



Oregon

Tina Kotek, Governor

Department of Environmental Quality
Western Region Eugene Office
165 East 7th Avenue, Suite 100
Eugene, OR 97401
(541) 686-7838
FAX (541) 686-7551
TTY 711

July 1, 2025

Ron Tyree
Tyree Oil, Inc.
P.O. Box 2706
Eugene, OR 97402

RE: UST Compliance Inspection
DEQ UST #10885
Pacific Pride Cardlock – Tyree Oil
229 Port Dock Rd.
Reedsport, OR 97467

To Mr. Tyree,

Please read this entire notice and contact the DEQ inspector if you have questions about the upcoming inspection.

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. The date you receive this letter is the date that the inspection starts. If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The compliance inspection for this facility is scheduled for July 08, 2025 starting at approximately 010:30 am.

You must contact the inspector at least two (2) weeks prior to the date above to reschedule if you are unavailable at the stated time. Failure to reschedule within this timeframe may result in enforcement actions if equipment or records are not made available.

The inspection will require **uninterrupted participation** and attendance by you or a knowledgeable assistant. You should expect that you won't be able to attend to customers or vendors and should staff accordingly. For the inspection **you need to provide access** to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or lift lids. **If you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

The DEQ requests the following documentation be prepared and available on-site during the inspection

- Line and leak detector testing results (most recent (3) years)
- Monthly tank leak detection records (12 months),
- Annual tank gauge / release detection equipment certification (most recent 3 years)
- Spill prevention testing records (past (2) tests)
- Overfill Prevention Equipment testing (past (2) tests)
- Cathodic protection testing (if applicable | past (2) tests)
- Tank lining records (if applicable)
- Monthly walkthroughs (12 months)
- Annual walkthroughs (most recent (3) years)
- Class A, B, and C training documentation.
- Financial responsibility mechanism.

Any documents not available prior to or on-site during the inspection may result in a violation. Documents submitted after the inspection will only be evaluated as a corrective action and does not alter pursuit of enforcement action per guidance. Ie. Fines are not removed if documents are submitted AFTER the inspection.

For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections. Some enforcement situations, including repeat violations and significant compliance deficiencies, will go through a longer and more formal process through the Office of Compliance and Enforcement and can potentially lead to larger penalties.

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

Thank you for your cooperation. I can be reached at 541-215-2368 or dylan.eckert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Dylan Eckert

Dylan Eckert
Natural Resource Specialist - Inspector
Underground Storage Tanks Program

Submitted By: dylan.eckert_deq
Submitted Time: July 10, 2025 8:38 AM
Creation Time: August 14, 2025 7:31 AM

Date

July 8, 2025

Time

10:19

UST Facility ID

10,885

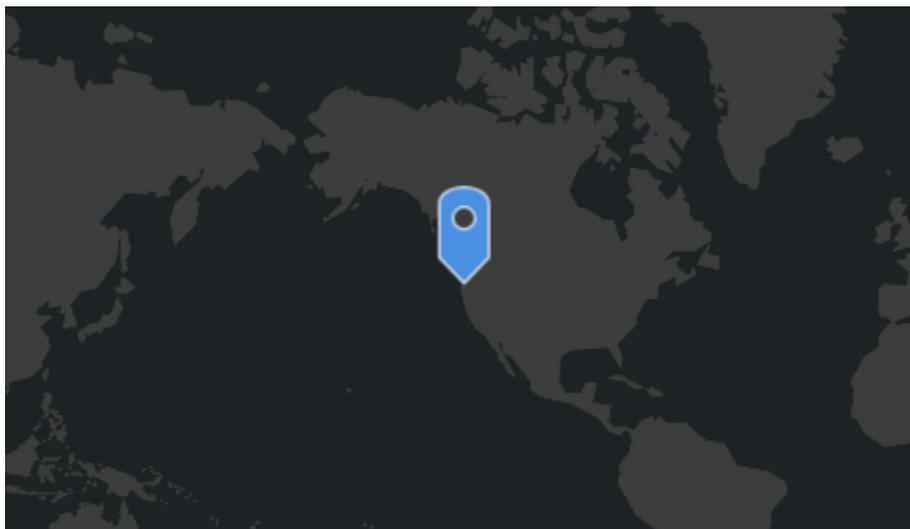
Inspector

Eckert

Type of Inspection

Full Compliance

Location



Esri, FAO, NOAA, USGS

Powered by Esri

Photograph

























Level 3 - Restricted















TANK TESTERS, LLC
 PO Box 760
 Veneta, OR 97467
 541.991.0951 Office
 541.935.2435 Fax

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Testing Date: 7/13/2023

Testing Site: Tyree Oil
229 Port Dock Road
Reedsport, OR

Product Line Tightness Test Record
 Hasstech Acurite Pipeline Tester Worksheet Result. Tested As Installed.

Tank Number	1	2	3	4
Product Type	Diesel - Cardlock	Diesel - Rack	Unleaded - Cardlock	Unleaded - Rack
Total Test Time	30	30	30	30
Test Pressure	60	60	60	60
Starting Level	.0600	Air test only	.0900	Air test only
Ending Level	.0600	Nitrogen	.0900	Nitrogen
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass

Product Line Leak Detector Test Record
 Vaporless Manufacturing, Inc. - LDT-890 Leak Detector Worksheet. Tested As Installed.

Tank Number	1	2	3	4
Product Type	Diesel - Cardlock	Diesel - Rack	Unleaded - Cardlock	Unleaded - Rack
Manufacturer	Vaporless		Red Jacket	
Model Number	99LD2000	Not in service	FX1V	Not in service
Working Pressure	31	service	2	service
Holding Pressure	18		10	
Bleedback Test (MIL)	75		50	
Delay Time (Seconds)	2		3	
Result of Test	Pass	N/A	Pass	N/A

Pass = Leak detector stays in slow-flow during GPH test,
 Fail = Leak detector steps through to allow full pump pressure during GPH test
 (A 3 GPH leak rate is equivalent to a 95 Mil per 30 seconds with the back pressure set at 10 PSI)

Comments: Isolate turbines via gate valves. Recommend plug and cap rack from UST.

May prove wise to seek permanent closure of the underground line to the rack.

541.991.0951 Office
541.935.2435 Fax

Testing Date: 7/15/2024

Testing Site: Tyree Oil

229 Port Dock Road

Reedsport, OR

Product Line Tightness Test Record
Hasstech Acurite Pipeline Tester Worksheet Result. Tested As Installed.

Tank Number	1	2	3	4 - 5
Product Type	Unleaded	Super	Diesel	Unleaded - Diesel
Total Test Time	30	30	30	60
Test Pressure	50	50	50	N/A
Starting Level	.0800	.0600	.0750	61 PSI - 60 PSI
Ending Level	.0800	.0600	.0750	62 PSI - 60 PSI
Liquid Loss/Gain	0	0	0	N/A
Conclusion	Pass	Pass	Pass	Pass

Product Line Leak Detector Test Record
Vaporless Manufacturing, Inc. - LDT-890 Leak Detector Worksheet. Tested As Installed.

Tank Number	1	2	3	4 - 5
Product Type	Unleaded	Super	Diesel	N/A
Manufacturer	Red Jacket	Tokiem	Vaporless	
Model Number	FX1V	85A-PM	99LD2000	
Working Pressure	29	26	31	
Holding Pressure	10	9	17	
Bleedback Test (MIL)	75	100	100	
Delay Time (Seconds)	5	2	2	
Result of Test	Pass	Pass	Pass	

Pass = Leak detector stays in slow-flow during GPH test,
Fail = Leak detector steps through to allow full pump pressure during GPH test
(A 3 GPH leak rate is equivalent to a 95 Mil per 30 seconds with the back pressure set at 10 PSI)

Comments: Isolate turbines via gate valves.

TANK TESTERS, LLC
 PO Box 760
 Veneta, OR 97487
 541.991.0951 Office
 541.935.2435 Fax

Testing Date: 7/27/2022

Testing Site: Tyree Oil

229 Port Dock Road

Reedsport, OR

Product Line Tightness Test Record

Hasstech Acurite Pipeline Tester Worksheet Result. Tested As Installed.

Tank Number	1	2	3	4
Product Type	Diesel	Unleaded	Super	Unleaded - Rack
Total Test Time	30	30	30	30
Test Pressure	50	50	50	50
Starting Level	.0650	.0400	.0475	Air test only
Ending Level	.0650	.0400	.0475	Nitrogen
Liquid Loss/Gain	0	0	0	0
Conclusion	Pass	Pass	Pass	Pass

Product Line Leak Detector Test Record

Vaporless Manufacturing, Inc. - LDT-200 Leak Detector Worksheet. Tested As Installed.

Tank Number	1	2	3	4
Product Type	Diesel	Unleaded	Super	Unleaded - Rack
Manufacturer	Vaporless	Red Jacket	Tokiem	
Model Number	99LD2000	FX1V	585-A PM	Not in service
Working Pressure	31	29	26	
Holding Pressure	19	10	10	
Bleedback Test (MIL)	75	65	100	
Delay Time (Seconds)	2	2	10	
Result of Test	Pass	Pass	Pass	N/A

Pass = Leak detector stays in slow-flow during GPH test.

Fail = Leak detector steps through to allow full pump pressure during GPH test

(A 3 GPH leak rate is equivalent to a 95 Mil per 30 seconds with the back pressure set at 10 PSI)

Comments: Isolate turbines via valves at turbine.

TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487
541.991.0951 Office
541.935.2435 Fax

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Spill Bucket Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 7/28/2021

Testing Site: Tyree Oil

229 Port Dock Road

Reedsport, OR

Tank Number	T-2	T-3	T-1	
Product Type	Unleaded	Super	Diesel	
Sump or Spill Bucket	Spill Bucket	Spill Bucket	Spill Bucket	
Test Liquid	R-Water	R-Water	R-Water	
Approximate Amount	5 gallons	5 gallons	5 gallons	
Test Start Level	Circle 1	Circle 1	Circle 1	
Total Test Time Minutes	30 minutes	30 minutes	30 minutes	
Test End Level	Circle 1	Circle 1	Circle 1	
Liquid Loss/Gain	"0"	"0"	"0"	
Conclusion	Pass	Pass	Pass	

Comments: Clean each bucket with detergent and rinse. Dry bucket, inspect for cracks.

Test length is 30 minutes to obtain a level change of 0.01 inches or less, equals pass, over 0.01 equals

fail. Found super drain valve seeping at .025" per 30 minutes. Remove, clean, retest, ok.

Please keep spill bucket clean.

Corrosion Limited, LLC
ELECTROLYTIC APPLICATORS
CATHODIC PROTECTION SYSTEM
UNDERGROUND FUEL STORAGE TANKS

DATA SHEET: 1 OF 2
NCL JOB NO.: E-24611
DATE: JULY 11, 2024
BY: M. NELSON

LOCATION: TYREE OIL/PACIFIC PRIDE
229 Port Dock Rd
Reedsport, OR

GALVANIC CATHODIC PROTECTION SYSTEM

Structure-to-Soil Potential Measurements:

<u>Location</u>	<u>Potential (Volts dc Ref. CSE)</u>		
		<u>Contact Point</u>	<u>On</u>
Tank A – East	1 - North	STIP Wire A	-0.680
	2 - Center	STIP Wire A	-0.682
	3 - South	STIP Wire A	-0.751
Tank B – Center	4 - North	STIP Wire B	-0.657
	5 - Center	STIP Wire B	-0.649
	6 - South	STIP Wire B	-0.679
Tank C – West	7 - North	STIP Wire C	-0.919
	8 - South	STIP Wire C	-0.917
	9 - Center	STIP Wire C	-0.935

<u>Location</u>	<u>Contact Point</u>	<u>On</u>
North Piping at Pipe Rack	N Pipe	-0.970
South Piping at Pipe Rack	S Pipe	-0.970

Comments: STIP wires in turbine vaults. Gravel/soil on north end of tanks. All other readings taken at cracks in concrete. Ground was generally dry, used water for ground/soil contact.

Corrosion Limited, LLC

UNIVERSAL APPLICATORS
CATHODIC PROTECTION SYSTEM
UNDERGROUND FUEL STORAGE TANKS

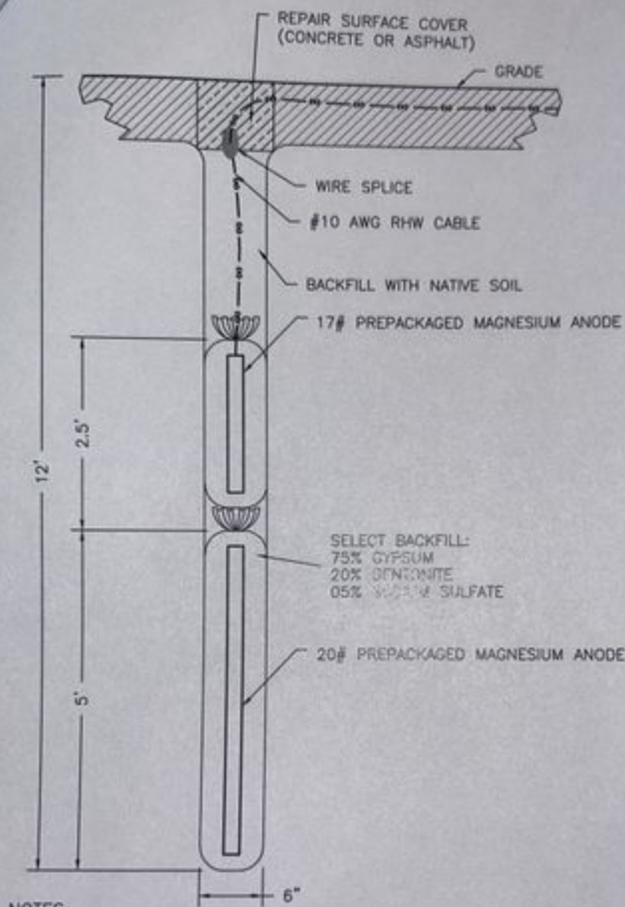
DATA SHEET: 2 OF 2
NCL JOB NO.: E-24611
DATE: JULY 11, 2024
BY: M. NELSON

LOCATION: TYREE OIL/PACIFIC PRIDE
229 Port Dock Rd
Reedsport, OR

Continuity Testing:

	Potential (Volts dc Ref. CSE)
	Remote On
Tank A STIP Wire	-0.682
Tank B STIP Wire	-0.645
Tank C STIP Wire	-0.913
Pipe Rack Piping N	-0.990
Pipe Rack Piping S	-0.990
Turbine A	-0.520
Turbine B	-0.522
Turbine C	-0.523
Pumps	-0.495
Sign Near AST	-0.522
Conduit at Pipe Rack	-0.520

Comments: Fixed remote CSE in grass east of tanks. Tanks are isolated from foreign metallic structures.



NOTES:

1. DURING BACKFILL, AFTER EACH ANODE IS COMPLETELY COVERED, SOAK EACH ANODE WITH A MINIMUM OF 5 GALLONS OF WATER.



**Norton
Corrosion
Limited**
Woodville, WA
(800) 426-3111

www.nortoncorrosion.com

TYREE OIL
229 PORT DOCK RD
REEDSPORT ORE.
CATHODIC PROTECTION SYSTEM
ANODE INSTALLATION

NCL JOB#: E-24611

Drawing #: A-24611-01
Designed By: M.N.
Drawn By: R.H.
Approved By: E.S.
Date Drawn: 05AUG2024
Revision #: 0
Date Revised:

A-24611-01
M.N.
R.H.
E.S.
05AUG2024
0

Oregon Department of Environmental Quality Cathodic Protection Test Information Page

UST Owner		UST Facility	
NAME: TYREE OIL		NAME: TYREE OIL	
ADDRESS: 341 NEWMARK ST.		ADDRESS: 229 PORT DOCK ROAD	
CITY: NORTH BEND	STATE: OR	CITY: REEDSPORT	STATE: OR

Cathodic Protection Tester	
TESTER'S NAME: Jim Braddock	CP TESTER'S LICENSE: #ICC # 10073799 Oregon # 27503
COMPANY NAME: UAJ	EXPIRATION DATE: Jan 2026
ADDRESS: 10350 N Vancouver Way	PHONE NUMBER: 503-236-6359
CITY: PORTLAND	STATE: OR
NACE CERTIFICATION #:	

Cathodic protection system is: Galvanic Impressed current Date Last Tested: 6/14/2021

Weather Conditions at Time of Testing/Inspection: warm, dry sunny

Temperature: 70° Soil/Backfill Conditions (circle): moist dry sand gravel soil Describe: moist fill and soil

Cathodic Protection System Certification

Identify which of the following testing situations is being recorded:

Test required within 6 months of installation of CP system (installation date was ___/___/___)

Test required at least every 3 years after installation/test noted above

Test required within 6 months of any repair activity (test performed day after install, will test again within 6 months)

The cathodic protection system is effective, testing was performed according to NACE Standards RP-0285-2002 and TM0101-2001, and is providing cathodic protection to all tanks and product lines: Yes No

Signature of Tester *Jim Braddock* Date 9/5/2024

UST SYSTEM INFORMATION

TANK #	YR TANK INSTALLED	CAPACITY	TANK MATERIAL	LINED? Y/N Date	YR CP INSTALLED	PIPING MATERIAL	YR CP INSTALLED
#1		15,000	STEEL	?			
#2		10,000	STEEL	?			
#3		6,000		?			
PIPE		LINES TO UST	STEEL PIPE RACK AST	NA	11/23/09	STEEL	

STRUCTURE TO SOIL POTENTIAL MEASUREMENTS

ID	STRUCTURE	CONTACT POINT	REFERENCE CELL LOCATION	mV	COMMENTS
1	TANK 1	TANK BOTTOM	NORTH	-1249	PASS
1	TANK 1	TANK BOTTOM	OVER TANK	-1194	PASS
1	TANK 1	TANK BOTTOM	SOUTH	-1249	PASS
2	TANK 2	TANK BOTTOM	NORTH	-1218	PASS
2	TANK 2	TANK BOTTOM	OVER TANK	-1134	PASS
2	TANK 2	TANK BOTTOM	SOUTH	-1226	PASS
3	TANK 3	TANK BOTTOM	NORTH	-1452	PASS
3	TANK 3	TANK BOTTOM	OVER TANK	-1371	PASS
3	TANK 3	TANK BOTTOM	SOUTH	-1402	PASS
2	PIPES AT RACK	ANODE WIRE CLAMP		-933	PASS

CP TEST STATION REQUIREMENTS

Have previous CP system test records been reviewed? Y Has this CP test been performed consistent with previous CP system tests NO

If test procedures have changed since last test please explain:

Contact points used were tank bottoms.

Have potential measurements been made at all tanks and piping including any buried flex-connectors? YES

COMPLETE IF ANY REPAIRS OR MODIFICATIONS TO THE CP SYSTEM ARE MADE OR ARE NECESSARY

Describe any repairs or modifications to the cathodic protection system that are made or are necessary.

Twelve new magnesium anodes were installed in six holes and wired to the tanks.

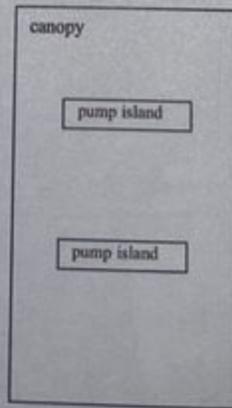
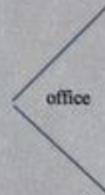
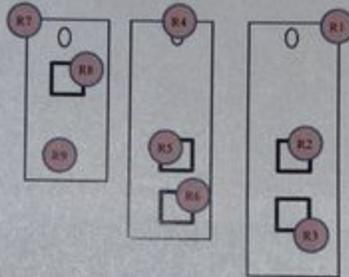
OIL - REEDSPORT

5 SEPTEMBER 2024

CP TEST AFTER REPAIR



- turbines
- fill tubes
- test points



August 5, 2024

Universal Applicators Inc.
Attn: Dan Prado
Portland, OR
waitanks@gmail.com

Subject: **2024 CATHODIC PROTECTION UPGRADE EVALUATION
UNDERGROUND FUEL STORAGE TANKS
TYREE OIL – 229 PORT DOCK RD
REEDSPORT, OREGON**

Dear Mr. Prado:

On July 11, 2024, Norton Corrosion Limited (NCL) inspected the cathodic protection (CP) systems designed to protect the buried portions of the subject underground storage tanks (UST) from external corrosion. Written authorization to perform this work was issued on July 9, 2024.

Work Performed

NCL inspected the subject UST system in accordance with the procedures established in AMPP's NACE International Test Method TM0101, "Measurement Techniques Related to Criteria for Cathodic Protection on Underground or Submerged Metallic Tank Systems." Prior to testing, the copper/copper sulfate reference cell (CSE) used for testing was evaluated based on NACE International Test Method TM0113, "Evaluating the Accuracy of Field-Grade Reference Electrodes."

Structure-to-soil potential measurements were recorded at representative test locations for the purpose of evaluating the level of CP being received. Electrical measurements were recorded using a Fluke Model 28II multi-meter in conjunction with a portable CSE. Continuity testing was performed by comparison of structure potentials to a fixed remote CSE. Upon completion of the survey current requirement testing was completed for design purposes.

Criteria

NACE International has established criteria that indicate, when used separately or in combination, whether adequate CP has been achieved. The applicable criteria are listed in NACE standard SP0285, "Corrosion Control of Underground Storage Tank Systems by Cathodic Protection." NCL has evaluated your CP systems based on the following criterion:

- Adequate CP is indicated by a potential difference of -0.850 volts or more negative between a steel structure and a CSE. This criterion requires all voltage drops, other than those across the structure-to-electrolyte boundary, to be considered for a valid interpretation of the potential data.

Results

The results of this inspection are detailed on the attached data sheets.

The data indicates the tanks are electrically isolated from foreign metallic structures as desired. Two of the three tanks are not receiving adequate protection. The piping at the fuel loading rack is receiving adequate protection. Several of the turbine vaults were flooded allowing water to contact the steel flex connector piping. By design this piping is isolated from the tanks CP systems. The water should be drained from the vaults and maintenance performed to prevent future water ingress. If water remains in contact with the piping Oregon DEQ regulations require CP be added.

To restore adequate protection NCL recommends performing a system upgrade. Since the tanks are believed to be the same age it is recommended to upgrade each of the three tanks as shown on the attached drawings and detailed below.

- Install a 20lb and 17lb high potential magnesium anode vertically at a depth of 12 feet at the locations shown on the drawings. Field locate to avoid buried utilities. Do not install anodes in pea gravel.
- Install a flush mount test station at the locations shown.
- Attach two structure connections to each tank via exothermic welds and route to each test station.

NCL would be happy to provide a proposal for the recommended CP upgrade materials upon request.

NCL appreciates the opportunity to provide this service to Universal Applicators. If you have any questions or require additional information, please do not hesitate to contact our office.

Sincerely,

Michael Nelson

Mike Nelson
NACE Certified CP Technologist #68060

Corrosion Limited, LLC
ANALYTICAL APPLICATORS
CATHODIC PROTECTION SYSTEM
UNDERGROUND FUEL STORAGE TANKS

DATA SHEET: 1 OF 2
NCL JOB NO.: E-24611
DATE: JULY 11, 2024
BY: M. NELSON

LOCATION: TYREE OIL/PACIFIC PRIDE
229 Port Dock Rd
Reedsport, OR

GALVANIC CATHODIC PROTECTION SYSTEM

Structure-to-Soil Potential Measurements:

<u>Location</u>	<u>Potential (Volts dc Ref. CSE)</u>	
	<u>Contact Point</u>	<u>On</u>
Tank A – East	1 - North	STIP Wire A -0.680
	2 - Center	STIP Wire A -0.682
	3 - South	STIP Wire A -0.751
Tank B – Center	4 - North	STIP Wire B -0.657
	5 - Center	STIP Wire B -0.649
	6 - South	STIP Wire B -0.679
Tank C – West	7 - North	STIP Wire C -0.919
	8 - South	STIP Wire C -0.917
	9 - Center	STIP Wire C -0.935

<u>Location</u>	<u>Contact Point</u>	<u>On</u>
North Piping at Pipe Rack	N Pipe	-0.970
South Piping at Pipe Rack	S Pipe	-0.970

Comments: STIP wires in turbine vaults. Gravel/soil on north end of tanks. All other readings taken at cracks in concrete. Ground was generally dry, used water for ground/soil contact.

Corrosion Limited, LLC
CATHODIC PROTECTION SYSTEM
UNDERGROUND FUEL STORAGE TANKS

DATA SHEET: 2 OF 2
NCL JOB NO.: E-24611
DATE: JULY 11, 2024
BY: M. NELSON

LOCATION: TYREE OIL/PACIFIC PRIDE
229 Port Dock Rd
Reedsport, OR

Continuity Testing:

	Potential (Volts dc Ref. CSE)
	Remote On
Tank A STIP Wire	-0.682
Tank B STIP Wire	-0.645
Tank C STIP Wire	-0.913
Pipe Rack Piping N	-0.990
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Turbine A	-0.520
Turbine B	-0.522
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Sign Near AST	-0.522
Conduit at Pipe Rack	-0.520

Comments: Fixed remote CSE in grass east of tanks. Tanks are isolated from foreign metallic structures.

LOCATION: TYREE OIL/PACIFIC PRIDE
229 Port Dock Rd
Reedsport, OR

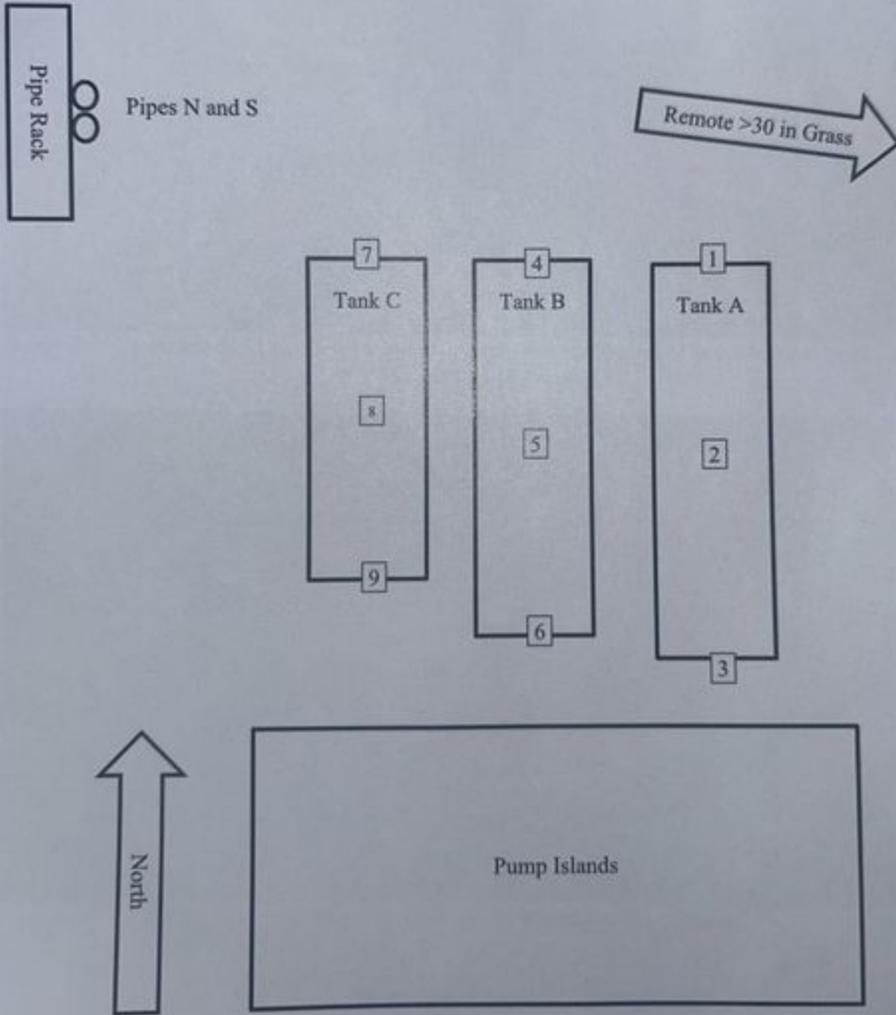




Image 1: View facing SE. Tank C in foreground. Tanks A and B have a N and S turbine, Tank C has one turbine.



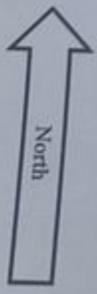
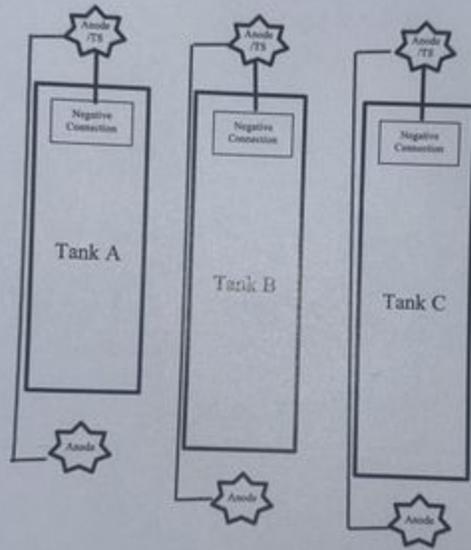
Image 2: View facing NW. Fuel rack piping in top left of image.

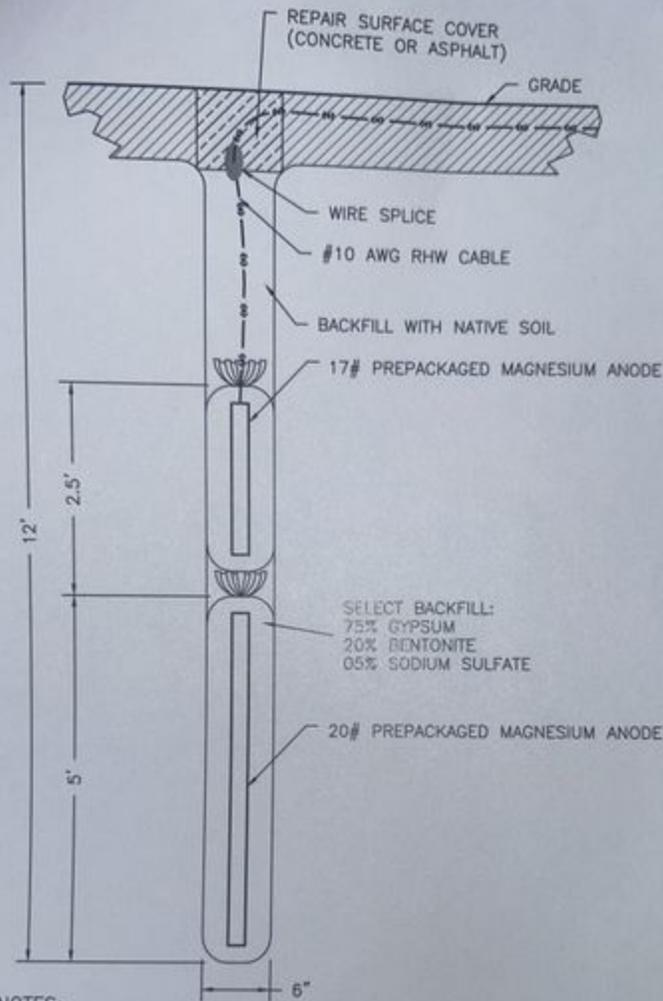
Corrosion Limited, LLC

UNIVERSAL APPLICATORS
CATHODIC PROTECTION SYSTEM
UNDERGROUND FUEL STORAGE TANKS

INSTALL LAYOUT SHEET: 1 OF 1
NCL JOB NO.: E-24611
DATE: JULY 11, 2024
BY: M. NELSON

LOCATION: TYREE OIL/PACIFIC PRIDE
229 Port Dock Rd
Reedsport, OR





NOTES:

1. DURING BACKFILL, AFTER EACH ANODE IS COMPLETELY COVERED, SOAK EACH ANODE WITH A MINIMUM OF 5 GALLONS OF WATER.



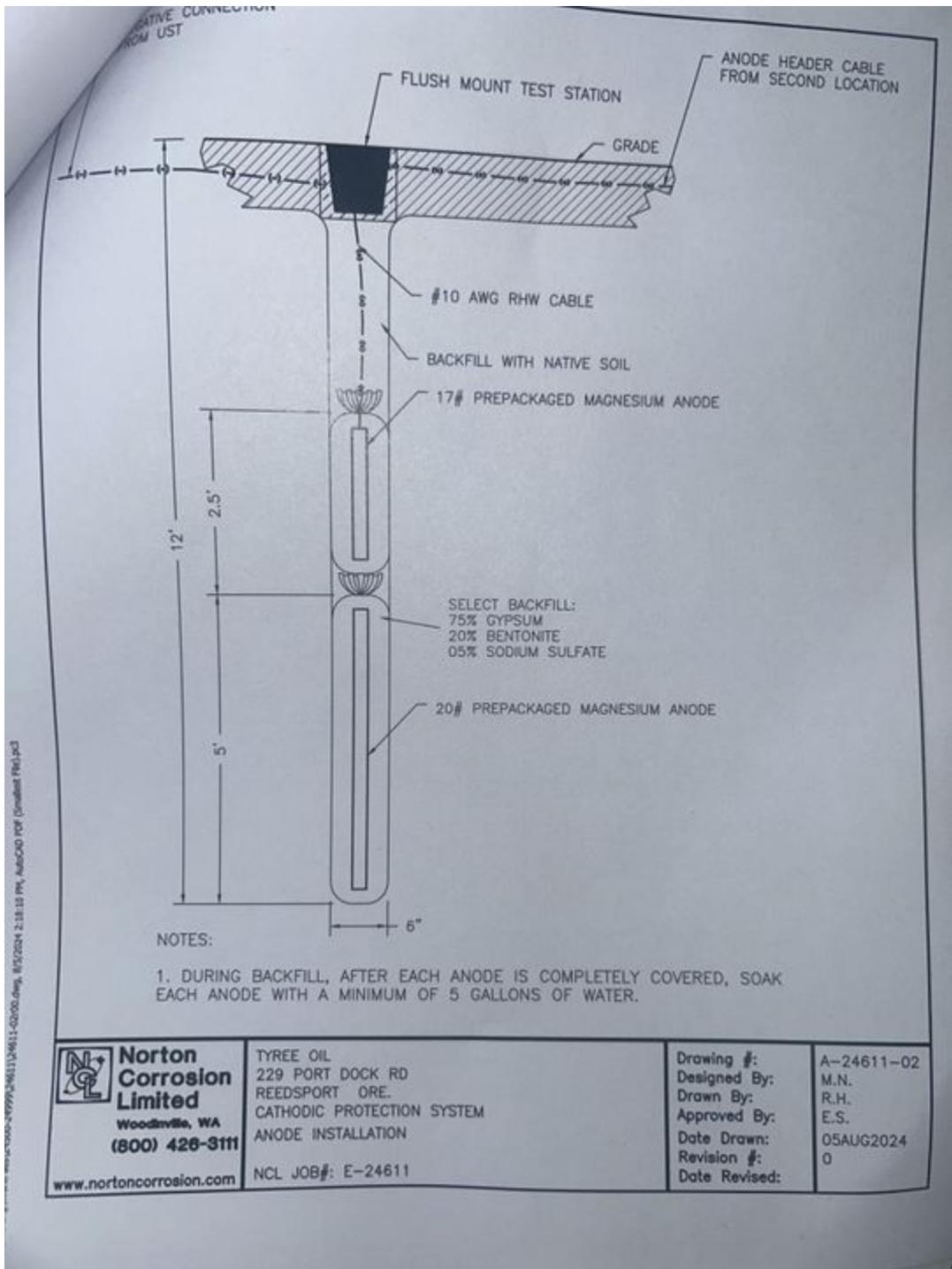
**Norton
Corrosion
Limited**
Woodville, WA
(800) 428-3111

www.nortoncorrosion.com

TYREE OIL
229 PORT DOCK RD
REEDSPORT ORE.
CATHODIC PROTECTION SYSTEM
ANODE INSTALLATION
NCL JOB#: E-24611

Drawing #:
Designed By:
Drawn By:
Approved By:
Date Drawn:
Revision #:
Date Revised:

A-24611-01
M.N.
R.H.
E.S.
05AUG2024
0



www.nortoncorrosion.com 4899924611 24611-02000.dwg, 8/12/2024 2:28:18 PM, AutoCAD PDF (Standard Plot) Plot


Norton Corrosion Limited
 Woodville, WA
 (800) 426-3111
 www.nortoncorrosion.com

TYREE OIL
 229 PORT DOCK RD
 REEDSPORT ORE.
 CATHODIC PROTECTION SYSTEM
 ANODE INSTALLATION
 NCL JOB#: E-24611

Drawing #:
 Designed By:
 Drawn By:
 Approved By:
 Date Drawn:
 Revision #:
 Date Revised:

A-24611-02
 M.N.
 R.H.
 E.S.
 05AUG2024
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SYSTEM PERMITTEE AND LOCATION (PLEASE PRINT):

Facility Name: Tyree Oil
(Location) Address: 229 Port Dock Rd. Reedsport, Oreogn
Permittee or customer name: Tyree Oil
Permittee or customer Telephone: (541) 687-0076

2. REPAIR OR REPLACEMENT WORK PERFORMED BY:

Company: Universal Applicores, Inc.
Address: 10350 North Vancouver Way
Suite 329
Portland, Oregon, 97217
Telephone: 503-236-6359
Supervisor or technician: Jim Braddock

IF APPLICABLE:
DEQ License Number
Lic. Expiration Date:

DEQ License Number: 27503
Lic. Expiration Date: 1/2026

3. TANK AND ASSOCIATED PIPING SYSTEM INFORMATION

TANK SIZE (GALLONS)	TYPE OF TANK (steel, fiberglass, double-walled, steel with internal lining, etc.)	PRODUCT STORED	TYPE OF ASSOCIATED PIPING (i. e. metal, fiberglass, flexible, single-walled, double-walled, etc.)
15,000	steel	ULS Diesel	
10,000	steel	UNL gasoline	
6,000	steel	premium gasoline	

4. BRIEF DESCRIPTION OF REPAIR OR REPLACEMENT WORK COMPLETED

Installed 12 new magnesium anodes to repair galvanic system. Two anodes each installed in six soil borings; all were wired to the tanks. System passed cathodic protection test performed right after installation.

Owner has cost estimate and equipment list as part of contract acceptance. CP design and installation information is attached.



Technical Compliance Rating - UST Inspection Report

Inspection conducted by Dylan Eckert Date 8 Jul 2015 Time

Facility 10885

Facility Name: Pacific Pride Cardlock-Type oil	Permittee: Tyree	Contact: RT
Site Address: 229 Port Dock Rd	Organization: Tyree	Phone:
City: Reed's port	County: Douglas	Phone:

Tank Information			
DEQ #	BBE1D	BBE1E	BBE1F
Substance	D	F	F
Est. Gallons	15k	10k	6k
Tank Material	STI-P3		
Tank Install Date	91		
Pipe Material	FRP		
Pipe Type	Pressure		west most dip floor not protected
Pipe Install Date			
Overfill Device	HCLA		

Notes: Tank - CSLD
lines: LTT

Operating Certificate	Compliance: Y N
Operator Training	Compliance: Y N
Financial Responsibility	Compliance: Y N
Walkthrough Inspections	Compliance: Y N
Corrosion Protection Lining	Compliance: Y N
Overfill Prevention	Compliance: Y N
Spill Prevention:	Compliance: Y N
Release Detection:	Compliance: Y N
Tank - ATG	SIR IM
Piping - LTT	LLB IM

Handwritten notes: no tank 229 Repair no notice

- T1: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
- T2: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
- T3: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
- T4: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
- T5: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Date	RD	LT	LD	S	O	CS
15 Jul 2024	X	X	X			
13 Jul 2023	X	X	X		X	
27 Jul 2022	X	X	X		X	

11 Jul 2024 - CP, Norton

28 Jul 2021 - OS Aug 2021 = New note Norton

Rack UL

R

Clear

2/1/07 die

5/6 0

2/8 9/2 07 die

Bulk

OS Sept 2024 - Jim Braddock UT

CP Fest After Norton Repair

Notes



This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	07/08/2025	Facility ID#:	10885
Inspector:	Dylan ECKERT	Facility Name:	PACIFIC PRIDE CARDLOCK - TYREE OIL
DEQ Office:	165 E 7th Ave 100	Facility Address:	229 PORT DOCK RD, REEDSPORT, Oregon 97467
Phone #:	541-686-7517	County:	Douglas

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 08/15/2025
Facility Representative Present During Inspection:				<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	TYREE OIL, Inc.			
Mailing Address:	PO Box 2706 , Eugene Oregon 97402			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 800

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

09/15/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

DATE ISSUED: 08/15/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9969

FACILITY ID: 10885

Page 3 of 3

Violation #1: Failure to continuously protect from corrosion any part of an UST system that routinely contains a regulated substance. (i.e., inoperable due to power off or interrupted such that protection is not continuously provided).
***TCR:**

Corrective Action: Corrosion repair and inspection within 6 months of repair completed. Submit Post Installation Testing results prior to 15 Sept 2025

Rule Citation: OAR 340-150-0325(1)	Penalty Amount: \$ 300	Correct Violation by: 9/15/25	Date Violation Corrected:
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Violation #2: Failure to test spill prevention equipment at least once every 3 years
***TCR:**

Corrective Action: Testing of spill prevention equipment already completed. No additional corrective actions requested.

Rule Citation: OAR 340-150-0310(8)(b)	Penalty Amount: \$ 500	Correct Violation by: n/a	Date Violation Corrected: 07/25/2025
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Violation #3:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #4:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #5:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #6:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
---------------------------	--------------------	-----------------------	---------------------------

Total Penalty Amount	800		
(This Page): \$			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: _____ 09/15/2025 _____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date

Oregon Department of Environmental Quality Cathodic Protection Test Information Page

UST Owner		UST Facility	
NAME: TYREE OIL		NAME: TYREE OIL	ID#:10885
ADDRESS: 341 NEWMARK ST.		ADDRESS 229 PORT DOCK ROAD	
CITY: NORTH BEND	STATE: OR	CITY: REEDSPORT	STATE: OR

Cathodic Protection Tester

TESTER'S NAME: Jim Braddock		CP TESTER'S LICENSE: #ICC # 10073799 Oregon # 27503	
COMPANY NAME: UAI		EXPIRATION DATE: Jan 2026	
ADDRESS: 10350 N Vancouver Way		PHONE NUMBER: 503-236-6359	
CITY: PORTLAND	STATE: OR	NACE CERTIFICATION #:	
Cathodic protection system is: <input checked="" type="checkbox"/> Galvanic <input type="checkbox"/> Impressed current		Date Last Tested: 9/5/2024	
Weather Conditions at Time of Testing/Inspection: cool, dry sunny			
Temperature: 58° Soil/Backfill Conditions (circle): <input checked="" type="checkbox"/> moist <input type="checkbox"/> dry <input type="checkbox"/> sand <input type="checkbox"/> gravel <input checked="" type="checkbox"/> soil Describe: moist fill and soil			

Cathodic Protection System Certification

Identify which of the following testing situations is being recorded:

- Test required within 6 months of installation of CP system (installation date was ___/___/___)
- Test required at least every 3 years after installation/test noted above
- Test required within 6 months of any repair activity

The cathodic protection system is effective, testing was performed according to NACE Standards RP-0285-2002 and TM0101-2001, and is providing cathodic protection to all tanks and product lines: Yes No

Signature of Tester *Jim Braddock*

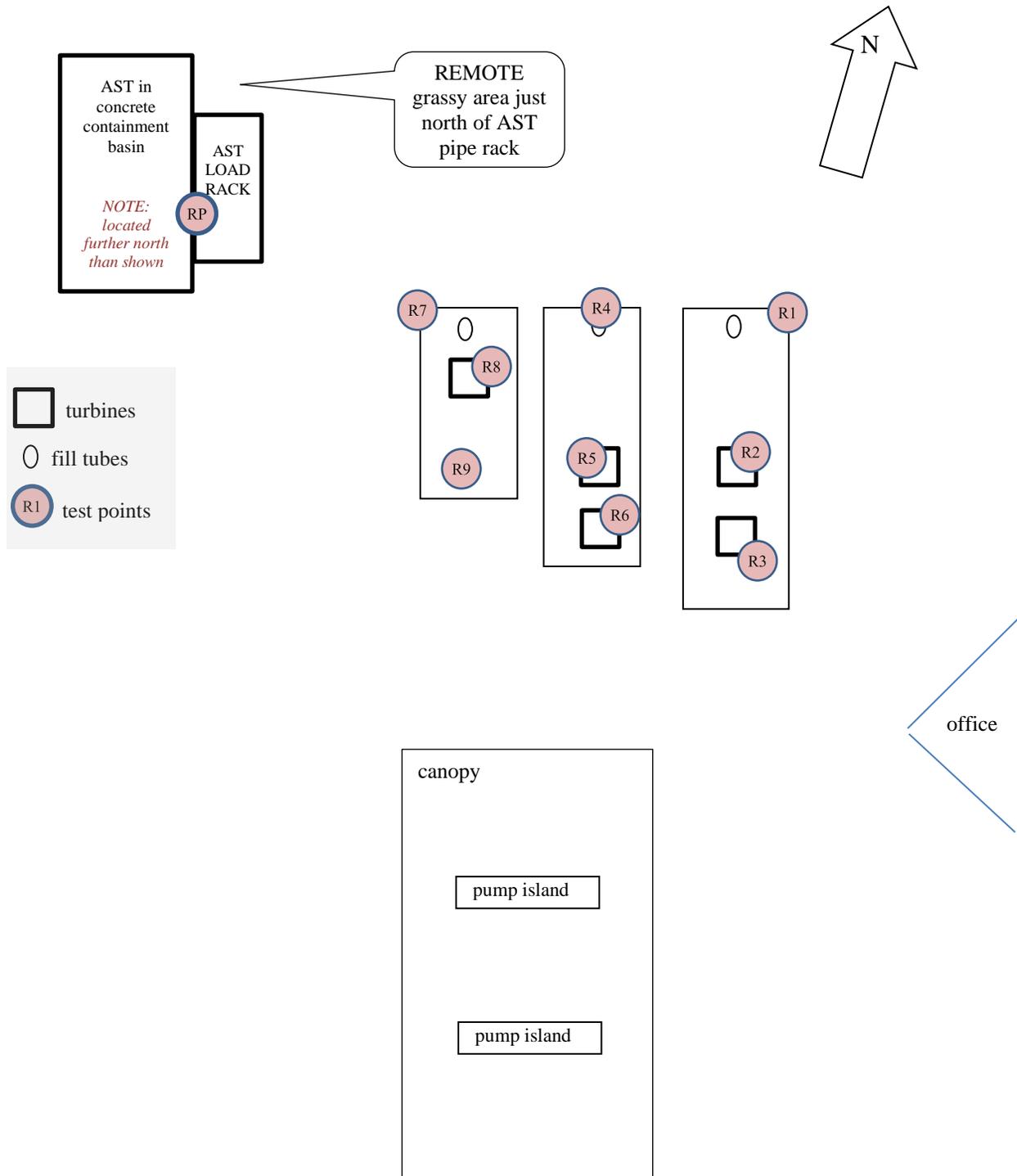
Date 28 Feb 2025

UST SYSTEM INFORMATION

TANK #	YR TANK INSTALLED	CAPACITY	TANK MATERIAL	LINED? Y/N Date	YR CP INSTALLED	PIPING MATERIAL	YR CP INSTALLED
#1		15,000	STEEL	?			
#2		10,000	STEEL	?			
#3		6,000		?			
PIPE		LINES TO UST	STEEL PIPE RACK AST	NA	11/23/09	STEEL	

STRUCTURE TO SOIL POTENTIAL MEASUREMENTS					
ID	STRUCTURE	CONTACT POINT	REFERENCE CELL LOCATION	mV	COMMENTS
R1	TANK 1	TANK BOTTOM	ne corner of concrete	-1265	PASS
R2	TANK 1	TANK BOTTOM	in fill	-1125	PASS
R3	TANK 1	TANK BOTTOM	in fill	-1280	PASS
R4	TANK 2	TANK BOTTOM	north end of concrete	-1345	PASS
R5	TANK 2	TANK BOTTOM	in fill	-1205	PASS
R6	TANK 2	TANK BOTTOM	in fill	-1218	PASS
R7	TANK 3	TANK BOTTOM	nw corner of concrete	-1563	PASS
R8	TANK 3	TANK BOTTOM	in fill	-1558	PASS
R9	TANK 3	TANK BOTTOM	crack in concrete	-1539	PASS
RP	rack pipe (north)	anode wire clamp	N end of rack	-1093	PASS
RP	rack pipe (south)	anode wire clamp	N end of rack	-1093	PASS
CP TEST STATION REQUIREMENTS					
Have previous CP system test records been reviewed? Y			Has this CP test been performed consistent with previous CP system tests? Yes		
If test procedures have changed since last test please explain:					
Contct points changed from p-wires to tank bottom					

Have potential measurements been made at all tanks and piping including any buried flex-connectors? YES					
COMPLETE IF ANY REPAIRS OR MODIFICATIONS TO THE CP SYSTEM ARE MADE OR ARE NECESSARY					
Describe any repairs or modifications to the cathodic protection system that are made or are necessary. n/a					



CONTINUITY

	P-WIRE	WEST TURBINE	EAST TURBINE	TANK BOTTOM
TANK 1	1190	548	548	1189
TANK 2	1151	548	548	1150
TANK 3	1502	805*	*	1501

* Tank #3 has a single turbine





This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	07/08/2025	Facility ID#:	10885
Inspector:	Dylan ECKERT	Facility Name:	PACIFIC PRIDE CARDLOCK - TYREE OIL
DEQ Office:	165 E 7th Ave 100	Facility Address:	229 PORT DOCK RD, REEDSPORT, Oregon 97467
Phone #:	541-686-7517	County:	Douglas

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 08/15/2025
Facility Representative Present During Inspection:				<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	TYREE OIL, Inc.			
Mailing Address:	PO Box 2706 , Eugene Oregon 97402			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 800

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

09/15/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: <u>PATRICK HAMMILL</u>	Owner / Permittee
Signature:	Date: <u>AUG 18, 2025</u>

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Violation #1: Failure to continuously protect from corrosion any part of an UST system that routinely contains a regulated substance. (i.e., inoperable due to power off or interrupted such that protection is not continuously provided).

***TCR:** Corrosion repair and inspection within 6 months of repair completed. Submit Post Installation Testing results prior to 15 Sept 2025

Corrective Action: Corrosion repair and inspection within 6 months of repair completed. Submit Post Installation Testing results prior to 15 Sept 2025

Rule Citation: **OAR 340-150-0325(1)** Penalty Amount: \$ 300 Correct Violation by: 9/15/25 Date Violation Corrected:

Violation #2: Failure to test spill prevention equipment at least once every 3 years

***TCR:** Testing of spill prevention equipment already completed. No additional corrective actions requested.

Corrective Action: Testing of spill prevention equipment already completed. No additional corrective actions requested.

Rule Citation: **OAR 340-150-0310(8)(b)** Penalty Amount: \$ 500 Correct Violation by: n/a Date Violation Corrected: 07/25/2025

Violation #3:

***TCR:**

Corrective Action:

Rule Citation: **OAR** Penalty Amount: \$ Correct Violation by: Date Violation Corrected:

Violation #4:

***TCR:**

Corrective Action:

Rule Citation: **OAR** Penalty Amount: \$ Correct Violation by: Date Violation Corrected:

Violation #5:

***TCR:**

Corrective Action:

Rule Citation: **OAR** Penalty Amount: \$ Correct Violation by: Date Violation Corrected:

Violation #6:

***TCR:**

Corrective Action:

Rule Citation: **OAR** Penalty Amount: \$ Correct Violation by: Date Violation Corrected:

Total Penalty Amount 800
 (This Page): \$

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 09/15/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:  AUG 18, 2025 Date

Permittee/Owner Signature



State of Oregon Department of Environmental Quality

[Exit](#)

Confirmation

Please click the 'Return to Home Page' button to complete the payment process.

Please keep a record of your Confirmation Number, or [print this page](#) for your records.

Confirmation Number **DEQEDM000058792**

Payment Details

Description DEQ GOVONLINE
DEQ GovOnline Pymts
<https://ordeq-edms-public.govonlinesaas.com/client/pub/login>

Payment Amount \$800.00

Convenience Fee \$18.40

Total Amount \$818.40

Payment Date 08/18/2025

Status PROCESSED

Payment Method

Payer Name Patrick Hammill

Card Number *5334

Card Type Master Card

Approval Code Z6WD5Z

Confirmation Email pat.hammill@tyreeoil.com

Billing Address

Address 1 PO Box 2706

City Eugene

State OR

Zip Code 97402



Online Invoice Payment Submittal Receipt

Department of Environmental Quality, State of Oregon

700 NE Multnomah Street, Suite 600 Portland, OR 97232-4100

Date Created: 8/18/2025

Submittal Summary

Submittal ID: **3271**

Application: **Expedited Enforcement Offer (EEO) and Field Citation Payment**

Submitted By: **Patrick Hammill**

Email: **pat.hammill@tyreeoil.com**

Owner Information: **Patrick Hammill**

Email: **pat.hammill@tyreeoil.com**

Submitted Date: **08/18/2025**

Form Detail

Submittal Name: **Expedited Enforcement Offer (EEO) and Field Citation Payment**

Submission Method: **Online**

Invoice Information

Account ID: **22709**

Account Name: **Tyree Oil, Inc.**

Invoice Number:

Invoice Period:

Due Date:

Invoice Amount:

Total Due Amount:

Payment Information (BALANCE DUE)

Processing Fee: **\$800.00**

Technology Fee:

Total Amount Due: \$800.00

Total Amount Paid: \$800.00

To make a payment by mail, please send a copy of this Submittal Receipt with your payment to:

**DEQ Financial Services - LBX3615
P.O. Box 3615
Portland OR 97208-3615**

Make check payable to: **Department of Environmental Quality**



Re: 10885 - Pacific Pride Cardlock - Tyree Oil | Facility Compliance Inspection Follow-up

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Tue 8/19/2025 9:17 AM

To Pat Hammill <Pat.Hammill@tyreeoil.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Cc ECKERT Dylan * DEQ <Dylan.ECKERT@deq.oregon.gov>

Hey Pat,

Thank you for the swift communication and payment of the penalty.

The UST inspection for facility 10885 **Pacific Pride Cardlock located at 229 Port Dock Rd. Reedsport, OR** is **officially CLOSED and COMPLETE.**

Thank you for keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Pat Hammill <Pat.Hammill@tyreeoil.com>

Sent: Monday, August 18, 2025 11:53 AM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: RE: 10885 - Pacific Pride Cardlock - Tyree Oil | Facility Compliance Inspection Follow-up



Pat Hammill

Safety And Compliance Manager

o: (541) 687-0076 x1719

d: (541) 636-9869

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Friday, August 15, 2025 5:41 PM
To: Pat Hammill <Pat.Hammill@tyreeoil.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: Re: 10885 - Pacific Pride Cardlock - Tyree Oil | Facility Compliance Inspection Follow-up

Good afternoon,
UST facility 10885 Pacific Pride Cardlock - Tyree Oil located at 229 Port Dock Rd Reedsport, OR

Please review the attached field citation. The deadline for payment of the \$800 penalty and documentation for the corrective actions is 9/15/25.

Corrective Actions:

1. Corrosion repair and inspection within 6 months of repair completed. Submit Post Installation Testing results prior to 15 Sept 2025
2. Testing of spill prevention equipment already completed. No additional corrective actions requested.

Payment of Field Citation Penalty Instructions

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions for submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at

itservicedesk@deq.oregon.gov or

[Your DEQ Online Helpdesk - Jira Service Management](#) –



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Thursday, August 14, 2025 5:14 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: 10885 - Pacific Pride Cardlock - Tyree Oil | Facility Compliance Inspection Follow-up

Hello Mr. Tyree and Mr. Hammill -

Thank you for allowing me to inspect your facility located at 229 Port Dock Rd. in Reedsport, OR on 08Jul2025. I appreciate you meeting me out there and providing me access to equipment and supplying records. The issues of having the flex line in direct contact with soil from the previous inspection has been corrected.

The facility had a few compliance issues which need to be addressed and will be discussed below.

Equipment / Testing / Records

E1 - The cathodic protection system was measured as failed results from an inspection on 11Jul2024 performed by Norton Corrosion. Deq was not notified of this failure as required by section 0325 of the UST Rules. Anodes were replaced by Universal Applicator Inc. (again. No notice provided) 05 Sept2025, UA (Jim Braddock) tested the CP post repair and confirmed it met passing metrics.

T1- The facility missed performed the compliance test for spill prevention within 3 years of the previous test on 28Jul2021. Testing completed on 07Jul2025.

This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time and will state the violation/corrective action.

Alleged Violations:

1. Failure to notify DEQ of failed cathodic test within 24 hours . (D2)

Note: 340-150-0325(4) - An owner and permittee must report all corrosion protection test failures to DEQ within 24 hours, unless the impressed current system is brought back to operational levels by adjusting the rectifier outputs.

2. Failure to test for integrity spill prevention equipment at least within 3 years of previous test. (C1e)

Corrective Action:

1. Corrosion repair and inspection within 6 months of repair completed. No additional corrective actions requested.
2. Testing of spill prevention equipment already completed. No additional corrective actions requested.

Next Steps :

Please direct your responses to ust.dutyofficer@deq.oregon.gov This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

These violations will fit into the field citation guidance and that team will issue enforcement based off a preset calculation matrix.

Dylan Eckert

Inspector, Underground Storage Tanks

DEQ - Eugene, Land Quality Division

165 E. 7th Ave Suite 100

Eugene, OR 97401-3049

C 541-215-2368

Messages to and from this e-mail address may be available to the public under Oregon Public Records Law.

Sign-up for UST Program Updates:

https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

The UST Program. 60-Minute story: <https://www.youtube.com/watch?v=leYoLtsQ2WQ>