



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Headquarters Office

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

TTY 711

May 30, 2025

Brenda Donovan
BP Products North America Inc.
PO Box 6038,
Artesia, CA 90702

RE: UST Compliance Inspection
DEQ UST # 6122 – Arco 5874
DEQ UST # 3985 – Arco 4477
DEQ UST # 3952 – Arco 4192
DEQ UST # 3938 – Arco 889
DEQ UST # 3954 – Arco 4208

Attention Brenda Donovan,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for July 8th, 2025 starting at approximately 9:00am at the DEQ UST #6122 – Arco 5874 located at: 9220 SE Holgate Blvd, Portland, Or. Then the following will be, Arco 4477 located at: 16141 SE Division St, Portland, Or. Then to Arco 4192 located at: 18030 E Burnside St, Portland, Or.

The final two facilities are scheduled for July 9th, 2025 starting at approximately 9:00am at the DEQ UST #3938 – Arco 889 located at 1511 NE 102nd, Portland, Or and then to DEQ UST #3954 Arco 4208 located at 12140 NE Halsey St, Portland, Or.

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at blakely.gilbert@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.

- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at (503) 360-4408 or blakely.gilbert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink that reads "Blake GILBERT". The signature is written in a cursive style, with the first name "Blake" in a more fluid script and the last name "GILBERT" in all caps with a slightly more formal, blocky cursive.

Blake Gilbert
UST Compliance Specialist
Headquarters Office

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Blake Gilbert

Date: 7-8-25

Time: 9:00 AM

Facility: 6122

I. Site Information

Facility Name: <u>Arco # 5878</u>	Permittee:	Contact: <u>Brenton Penouan</u>
Site Address: <u>9220 SE Holyste Blvd, Portland 97266</u>	Organization: <u>BP Products</u>	Phone: <u>971-322-7607</u>
City: <u>Portland</u>	Phone:	

II. Tank Information

1A and 2A - Manifold - 2A

4A

DEQ Permit #	BBGDB	BBGDC	BBGDD	BBGDE	
Estimated Gallons	10000	10000	10000	10000	
Substance	Gas	Gas	Gas	Diesel	
Tank Material	DW-FR Plastic	" "	" "	" "	
Tank Install Date	11-11-91	" "	" "	" "	
Pipe Material	Fiberglass Reinforced Plastic	" "	" "	" "	
Pipe Type	Pressure	" "	" "	" "	
Pipe Install Date	2017				
Overfill Device	Automatic	Automatic	Automatic		

Notes and Comments from the UST database:

T-1 Manifold with T-2
Tank Release Detection - IM
Pipe Release Detection - Line tightness testing

☐ Check file before conducting inspection

Overfill Alarm

* Modification 2017 - 4 MPD and 4DC - all new piping - IM *

Fill Sumps are Direct Burs? N/A

If tanks are manifolded, which tanks: Yes 1 and 2?

III. Operating Certificate

Compliance ☒ Yes ☐ No

☒ Current ☐ Accurate ☒ Posted for delivery drive to observe

IV. Operator Training

Compliance ☒ Yes ☐ No

Class A/B Operator ☒ Yes ☐ No Name: Sartaj Singh Date: 2-19-21
 Class C Operator ☒ Yes ☐ No Parits ☐ Cardlock

V. Financial Responsibility

Compliance ☒ Yes ☐ No

Type of coverage: Insurance Begin Date: Jan 1st 2025 End Date: Jan 1st 2026
 Coverage amount correct: ☒ Yes ☐ No Number of tanks covered: 4
 Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements

Compliance ☒ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☒ Yes ☐ No
 Tank top sumps checked annually? ☒ Yes ☐ No

?

II. Release Detection		Compliance		☐ Yes	☐ No
a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification) <i>2025 schedule -</i>					
Date of last testing: <u>7-11-24</u> <u>7-17-23</u> <u>7-18-22</u>		Last three tests available? ☒ Yes ☐ No			
b) Piping Release Detection (Check all that apply)					
☒ Pressurized Piping					
☐ Mechanical Leak Detector (MLLD)		☒ Electronic Leak Detector (ELLD) - check for swiftcheck requirement <i>3614</i>			
Date of last testing: <u>7/11/24</u>		Last three tests available? ☒ Yes ☐ No			
Number of lines tested: <u>3</u>		Number of LD tested: <u>3 of 4</u> <i>3614</i>			
Leak detector manufacturer make and model: <u>Electronic</u> <u>04849</u>		<i>3614 - diesel</i> <i>Justin getting back to me - 29th</i>			
Tank gauge manufacturer make and model: <u>Veeder Root</u>		<i>See notes!</i>			
MLLD on turbine manifold?		☐ Yes ☐ No			
MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)		☐ Yes ☐ No			
If ELLD and no line testing: Annual 0.1 gph results from tank gauge?		☐ Yes ☐ No			
☒ Interstitial Monitoring					
[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]					
Date of last sump testing: <u>7/5/23</u>		Last two tests available? ☒ Yes ☐ No			
Date of last sensor testing: <u>7/11/24</u>		Last three tests available? ☒ Yes ☐ No			
Float sensors installed correctly?		☒ Yes ☐ No			
Interstitial space opened to sump?		☒ Yes ☐ No			
Presence of water in sumps?		☐ Yes ☒ No			
☐ Safe Suction					
Check valve directly below suction pump?		☐ Yes ☐ No			
c) Monthly Tank Release Detection (Check all that apply)					
☐ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static					
Are correct tank sizes programmed at tank gauge?		☒ Yes ☐ No			
Tank diameter/length seem appropriate?		☒ Yes ☐ No			
Are tanks manifolded?		☒ Yes ☐ No			
If so, tank gauge testing setup for manifolded tanks?		☒ Yes ☐ No			
If Veeder Root tank gauge leak detection ☐ CSLD set at 99% ☐ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045) If Incon/Franklin tank gauge leak detection ☐ If SCALD is Vol Qual set to 14% (or 99% confidence) ☐ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8) For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)					
☒ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]					
☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met					

1 1/2 years work 12. passing months - ✓
"they should be"
view and print Liquid Status Report monthly ✓
Alarm monthly status 105 ✓ History ✓
2025 all and all of 2024 ✓

Tank release detection records available during inspection												
T1:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

Inspector: Blake Gilbert

Date:

7-8-25

Time:

9:00 AM

Facility:

G122

VIII. Spill Prevention

Compliance

☒ Yes☐ No

Date(s) of testing:

7/5/23

7/15/2020

Number of spill buckets tested?

4

Did spill bucket pass most recent testing?

☒ Yes☐ No

If no, was spill bucket replaced/repaired?

☐ Yes☒ No

During inspection, visual damage to spill bucket?

☐ Yes☒ No☒ Hydrostatic testing (test takes one hour to complete)

Different each time -

☒ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance

☒ Yes☐ No

Date(s) of testing:

7/11/24

7/14/22

Overfill device pass most recent testing?

☒ Yes☐ No

If no, overfill device replaced?

☐ Yes☐ No

Overfill method that was tested:

☒ Alarm☐☒ Flapper☐ Ball Float

Overfill Alarm

☐

Alarm sounds when tank is 90% full

☐☒ Yes☐ No

Driver can see or hear alarm at point of transfer?

☐☒ Yes☐ No

Sound alarm from tank gauge during inspection?

☐☒ Yes☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%

☐ Yes☐ No

Visual observation of flapper on day of inspection?

☒ Yes☐ No

Ball-Float

Testing verified the ball float automatically restricts flow at 90%

☐ Yes☐ No

Visual observation of ball float during inspection?

☐ Yes☐ NoTested both
overflow & flapper
Alarm ✓

X. Corrosion Protection

Compliance

☒ Yes☐ No☐ Cathodic☐ Galvanic☐ Impressed Current

Steel tank with cathodic?

☐ Yes☐ No

Steel pipes with cathodic?

☐ Yes☐ No

Steel flex-lines with cathodic?

☐ Yes☐ No

Date of cathodic test: _____

Last two tests available?

☐ Yes☐ No

Did last test pass?

☐ Yes☐ No

If not:

Was failed test reported to DEQ?

☐ Yes☐ No

Was system repaired?

☐ Yes☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair?

☐ Yes☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational?

☐ Yes☐ No

Rectifier log maintained?

☐ Yes☐ No

Rectifier been operating continuously

☐ Yes☐ No☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection?

☐ Yes☐ No

1. General notes from inspection

Representative onsite: _____

email: _____

2025
Jan. daily + weekly Belshire monthly walk through Gouda.
on - ~~monthly~~ walk throughs make sure to include inspector initials each
month.

Feb - 2 days - M/A they also do daily walk through.
~~July - 23~~

Monthly walk throughs - on 4/8/25 water in spill bucket - Confirmed cleaned 5/8/25
4 dispenser sensors ✓
4 in tank sensors ✓
4 Annular sensors ✓

? Diesel lines - Equipment not tested due to not operational
but now is in service. Justin from Belshire will get back
to me on this.

See page 5 Question on Q1 Reg unleaded PLLD shut down Alarm may
may 29th, 2025 7 times.

Compliance Determination:

☐

No Violations Observed

☐

Observed violations resulting in enforcement

Blake Gilbert

Inspector Signature: _____

Date: _____

FCI # 6122

SYSTEM SETUP

JUL 8, 2025 8:48 AM

SYSTEM UNITS

U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

ARCO 05874
9220 S E HOLGATE
PORTLAND OR 97266
91164648005001

SHIFT TIME 1 : 10:00 PM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TO VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F) : 60.0
STICK HEIGHT OFFSET
DISABLED
WALAGE: 90%

FCI # 6122

ALARM HISTORY REPORT

----- SENSOR ALARM -----

Q 1:REGULAR UNLEADED
PLLD SHUTDOWN ALARM
MAY 29, 2025 6:33 PM

PLLD SHUTDOWN ALARM
MAY 29, 2025 6:25 PM

PLLD SHUTDOWN ALARM
MAY 29, 2025 6:12 PM

PLLD SHUTDOWN ALARM
MAY 29, 2025 5:51 PM

PLLD SHUTDOWN ALARM
MAY 29, 2025 5:36 PM

PLLD SHUTDOWN ALARM
MAY 29, 2025 4:33 PM

PLLD SHUTDOWN ALARM
MAY 29, 2025 11:42 AM

PLLD SHUTDOWN ALARM
NOV 9, 2024 11:07 PM

PLLD SHUTDOWN ALARM
NOV 9, 2024 10:39 PM

PLLD SHUTDOWN ALARM
NOV 9, 2024 10:02 PM

Style @ 6:11 Infection date
7-8-25
9:00pm

FCI # 6122

Inspection Survey

Submitted by: blakely.gilbert_deq

Submitted time: Jul 8, 2025, 10:47:31 AM

Date

Jul 8, 2025

Time

09:50

UST Facility ID

6,122

Inspector

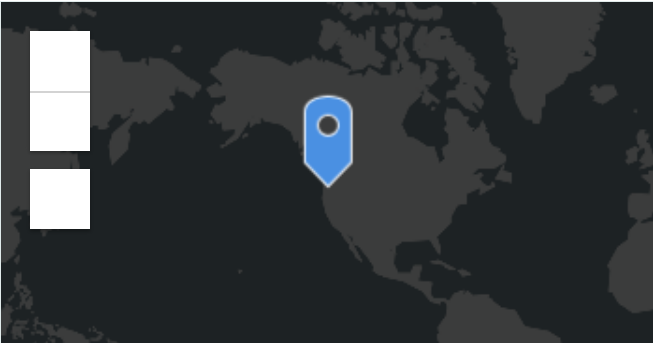
Gilbert

Type of Inspection

Full Compliance

Location

Lat: 45.489726 Lon: -122.568073



Esri, FAO, NOAA, USGS

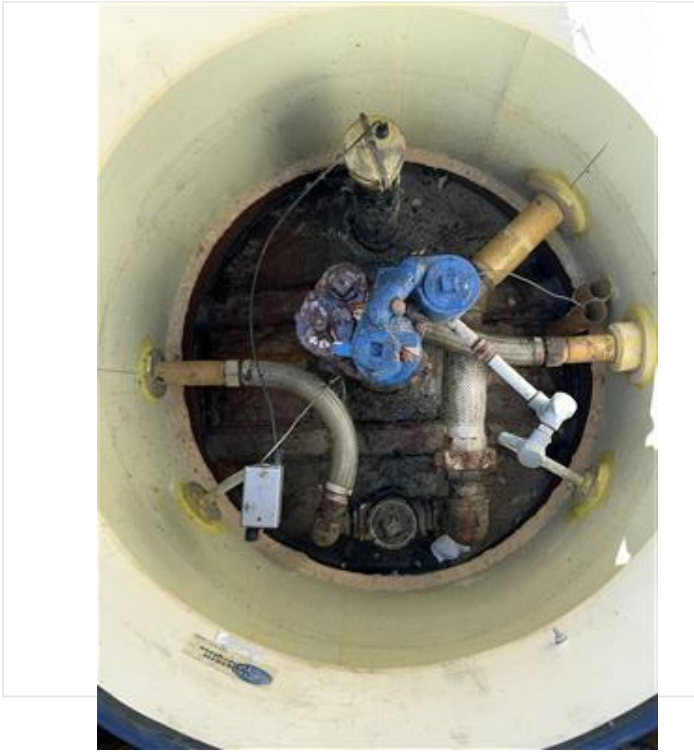
Powered by Esri

Photograph



photos-20250708-165251.jpg





photos-20250708-170209.jpg





photos-20250708-170620.jpg



photos-20250708-171004.jpg



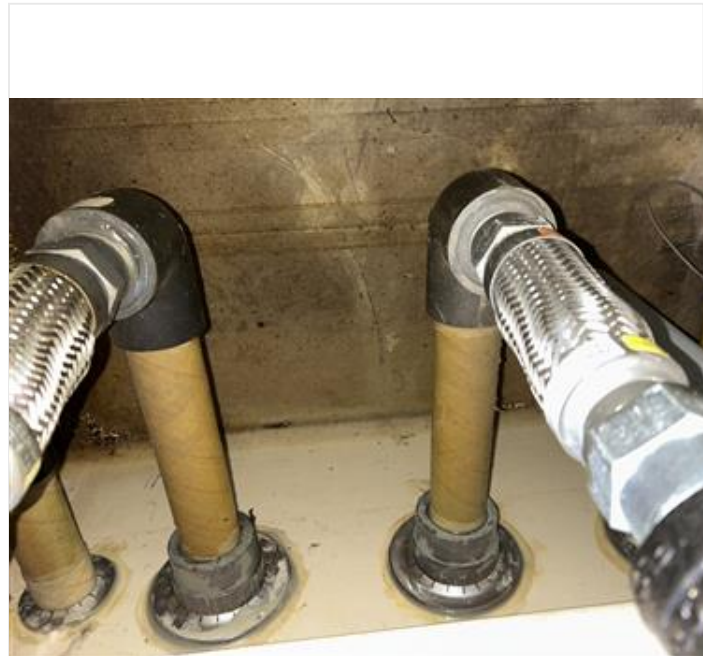
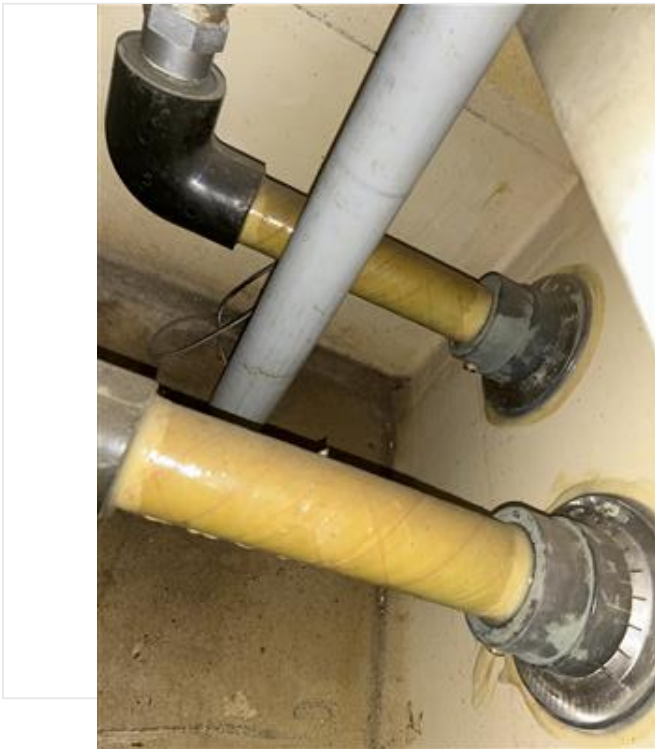
photos-20250708-171123.jpg



photos-20250708-171328.jpg



photos-20250708-171352.jpg



photos-20250708-171638.jpg



photos-20250708-171854.jpg



photos-20250708-171909.jpg





State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2025-FC-9943

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	07/08/2025	Facility ID#:	6122
Inspector:	Blakely GILBERT	Facility Name:	ARCO 5874
DEQ Office:	700 NE Multnomah St Suite 600	Facility Address:	9220 SE HOLGATE BLVD, PORTLAND, Oregon 97266
Phone #:	503-360-4408	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person	☒ By Email	☐ Both	Date Issued: 07/18/2025
Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other			
Name of Permittee or Owner:	BP Products North America Inc.			
Mailing Address:	PO Box 6038 , Artesia California 90702			
Field Citation Penalty – See Page 3 for detailed listing of each violation.				\$ 300

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

08/18/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

DATE ISSUED: 07/18/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9943

FACILITY ID: 6122

Page 3 of 3

Violation #1:	Failure to perform an annual test of operation of line leak detector or annual test has not been conducted in accordance with manufacturer standards.		
*TCR:			
Corrective Action:	Complete test of annual line leak detector of diesel equipment by 8/18/25.		
Rule Citation: OAR 340-150-0410(2)(c)	Penalty Amount: \$ 300	Correct Violation by: 08/18/2025	Date Violation Corrected:
Violation #2:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #3:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #4:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount 300		
	(This Page): \$		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 08/18/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date



Testing and Inspection Certificate

Tanknology Inc.
11000 North MoPac Expressway, Suite 500, Austin, TX 78759
800-800-4633 www.tanknology.com

Page 1 of 1

Test Date	7/15/2025	Tanknology WO#	NW1-2380534
Test Purpose	COMPLIANCE	Customer PO#	FI-71660212, 2VR-71660194, LN-71577170

Customer

BP Products North America Inc.
PO Box 6038
Artesia, CA 90702

Location

BP North America #5874
9222 SE Holgate Blvd
Portland, OR 97266

Attn: Bob Mooney/Brenda Donovan
(971) 322-7607

Attn: MANAGER
()

Test / Inspection Description	Item Tested	Date Tested	Result
Acurite Line Test	See test report for details	7/15/2025	Pass
Line Leak Detector (3 GPH)	Tank Regular Primary Line 1 REGULAR	7/15/2025	Pass
Line Leak Detector (3 GPH)	Tank Premium Line 1 PREMIUM	7/15/2025	Pass
Line Leak Detector (3 GPH)	Tank Diesel Line 1 Diesel	7/15/2025	Pass
Impact Valve Inspection	See test report for details	7/15/2025	Pass
Leak Detection Monitoring System Inspection	See test report for details	7/15/2025	Pass
Pressure Decay	See test report for details	7/15/2025	Pass
Overfill Insp OPW Flapper Valve	1A REGULAR	7/15/2025	Pass
Overfill Insp OPW Flapper Valve	2A REGULAR	7/15/2025	Pass
Overfill Insp OPW Flapper Valve	3A PREMIUM	7/15/2025	Pass
Overfill Insp OPW Flapper Valve	4A Diesel	7/15/2025	Pass
Overfill Alarm Operation Inspection	1A REGULAR	7/15/2025	Pass
Overfill Alarm Operation Inspection	2A REGULAR	7/15/2025	Pass
Overfill Alarm Operation Inspection	3A PREMIUM	7/15/2025	Pass
Overfill Alarm Operation Inspection	4A Diesel	7/15/2025	Pass
BP Estop	See test result for details	7/15/2025	Pass
BP Facility Inspection	See test result for details	7/15/2025	Pass

Tanknology Representative: Neil Rosenkranz
Telephone: ()

Technician: Nathan Bauder
Technician Certification: (See forms)

VOLUMETRIC LINE TEST

All testing and servicing is conducted per the
manufacturer's instructions and/or specifications.

SITE: State ID # Owner 6122 Facility BP North America
#5874

ARCO

9222 SE Holgate Blvd

Portland

OR

97266

DATE: 07/15/2025**CONTACT:** Bob Mooney/Brenda
Donovan**PHONE:** 971-322-7607**JOB #:** NW1-2380534

Test Number	1			
Sump Pump #	6			
Product	Regular	Premium	Diesel	
Manufacturer	Wayne	Wayne	Wayne	
Isolation (pump)	Ball Valve	Ball Valve	Ball Valve	
Isolation (disp.)	Impact Valve	Impact Valve	Impact Valve	
Test Pressure	50	50	50	
Initial Cyl. Level	0.090	0.090	0.090	
Final Cyl. Level	0.090	0.090	0.090	
Begin Time	11:00	11:00	11:00	
End Time	11:30	11:30	11:30	
Change in Time	30	30	30	
Change in Volume	0	0	0	
Leak Rate	0	0	0	
Pass/Fail	Pass	Pass	Pass	
Line Test Method	Acurite	Acurite	Acurite	

Technician Nathan Bauder**Signature** **Certification #** _____**Exp Date** _____**Comments:**



LDT 5000 Field Test Apparatus
Line Leak Detector Test

Page 1 of 1

Work Order: 2380534 Date: 7/15/2025
Site Name / ID: BP North America #5874 / 5874
Address: 9222 SE Holgate Blvd
City: Portland State: OR Zip: 97266

Tank ID	1A	3A	4A			
Product	REGULAR	PREMIUM	Diesel			
Product Line	1	1	1			
Tested From	5	5	5			
Existing/New	Existing	Existing	Existing			
Mechanical/Electronic	Electronic	Electronic	Electronic			
Manufacturer/Model	Veeder Root PLLD	Veeder Root PLLD	Veeder Root PLLD			
Serial No.	UNK	UNK	UNK			
Pump Operating Pressure (psi)	30.00	30.00	30.00			
Calibrated Leak (ml/min)	189.0	189.0	189.0			
Calibrated Leak (gph)	3.00	3.00	3.00			
Holding PSI <i>*N/A for Electronic LD's</i>	20.00	20.00	20.00			
Resiliency (ml) <i>*N/A for Electronic LD's</i>	100.00	100.00	150.00			
Metering PSI <i>*N/A for Electronic LD's</i>	N/A	N/A	N/A			
Opening Time (sec) <i>*N/A for Electronic LD's</i>	1	1	1			
Test Results	Pass	Pass	Pass			

Technician Comments:

Technician Name: Nathan Bauder Certification #: 5803
Technician Signature:  Expire Date: 2/10/2027



Impact Valve Inspection

Impact Valve Operational Inspection

Work Order: 2380534
Site Name/ID: BP North America #5874
Address: 9222 SE Holgate Blvd
City: Portland

Date: 7/15/2025

State: OR

Zip: 97266

How Inspected: Line Test ☒ NFPA 30A ☐ PEI RP1200 ☐ Other ☐

Dispenser Number	Grade	Secure Mount?	Valve Lock?	Pass/ Fail	Comments
1/2	87	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	
1/2	92	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	
3/4	87	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	
3/4	92	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	
5/6	40	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	
5/6	87	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	
5/6	92	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	
7/8	40	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	
7/8	87	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	
7/8	92	☒	☒	☒ Pass ☐ Fail ☐ Not Tested	

Technician Comments:

Technician Name: Nathan Bauder

Signature: 

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

Facility Name: BP North America #5874 Bldg. No.: _____
Site Address: 9222 SE Holgate Blvd City: Portland State: OR Zip: 97266
Facility Contact Person: MANAGER Contact Phone No.: -
Make/Model of Monitoring System: Veeder Root TLS-350 Date of Testing/Servicing: 7/15/2025

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: <u>1A - REGULAR</u> ☒ In-Tank Gauging Probe. Model: <u>846390-102</u> ☒ Annular Space or Vault Sensor. Model: <u>794390-409</u> ☒ Piping Sump / Trench Sensor(s). Model: <u>794380-208</u> ☒ Fill Sump Sensor(s). Model: <u>794380-208</u> ☐ Mechanical Line Leak Detector. Model: _____ ☒ Electronic Line Leak Detector. Model: <u>Veeder Root PLLD -</u> ☒ Tank Overfill / High-Level Sensor. Model: <u>VR 101</u> ☐ Other (specify equipment type and model in Section E on Page 2).	Tank ID: <u>2A - REGULAR</u> ☒ In-Tank Gauging Probe. Model: <u>846390-102</u> ☒ Annular Space or Vault Sensor. Model: <u>794390-409</u> ☒ Piping Sump / Trench Sensor(s). Model: <u>794380-208</u> ☒ Fill Sump Sensor(s). Model: <u>794380-208</u> ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☒ Tank Overfill / High-Level Sensor. Model: <u>VR 101</u> ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: <u>3A - PREMIUM</u> ☒ In-Tank Gauging Probe. Model: <u>846390-102</u> ☒ Annular Space or Vault Sensor. Model: <u>794390-409</u> ☒ Piping Sump / Trench Sensor(s). Model: <u>794380-208</u> ☒ Fill Sump Sensor(s). Model: <u>794380-208</u> ☐ Mechanical Line Leak Detector. Model: _____ ☒ Electronic Line Leak Detector. Model: <u>Veeder Root PLLD -</u> ☒ Tank Overfill / High-Level Sensor. Model: <u>VR 101</u> ☐ Other (specify equipment type and model in Section E on Page 2).	Tank ID: <u>4A - Diesel</u> ☒ In-Tank Gauging Probe. Model: <u>846390-102</u> ☒ Annular Space or Vault Sensor. Model: <u>794390-409</u> ☒ Piping Sump / Trench Sensor(s). Model: <u>794380-208</u> ☒ Fill Sump Sensor(s). Model: <u>794380-208</u> ☐ Mechanical Line Leak Detector. Model: _____ ☒ Electronic Line Leak Detector. Model: <u>Veeder Root PLLD</u> ☒ Tank Overfill / High-Level Sensor. Model: <u>VR 101</u> ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: <u>1/2</u> ☒ Dispenser Containment Sensor(s). Model: <u>794380-208</u> ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: <u>7/8</u> ☒ Dispenser Containment Sensor(s). Model: <u>794380-208</u> ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: <u>3/4</u> ☒ Dispenser Containment Sensor(s). Model: <u>794380-208</u> ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: <u>5/6</u> ☒ Dispenser Containment Sensor(s). Model: <u>794380-208</u> ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; (check all that apply): ☒ System set-up ☒ Alarm history report

Technician Name (print): Nathan Bauder Signature: 
Certification No.: _____ License No.: _____
Testing Company Name: Tanknology Phone No.: (800) 800-4633
Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 7/15/2025

D. Results of Testing/Servicing

Software Version Installed: _____

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	Is the visual alarm on the console operational?
☒ Yes	☐ No* ☐ N/A	Is the audible alarm on the console operational?
☒ Yes	☐ No	Is the external visual overfill alarm (light unit) present?
☒ Yes	☐ No* ☐ N/A	Is the external visual overfill alarm operating properly?
☒ Yes	☐ No	Is the external audible overfill alarm present?
☒ Yes	☐ No* ☐ N/A	Is the external audible overfill alarm operating properly?
90 %	☐ N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? <i>If different % between tanks, clarify in section E.</i>
☒ Yes	☐ No* ☐ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No* ☐ N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? <i>(Check all that apply)</i> ☐ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks <u>and</u> sensor failure/disconnection? ☐ Yes; ☐ No
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? <i>(Check all that apply)</i> ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Backup Battery reading, if applicable (Required for VR TLS 300/350): 3.6V

F. In-Tank Gauging / SIR Equipment:

- ☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section G, below, describe how and when these deficiencies were or will be corrected.

G. Comments:

Tested 4 STP, 4 ann, and 4 dispenser sensors. All operational.

Pulled 4 ATG probes and received the following:

- High Water Warning
- High Water Alarm
- Overfill Alarm
- High Product Alarm

**DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES ☒ NO ☐
INCONCLUSIVE ☐**



Testing Company

Name: TANKNOLOGY INC.

Address: 11000 N. MOPAC EXPRESSWAY, SUITE 500
AUSTIN, TX 78759

Phone: (512) 451-6334

Vapor System Manifolder ?

Vapor Pot Present?	No
--------------------	----

Total # of Gas Tanks	3
----------------------	---

Tank Information		1A	2A	3A		Total
1.	Product Grade	REGULAR	REGULAR	PREMIUM		
2.	Actual Tank Capacity, gallons	9684	9684	9684		29052
3.	Gasoline Volume, gallons	5888	6042	4129		16059
4.	Ullage, (V) gallons (line #2 minus line#3)	3796	3642	5555		12993
Test Information		1A	2A	3A		All
5.	Start Time	1:00				1:00
6.	Initial Test Pressure, inches H2O	2.00				2.00
7.	Pressure after 1 minute, inches H2O	2.00				2.00
8.	Pressure after 2 minutes, inches H2O	2.00				2.00
9.	Pressure after 3 minutes, inches H2O	2.00				2.00
10.	Pressure after 4 minutes, inches H2O	2.00				2.00
11.	Pressure after 5 minutes, inches H2O	2.00				2.00
12.	Allowable Final Pressure	1.90				1.90
13.	Pass / Fail (Enter "GF" for Gross failure)	Pass				Pass

Enter time of last delivery.

What type of pressure device used?

Calibration date for pressure device (90 days).

Enter initial tank ullage pressure (Vent if over 0.5 in. w.c., then start the 30 min no dispensing period)

Enter flowmeter rate, F(Must be 1 to 5 CFM).

Calculate ullage fill time, **t2**. $t2 = V / [1522]F$

Calculate gross failure time (Twice t_2).

Enter ending value of drift test (Must be 0.01 in. w.c. or less).

Record Vapor Coupler Integrity Test Assembly pressure after 1 minute and location.

Nitrogen introduction point. Phase I vapor coupler or Phase II vapor riser?

Comments:

Tester: Nathan Bauder

Certification #:

Signature:

Test Date: 7/15/2025

WO: 2380534

Date: 7/15/2025

Customer Name: BP Products North America Inc.

Location #: BP North America #5874

Location Address: 9222 SE Holgate Blvd ,Portland ,OR , 97266

OPW Model Number: _____

PART 1) Proper height setting calculation

Maximum Tank Volume per: Tank Chart

Max shut off requirement for Flapper is 95%

Multiply Maximum tank volume by 95%

Use tank chart to determine height of calculated volume

Measure top of fill riser threads, or face seal adapter when used, to tank top

Tank diameter **From Chart**

Upper Tube in tank (G) **F - D = G**

Subtract 2 inches from upper tube in tank **G - 2" = H**

Calculated minimum upper tube length (I) **H + E = I**

Actual measured upper tube length (Without fill adapter) (J)

	1A	2A	3A	4A
A gallons	9684.000	9684.000	9684.000	9684.000
B 95%	0.95	0.95	0.95	0.95
C gallons	9199.800	9199.800	9199.800	9199.800
D inches	80.375	80.375	80.375	80.375
E inches	49.000	49.000	49.000	49.000
F inches	89.000	89.000	89.000	89.000
G inches	8.625	8.625	8.625	8.625
H inches	6.625	6.625	6.625	6.625
I inches	55.625	55.625	55.625	55.625
J inches	59.500	59.500	58.625	59.250

PART 2) Device certification criteria evaluation

Criteria 1 Does the overfill prevention device meet the 95% requirement?

Yes	Yes	Yes	Yes
-----	-----	-----	-----

Criteria 1a If the final shutoff volume is installed greater than 95%, is there at least 250 gallons of ullage above the overfill device activation point to ensure that none of the tank top fittings are exposed to product, meeting the criteria established in EPA 280.20iic and per OPW installation guidelines.

NA	NA	NA	NA
----	----	----	----

Criteria 2 Is the Actual measured upper tube length 6.5 inches or more than the fill riser? (**J must be 6.5" or more than E**)

Yes	Yes	Yes	Yes
-----	-----	-----	-----

Criteria 3 Does the overfill prevention device function as required? (**Inspect the device for damage, contamination, freedom of movement, weakening due to wear and corrosion**)

Yes	Yes	Yes	Yes
-----	-----	-----	-----

PART 3) Device Certification PASS / FAIL

Technician certifies that the device is operationally compliant.

Pass	Pass	Pass	Pass
------	------	------	------

Comments:

Signature of Technician:  _____
 Nathan Bauder

Date: 7/15/2025



Overfill Alarm Operation Inspection

Location Name: BP North America #5874		Date: 7/15/2025
Address: 9222 SE Holgate Blvd	City: Portland	State: OR

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP 1200, Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank number	1A	2A	3A	4A	
Product Stored:	REGULAR	REGULAR	PREMIUM	Diesel	
Tank Level Monitor Brand	Veeder Root	Veeder Root	Veeder Root	Veeder Root	
1. Tank Volume, gallons	9684	9684	9684	9684	
2. Tank Diameter, inches	92	92	92	92	
3. Does the overfill alarm activate the test mode at the console?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
4. When activated, can the overfill alarm be heard and seen while delivering to the tank?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
5. After removing the probe from the tank, has it been inspected and any damaged or missing parts replaced?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
6. Float moves freely on the stem without binding?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
7. Does moving product level float up the stem trigger alarm?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered?	74.875 in.	74.875 in.	74.875 in.	74.875 in.	
9. Tank volume at inch level in Line 8	8206.00 gal	8206.00 gal	8206.00 gal	8206.00 gal	
10. Calculate (Line 9 / Line 1) x 100	89.90%	89.90%	89.90%	89.90%	
11. Is line 10 equal to or less than 90%?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
12. Does the fuel float level on the console agree with the gauge stick reading?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
13. Does the overfill alarm activate at 90% or less of tank chart/tank stick reading from tank manufacturer?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Test Result	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

If any answers in Lines 3, 4, 5, 6, 7, or 11 are "No" the system has failed the test.

Comments

Tester's Name: Nathan Bauder

Signature: 

Emergency Shut-Off (ESO) Testing

Facility #: BP North America #5874	Contractor: Tanknology, Inc.
Address: 9222 SE Holgate Blvd	Address: 11000 N. MoPac STE500,
City, State: Portland	City, State: Austin, Tx. 78759
Test Date: 07/15/2025	Technician: Nathan Bauder

The objective of this test is to provide assurance that when the ESO switch is activated, all the fueling system circuits (turbines, and dispensers) are de-energized, and remain de-energized until they are re-set manually.

SWITCH #	1	2	3	4	5
Location of ESO (be specific)	Left of front entrance	To the right of the TLS 350 tank monitor			
Type of Switch: Push Pull Momentary Plain light/Toggle Other	Momentary				
Type of Turbine Control Relay System: Power Integrity Custom Fab. Square D Power Solution Carolina Box Brown Box					
PERFORMANCE TEST					
Does the ESO shutdown power to the DISPENSERS? (Y/N)					
Does the ESO shutdown power to the TURBINES? (Y/N)					
OVERALL RESULT (Pass or Fail)					

If the test fails and cannot be fixed while onsite, call the HelpDesk & document the ticket number _____

If the test fails, contractor MUST: place an "Out of Service" tag on the ESO(s); & notify the site manager and teach them alternative emergency shut down procedures (i.e., locate circuit panel, clearly identify turbine and dispenser breakers for shut-off in the event of an emergency)



FACILITY INSPECTION CHECKLIST

Facility #: 5874	Address, City, State: 9222 SE Holgate Blvd, Portland, OR 97266	Date: 07/15/2025
Contractor: Tanknology, Inc.		Technician: Nathan Bauder

Enter product name	1A	2A	3A	4A		UDCs
	REGULAR	REGULAR	PREMIUM	Diesel		
Fill and Turbine sump lids and gaskets in place and good condition (Y/N)	Yes	Yes	Yes	Yes		NA
Test Boots Pulled Back in Piping Sumps (Y/N)	Yes	Yes	Yes	Yes		NA
Top of 45 Degree Taper LESS THAN 6 inches from Tank Bottom (Y/N)	Yes	Yes	Yes	Yes		NA
Sensors in the lowest position, in the appropriate sleeve (Y/N)	Yes	Yes	Yes	Yes		Yes
Piping sumps/UDCs free of damage, leaks and releases to the environment (Y/N)	Yes	Yes	Yes	Yes		Yes
Liquid and debris removed from all containment areas (Y/N)	Yes	Yes	Yes	Yes		Yes
DW Piping sumps/UDCs, free from leaks in the interstitial area (Y/N or NA)	Yes	Yes	Yes	Yes		Yes

Ground water bailers and tank gauge sticks all operable and serviceable (Y/N)	Yes
Hanging Hardware less than 5 years old and not expired (Y/N; if no provide detail)	Yes
Under dispenser piping or fittings, pulsar seals, filters, meters, etc. free from leaking/weeping (Y/N; if no provide detail)	Yes

Replace TLS bulb and battery (confirm yes. If no, explain why)	No	Still operational
Replace overfill alarm bulb (if accessible by ladder; or if bucket truck already onsite) (confirm yes. If no, explain why)	No	Still operational

Use this section to provide more detail on any deficiencies above:

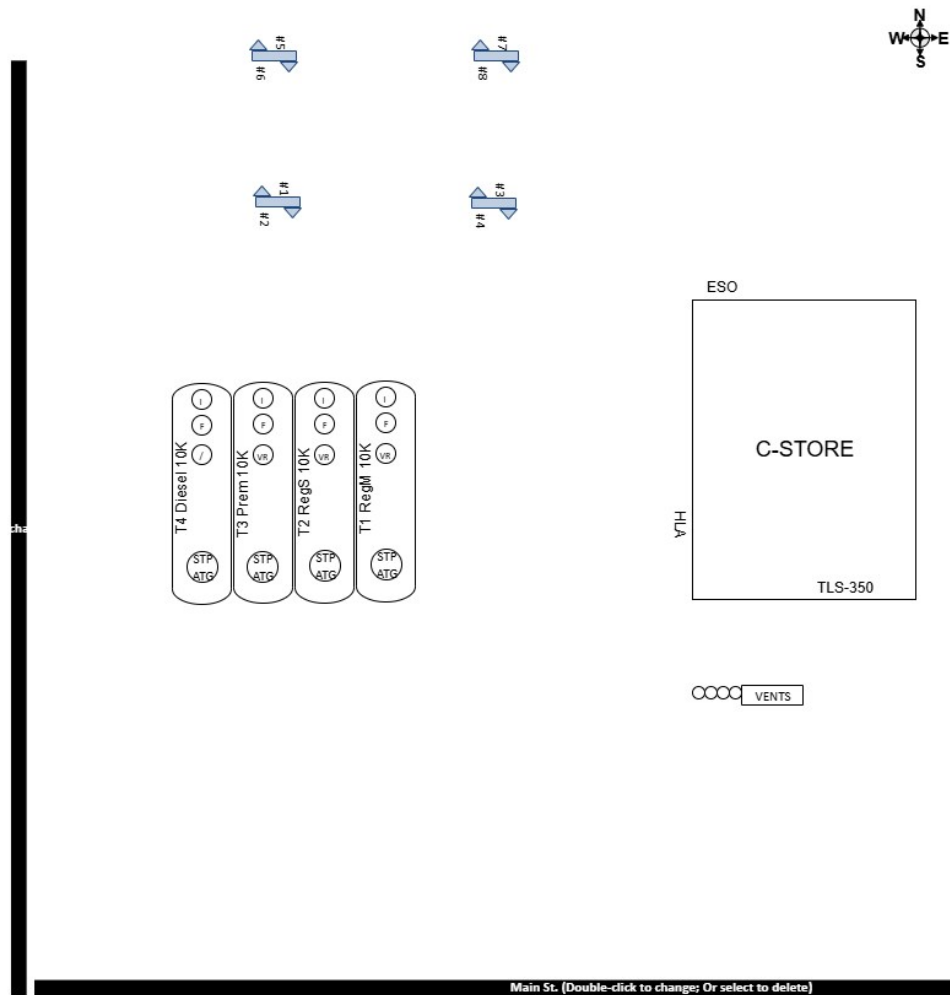
Note: All deficiencies should be communicated to the appropriate Retail Compliance Coordinator (RCC).



Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order: 2380534
Site ID / Name: 5874 / BP North America #5874
Address: 9222 SE Holgate Blvd
City: Portland State: OR Zip: 97266





Diesel



Regular 1



Regular 2





90%

Premium







CALCULATED
ACTUAL

95%
REG 1



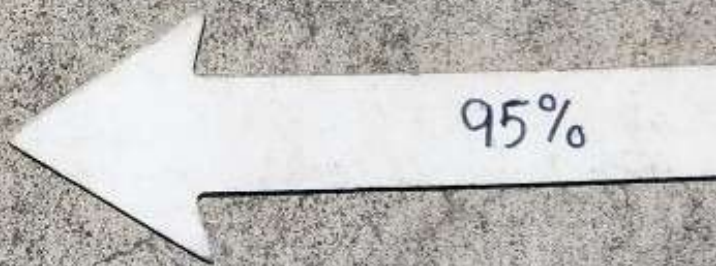
95%

REG 2
45%

95%

DIESEL

DIESEL 95%



95%



Regular 1



Premium



Regular 2



Diesel



Tanknology Inc.
11000 N. MoPac Expressway, Suite 500 Austin, TX 78759 (800) 964-0010
JOB CLEARANCE FORM & SITE SAFETY CHECKLIST – OVF

Policy 100-29-A
Rev: H
Revised: 6/25/2022

Site Name/#: BP North America #5874		Street Address: 9222 SE HOLGATE BLVD		W.O. # 2380534
Arrival Time: 8:30 AM	Departure Time: 1:40	Travel Time:	Others on site:	Date 7-15-25
Scope of Work and Tasks Performed (JSA's must be available for all tasks): ATG, E-STOP, IMPV, Sump Insp, LD, LINES, OF survey, PD				
Repairs to Equipment or Parts Provided:				
Follow-up actions required; equipment isolated; comments: SITE PASSES				
PPE - PERSONAL PROTECTIVE EQUIPMENT REQUIRED (Check ✓ items used or mark ~ if not applicable)				
☒ Safety Vest/Shirt (all jobs)	☒ Gloves (all jobs)	☒ Splash Goggles (if needed)	☒ Hearing Protection (if needed)	
☒ Safety Toe Boots (all jobs)	☒ Safety Glasses (all jobs)	☒ Hard Hat (if needed)	☒ Other	
✓ PRE-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)				
1. ☒ Discuss safety procedures with site personnel. Nearest hospital: _____				
2. ☒ Get ATG printout & check fuel/water levels. Prior to fuel delivery the system must be placed back into working order.				
3. ☒ Barricade work area (cones, flags, bars/tape) and place Fire Extinguishers & "No Smoking" Signs at perimeter.				
4. ☒ Confined Space Entry – If required complete separate CSE Checklist. If NO CSE check the following reason: ☐ No CS's ☐ CS's not opened ☐ No entry only visual ☐ No entry - used tools ☐ Work from prone position w/o risk of falling in				
5. ☒ Implement Lockout/Tagout per API 1646 (when accessing product piping during tasks) ☐ Secure nozzles with "Out of Service" bags and nylon ties. ☐ Secure the circuit breaker(s) with lockout devices and tags. ☐ Close ball valves or check valves on product piping. ☐ Disconnect electrical "bayonet" connector from the STP(s). ☐ All applicable equipment disabled during test(s). ☐ Verify LOTO is complete by trying to operate pumps.				
SIGN IN		Lead Technician Name		Lead Technician Signature
General Safety Checks: All site personnel have been informed. Is a fuel delivery due today? _____ LOTO procedures have been discussed. Work areas barricaded to protect workers, staff & public.		NAME BANDER Site Representative Name		 Site Representative Signature
		X Sali		X Sali
✓ POST-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)				
1. ☒ Remove all "Lockout/Tagout" devices and nozzle bags/ties.				
2. ☒ Run all pumps and verify there are no leaks: ☐ Impact Valve Test Ports under dispensers ☐ Leak Detector & Vent Tubes ☐ STP Functional Elements & Relief Screws				
3. ☒ Get ATG printout. Confirm water levels same as start or explain difference: _____				
4. ☒ Check following components operational: ☐ ATG probes, sensors, & caps ☐ Shear valves are open ☐ Ball floats, dry breaks & caps ☐ Dispensers & POS operational ☐ Containment sumps are dry ☐ Dispenser panels are replaced ☐ Manhole covers and sump lids ☐ Vents & Extractors (not capped, plugged or isolated) ☐ Spill containers & drain valves ☐ Cathodic protection operational ☐ Drop tubes, flapper valves, fill adapters & caps ☐ Siphon lines and manifold valves open				
5. ☒ Remove barricades.				
SIGN OUT & Operator Verification of Work (OVF)		Lead Technician Name		Lead Technician Signature
General Safety Checks: Work area has been left clean & safe. Site staff aware of work status including any remaining isolation. Changes to equipment are documented and communicated. All incidents, near incidents, and unsafe situations reported.		NAME BANDER Site Representative Name		 Site Representative Signature
		X Sali, Sini		X S S
Site Representative Comments:				

UST Monthly/Annual Walkthrough Inspection Checklist

Year: 2025

Facility Name: BP North America #5874				Permittee:											
Facility Address: 9222 SE Holgate Blvd, Portland, MULTNOMAH, OR 97266				Permittee Address:											
Registration Certificate Number:				Contact Number:											
Instructions															
1. Initial each box to indicate the equipment was inspected. Use N/A if inspection item does not apply to this facility. 2. Take appropriate actions for any alarms, damaged equipment, and/or abnormal operating conditions. List actions taken on page 2 of this form. As per OAR 340-150-0500 all suspected releases must be reported to DEQ within 24 hours of discovery. 3. This record must be maintained for one year and shall be available for DEQ review upon request per OAR 340-150-0315.															
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
Date of Inspection								7/15							
Required Monthly Inspections															
Spill Bucket/s: Checked for damage and removed any liquids or debris. Dispose Of Material Responsibly								X							
* If Double walled Spill Bucket/s: Also checked for damage and and leaks in the interstitial area.								X							
Fill Cap/s: Checked for secure fit, locking mechanism operation, and integrity of seals.								X							
Fill Pipe/s: Checked for any obstructions or foreign objects in pipe, pipe is intact and undamaged.								X							
Tank Monitoring Equipment: Checked for normal operation, with no active alarms. Record All Alarms								X							
Tank Monitoring Records: Ensure records of release detection tests are reviewed and current.								X							
Recommended Monthly Actions															
Inspect Ancillary Equipment: Checked for loose fittings, leaks, or any disfunction of dispensers.															
Emergency Spill Response Supplies: All supplies are available and are in working condition.															
Required Annual Inspections		Date:	Initials	DEQ Administrative Offices											
Containment Sumps: Checked for damage and leaks. Removed any liquids or debris.		7/15	NB	Portland Office: 700 NE Multnomah Street, Suite 600, Portland, OR 97232-4100. Phone: 503-229-5696 Bend Office: 475 NE Bellevue Drive, Suite 110, Bend, OR 97701. Phone: 541-388-6146 Pendleton Office: 800 SE Emigrant Ave, Suite 330, Pendleton, OR 97801 Phone: 541-276-4063 The Dalles Office: 400 E Scenic Drive, Suite 307, The Dalles, OR 97058. Phone: 541-298-7255 Salem Office: 4026 Fairview Industrial Drive SE Salem, OR 97302. Phone: 503-378-8240 Coos Bay Office: 381 N Second Street Coos Bay, OR 97420. Phone: 541-269-2721											
Hand held release detection equipment: Check for operability and serviceability.		N/A	N/A	Medford Office: 221 Stewart Avenue, Suite 201, Medford, OR 97501. Phone: 541-776-6010 Eugene Office: 165 East 7th Avenue, Suite 100: Eugene, OR 97401. Phone: 541-686-7838											
*3-Year Testing: Spill Prevention Equipment, Overfill Prevention, Cathodic Protection. Date of last test		7/15	NB												



UST Monthly/Annual Walkthrough Inspection Checklist

[illegible]

***** END *****

HIGH WATER ALARM
JUL 15. 2025 11:30 AM
JUL 11. 2024 9:12 AM
JUL 13. 2023 8:28 AM

OVERFILL ALARM
JUL 15. 2025 11:26 AM
JUL 11. 2024 9:18 AM
JAN 13. 2024 5:45 AM

LOW PRODUCT ALARM
JUL 15. 2025 10:52 AM
NOV 3. 2024 11:07 AM
NOV 3. 2024 10:39 AM

SUDDEN LOSS ALARM
NOV 3. 2024 7:05 AM
JUL 11. 2024 9:03 AM
JUL 13. 2023 8:15 AM

HIGH PRODUCT ALARM
JUL 15. 2025 11:31 AM
JUL 11. 2024 9:19 AM
JUL 13. 2023 8:36 AM

INVALID FUEL LEVEL
NOV 3. 2024 10:29 AM
NOV 3. 2024 10:02 AM
JUL 11. 2024 9:25 AM

PROBE OUT
JUL 23. 2017 12:21 PM
JUL 23. 2017 10:09 AM
JUL 23. 2017 9:54 AM

HIGH WATER WARNING
JUL 15. 2025 10:56 AM
JUL 11. 2024 9:12 AM
JUL 13. 2023 8:28 AM

DELIVERY NEEDED
JUL 15. 2025 10:52 AM
JUL 12. 2025 7:21 PM
JUL 3. 2025 8:23 PM

MAX PRODUCT ALARM
JUL 15. 2025 11:50 AM
JUL 23. 2017 10:04 AM

LOW TEMP WARNING
JUL 15. 2025 11:52 AM
NOV 3. 2024 11:07 PM
NOV 3. 2024 10:02 PM

***** END *****

HIGH WATER ALARM
JUL 15. 2025 11:30 AM
JUL 11. 2024 9:19 AM
JUL 13. 2023 8:36 AM

OVERFILL ALARM
JUL 15. 2025 11:33 AM
JUL 11. 2024 9:18 AM
FEB 15. 2021 3:17 PM

LOW PRODUCT ALARM
JUL 15. 2025 10:55 AM
JUL 11. 2024 8:56 AM
FEB 15. 2021 3:17 PM

SUDDEN LOSS ALARM
JUL 15. 2025 10:54 AM
JUL 11. 2024 8:55 AM
JUL 13. 2023 8:18 AM

HIGH PRODUCT ALARM
JUL 15. 2025 11:33 AM
JUL 11. 2024 9:18 AM
JUL 13. 2023 8:35 AM

INVALID FUEL LEVEL
JUL 11. 2024 9:30 AM
JUL 11. 2024 8:56 AM
JUL 23. 2020 12:12 PM

HIGH WATER WARNING
JUL 15. 2025 10:59 AM
JUL 11. 2024 9:01 AM
JUL 13. 2023 8:25 AM

DELIVERY NEEDED
JUL 15. 2025 10:55 AM
FEB 5. 2025 6:02 PM
DEC 14. 2024 6:40 AM

MAX PRODUCT ALARM
JUL 15. 2025 11:50 AM

LOW TEMP WARNING
JUL 13. 2022 9:08 AM
JUL 15. 2021 9:11 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:DISPENSER 3-4
DISPENSER PAN
FUEL ALARM
JUL 15. 2025 11:38 AM

SENSOR OUT ALARM
JUL 11. 2024 10:00 AM

FUEL ALARM
JUL 11. 2024 8:18 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:DISPENSER 5-6
DISPENSER PAN
FUEL ALARM
JUL 15. 2025 11:39 AM

SENSOR OUT ALARM
JUL 11. 2024 10:00 AM

FUEL ALARM
JUL 11. 2024 8:17 AM

***** END *****

ALARM HISTORY REPORT

----- IN-TANK ALARM -----
T 4:DIESEL

SETUP DATA WARNING
JUL 15. 2025 10:56 AM
JUL 11. 2024 9:32 AM
JUL 11. 2024 8:53 AM

HIGH WATER ALARM
JUL 15. 2025 11:01 AM
JUL 11. 2024 8:57 AM
JUL 13. 2023 8:24 AM

OVERFILL ALARM
JUL 15. 2025 11:33 AM
JUL 11. 2024 9:18 AM
JUL 13. 2023 8:35 AM

LOW PRODUCT ALARM
JUL 15. 2025 10:56 AM
JUL 11. 2024 9:33 AM
JUN 21. 2024 3:46 PM

SUDDEN LOSS ALARM
JUL 15. 2025 10:56 AM
JUL 11. 2024 8:52 AM
JUL 13. 2022 8:41 AM

HIGH PRODUCT ALARM
JUL 15. 2025 11:34 AM
JUL 11. 2024 9:18 AM
JUL 13. 2023 8:35 AM

INVALID FUEL LEVEL
JUL 15. 2025 10:56 AM
JUL 11. 2024 9:32 AM
JUL 11. 2024 8:52 AM

HIGH WATER WARNING
JUL 15. 2025 11:01 AM
JUL 11. 2024 8:57 AM
JUL 13. 2023 8:24 AM

DELIVERY NEEDED
JUL 15. 2025 11:59 AM
JUL 12. 2025 8:35 AM
JUN 5. 2025 4:46 PM

MAX PRODUCT ALARM
JUL 15. 2025 11:50 AM

LOW TEMP WARNING
JUL 15. 2025 11:59 AM
JUL 15. 2021 9:47 AM
JUL 15. 2021 9:12 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 7:PREMIUM
STP SUMP
FUEL ALARM
JUL 15. 2025 10:08 AM

SENSOR OUT ALARM
JUL 11. 2024 10:00 AM

FUEL ALARM
JUL 11. 2024 8:54 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 8:DIESEL
STP SUMP
FUEL ALARM
JUL 15. 2025 10:08 AM

SENSOR OUT ALARM
JUL 11. 2024 10:00 AM

FUEL ALARM
JUL 11. 2024 8:50 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 14:
OTHER SENSORS

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 14:
OTHER SENSORS

***** END *****

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 13:
OTHER SENSORS

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 14:
OTHER SENSORS

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 15:
OTHER SENSORS

***** END *****

***** END *****

PRINT IS VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F) : 60.0
STICK HEIGHT OFFSET
DISABLED
VLLAGE: 90.

HEIGHT
PROTOCOL DATA FORMAT
HEIGHT
PRECISION TEST DURATION
COUNT: 12
WALIGHT SAVING TIME
DISABLED
START DATE
WEEK 2 SUN
START TIME
2:00 AM
END DATE
WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINT ON
DISABLED

EURO PROTOCOL PREP
8

SYSTEM SECURITY
CODE : 000000

TANK CHART SECURITY
DISABLED

CUSTOM ALARMS
DISABLED

SERVICE NOTICE
DISABLED

ISO 3166 COUNTRY
CODE:

MASS/SENSITV
DISABLED

FISCAL HEIGHT SECURITY
DISABLED

***** END *****

ALARM HISTORY REPORT

----- IN-TANK ALARM -----
T 2:REGULAR WEST

SETUP DATA WARNING
JUL 15. 2025 11:52 AM
JUL 15. 2025 10:53 AM
JUL 11. 2024 9:27 AM

HIGH WATER ALARM
JUL 15. 2025 10:57 AM
JUL 11. 2024 9:04 AM
JUL 13. 2023 8:27 AM

OVERFILL ALARM
JUL 15. 2025 11:31 AM
AUG 3. 2024 2:36 AM
JUL 11. 2024 9:18 AM

LOW PRODUCT ALARM
JUL 11. 2024 9:00 AM
JUN 3. 2024 4:43 PM
DEC 27. 2022 9:07 PM

SUDDEN LOSS ALARM
JUL 15. 2025 10:53 AM
JUL 11. 2024 8:59 AM
JUL 13. 2023 8:17 AM

HIGH PRODUCT ALARM
JUL 15. 2025 11:32 AM
JUL 11. 2024 9:18 AM
JUL 13. 2023 8:36 AM

INVALID FUEL LEVEL
JUL 11. 2024 9:00 AM
JUL 23. 2020 12:16 PM

PROBE OUT
JUL 23. 2017 9:58 AM

HIGH WATER WARNING
JUL 15. 2025 10:57 AM
JUL 11. 2024 9:04 AM
JUL 13. 2023 8:27 AM

DELIVERY NEEDED
JUL 13. 2025 7:35 PM
JUL 3. 2025 8:35 PM
JUN 13. 2025 10:27 PM

MAX PRODUCT ALARM
JUL 15. 2025 11:50 AM
JUL 23. 2020 11:59 AM

LOW TEMP WARNING
JUL 13. 2023 8:40 AM
JUL 15. 2021 9:18 AM

***** END *****

ALARM HISTORY REPORT

----- IN-TANK ALARM -----
T 4:DIESEL

SETUP DATA WARNING
JUL 15. 2025 10:56 AM
JUL 11. 2024 9:32 AM
JUL 11. 2024 8:53 AM

HIGH WATER ALARM
JUL 15. 2025 11:01 AM
JUL 11. 2024 8:57 AM
JUL 13. 2023 8:24 AM

OVERFILL ALARM
JUL 15. 2025 11:33 AM
JUL 11. 2024 9:18 AM
JUL 13. 2023 8:35 AM

LOW PRODUCT ALARM
JUL 15. 2025 10:56 AM
JUL 11. 2024 9:33 AM
JUN 21. 2024 3:46 PM

SUDDEN LOSS ALARM
JUL 15. 2025 10:56 AM
JUL 11. 2024 8:52 AM
JUL 13. 2022 8:41 AM

HIGH PRODUCT ALARM
JUL 15. 2025 11:34 AM
JUL 11. 2024 9:18 AM
JUL 13. 2023 8:35 AM

INVALID FUEL LEVEL
JUL 15. 2025 10:56 AM
JUL 11. 2024 9:32 AM
JUL 11. 2024 8:52 AM

HIGH WATER WARNING
JUL 15. 2025 11:01 AM
JUL 11. 2024 8:57 AM
JUL 13. 2023 8:24 AM

DELIVERY NEEDED
JUL 15. 2025 11:59 AM
JUL 12. 2025 8:35 AM
JUN 5. 2025 4:46 PM

MAX PRODUCT ALARM
JUL 15. 2025 11:50 AM

LOW TEMP WARNING
JUL 15. 2025 11:59 AM
JUL 15. 2021 9:47 AM
JUL 15. 2021 9:12 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:DISPENSER 7-8
DISPENSER PAN
FUEL ALARM
JUL 15. 2025 11:38 AM

SENSOR OUT ALARM
JUL 11. 2024 10:00 AM

FUEL ALARM
JUL 11. 2024 8:16 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 5:REGULAR EAST
STP SUMP
FUEL ALARM
JUL 15. 2025 10:45 AM

FUEL ALARM
JUL 15. 2025 10:09 AM

SENSOR OUT ALARM
JUL 11. 2024 10:00 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6:REGULAR WEST
STP SUMP
FUEL ALARM
JUL 15. 2025 10:09 AM

SENSOR OUT ALARM
JUL 11. 2024 10:00 AM

FUEL ALARM
JUL 11. 2024 8:58 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6:REGULAR WEST
STP SUMP
FUEL ALARM
JUL 15. 2025 10:09 AM

SENSOR OUT ALARM
JUL 11. 2024 10:00 AM

FUEL ALARM
JUL 11. 2024 8:58 AM

***** END *****

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 10:REG WEST ANNULAR
ANNULAR SPACE
FUEL ALARM
JUL 15. 2025 11:03 AM

FUEL ALARM
JUL 15. 2025 10:59 AM

FUEL ALARM
JUL 15. 2025 10:48 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 10:REG WEST ANNULAR
ANNULAR SPACE
FUEL ALARM
JUL 15. 2025 11:03 AM

FUEL ALARM
JUL 15. 2025 10:59 AM

FUEL ALARM
JUL 15. 2025 10:48 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 10:REG WEST ANNULAR
ANNULAR SPACE
FUEL ALARM
JUL 15. 2025 11:03 AM

FUEL ALARM
JUL 15. 2025 10:59 AM

FUEL ALARM
JUL 15. 2025 10:48 AM

***** END *****

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 15:
OTHER SENSORS

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 16:
OTHER SENSORS

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 16:
OTHER SENSORS

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 16:
OTHER SENSORS

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 16:
OTHER SENSORS

***** END *****

***** END *****

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 1 (S-SHT)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 1 STOP
DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : DISABLED
DTR NORMAL STATE: HIGH

RECEIVER SETUP:

D 1:TITAN
C192.168.244.4 20001
RCVR TYPE: TELETYPE
PORT NO: 1
RETRY NO: 3
RETRY DELAY: 3
CONFIRMATION REPORT: OFF

AUTO DIAL TIME SETUP:

D 1:TITAN
DIAL ON DATE
DEC 14. 2011
DIAL TIME : DISABLED
RECEIVER REPORTS:
SYSTEM STATUS :
IN-TANK STATUS :
INVENTORY :

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

D 1:TITAN

IN-TANK ALARMS
ALL:EM: ALARM
ALL:HIGH WATER ALARM
ALL:OVERFILL ALARM
ALL:LOW PRODUCT ALARM
ALL:SUDDEN LOSS ALARM
ALL:HIGH PRODUCT ALARM
ALL:INVALID FUEL LEVEL
ALL:PROBE OUT
ALL:HIGH WATER WARNING
ALL:DELIVERY NEEDED
ALL:MAX PRODUCT ALARM
ALL:GROSS TEST FAIL
ALL:PERIODIC TEST FAIL
ALL:ANNUAL TEST FAIL
ALL:PER TST NEEDED WHEN
ALL:ANN TST NEEDED WHEN
ALL:PER TST NEEDED WHEN
ALL:ANN TST NEEDED WHEN
ALL:TANK TEST ACTIVE
ALL:YV CSLD IDLE TIME
ALL:TANK SIPHON BREAK
ALL:OSLD INTR TEST WHEN
ALL:WOCULCHART CAL WHEN
ALL:RECON WARNING
ALL:RECON ALARM
ALL:LOW TEMP WARNING
ALL:TESTING TITAN WHEN
ALL:ANNUAL TEST FAIL

LEAK MIN PERIODIC: 33%
LEAK MIN ANNUAL: 50%
PERIODIC TEST TYPE: STANDARD
ANNUAL TEST FAIL: ALARM DISABLED
PERIODIC TEST FAIL: ALARM DISABLED
GROSS TEST FAIL: ALARM DISABLED
ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF
TANK TEST NOTIFY: OFF
TNK TST SIPHON BREAK:OFF
DELIVERY DELAY: 15 MIN
PUMP THRESHOLD: 10.00%

RECONCILIATION ALM
ALL:PROD THRESHOLD ALM
ALL:CLOSE SHIFT WARNING
ALL:CLOSE DAILY WARNING

PRESSURE LINE LEAK
ALL:GROSS LINE FAIL
ALL:ANNUAL LINE FAIL
ALL:PER TST NEEDED URN
ALL:PER TST NEEDED ALM
ALL:PLD OPEN ALARM
ALL:UNKNOWN ALARM
ALL:PLD SHUTDOWN ALARM
ALL:UNKNOWN ALARM
ALL:PERIODIC LINE FAIL
ALL:ANN TST NEEDED URN
ALL:ANN TST NEEDED ALM
ALL:LOW PRESSURE ALARM
ALL:UNKNOWN ALARM
ALL:CONT HANDLE ALM
ALL:FUEL OUT
ALL:LN EQUIP FAULT ALM

IN-TANK SETUP

T 1:REGULAR EAST
PRODUCT CODE: 1
THERMAL COEFF: .000700
TANK DIAMETER: 89.00
TANK PROFILE: 20 PTS
FULL VOL: 9684
84.5 INCH VOL: 9482
80.1 INCH VOL: 9245
75.5 INCH VOL: 8779
71.2 INCH VOL: 8330
66.7 INCH VOL: 7817
62.3 INCH VOL: 7263
57.3 INCH VOL: 6677
53.4 INCH VOL: 6086
48.9 INCH VOL: 5481
44.5 INCH VOL: 4851
40.3 INCH VOL: 4221
35.5 INCH VOL: 3479
31.1 INCH VOL: 3007
26.7 INCH VOL: 2438
22.2 INCH VOL: 1883
17.3 INCH VOL: 1382
13.3 INCH VOL: 917
8.9 INCH VOL: 528
4.4 INCH VOL: 202

FLOAT SIZE: 4.0 IN. PS

WATER WARNING: 0.8
HIGH WATER LIMIT: 1.0
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 9684
OVERFILL LIMIT: 90%
HIGH PRODUCT: 95%
DELIVERY LIMIT: 15%
LOW PRODUCT: 611
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 25
TANK TILT: 1.00
PROBE OFFSET: -0.73

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: 02

LEAK MIN PERIODIC: 33%
LEAK MIN ANNUAL: 50%
PERIODIC TEST TYPE: STANDARD
ANNUAL TEST FAIL: ALARM DISABLED
PERIODIC TEST FAIL: ALARM DISABLED
GROSS TEST FAIL: ALARM DISABLED
ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF
TANK TEST NOTIFY: OFF
TNK TST SIPHON BREAK:OFF
DELIVERY DELAY: 15 MIN
PUMP THRESHOLD: 10.00%

T 2:REGULAR WEST
PRODUCT CODE: 1
THERMAL COEFF: .000700
TANK DIAMETER: 89.00
TANK PROFILE: 20 PTS
FULL VOL: 9684
84.5 INCH VOL: 9482
80.1 INCH VOL: 9245
75.5 INCH VOL: 8779
71.2 INCH VOL: 8330
66.7 INCH VOL: 7817
62.3 INCH VOL: 7263
57.3 INCH VOL: 6677
53.4 INCH VOL: 6086
48.9 INCH VOL: 5481
44.5 INCH VOL: 4851
40.3 INCH VOL: 4221
35.5 INCH VOL: 3479
31.1 INCH VOL: 3007
26.7 INCH VOL: 2438
22.2 INCH VOL: 1883
17.3 INCH VOL: 1382
13.3 INCH VOL: 917
8.9 INCH VOL: 528
4.4 INCH VOL: 202

FLOAT SIZE: 4.0 IN. PS

WATER WARNING: 0.8
HIGH WATER LIMIT: 1.0
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 9684
OVERFILL LIMIT: 90%
HIGH PRODUCT: 95%
DELIVERY LIMIT: 15%

LOW PRODUCT: 611
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 25
TANK TILT: 1.00
PROBE OFFSET: -0.52

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: 01

LEAK MIN PERIODIC: 33%
LEAK MIN ANNUAL: 50%
PERIODIC TEST TYPE: STANDARD
ANNUAL TEST FAIL: ALARM DISABLED
PERIODIC TEST FAIL: ALARM DISABLED
GROSS TEST FAIL: ALARM DISABLED
ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF
TANK TEST NOTIFY: OFF
TNK TST SIPHON BREAK:OFF
DELIVERY DELAY: 15 MIN
PUMP THRESHOLD: 10.00%

T 3:PREMIUM
PRODUCT CODE: 3
THERMAL COEFF: .000700
TANK DIAMETER: 89.00
TANK PROFILE: 20 PTS
FULL VOL: 9684
84.5 INCH VOL: 9482
80.1 INCH VOL: 9245
75.5 INCH VOL: 8779
71.2 INCH VOL: 8330
66.7 INCH VOL: 7817
62.3 INCH VOL: 7263
57.3 INCH VOL: 6677
53.4 INCH VOL: 6086
48.9 INCH VOL: 5481
44.5 INCH VOL: 4851
40.3 INCH VOL: 4221
35.5 INCH VOL: 3479
31.1 INCH VOL: 3007
26.7 INCH VOL: 2438
22.2 INCH VOL: 1883
17.3 INCH VOL: 1340
13.3 INCH VOL: 917
8.9 INCH VOL: 528
4.4 INCH VOL: 202

FLOAT SIZE: 4.0 IN. PS

WATER WARNING: 0.8
HIGH WATER LIMIT: 1.0
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 9684
OVERFILL LIMIT: 90%
HIGH PRODUCT: 95%
DELIVERY LIMIT: 15%
LOW PRODUCT: 611
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 25
TANK TILT: 1.00
PROBE OFFSET: 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 33%
LEAK MIN ANNUAL: 50%
PERIODIC TEST TYPE: STANDARD
ANNUAL TEST FAIL: ALARM DISABLED
PERIODIC TEST FAIL: ALARM DISABLED
GROSS TEST FAIL: ALARM DISABLED
ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF
TANK TEST NOTIFY: OFF
TNK TST SIPHON BREAK:OFF
DELIVERY DELAY: 15 MIN
PUMP THRESHOLD: 10.00%

T 4:DIESEL
PRODUCT CODE: 4
THERMAL COEFF: .000450
TANK DIAMETER: 89.00
TANK PROFILE: 20 PTS
FULL VOL: 9684
84.5 INCH VOL: 9482
80.1 INCH VOL: 9245
75.5 INCH VOL: 8779
71.2 INCH VOL: 8330
66.7 INCH VOL: 7817
62.3 INCH VOL: 7263
57.3 INCH VOL: 6677
53.4 INCH VOL: 6086
48.9 INCH VOL: 5481
44.5 INCH VOL: 4851
40.3 INCH VOL: 4221
35.5 INCH VOL: 3479
31.1 INCH VOL: 3007
26.7 INCH VOL: 2438
22.2 INCH VOL: 1883
17.3 INCH VOL: 1382
13.3 INCH VOL: 917
8.9 INCH VOL: 528
4.4 INCH VOL: 202

FLOAT SIZE: 4.0 IN. PS

WATER WARNING: 0.8
HIGH WATER LIMIT: 1.0
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 9684
OVERFILL LIMIT: 90%
HIGH PRODUCT: 95%
DELIVERY LIMIT: 15%

LOW PRODUCT: 611
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 25
TANK TILT: 1.00
PROBE OFFSET: 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 33%
LEAK MIN ANNUAL: 50%
PERIODIC TEST TYPE: STANDARD
ANNUAL TEST FAIL: ALARM DISABLED
PERIODIC TEST FAIL: ALARM DISABLED
GROSS TEST FAIL: ALARM DISABLED
ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF
TANK TEST NOTIFY: OFF
TNK TST SIPHON BREAK:OFF
DELIVERY DELAY: 15 MIN
PUMP THRESHOLD: 10.00%

LEAK TEST METHOD
TEST ON DATE: ALL TANK
MAY 27, 2011
START TIME: DISABLED
TEST RATE: 0.20 GAL HR
DURATION: 2 HOURS
TST EARLY STOP:DISABLED
LEAK TEST REPORT FORMAT
NORMAL

PRESSURE LINE LEAK SETUP

Q 1:REGULAR UNLEADED
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 100 FEET
3.0IN DIA LEN: 100 FEET
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE: 5 PSI

T 1:REGULAR EAST
DISPENSE MODE:
MANIFOLDED: ALTERNATE
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO

Q 2:PREMIUM
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 100 FEET
3.0IN DIA LEN: 100 FEET
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE: 5 PSI

T 3:PREMIUM
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO

Q 3:DIESEL
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 100 FEET
3.0IN DIA LEN: 100 FEET
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE: 5 PSI

T 4:DIESEL
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO

LINE LEAK LOCKOUT SETUP

LOCKOUT SCHEDULE

LIQUID SENSOR SETUP

L 1:DISPENSER 1-2
TRI-STATE (SINGLE FLOAT)
CATEGORY: DISPENSER 1-2

L 2:DISPENSER 3-4
TRI-STATE (SINGLE FLOAT)
CATEGORY: DISPENSER 3-4

L 3:DISPENSER 5-6
TRI-STATE (SINGLE FLOAT)
CATEGORY: DISPENSER 5-6

L 4:DISPENSER 7-8
TRI-STATE (SINGLE FLOAT)
CATEGORY: DISPENSER 7-8

L 5:REGULAR EAST
TRI-STATE (SINGLE FLOAT)
CATEGORY: STP SUMP

L 6:REGULAR WEST
TRI-STATE (SINGLE FLOAT)
CATEGORY: STP SUMP

L 7:PREMIUM
TRI-STATE (SINGLE FLOAT)
CATEGORY: STP SUMP

L 8:DIESEL
TRI-STATE (SINGLE FLOAT)
CATEGORY: STP SUMP

L 9:REG EAST ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY: ANNULAR SPACE

L10:REG WES ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY: ANNULAR SPACE

L11:PREMIUM ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY: ANNULAR SPACE

L12:DIESEL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY: ANNULAR SPACE

OUTPUT RELAY SETUP

R 3:REG UNL TURBINE
TYPE:
PUMP CONTROL OUTPUT
TANK #: 2

IN-TANK ALARMS
T 1:HIGH WATER ALARM
T 2:HIGH WATER ALARM
T 1:LOW PRODUCT ALARM
ALL:MAX PRODUCT ALARM
T 2:GROSS TEST FAIL

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 1:SENSOR OUT ALARM
L 1:SHORT ALARM
ALL:HIGH LIQUID ALARM

R 4:OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

PLD LINE DISABLE SETUP

Q 1:REGULAR UNLEADED
IN-TANK ALARMS
T 1:HIGH WATER ALARM
T 2:HIGH WATER ALARM
T 1:LOW PRODUCT ALARM
T 1:PROBE OUT
T 2:PROBE OUT

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 3:FUEL ALARM
L 4:FUEL ALARM
L 5:FUEL ALARM
L 6:FUEL ALARM
L 9:FUEL ALARM
L10:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 3:SENSOR OUT ALARM
L 4:SENSOR OUT ALARM
L 5:SENSOR OUT ALARM
L 6:SENSOR OUT ALARM
L 9:SENSOR OUT ALARM
L10:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM
L 3:SHORT ALARM
L 4:SHORT ALARM
L 5:SHORT ALARM
L 6:SHORT ALARM
L 9:SHORT ALARM
L10:SHORT ALARM

PRESSURE LINE LEAK

Q 1:REGULAR UNLEADED

IN-TANK ALARMS

T 3:HIGH WATER ALARM
T 3:LOW PRODUCT ALARM
T 3:PROBE OUT

LIQUID SENSOR ALMS

L 1:FUEL ALARM
L 2:FUEL ALARM
L 3:FUEL ALARM
L 4:FUEL ALARM
L 7:FUEL ALARM
L11:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 3:SENSOR OUT ALARM
L 4:SENSOR OUT ALARM
L 7:SENSOR OUT ALARM
L11:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM
L 3:SHORT ALARM
L 4:SHORT ALARM
L 7:SHORT ALARM
L11:SHORT ALARM

PRESSURE LINE LEAK

Q 2:PLLD OPEN ALARM
Q 2:LN EQUIP FAULT ALM

Q 3:DIESEL

IN-TANK ALARMS

T 4:HIGH WATER ALARM
T 4:LOW PRODUCT ALARM
T 4:PROBE OUT

LIQUID SENSOR ALMS

L 3:FUEL ALARM
L 4:FUEL ALARM
L 8:FUEL ALARM
L12:FUEL ALARM
L 3:SENSOR OUT ALARM
L 4:SENSOR OUT ALARM
L 8:SENSOR OUT ALARM
L12:SENSOR OUT ALARM
L 3:SHORT ALARM
L 4:SHORT ALARM
L 8:SHORT ALARM
L12:SHORT ALARM

PRESSURE LINE LEAK

Q 3:PLLD OPEN ALARM
Q 3:LN EQUIP FAULT ALM

ARCO 05874
9220 S E HOLGATE
PORTLAND OR 97266
91164548005001

JUL 15. 2025 9:49 AM

SYSTEM STATUS REPORT

T 4:DELIVERY NEEDED

INVENTORY REPORT

T 1:REGULAR EAST

VOLUME = 5983 GALS
ULLAGE = 3701 GALS
90% ULLAGE= 2732 GALS
TC VOLUME = 5953 GALS
HEIGHT = 52.64 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 67.2 DEG F

T 2:REGULAR WEST

VOLUME = 6031 GALS
ULLAGE = 3653 GALS
90% ULLAGE= 2684 GALS
TC VOLUME = 6000 GALS
HEIGHT = 52.99 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 67.2 DEG F

T 3:PREMIUM

VOLUME = 4174 GALS
ULLAGE = 5510 GALS
90% ULLAGE= 4541 GALS
TC VOLUME = 4158 GALS
HEIGHT = 39.77 INCHES
WATER VOL = 7 GALS
WATER = 0.50 INCHES
TEMP = 65.0 DEG F

T 4:DIESEL

VOLUME = 1091 GALS
ULLAGE = 8593 GALS
90% ULLAGE= 7624 GALS
TC VOLUME = 1087 GALS
HEIGHT = 15.08 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 67.7 DEG F

MANIFOLDED TANKS

INVENTORY TOTALS

T 1:REGULAR EAST

T 2:REGULAR WEST

VOLUME = 12013 GALS
TC VOLUME = 11952 GALS

***** END *****

ARCO 05874
9220 S E HOLGATE
PORTLAND OR 97266
91164548005001

JUL 15. 2025 1:18 PM

SYSTEM STATUS REPORT

T 4:DELIVERY NEEDED

INVENTORY REPORT

T 1:REGULAR EAST

VOLUME = 5887 GALS
ULLAGE = 3797 GALS
90% ULLAGE= 2828 GALS
TC VOLUME = 5857 GALS
HEIGHT = 51.93 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 67.2 DEG F

T 2:REGULAR WEST

VOLUME = 6043 GALS
ULLAGE = 3641 GALS
90% ULLAGE= 2672 GALS
TC VOLUME = 6011 GALS
HEIGHT = 53.08 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 67.2 DEG F

T 3:PREMIUM

VOLUME = 4129 GALS
ULLAGE = 5555 GALS
90% ULLAGE= 4586 GALS
TC VOLUME = 4113 GALS
HEIGHT = 39.50 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 65.2 DEG F

T 4:DIESEL

VOLUME = 1086 GALS
ULLAGE = 8598 GALS
90% ULLAGE= 7629 GALS
TC VOLUME = 1082 GALS
HEIGHT = 15.03 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 67.9 DEG F

MANIFOLDED TANKS

INVENTORY TOTALS

T 1:REGULAR EAST

T 2:REGULAR WEST

VOLUME = 11930 GALS
TC VOLUME = 11868 GALS

***** END *****



Re: DEQ UST # 6122 Arco 5874 - Reply Violation 2

From UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Date Thu 8/7/2025 9:04 AM

To Donovan, Brenda <brenda.donovan@bp.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Hey Brenda,

The UST inspection for DEQ facility #6122 Arco 5874 located at 9220 SE Holgate Blvd Portland, OR is officially **CLOSED and COMPLETE**.

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Donovan, Brenda <brenda.donovan@bp.com>

Sent: Wednesday, August 6, 2025 7:02 AM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: RE: DEQ UST # 6122 Arco 5874 - Reply Violation 2

Thanks. You should have the payment today.

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Tuesday, August 5, 2025 5:37 PM

To: Donovan, Brenda <brenda.donovan@bp.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: Re: DEQ UST # 6122 Arco 5874 - Reply Violation 2

Hey Brenda,

DEQ UST facility #6122 - Arco 5874 located at 9220 SE Holgate Blvd, Portland.

Thanks for sending the testing report from Tanknology - everything looks great. **I will mark the corrective actions complete.**

As soon as payment of the \$300 penalty is received, then this UST inspection can be closed.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516

Emily.LITKE@deq.oregon.gov

From: Donovan, Brenda <brenda.donovan@bp.com>
Sent: Monday, August 4, 2025 1:56 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: DEQ UST # 6122 Arco 5874 - Reply Violation 2

Emily – I was able to get the testing results back from Tanknology. Attached please see all testing passed including the diesel line leak detector equipment.
We are currently processing for the penalty on Violation #1, and I'll have everything sent over in a week or so.

Thank you, Brenda

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Thursday, July 17, 2025 11:15 AM
To: Donovan, Brenda <brenda.donovan@bp.com>
Subject: Re: DEQ UST # 6122 Arco 5874 - Reply Violation 2

Hey Brenda,

Thank you for sending this documentation. I will escalate this question to the enforcement team and have an answer by the end of the week.

Were you able to locate the most recent passing annual line leak detector test for the diesel equipment per violation #1.

The inspector mentioned that the diesel equipment was previously out of service and not included on the testing report presented.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516

Emily.LITKE@deq.oregon.gov

From: Donovan, Brenda <brenda.donovan@bp.com>
Sent: Wednesday, July 16, 2025 5:25 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: DEQ UST # 6122 Arco 5874 - Reply Violation 2

Hello – This response applies to Violation 2 and Corrective Action 2 in the citation from Blake Gilbert below.

*L2 -Failing to investigate or confirm a suspected release
340-150-0510(1) and 340-150-0163(1)(f) Class I. \$300.00 fine.*

Response:

Release alarm monitoring is completed by Titan Cloud Services. On May 29, 2025, Titan Cloud dispatched a Priority 1, 4-hour response, work order to SME Solutions to investigate the alarms and repair/maintain as needed. No release was found. Work order with Technician notes and associated invoice attached.

Corrective Action:

Please see the attached work order/invoice for the 5/29/25 dispatch of service provider SME Solutions. Technician was on-site 5/29/25 for inspection and repair between 4pm and 7pm which triggered the additional alarms.

Technician verified sensor functional, no liquid in annual space, and reinstalled the sensor. Alarm cleared.

Request to withdraw:

Given the immediate dispatch of SME to investigate, no release was found, and repairs made to clear the alarm I am requesting Violation 2 be withdrawn.

Please let me know if you need further information.

Thanks,

Brenda Donovan

HSSE& C Advisor – Pacific NW

Bp, US Convenience



Mobile: 971-322-7607

Email: Brenda.Donovan@bp.com

This email is confidential. It may also be privileged or otherwise protected by legal rules. If you have received it by mistake or are not the addressee please let me know by reply and then delete it from your system. Do not copy, forward or distribute the email or disclose its contents to anyone.

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Monday, July 14, 2025 3:27 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Donovan, Brenda <brenda.donovan@bp.com>
Subject: DEQ UST # 6122 Arco 5874

Brenda,

Thank you for having Justin meet with DEQ to perform the inspection at Arco 5874 - 9220 SE Holgate Blvd, Portland. DEQ UST #6122 on July 8, 2025

Since DEQ observed a violation, enforcement will be issued per the enforcement guidance. Below are the listed violations.

Note:

Please send the following documents: **Record of performing an annual test of operation of line leak detector on the Diesel equipment.** If DEQ receives appropriate documents of passing tests with a date prior to this inspection, then H-2.9 violation will be changed to A-14 for **failing to provide records for review at the site 340-150-0135(2).** This is a lesser penalty of \$150.00 **If you have documents of passing test you will need to send those to our UST duty officer by end of day on 07/16/2025**

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can be made via [Your DEQ Online Website](#).

***Please email the UST dutyofficer with all communications about the violation or when sending over the final testing records and any repair documentation. DO NOT SEND THEM TO ME. Contact the UST Duty Officer at [503-229-5034](tel:503-229-5034) or ust.dutyofficer@deq.oregon.gov**

Violations:

1. H-2.9 Failing to perform an annual test of operation of line leak detector on the Diesel equipment.
340-150-0410(2)(c) Class 1. \$300.00 fine
2. L2 -Failing to investigate or confirm a suspected release
340-150-0510(1) and 340-150-0163(1)(f) Class I. \$300.00 fine.

Corrective Actions:

1. Complete test of ALLD within 30 days. Maintain records, Submit Compliance Certificate Statement to our UST Duty officer.
2. Initiate investigation to confirm what happened on alarm history report Q 1 Regular Unleaded on May 29, 2025, PLLD shutdown alarm 7 times and report to DEQ as to your findings.



Blake Gilbert (he/him)

Inspector, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-360-4408

Fee	–	Paid	=	Due
\$ 300.00		\$ 300.00		\$ 0.00

Penalty

▶ 2025-fc-9943

UST - Field Citation

\$ 300.00

1 Results

Add Penalty

Send to FIMS

Payment

▼ Check by Mail 4000012348

8/6/2025

52741

\$ 300.00

Type

Check by Mail

Amount

300

E-Payment Confirmation#

E-Payment Settle Date

mm/dd/yyyy

Ref#

Payment Date

08/06/2025

Comments

2025-FC-9943

(Remaining Length: 3988)

Site Info

ARCO 5874



9220 SE HOLGATE BLVD, PORTLAND, OR 97266

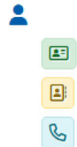
6840 ✓

201382

ORD987201068 UST (6122)

Stationary

Contact Info



Inspection Info

10670 Completed