)** Paid Amount: **\$800.00**

Date Paid: **7/18/2025**

Confirmation Number: **DEQEDM000057090**

Certification

Statement:

Question:

Question's Answer: *********

PIN Number: *********

IP Address: **50.237.4.154**

Responsible Official: **Chris Swires**