



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

July 25, 2025

Jacob Powell
7-Eleven Inc
PO Box 711
Dallas, TX 75221

RE: UST Compliance Inspection
DEQ UST # 12691, 11890, & 12646
7-Eleven #42054, 11895 & 38849 Eugene

Jacob Powell

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facilities, among others, have been selected for inspection. A thorough inspection of your facilities will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for August 13, 2025, starting at approximately 8:00 am. We will start store #42054, 3738 W 11th St, then move to store 41895, 1963 W 6th St and end with store 12646, 1919 OR 99. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment; if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at diana.foss@deq.oregon.gov. If the records are not available before or during the inspection, the facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records back to the most recent DEQ inspection
- Overfill Prevention Equipment testing back to the most recent DEQ inspection
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment, and, if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what

equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869.0770 or diana.foss@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst
UST Compliance

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Foss Date: 8/13/25 Time: _____ Facility: 12646

I. Site Information			
Facility Name: <u>7-Eleven # 38849</u>	Permittee: <u>Marchant</u>	Contact	
Site Address: <u>198 OR 99</u>	Organization: <u>7-11</u>	Phone	
City: <u>Eugene</u>	Phone:		

II. Tank Information				
DEQ Permit #	<u>BHF45</u>	<u>BHF4K</u>	<u>BAFDA BHF#B</u>	<u>BHFJC</u>
Estimated Gallons	<u>20k</u>	<u>8k</u>	<u>12k</u>	<u>10k</u>
Substance	<u>UNI</u>	<u>perm</u>	<u>die</u>	<u>DEF</u>
Tank Material	<u>FRP</u>			<u>→</u>
Tank Install Date	<u>2020</u>			<u>→</u>
Pipe Material	<u>flex</u>			<u>→</u>
Pipe Type	<u>pressure</u>			<u>→</u>
Pipe Install Date	<u>2020</u>			<u>→</u>
Overfill Device	<u>flapper</u>			<u>→</u>

☐ Check file before conducting inspection

Notes and Comments from the UST database:

If tanks are manifolded, which tanks:

III. Operating Certificate		Compliance	
☒ Current	☒ Accurate	☒ Posted for delivery drive to observe	☐ Yes ☐ No

IV. Operator Training		Compliance	
Class A/B Operator	☒ Yes ☐ No	Name: <u>Jacob Stone</u>	Date: <u>5/22/23</u>
Class C Operator	☒ Yes ☐ No	Cardlock	☐ Yes ☐ No

V. Financial Responsibility		Compliance	
Type of coverage: <u>USWany</u>	Begin Date: <u>12/19/20</u>	End Date: <u>12/19/25</u>	
Coverage amount correct: <u>yes</u>	Number of tanks covered: <u>4 (compartment)</u>		

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements		Compliance	
Spill prevention and release detection equipment checked monthly?	☒ Yes ☐ No		
Tank top sumps checked annually?	☒ Yes ☐ No		

VII. Release Detection

VII. Release Detection	Compliance
a) Annual Release Detection One-Shot/One-Test (Sometimes referred to as Tank Gauge Certification)	

Date of last testing: 5/19/25

b) Piping Release Detection (Check all that apply)

☐ Pressurized Piping

☐ Mechanical Leak Detector (MLD)

☐ Electronic leak Detector (ELD) - check for swifcheck requirement

Date of last testing: 5/19/20

Number of lines tested: IM

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model:

MLLD on turbine manifold?

MLLD product appropriate? (Example: diesel particulate emissions)

Is this product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☐ Yes ☐ No

If EILD and no line test...
...product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

...and no line testing: Annual 0.1 gph results from tank gauge?

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 2/24/24

Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: 5/19/25
 Float sensors installed correctly? ☒ Yes ☐ No
 Last three tests available? ☐ Yes ☒ No
Sum at 20210626

Float sensors installed correctly?

Interstitial space opened to sump?

Presence of water in sumps? ☐ Yes ☐ No

☐ ~~Safe Suction~~

Check valve ~~directly~~ below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection (Check all that apply)

☐ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauges?

Tank diameter/length seem appropriate?

Are tanks manifolded?

If so, tank gauge testing setup for manifolded tanks?

If Veeder Root tank gauge leak detection

- ☐ CUSD set at 99%
- ☐ Thermal coefficient set correctly?
(gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

- ☐ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☐ Is API gravity set correctly?
(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☒ **Interstitial Monitoring** [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ **SIR**
Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

[illegible]

Inspector: _____	Date: _____	Time: _____	Facility: _____	Compliance ☒ Yes ☐ No
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VIII. Spill Prevention

Date(s) of testing: 5/27/24 Number of spill buckets tested? 4

Did spill bucket pass most recent testing? ☒ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☐ No

monitored monthly

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Date(s) of testing: 11/6/24 Seen at 2022 inspection

Overfill device pass most recent testing? ☐ Yes ☐ No

Overfill method that was tested: ☐ Alarm ☐ Flapper

Overfill Alarm

Alarm sounds when tank is 90% full

Driver can see or hear alarm at point of transfer?

Sound alarm from tank gauge during inspection?

Flapper Valve

Testing verified the valve automatically restricts flow at 95%

Visual observation of flapper on day of inspection?

Ball Float

Testing verified the ball float automatically restricts flow at 90%

Visual observation of ball float during inspection?

*T3 failed
5/29/24
retested 11/6/24*

X. Corrosion Protection

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic?

Steel pipes with cathodic?

Steel flex-lines with cathodic?

Date of cathodic test: _____

Last two tests available?

Did last test pass?

If not:

Was failed test reported to DEQ?

Was system repaired?

Date of repair? _____

Cathodic retested within 6 mos. of repair?

Date of retesting? _____

If impressed current system:

Rectifier Operational?

Rectifier log maintained?

Rectifier been operating continuously

☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection?

Representative onsite: _____

email: _____

sun

D

D

□ 5/6

D 1/2

99 N

store

□

alarm
what is it for?

diesel

□

□

□

□

uni

pre

die

12
die

DEF

Observed violations resulting in enforcement

No Violations Observed

Compliance Determination:

Date: _____

Inspector Signature: _____

Inspection Survey

Submitted by: diana.foss_deq

Submitted time: Aug 13, 2025, 12:34:00 PM

Date

Aug 13, 2025

Time

09:44

UST Facility ID

12,646

Inspector

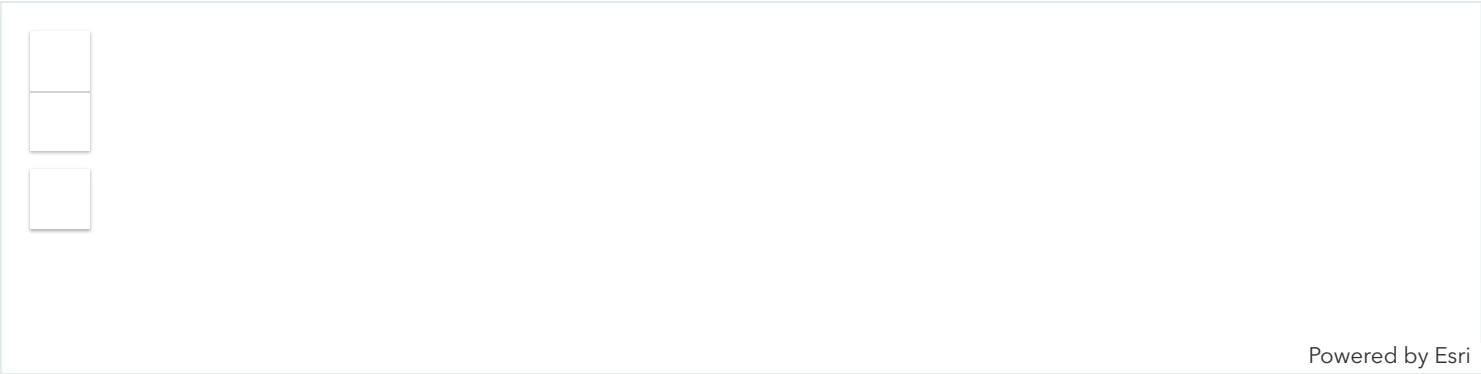
Foss

Type of Inspection

Full Compliance

Location

Lat: 44.063038 Lon: -123.136944



Photograph



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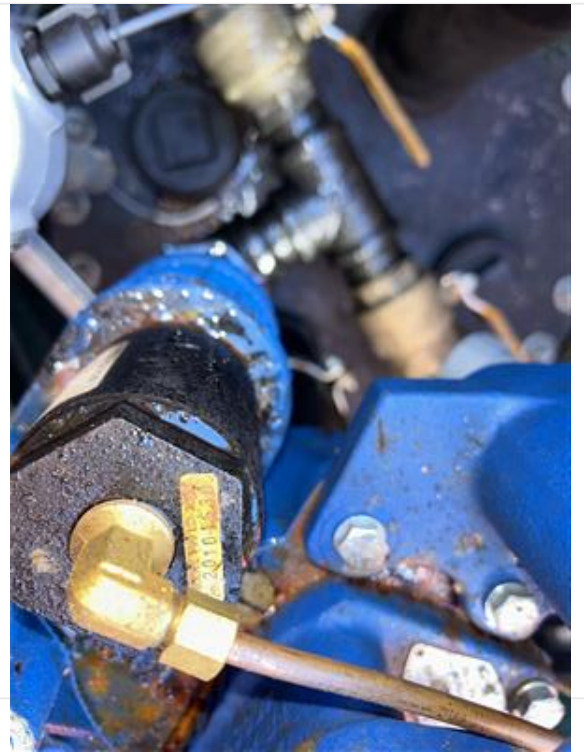


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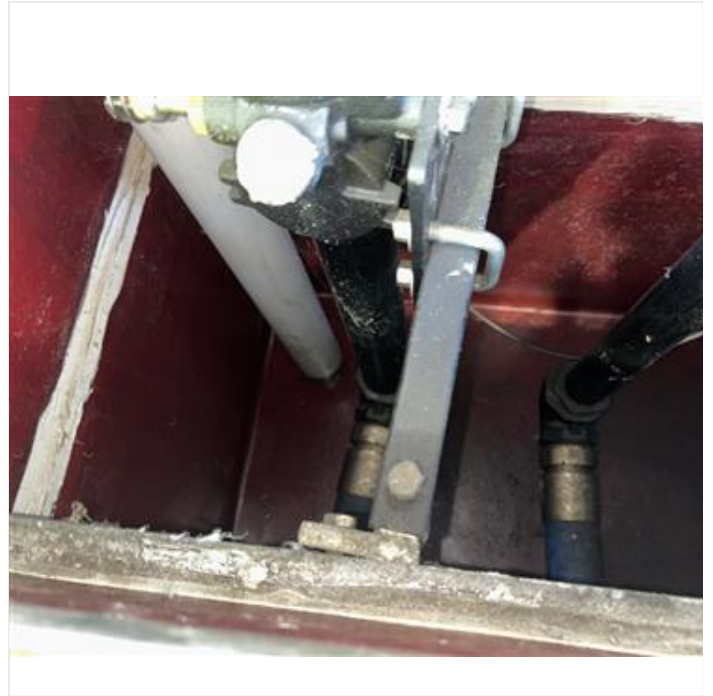




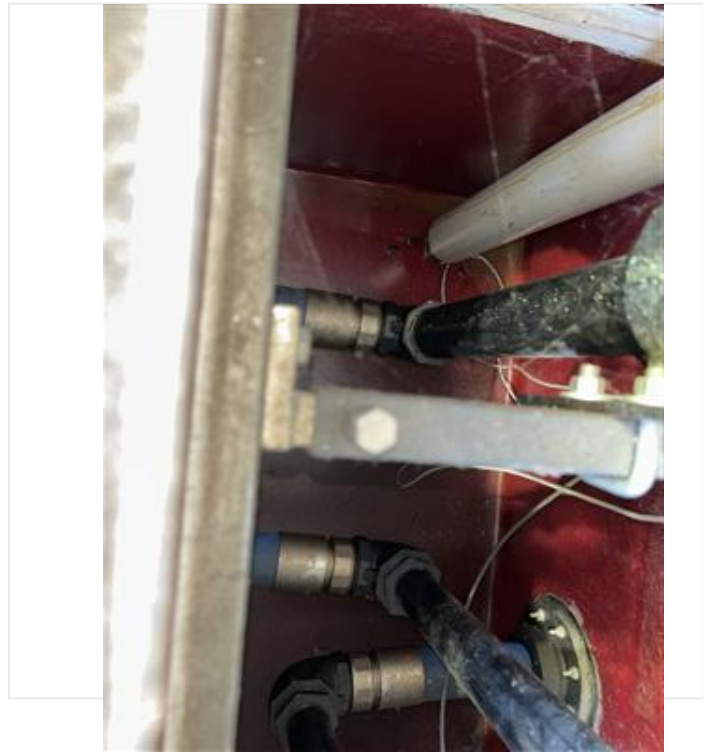
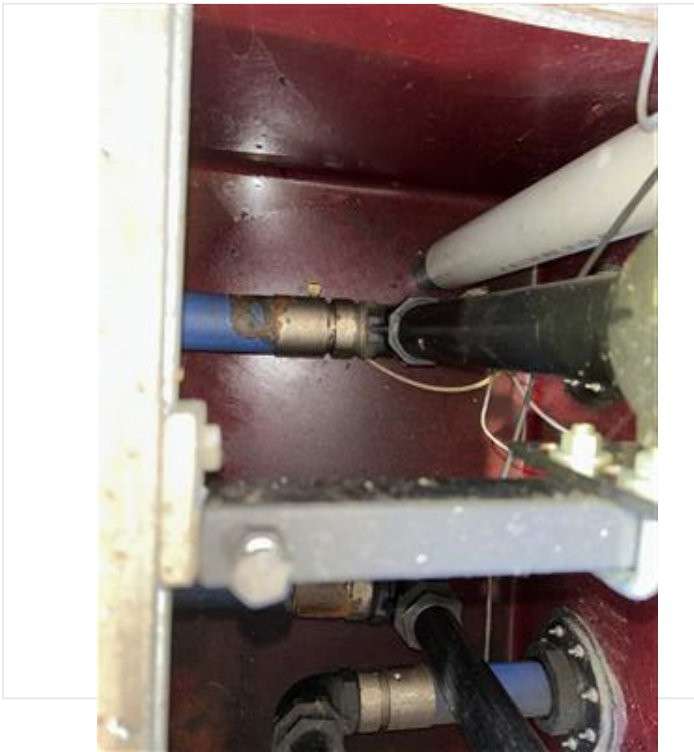


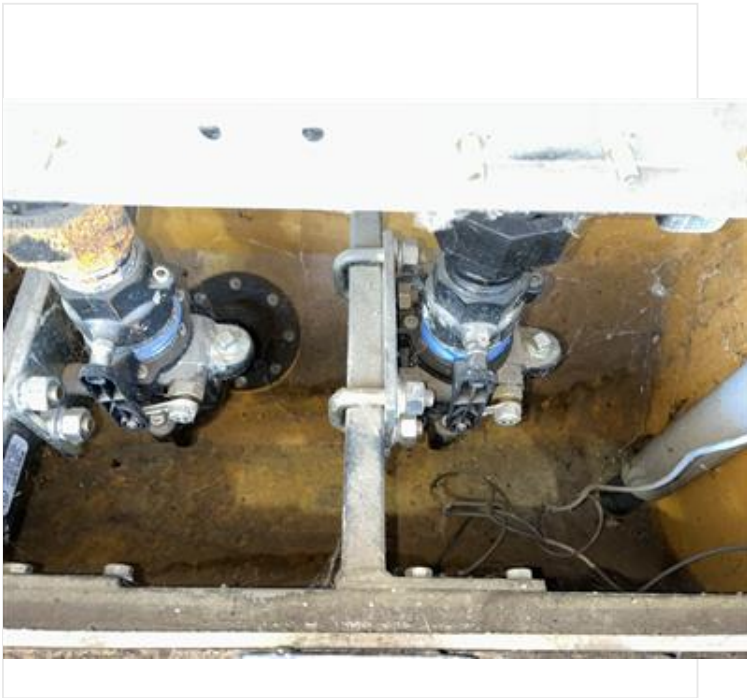
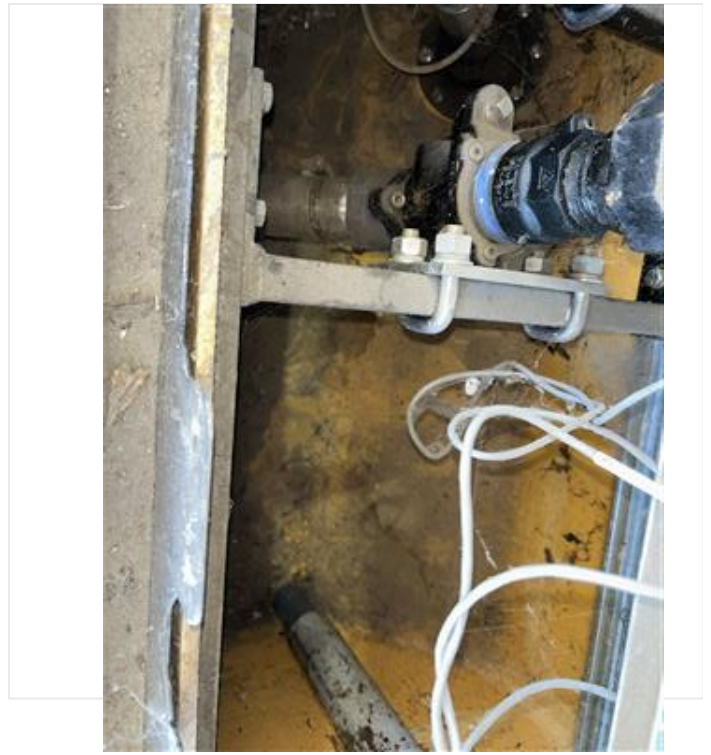
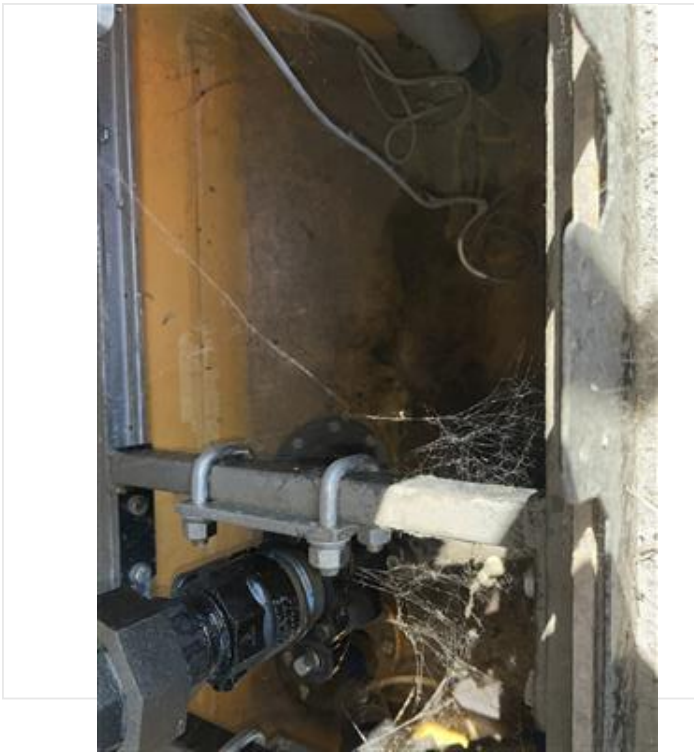
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Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

August 13, 2025

Marc Westfall
7-Eleven, Inc
PO Box 711
Dallas, TX 75221

RE: UST Compliance Determination
DEQ UST # 12646
7-Eleven #38849

Marc Westfall:

The Oregon Department of Environmental Quality (DEQ) finalized the underground storage tank (UST) full compliance inspection that was conducted at the facility listed above on August 13, 2025. The purpose of this letter is to inform you of the results of this inspection. Based on the records available and site conditions, the DEQ inspector did not observe any violations with applicable State of Oregon UST rules on this day.

During an inspection, DEQ attempts to conduct a thorough review of the UST system. Nonetheless, you, as the permittee and owner, remain responsible for complying with all applicable UST rules. Therefore, if a violation is observed during a subsequent inspection, the facility will be cited for this violation and may be subject to civil penalties.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems. **Notify the DEQ any leak test results indicating the possibility of a release (i.e., test failure) within 24 hours as a suspected release (OAR 340-150-0500) and immediately begin investigation under OAR 340-150-0510.**
- Maintain financial responsibility coverage for pollution liability.
- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.
- Schedule and complete UST system corrosion protection testing on the required 3 year schedule, if necessary.
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.

- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.
- Contact your service provider for assistance with testing and alarm investigation.
- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.
- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at 503-869-0770 or diana.foss@deq.oregon.gov.

Diana Foss

Diana Foss
Senior Policy Analyst
Underground Storage Tank Program