



# Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

July 25, 2025

Mehar Sidhu  
US Market 99 LLC  
1399 Hwy 99 N  
Eugene, OR 97402

RE: UST Compliance Inspection  
DEQ UST # 6444  
US Market 99 LLC

Mehar Sidhu:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

**If I do not hear from you, the inspection for this facility is scheduled for August 12, 2025, starting at approximately 11:00 am.** Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection, you will need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment; if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at [diana.foss@deq.oregon.gov](mailto:diana.foss@deq.oregon.gov). If the records are not available before or during the inspection, the facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records back to the most recent DEQ inspection
- Overfill Prevention Equipment testing back to the most recent DEQ inspection
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment, and, if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what

equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869.0770 or [diana.foss@deq.oregon.gov](mailto:diana.foss@deq.oregon.gov) to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

*Diana Foss*

Diana Foss  
Senior Policy Analyst  
UST Compliance

99@USMARKETENT.COM

Oregon Department of Environmental Quality - Underground Storage Tank Program  
 Technical Compliance Inspection - UST Inspection Report

Inspector: FOSS Date: 8/12/25 Time: 12:50 pm Facility: 0444

I. Site Information	
Facility Name: US Market 99	Permittee: Mehar Sidhu Contact: Bernice Ruben
Site Address: 1395 Hwy 99N	Organization: US Mkt 99 LLC Phone:
City: Eugene	Phone: 503 510 0602

II. Tank Information					
DEQ Permit #	BKD GK	BKD GA	BKD GB		
Estimated Gallons	12k	12k	12k		
Substance	TC	gas	gas		
Tank Material	composite	—————>			
Tank Install Date	1989	—————>			
Pipe Material	FRP	—————>			
Pipe Type	Messure	—————>			
Pipe Install Date	2022	—————>			
Overfill Device	HCA	—————>			

Notes and Comments from the UST database:  Check file before conducting inspection

Tank in TC in next - plans?  
 exp 2029  
~~open mod from 2024~~  
 need spill + overfill back to 2020

If tanks are manifolded, which tanks:

III. Operating Certificate	Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
<input checked="" type="checkbox"/> Current	<input checked="" type="checkbox"/> Accurate	<input checked="" type="checkbox"/> Posted for delivery drive to observe	

IV. Operator Training	Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Class A/B Operator	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name: Sangha Singh	Date: 7/22/25
Class C Operator	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Cardlock		

V. Financial Responsibility	Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Type of coverage: Insurance	Begin Date: 8/28/24	End Date: 8/28/25	
Coverage amount correct: yes	Number of tanks covered: 3		
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee			

VI. Walkthrough Requirements	Compliance	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Spill prevention and release detection equipment checked monthly?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Tank top sumps checked annually? yes	<input type="checkbox"/> Yes <input type="checkbox"/> No		

7/29/24

Thermal coefficient wrong

VII. Release Detection Compliance  Yes  No

**a) Annual Release Detection Operability Testing** (Sometimes referred to as Tank Gauge Certification)  
 Date of last testing: 7/22/24 Last three tests available?  Yes  No

**b) Piping Release Detection** (Check all that apply)  
 Pressurized Piping  
 Mechanical Leak Detector (MLLD)  Electronic Leak Detector (ELLD) - check for swiftcheck requirement  
 Date of last testing: 7/21/24 7/2/23 7/26/22 Last three tests available?  Yes  No  
 Number of lines tested: 2 Number of LD tested: 2  
 Leak detector manufacturer make and model: VMI LD 2k  
 Tank gauge manufacturer make and model: TLS 350  
 MLLD on turbine manifold?  Yes  No  
 MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)  Yes  No  
 If ELLD and no line testing: Annual 0.1 gph results from tank gauge?  Yes  No

Interstitial Monitoring  
 [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]  
 Date of last sump testing: \_\_\_\_\_ Last two tests available?  Yes  No  
 Date of last sensor testing: \_\_\_\_\_ Last three tests available?  Yes  No  
 Float sensors installed correctly?  Yes  No  
 Interstitial space opened to sump?  Yes  No  
 Presence of water in sumps?  Yes  No

Safe Suction  
 Check valve directly below suction pump?  Yes  No

**c) Monthly Tank Release Detection** (Check all that apply)  
 Tank Gauge  CSLD  SCALD  Static  
 Are correct tank sizes programmed at tank gauge?  Yes  No  
 Tank diameter/length seem appropriate?  Yes  No  
 Are tanks manifolded?  Yes  No  
 If so, tank gauge testing setup for manifolded tanks?  Yes  No

*If Veeder Root tank gauge leak detection*  
 CSLD set at 99%  
 Thermal coefficient set correctly?  
 (Gasoline 0.00070; Diesel 0.00045)  
*If Incon/Franklin tank gauge leak detection*  
 If SCALD is Vol Qual set to 14% (or 99% confidence)  
 Is API gravity set correctly?  
 (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)  
 For all tank gauges doing static tests  
 (Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: <input checked="" type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T2: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input checked="" type="checkbox"/> Mar	<input checked="" type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input checked="" type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input checked="" type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T3: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input checked="" type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

No Spill 2023

8/14

Inspector: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Facility: \_\_\_\_\_

VIII. Spill Prevention Compliance  Yes  No

Date(s) of testing: \_\_\_\_\_ Number of spill buckets tested? \_\_\_\_\_

Did spill bucket pass most recent testing?  Yes  No If no, was spill bucket replaced/repaired?  Yes  No

During inspection, visual damage to spill bucket?  Yes  No *no 2020*

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance  Yes  No

Date(s) of testing: *7/2/23* *no 2020*

Overfill device pass most recent testing?  Yes  No If no, overfill device replaced?  Yes  No

Overfill method that was tested:  Alarm  Flapper  Ball Float

**Overfill Alarm**

Alarm sounds when tank is 90% full  Yes  No

Driver can see or hear alarm at point of transfer?  Yes  No

Sound alarm from tank gauge during inspection?  Yes  No

**Flapper Valve**

Testing verified the valve automatically restricts flow at 95%  Yes  No

Visual observation of flapper on day of inspection?  Yes  No

**Ball Float**

Testing verified the ball float automatically restricts flow at 90%  Yes  No

Visual observation of ball float during inspection?  Yes  No

X. Corrosion Protection Compliance  Yes  No

Cathodic  Galvanic  Impressed Current

Steel tank with cathodic?  Yes  No

Steel pipes with cathodic?  Yes  No

Steel flex-lines with cathodic?  Yes  No

Date of cathodic test: \_\_\_\_\_

Last two tests available?  Yes  No

Did last test pass?  Yes  No

If not:

Was failed test reported to DEQ?  Yes  No

Was system repaired?  Yes  No

Date of repair? \_\_\_\_\_

Cathodic retested within 6 mos. of repair?  Yes  No

Date of retesting? \_\_\_\_\_

If impressed current system:

Rectifier Operational?  Yes  No

Rectifier log maintained?  Yes  No

Rectifier been operating continuously  Yes  No

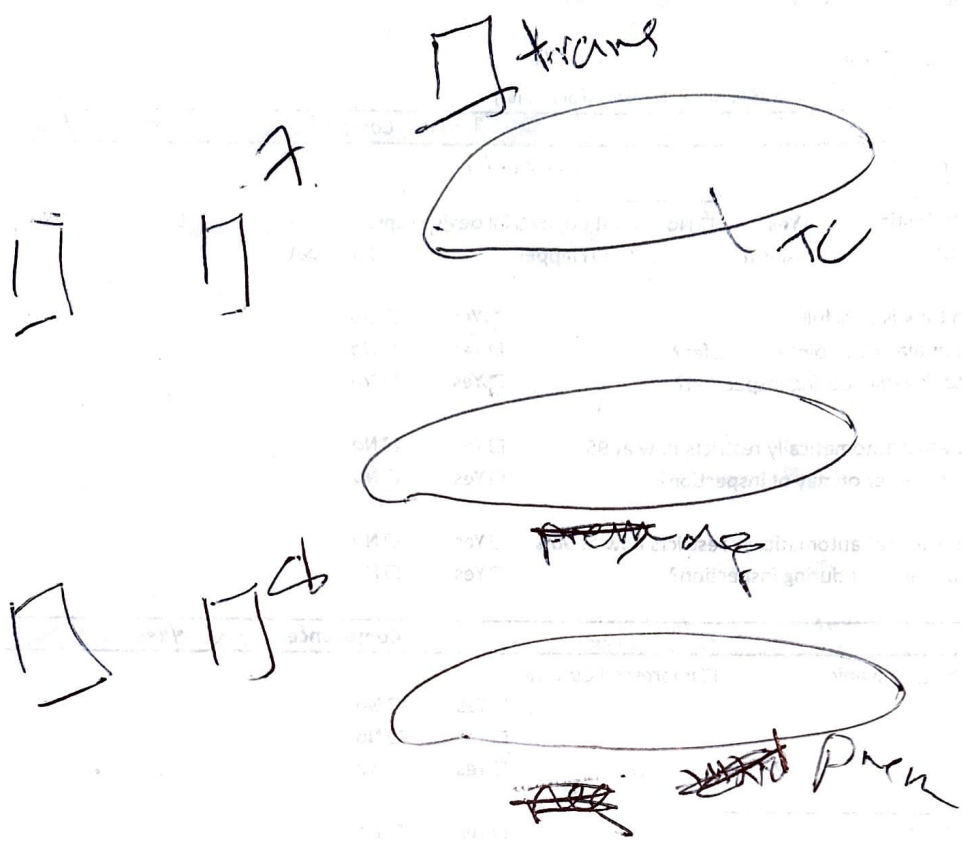
Tank Lining

Date of last test? \_\_\_\_\_

Pressure test conducted after tank lining inspection?  Yes  No

XI. General notes from inspection

Representative onsite: \_\_\_\_\_ email: \_\_\_\_\_



Compliance Determination:  No Violations Observed  Observed violations resulting in enforcement

Inspector Signature: \_\_\_\_\_ Date: \_\_\_\_\_

# Inspection Survey

Submitted by: diana.foss\_deq

Submitted time: Aug 13, 2025, 12:31:17 PM

Date

**Aug 12, 2025**

Time

**12:49**

UST Facility ID

**6,444**

Inspector

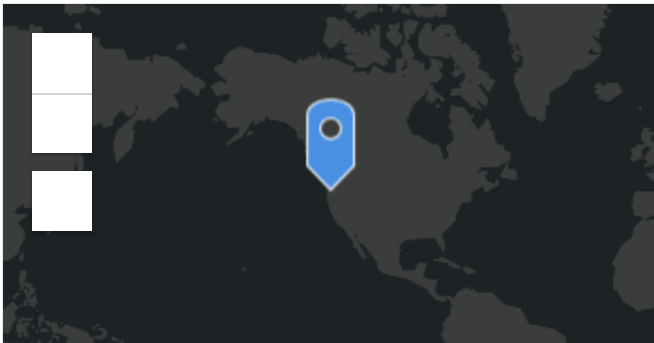
**Foss**

Type of Inspection

**Full Compliance**

Location

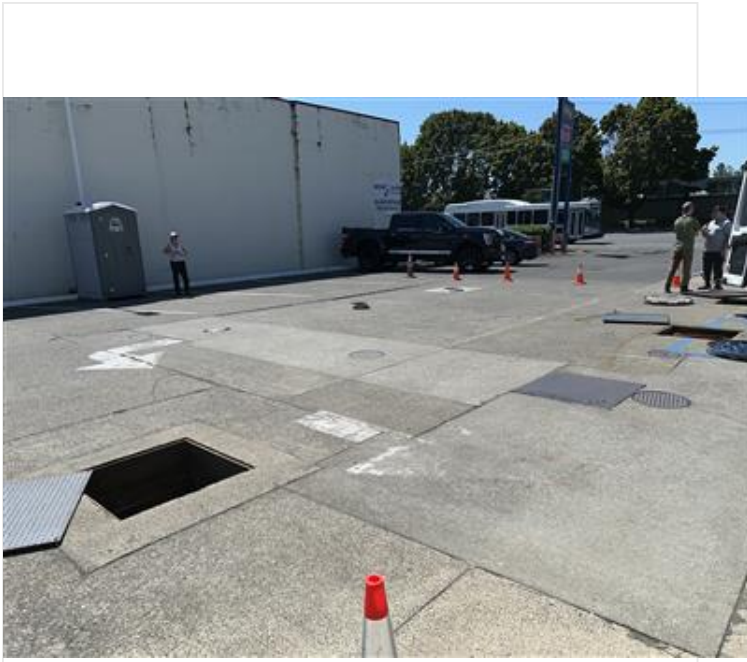
**Lat: 44.076295 Lon: -123.147889**



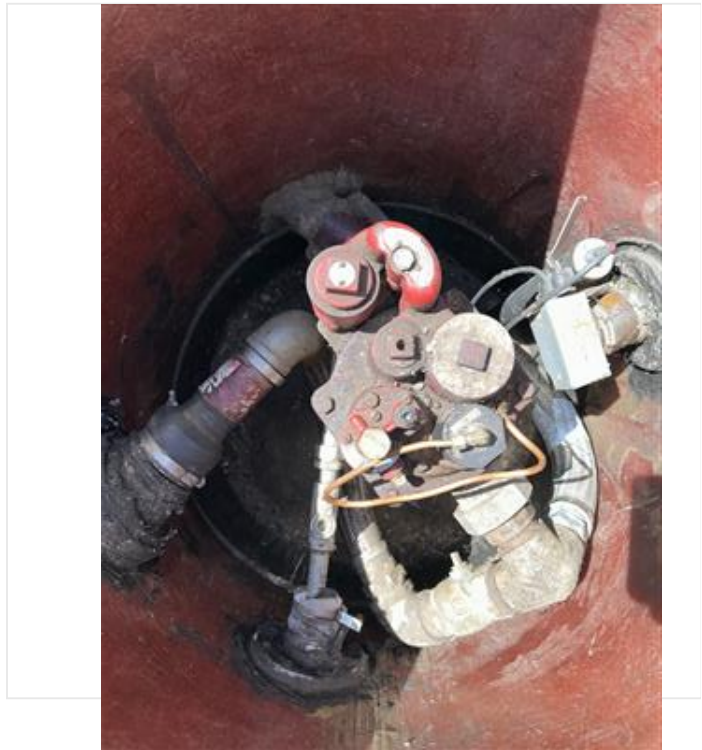
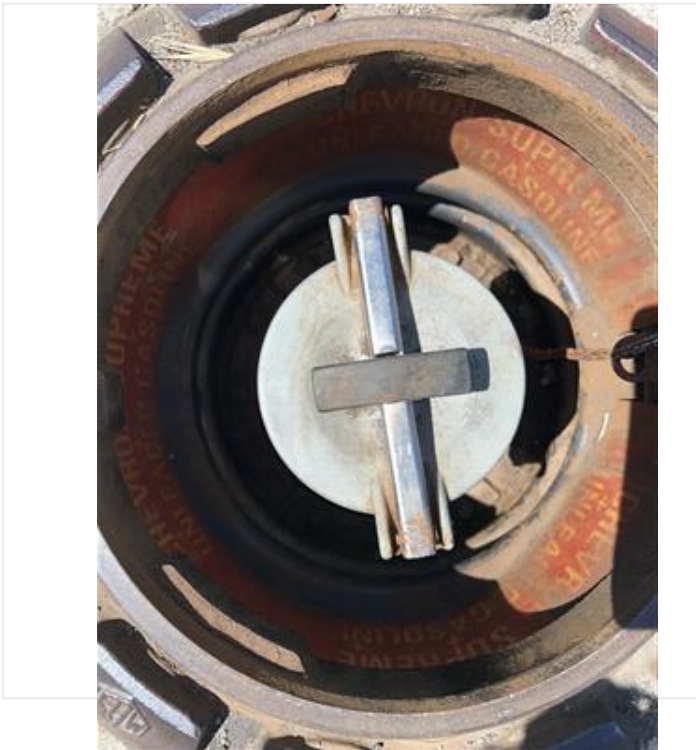
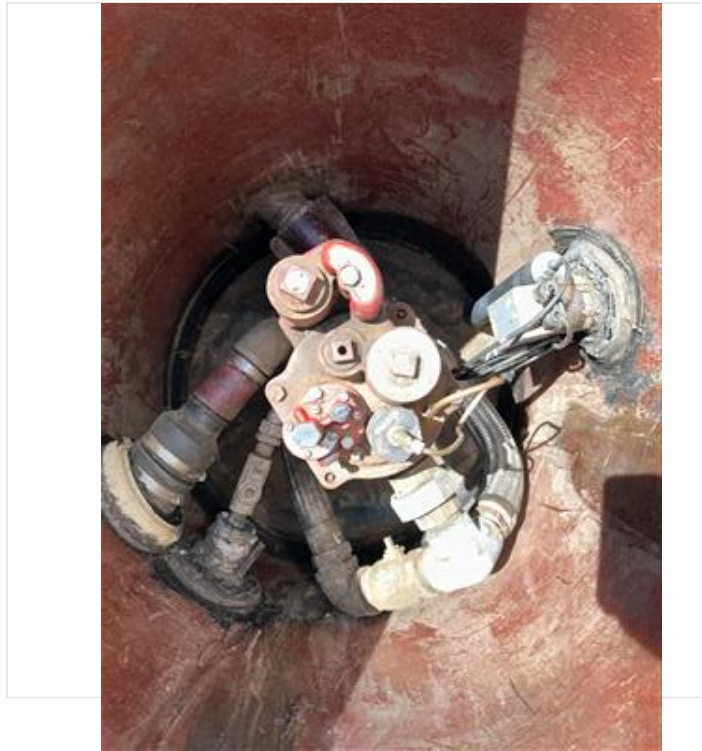
Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



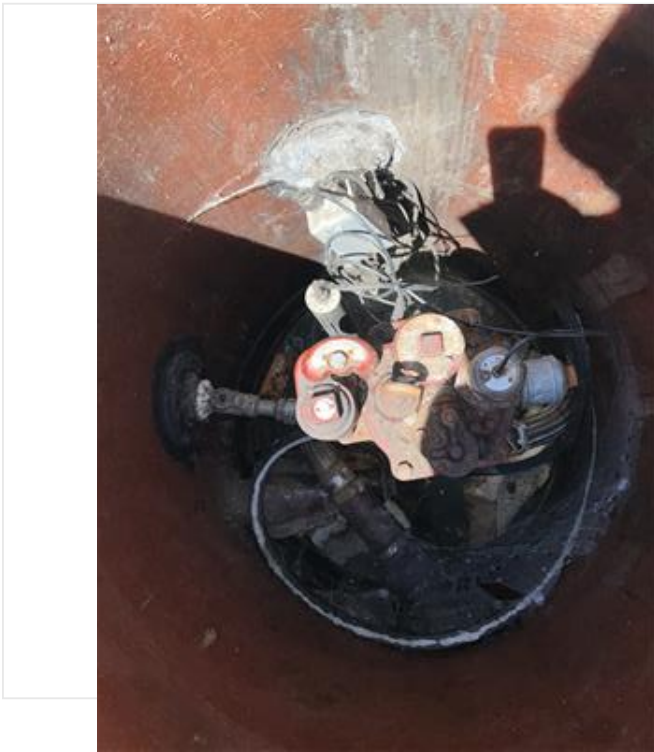
photos-20250812-195014.jpg

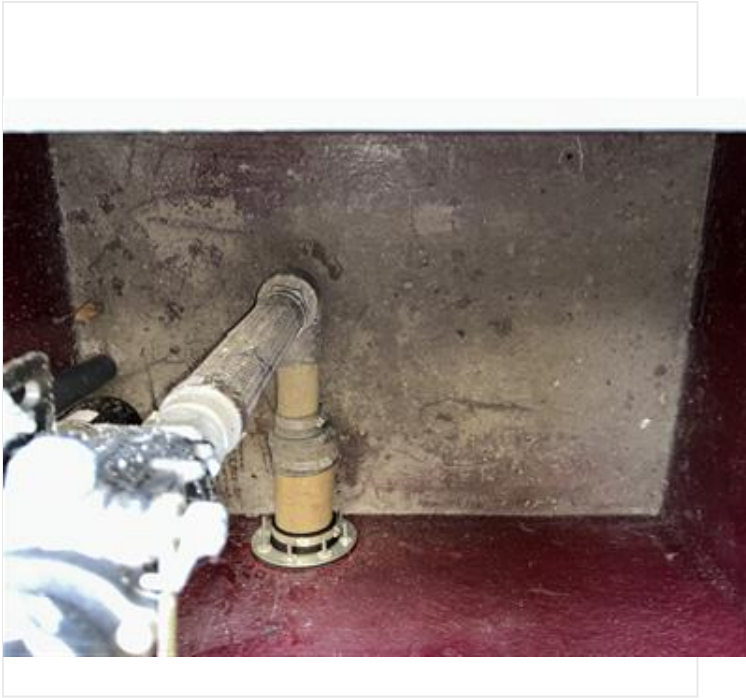




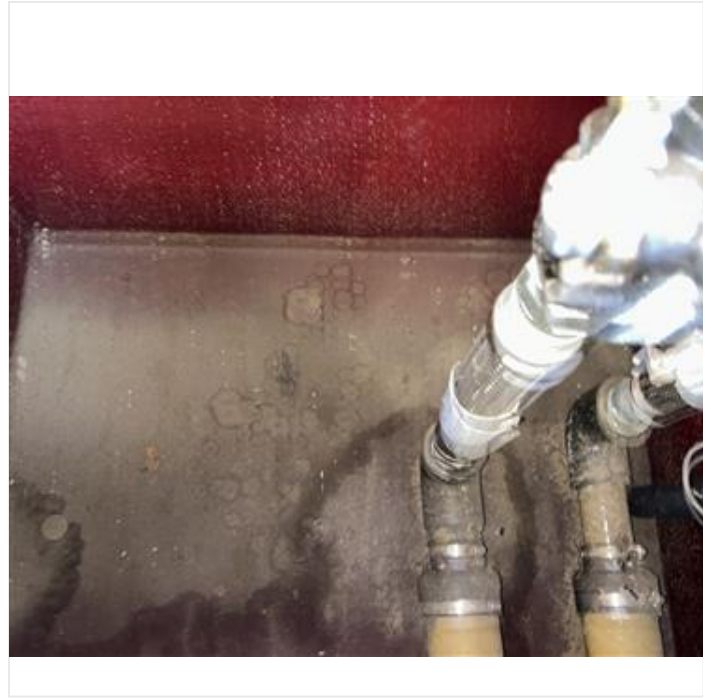


photos-20250812-200005.jpg

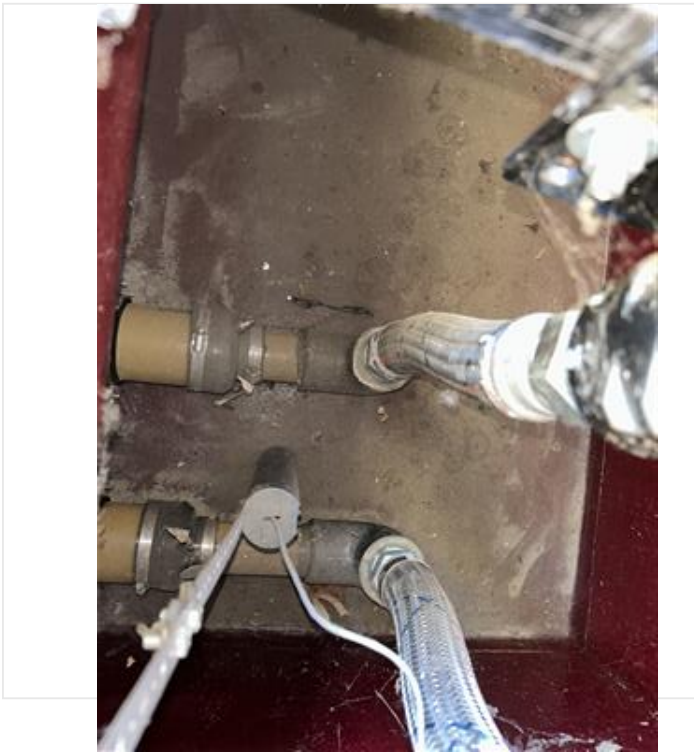




photos-20250812-200930disp8.jpg



photos-20250812-201010disp4.jpg



photos-20250812-201247.jpg

Underground Storage Tank Inspector

Time: \_\_\_\_\_

Permittee: *MSA*

Organization: \_\_\_\_\_

Phone: \_\_\_\_\_

RDGA BK

126 Gas

IN-TANK SETUP

T 2:REGULAR : 2

PRODUCT CODE : .000650

THERMAL COEFF : 111.00

TANK DIAMETER : 1 PT

TANK PROFILE : 12022

FULL VOL : 12022

FLOAT SIZE: 3.0 IN. 8499

WATER WARNING : 1.5

HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 12022

OVERFILL LIMIT : 90%

HIGH PRODUCT : 10819

DELIVERY LIMIT : 20%

DELIVERY LIMIT : 2404

LOW PRODUCT : 2000

LEAK ALARM LIMIT: 10

File before conducting inspection

07-08-24 2:00 AM

09-07-24 2:00 AM

HIGH WATER ALARM

07-29-24 11:48 AM

OVERFILL ALARM

08-04-25 8:37 AM

07-31-25 10:10 PM

07-18-25 6:52 PM

LOW PRODUCT ALARM

03-07-25 6:38 PM

02-06-25 2:49 PM

01-28-25 12:33 PM

HIGH PRODUCT ALARM

06-11-25 9:17 AM

06-07-25 12:24 PM

05-28-25 10:35 AM

INVALID FUEL LEVEL

07-02-23 1:30 PM

PROBE OUT

06-13-25 1:50 PM

06-13-25 1:42 PM

07-29-24 11:55 AM

HIGH WATER WARNING

07-29-24 11:48 AM

DELIVERY NEEDED

07-18-25 5:12 PM

04-14-25 7:56 PM

04-11-25 6:29 AM

PRODUCT ALARM

06-11-25 9:20 AM

01-19-25 11:05 AM

07-29-24 11:44 AM

PERIODIC TEST FAIL

07-29-24 12:50 AM

Confident

(Sometimes referred to)

Leak Detector (ELL)

Interstitial

Monthly record

power status for

Date of last st

Date of last sen

Float sensors ins

Interstitial space

Presence of water

Safe Suction

Check valve

Monthly Tank Release

Tank Gauge



This section for DEQ use only

State of Oregon  
Department of  
Environmental  
Quality

Department of Environmental Quality  
Underground Storage Tank Program

Field Citation  
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	08/11/2025	Facility ID#:	6444
Inspector:	Diana Foss	Facility Name:	US MARKET 99 LLC
DEQ Office:	DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600	Facility Address:	1395 HWY 99 N, EUGENE, Oregon 97402
Phone #:	503-869-0770	County:	Lane

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 08/13/2025
Facility Representative Present During Inspection:	<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other			
Name of Permittee or Owner:	U.S. Market 99 LLC			
Mailing Address:	1395 Highway 99 N , Eugene Oregon 97402			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 800

**Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615**

**Or pay online through your YDO account**

**This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.**

**Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:**

**09/15/2025**

DEQ Revenue Section  
700 NE Multnomah St. #600  
Portland, Oregon 97232

**Check one option**

- Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

**Important**

**Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.**

## **Field Citation Requirements**

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

### **Option 1:**

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

### **Option 2:**

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.**

**DATE ISSUED: 08/13/2025**

**PROGRAM ENFORCEMENT No.: 2025-FC-9956**

**FACILITY ID: 6444**

**Page 3 of 3**

**Violation #1:** **Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020**  
**\*TCR:**

Corrective Action: No further corrective action

Rule Citation: **OAR 340-150-0310(10)** Penalty Amount: \$ \_\_\_\_\_ Correct Violation by: \_\_\_\_\_ Date Violation Corrected: \_\_\_\_\_

**Violation #2:** **Failure to test spill prevention equipment at least once every 3 years**  
**\*TCR:**

Corrective Action: Submit passing spill bucket test for all tanks.

Rule Citation: **OAR 340-150-0310(8)(b)** Penalty Amount: \$ 500 Correct Violation by: 08/18/2025 Date Violation Corrected: \_\_\_\_\_

**Violation #3:** **Failure to maintain adequate records of ATG monitoring and testing results.**  
**\*TCR:**

Corrective Action: No further corrective action

Rule Citation: **OAR 340-150-0450(5)** Penalty Amount: \$ 300 Correct Violation by: \_\_\_\_\_ Date Violation Corrected: \_\_\_\_\_

**Violation #4:** \_\_\_\_\_  
**\*TCR:**

Corrective Action: \_\_\_\_\_

Rule Citation: **OAR** Penalty Amount: \$ \_\_\_\_\_ Correct Violation by: \_\_\_\_\_ Date Violation Corrected: \_\_\_\_\_

**Violation #5:** \_\_\_\_\_  
**\*TCR:**

Corrective Action: \_\_\_\_\_

Rule Citation: **OAR** Penalty Amount: \$ \_\_\_\_\_ Correct Violation by: \_\_\_\_\_ Date Violation Corrected: \_\_\_\_\_

**Violation #6:** \_\_\_\_\_  
**\*TCR:**

Corrective Action: \_\_\_\_\_

Rule Citation: **OAR** Penalty Amount: \$ \_\_\_\_\_ Correct Violation by: \_\_\_\_\_ Date Violation Corrected: \_\_\_\_\_

Total Penalty Amount 800  
 (This Page): \$ \_\_\_\_\_

**YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND**

**RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: \_\_\_\_\_ 09/15/2025 \_\_\_\_\_**

**Retain a copy of this form and all documentation of corrective actions for your records.**

*I hereby certify that the UST violations noted above have been corrected:* \_\_\_\_\_ / \_\_\_\_\_

Permittee/Owner Signature

Date

**From:** [UST Duty Officer \\* DEQ](#)  
**To:** ["99@usmarketent.com"](mailto:99@usmarketent.com)  
**Cc:** [UST Duty Officer \\* DEQ](#)  
**Subject:** Follow up from UST Compliance inspection  
**Date:** Wednesday, August 13, 2025 1:57:50 PM  
**Attachments:** [2025-FC-9956.pdf](#)  
[image001.png](#)

---

Thank you for meeting me at the site yesterday. Your equipment looked good; you just need to make sure you keep up with your testing. Attached, please find 2025-FC-9956, citing the violations I observed during the inspection:

- No spill bucket testing ever
- No overfill testing from 2020
- Missing monthly tank leak detection records

There is one corrective action, submit a passing spill bucket test by Monday, August 18. I know you have your testing scheduled on Friday; make sure you get the testing record ASAP to send it in reply to this email. The fact that the spill buckets at your facility have never been tested means that we have no idea whether they are functioning. A delay in the testing will mean that I put your facility on the Do Not Deliver list, and you will not be able to receive fuel deliveries until you prove that your spill buckets are functional.

Payment of the \$800 penalty is due by 9/18/25. You can pay online using YDO, or with a check. If you pay by check, please include the field citation number, 2025-FC-9956, on the check.

We also discussed your plans for the tank that has been in temporary closure. By 10/12/2025, you must submit a detailed plan for what you will be doing with this tank, and the work must be completed by the end of January. I hope that installing a lining will be enough to make the tank functional again, but if it does not, then you must decommission the tank. Installing a lining is a modification, and the work must be performed by a licensed UST Service Provider, and you must submit a modification 30 day notice submittal at least 30 days before you begin the work.

Finally, here is the user guide for submitting financial responsibility in YDO,

<https://www.oregon.gov/deq/permits/Pages/UST-in-YDO.aspx>

under "How do I use Your DEQ Online?" There is also a video on that submittal. Your proof of FR is due within 30 days after the previous policy expires, but the coverage must be continuous.

Please let me know if you have any questions. We really are here to help; UST compliance can be very complicated. Never hesitate to reach out.

| **Diana Foss** (she/her)



Senior Policy Analyst, Underground Storage Tanks  
DEQ Headquarters, Land Quality Division  
700 NE Multnomah Street, Suite 600  
Portland OR 97232-4100  
C 503-869-0770