

Oregon Department of Environmental Quality - Underground Storage Tank Program
 Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney Date: 6/11/25 Time: 9 AM Facility: 1905

I. Site Information		
Facility Name: <u>Hillsboro Chevron</u>	Permittee: <u>Cain Petroleum</u>	Contact: <u>Michael Bacon</u>
Site Address: <u>833 E Baseline St.</u>	Organization: <u>Same</u>	Phone: <u>931-717-4383</u>
City: <u>Hillsboro, OR 97123</u>	Phone: <u>---</u>	

II. Tank Information			
DEQ Permit #	<u>1A BOABK</u>	<u>2A BOABA</u>	<u>3A (Slave tank) BOABB</u>
Estimated Gallons	<u>15000</u>	<u>8000</u>	<u>6000</u>
TANK MATERIAL Substance	<u>Steel clad w/ fiber</u>	<u>Steel clad w/ fiber</u>	<u>Steel clad w/ fiber</u>
Substance	<u>GASOLINE</u>	<u>Gasoline</u>	<u>DIESEL</u>
Tank Install Date	<u>9/19/94</u>	<u>9/19/94</u>	<u>9/19/94</u>
Pipe Material	<u>OPW Pisas ART FLX</u>	<u>---</u>	<u>OPW Pisas ART</u>
Pipe Type	<u>pressure</u>	<u>---</u>	<u>---</u>
Pipe Install Date	<u>9/19/94</u>	<u>---</u>	<u>4/23/2017</u>
Overfill Device	<u>Alarm</u>	<u>---</u>	<u>---</u>

Notes and Comments from the UST database: Check file before conducting inspection

If tanks are manifolded, which tanks: yes 1A/2A - 3A slave

III. Operating Certificate	Compliance	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Current	<input checked="" type="checkbox"/> Accurate	<input checked="" type="checkbox"/> Posted for delivery drive to observe

IV. Operator Training	Compliance	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Class A/B Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name: <u>Michael Bacon</u> <u>Ben Huffman</u>	Date: <u>1/30/15</u> <u>10/3/14</u>
Class C Operator <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Cardlock		

V. Financial Responsibility	Compliance	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Type of coverage: <u>Insurance</u>	Begin Date: <u>7/31/24</u>	End Date: <u>7/31/25</u>
Coverage amount correct: <u>\$1,000,000</u>	Number of tanks covered: <u>3</u>	
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee		

VI. Walkthrough Requirements	Compliance	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Spill prevention and release detection equipment checked monthly?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Tank top sumps checked annually?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 9/16/24 8/27/23 Last three tests available? Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping 11/22/22 9/14/22

Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 9/16/24 8/27/23 Last three tests available? Yes No

Number of lines tested: 3 Number of LD tested: 3

Leak detector manufacturer make and model: 9/14/22 99LD2000

Tank gauge manufacturer make and model: Vander Root TLS 350

MLLD on turbine manifold? Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? Yes No

Date of last sensor testing: _____ Last three tests available? Yes No

Float sensors installed correctly? Yes No

Interstitial space opened to sump? Yes No

Presence of water in sumps? Yes No

Safe Suction

Check valve directly below suction pump? Yes No

c) Monthly Tank Release Detection (Check all that apply)

Tank Gauge CSLD SCALD Static

Are correct tank sizes programmed at tank gauge? Yes No

Tank diameter/length seem appropriate? Yes No

Are tanks manifolded? Yes No

If so, tank gauge testing setup for manifolded tanks? Yes No

If Vander Root tank gauge leak detection

CSLD set at 99%

Thermal coefficient set correctly?
(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

If SCALD is Vol Qual set to 14% (or 99% confidence)

Is API gravity set correctly?
(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests
(Static tests require tank to be 50% full for a valid test)

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: <input checked="" type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input checked="" type="checkbox"/> Dec
T2: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5: <input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

VIII. Spill Prevention Compliance Yes No

Date(s) of testing: 1/27/23 8/19/20 Number of spill buckets tested? 3

Did spill bucket pass most recent testing? Yes No If no, was spill bucket replaced/repared? Yes No

During inspection, visual damage to spill bucket? Yes No

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance Yes No

Date(s) of testing: 8/27/23 8/19/20

Overfill device pass most recent testing? Yes No If no, overfill device replaced? Yes No

Overfill method that was tested: Alarm Flapper Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full Yes No

Driver can see or hear alarm at point of transfer? Yes No

Sound alarm from tank gauge during inspection? Yes No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% Yes No

Visual observation of flapper on day of inspection? Yes No

Ball Float

Testing verified the ball float automatically restricts flow at 90% Yes No

Visual observation of ball float during inspection? Yes No

X. Corrosion Protection Compliance Yes No

Cathodic Galvanic Impressed Current

Steel tank with cathodic? Yes No

Steel pipes with cathodic? Yes No

Steel flex-lines with cathodic? Yes No

Date of cathodic test: _____

Last two tests available? Yes No

Did last test pass? Yes No

If not:

Was failed test reported to DEQ? Yes No

Was system repaired? Yes No

Date of repair? _____

Cathodic retested within 6 mos. of repair? Yes No

Date of retesting? _____

If impressed current system:

Rectifier Operational? Yes No

Rectifier log maintained? Yes No

Rectifier been operating continuously. Yes No

Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? Yes No

XI. General notes from inspection

Representative onsite: Michael Bacon

email: mbacon@cainpetroleum.com

Violation

* dispenser regular #6 - small weeping on pipe above the shear valve.

Michael reached out to Mascott onsite.

Compliance Determination:

No Violations Observed

Observed violations resulting in enforcement

Inspector Signature:

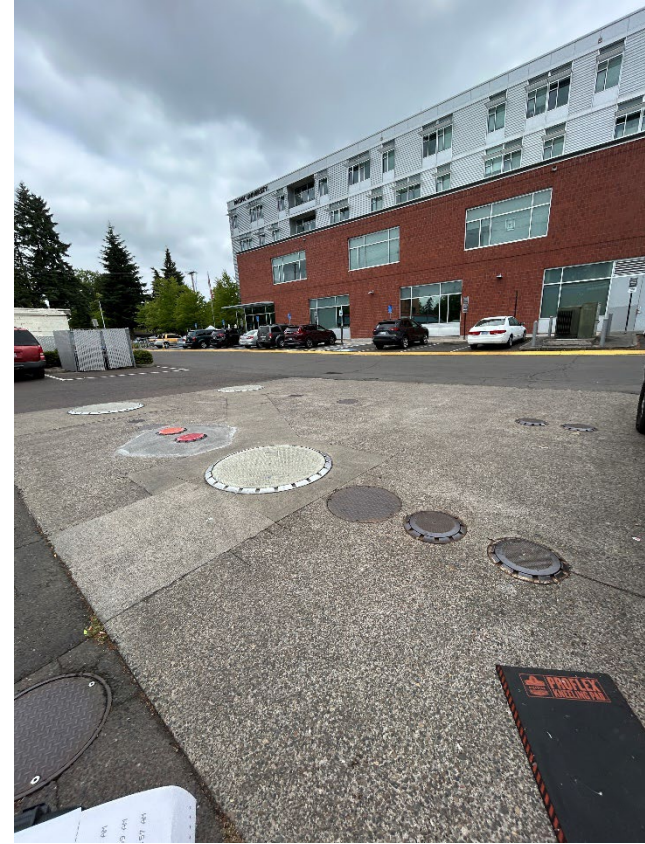
Imagined Signature

Date:

6/11/25



1: 833 E Baseline St, Hillsboro, OR 97123



2: Tank nest looking northeast



3: Overfill alarm and emergency shut-off



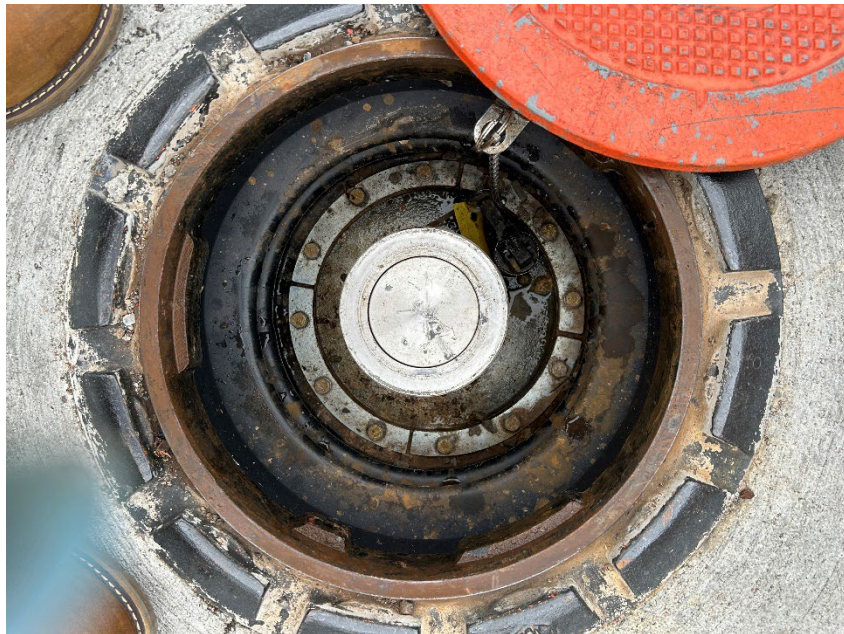
4: Vent caps



5: Premium sump



6: Premium fill



7: Vapor return for premium



8: Diesel fill



9: Old poppet valve – not in use



10: Diesel sump



11: Regular sump



12: Regular fill



13: Vapor return for regular



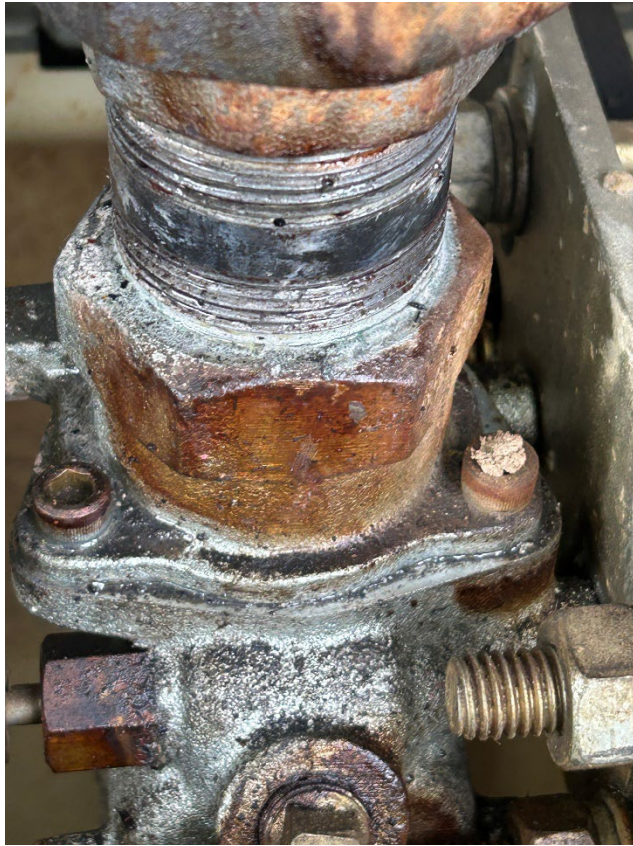
14: UDC # 7/8



15: Dispenser #7/8



16: Pipe dope



17: Regular line with pipe dope



18: Dispenser #1/2



19: UDC #1/2



20: Dispenser #3/4



21: UDC #3/4



22: UDC #6/7



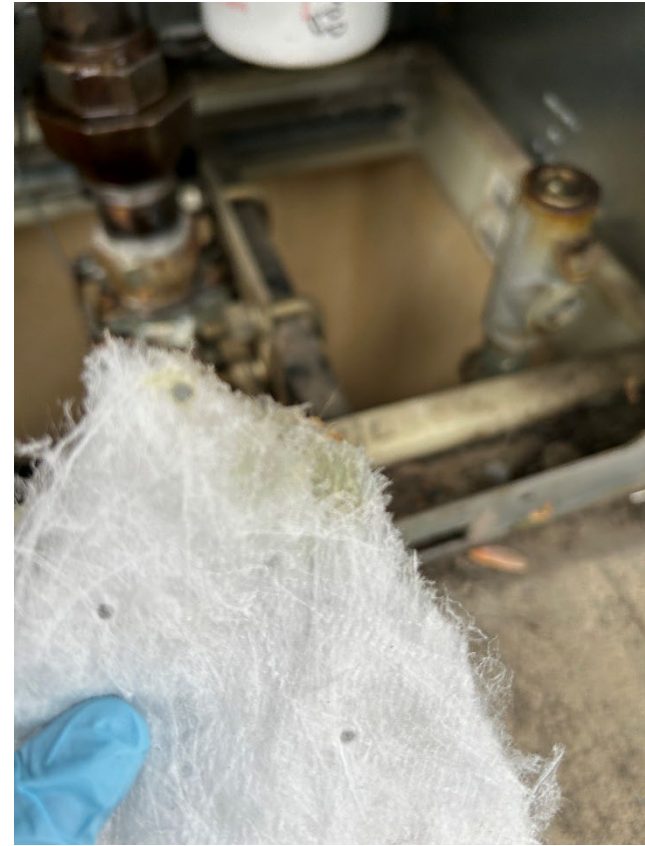
23: Dispenser #6/7



24: Regular line weeping in UDC #6/7



25: Regular line in UDC #6/7 weeping



26: Product from regular line weeping in UDC #6/7



27: Weeping point on regular line in UDC #5/6



This section for DEQ use only

State of Oregon
Department of
Environmental
Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	06/11/2025	Facility ID#:	1905
Inspector:	Ingrid GAFFNEY	Facility Name:	HILLSBORO CHEVRON
DEQ Office:	700 NE Multnomah St Ste 600	Facility Address:	833 SE Baseline St, Hillsboro, Oregon 97123-4205
Phone #:	503-229-5048	County:	Washington

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="checkbox"/> In Person	<input checked="" type="checkbox"/> By Email	<input type="checkbox"/> Both	Date Issued: 06/12/2025
Facility Representative Present During Inspection:	Michael Bacon			<input type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Name of Permittee or Owner:	Cain Petroleum, Inc.			
Mailing Address:	4512 S Kelly Ave , Portland Oregon 97239			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 300

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

07/12/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

DATE ISSUED: 06/12/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9927

FACILITY ID: 1905

Page 3 of 3

Violation #1: **Failure to investigate or confirm a suspected release.**
***TCR:**

Corrective Action: Initiate investigation to confirm source of the leak on the regular product line in the #6/7 UDC within 5 days (June 18, 2025) either schedule or have a licensed technician assess the necessary repairs. Submit testing results of the line and repair documentation by July 11th, 2025

Rule Citation: OAR 340-150-0163(1)(f)	Penalty Amount: \$ 300	Correct Violation by: 06/18/2025	Date Violation Corrected:
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Violation #2:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #3:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #4:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #5:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Violation #6:
***TCR:**

Corrective Action:

Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
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Total Penalty Amount	300		
(This Page): \$			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: _____ 07/12/2025 _____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
JAN 16, 2024 11:06 AM
CSLD TEST RESULTS
JAN 16, 2024 11:06 AM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: JAN 16, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: JAN 16, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: JAN 16, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
FEB 15, 2024 10:38 AM
CSLD TEST RESULTS
FEB 15, 2024 10:38 AM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: FEB 15, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: FEB 15, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: FEB 15, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
MAR 20, 2024 10:52 AM
CSLD TEST RESULTS
MAR 20, 2024 10:52 AM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: MAR 20, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: MAR 20, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: MAR 20, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
APR 16, 2024 4:20 PM
CSLD TEST RESULTS
APR 16, 2024 4:20 PM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: APR 16, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: APR 16, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: APR 16, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
MAY 15, 2024 3:18 PM
CSLD TEST RESULTS
MAY 15, 2024 3:18 PM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: MAY 15, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: MAY 15, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: MAY 15, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
JUN 17, 2024 1:48 PM
CSLD TEST RESULTS
JUN 17, 2024 1:48 PM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: JUN 17, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: JUN 17, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: JUN 17, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
JUL 15, 2024 11:40 AM
CSLD TEST RESULTS
JUL 15, 2024 11:40 AM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: JUL 15, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: JUL 15, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: JUL 15, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
AUG 22, 2024 5:02 PM
CSLD TEST RESULTS
AUG 22, 2024 5:02 PM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: AUG 22, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: AUG 22, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: AUG 22, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
SEP 17, 2024 11:31 AM
CSLD TEST RESULTS
SEP 17, 2024 11:31 AM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: SEP 17, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: SEP 17, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: SEP 17, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
NOV 15, 2024 11:00 AM
CSLD TEST RESULTS
NOV 15, 2024 11:00 AM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: NOV 15, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: NOV 15, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: NOV 15, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
DEC 16, 2024 2:57 PM
CSLD TEST RESULTS
DEC 16, 2024 2:57 PM
T 1:UNLEADED
PROBE SERIAL NUM 063016
0.2 GAL/HR TEST
PER: DEC 16, 2024 PASS
T 2:PREMIUM UNLEADED
PROBE SERIAL NUM 063017
0.2 GAL/HR TEST
PER: DEC 16, 2024 PASS
T 3:B20 BIODIESEL
PROBE SERIAL NUM 061292
0.2 GAL/HR TEST
PER: DEC 16, 2024 PASS
***** END *****

218810 HILLSBORO CHV
833 E. BASELINE
HILLSBORO, OR. 97123
503-648-7446
STARTING VOLUME = 10247
PERCENT VOLUME = 66.8
TEST TYPE = CSLD

ALL FUNCTIONS NORMAL

SEP 18, 2023 9:52 AM

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

MAY 17, 2024 5:01 PM

CSLD TEST RESULTS
MAY 17, 2024 5:01 PM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: MAY 17, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: MAY 17, 2024 PASS

***** END *****

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

JUN 17, 2024 1:37 PM

CSLD TEST RESULTS

JUN 17, 2024 1:37 PM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: JUN 17, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: JUN 17, 2024 PASS

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

APR 19, 2024 2:07 PM

CSLD TEST RESULTS

APR 19, 2024 2:07 PM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: APR 19, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: APR 19, 2024 PASS

***** END *****

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

MAR 31, 2024 9:50 PM

CSLD TEST RESULTS

MAR 31, 2024 9:50 PM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: MAR 31, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: MAR 31, 2024 PASS

***** END *****

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

FEB 23, 2024 2:26 PM

CSLD TEST RESULTS

FEB 23, 2024 2:26 PM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: FEB 23, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: FEB 23, 2024 PASS

***** END *****

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

JAN 22, 2024 4:19 PM

CSLD TEST RESULTS

JAN 22, 2024 4:19 PM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: JAN 22, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: JAN 22, 2024 PASS

LAST ANNUAL TEST PASSED

51HR.TRG.VOLUME= 9992
PERCENT VOLUME = 66.5
TEST TYPE = CSLD

NO TEST PASSED
TEST LENGTH 28 HOURS
STARTING VOLUME = 9992

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

OCT 13, 2024 8:00 AM

CSLD TEST RESULTS

OCT 13, 2024 8:00 AM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: OCT 13, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: OCT 13, 2024 PASS

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

SEP 16, 2024 8:00 AM

CSLD TEST RESULTS

SEP 16, 2024 8:00 AM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: SEP 16, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: SEP 16, 2024 PASS

***** END *****

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

AUG 16, 2024 5:03 PM

CSLD TEST RESULTS

AUG 16, 2024 5:03 PM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: AUG 16, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: AUG 16, 2024 PASS

***** END *****

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

JUL 15, 2024 8:00 AM

CSLD TEST RESULTS

JUL 15, 2024 8:00 AM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: JUL 15, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: JUL 15, 2024 PASS

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

DEC 17, 2024 8:00 AM

CSLD TEST RESULTS

DEC 17, 2024 8:00 AM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: DEC 17, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: DEC 17, 2024 PASS

CAIN REEDVILL CHEVRN
7551 SE TV HWY
HILLSBORO, OR. 97123

NOV 15, 2024 8:00 AM

CSLD TEST RESULTS

NOV 15, 2024 8:00 AM

T 1:UNLEADED
PROBE SERIAL NUM 715048

0.2 GAL/HR TEST
PER: NOV 15, 2024 PASS

T 2:PREMIUM
PROBE SERIAL NUM 142482

0.2 GAL/HR TEST
PER: NOV 15, 2024 PASS

- PORTLAND
435 N.E. HANCOCK
PORTLAND, OR 97212
503-282-2587
- TRICITIES
200 S. 20TH AVE.
PASCO, WA 99301
509-543-2018
- SEATTLE
6530 5TH PLACE SOUTH
SEATTLE, WA 98108
206-763-7867
- ANCHORAGE
ANCHORAGE, AK
907-242-3921

509569

ACCOUNT NUMBER
3880

JOB SITE
ORDER DATE: 06/11/2025
JOB PHONE:
WORK ORDERED BY:

SOLD TO: **CAIN PETROLEUM**
ADDRESS: **4512 SW KELLY AVENUE**
CITY: **PORTLAND** STATE: **OR**

JOB NAME: **HILLSBORO #203454**
ADDRESS: **(503) 648-7446 833 SE BASELINE**
CITY: **HILLSBORO** STATE: **OR 97123**

CUSTOMER P.O. NUMBER: **MIKE BACON** TECHNICIAN: **TM** MFG AUTHORIZATION (if necessary):
MODEL: SERIAL NUMBER: MODEL: SERIAL NUMBER:

PROBLEM REPORTED: AFTER UST INSPECTION IT WAS FOUND THAT ON FP #6 UNL THE AREA ABOVE THE SHEAR VALVE PIPING NEEDS FIXED. UNABLE TO DISPENSE UNTIL REPAIRED.

MATERIAL USED

QTY.	WH	PART NUMBER	DESCRIPTION	PRICE	AMOUNT

TIME ARRIVED **12:45** AM PM (circle one) TIME DEPARTED **2:30** AM PM (circle one) Customer Initials **DM**

WORK DESCRIPTION: After further inspection, found leaks coming from above and below the union. Found leaks coming from the top of the nipple above the union, and the bottom of the nipple below the union. Site was using a 1-1/2"x5" nipple above the union and a 1-1/2"x3" nipple below the union, totaling 8 inches. Replaced both nipples with 1-1/2"x4" and replaced the union. Tested with no issues or leaks found. Work complete.

WARRANTY COMPLETE PENDING

SERVICEMAN	CHARGES	QTY.	RATE	AMOUNT
Tanner McKay	STANDARD LABOR			
	OVERTIME LABOR			
	TRAVEL TIME			
DATE COMPLETED 6/11/25	MILEAGE			
TERMS: Debbie Miller PRINT CUSTOMER NAME	TOTAL MATERIAL			
	MISC. MATERIAL			
	LAP TOP FEE			
CUSTOMER AUTHORIZED SIGNATURE Debbie Miller	SUB TOTAL			
	SALES TAX			
TOTAL AMOUNT DUE				

509569

- PORTLAND
435 N.E. HANCOCK
PORTLAND, OR 97212
503-282-2587
- TRICITIES
200 S. 20TH AVE.
PASCO, WA 99301
509-543-2018
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MODEL: SERIAL NUMBER: MODEL: SERIAL NUMBER:

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WARRANTY COMPLETE PENDING

SERVICEMAN	CHARGES	QTY.	RATE	AMOUNT
Tanner McKay	STANDARD LABOR			
	OVERTIME LABOR			
	TRAVEL TIME			
DATE COMPLETED 6/11/25	MILEAGE			
TERMS: Debbie Miller PRINT CUSTOMER NAME	TOTAL MATERIAL			
	MISC. MATERIAL			
CUSTOMER AUTHORIZED SIGNATURE Debbie Miller	LAP TOP FEE			
	SUB TOTAL			
	SALES TAX			
TOTAL AMOUNT DUE				

From: [Michael Bacon](#)
To: [UST Duty Officer * DEQ](#)
Cc: bhuffman@cainpetroleum.com; [LITKE Emily * DEQ](#)
Subject: Re: Oregon UST Inspection Determination: Hillsboro Chevron #1905
Date: Thursday, June 12, 2025 12:23:59 PM
Attachments: [DOC061225-06122025121146.pdf](#)
[DOC061225-06122025121428.pdf](#)

Repairs were performed by Mascott yesterday 06/11/25. I've attached the extra test results you requested as well

On Thu, Jun 12, 2025 at 8:08 AM UST Duty Officer * DEQ
<UST.DutyOfficer@deq.oregon.gov> wrote:

Hello Cain Petroleum (Michael and Ben):

Thank you for meeting with DEQ on June 11, 2025, to perform the UST inspection at 833 SE Baseline St, Hillsboro, OR 97123. And thank you for sending over the remaining documents before the end of the day.

Since DEQ observed a violation, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can made via [Your DEQ Online Website](#).

***Please email the UST duty officer with all communications about the violation or when sending over the final testing records and any repair documentation. Contact the UST Duty Officer at [503-229-5034](tel:503-229-5034) or ust.dutyofficer@deq.oregon.gov**

Violations:

1. L2 -Failing to investigate or confirm a suspected release in Dispenser/UDC #6/7 regular product line under dispenser containment.

340-150-0510(1) and 340-150-0163(1)(f) Class I. \$300.00 fine.

Corrective Actions:

1. Initiate investigation to confirm source of the leak on the regular product line in the #6/7 UDC **within 5 days**

(June 18, 2025) either schedule or have a licensed technician assess the necessary

repairs. The product was pooling around the thread joints on the regular pipe, pipe dope was disintegrating. Submit testing results of the line and repair documentation to DEQ by **July 11th, 2025 via the UST Duty officer email.**



Regards,

Ingrid Gaffney

UST Compliance Inspector

DEQ UST Program

700 NE Multnomah St, Ste 600

Portland, OR 97232

<https://www.oregon.gov/deq/Pages/index.aspx>

she/ her

--

Michael Bacon
Retail Operations Coordinator
Cain Petroleum
971-717-4383

3126 2025-FC-9927



- Enforcement
- Relevant Violations 1
- Documents
- Documents from Template 1
- Activity Log 2
- Reporting Obligation
- Comment
- Penalty**
- eNotify

Fee - Paid = Due

\$ 300.00 - \$ 300.00 = \$ 0.00

Penalty

▶ 2025-FC-9927

① UST - Field Citation \$ 300.00

1 Results

➡ Add Penalty ↩ Send to FIMS

Payment

▼ Check by Mail 45092 \$ 300.00

📅 6/23/2025

① 50230

Type Amount

Check by Mail 300

E-Payment Confirmation# E-Payment Settle Date

mm/dd/yyyy

Ref# Payment Date

50230 06/23/2025


Comments

2025-FC-9927

(Remaining Length: 398)

Site Info ✕

HILLSBORO CHEVRON ✎



📍 833 SE Baseline St, Hillsboro, OR 97123-4205

① 23441 ✓

① 233147

① dbo.Incident.LustId=4647 UST (1905)

📁 Stationary

Contact Info ✕

👤

📧

📠

📞

Inspection Info ✕

8095 Completed ✎

☰ UST