Oregon
Tina Kotek, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5696
FAX (503) 229-6124
TTY 711

January 31, 2025

Imperial Trucking
Attn: Jeff Van Hyning
PO Box 83868
Portland, OR 97283-0868

RE: UST Compliance Inspection
DEQ UST# 12363 – 10533 N LOMBARD ST

Dear Imperial Trucking:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facilities, among others, has been selected for inspection. A thorough inspection of your facilities will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for April 3, 2025, starting at approximately 11 am at the DEQ UST #s listed below.

April 3rd at 9 am:

- **DEQ UST# 12363 – 10533 N Lombard St, Portland, OR**

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. **DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or open sump lids. Please be prepare to open and operate these system parts.

The DEQ requests the following documentation be submitted electronically via email prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification for the past three years
- Spill prevention testing records, was due by October 2020
- Monthly walkthroughs, one year
- Overfill Prevention Equipment testing, was due by October 2020
- Cathodic protection testing (if applicable).

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

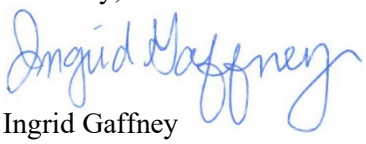
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-875-1246 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney
UST Compliance Specialist

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney Date: 3/18/2025 Time: 9AM Facility: 11817

I. Site Information

Facility Name: Winco Foods	Permittee: Winco Foods Inc.	Contact (manager) ↓ Miguel Fernandez	
Site Address: 400 S Woodland Ave	Organization: Winco Food Inc.	Phone Dave Sloan	
City: Woodburn, OR 97071	Phone: 208-866-4086	503-980-6912 MARION CO.	

II. Tank Information

DEQ Permit #	BECFH	BECFJ	BGDKK	BGDKAK	
Estimated Gallons	20000	20000	20000	20,000	
Substance	Diesel	Diesel	Diesel	Diesel	
Tank Material	Dw Fiber Xerxes	Xerxes	Xerxes	Xerxes	
Tank Install Date	5/17/1998	5/17/1998	7/27/2007	7/27/2007	
Pipe Material	Dw Fiber Ameron	→	→	→	
Pipe Type	Pressure	pressure	pressure	pressure	
Pipe Install Date	5/17/1998	5/17/1998	7/27/2007	7/27/2007	
Overfill Device	Alarm	Alarm	Alarm	Alarm	

Notes and Comments from the UST database: ☑ *Check file before conducting inspection*

All four tanks connected together. There are two turbines and two electronic LLDS
East tanks 1 & 2 west tanks 3 & 4 (slaves)
* Two turbines one line
* annular sensors in brine

If tanks are manifolded, which tanks: yes

III. Operating Certificate — Compliance ☑ Yes ☐ No

☑ Current ☑ Accurate ☑ Posted for delivery drive to observe

IV. Operator Training — Compliance ☑ Yes ☐ No

Class A/B Operator ☒ Yes ☐ No Name: David Sloan Date: 10/7/2009
Grey Kosel 9/22/2016

Class C Operator ☐ Yes ☐ No ☒ Cardlock

V. Financial Responsibility — Compliance ☑ Yes ☐ No

Type of coverage: Insurance Begin Date: 3/15/2023 End Date: 3/15/2026

Coverage amount correct: $1,000,000 Number of tanks covered: 4

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements — Compliance ☑ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☑ Yes ☐ No

Tank top sumps checked annually? ☑ Yes ☐ No

11817

VII. Release Detection — Compliance ☐ Yes ☑ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 3/20/24 3/12/25 3/23 3/31/22 Last three tests available? ☑ Yes ☐ No

b) Piping Release Detection *(Check all that apply)*

☐ *Pressurized Piping*

☐ Mechanical Leak Detector (MLLD) ☑ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: 3/20/24 3/12/25 4/3/23 Last three tests available? ☑ Yes ☐ No

Number of lines tested: 1 3/11/22 Number of LD tested: 1

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: INCON TS-550 EVO

MLLD on turbine manifold? ☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: 3/20/24 3/12/25 4/3/23 3/11/22 Last three tests available? ☑ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ *Safe Suction*

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection *(Check all that apply)*

☐ Tank Gauge ☐ CSLD ☑ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☑ Yes ☐ No

Tank diameter/length seem appropriate? ☑ Yes ☐ No

Are tanks manifolded? ☑ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks? ☑ Yes ☐ No

If Veeder Root tank gauge leak detection
- ☐ CSLD set at 99%
- ☐ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection
- ☑ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☑ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests
(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☑ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

? 2025 2024 ? ?

Inspector: _____ Date: _____ Time: _____ Facility: 11817

VIII. Spill Prevention — Compliance ☑ Yes ☐ No

Date(s) of testing: 4/3/23 3/19/20

Number of spill buckets tested? 4

Did spill bucket pass most recent testing? ☑ Yes ☐ No

If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☑ Yes ☐ No

☑ Hydrostatic testing (test takes one hour to complete) 2020

☑ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater) 23

IX. Overfill Prevention — Compliance ☑ Yes ☐ No

Date(s) of testing: 3/12/25 due 2025 3/11/22 5/7/20

Overfill device pass most recent testing? ☑ Yes ☐ No

If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☑ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full	☑ Yes	☐ No
Driver can see or hear alarm at point of transfer?	☑ Yes	☐ No
Sound alarm from tank gauge during inspection?	☑ Yes	☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%	☐ Yes	☐ No
Visual observation of flapper on day of inspection?	☐ Yes	☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90%	☐ Yes	☐ No
Visual observation of ball float during inspection?	☐ Yes	☐ No

X. Corrosion Protection — Compliance ☐ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic?	☐ Yes	☐ No
Steel pipes with cathodic?	☐ Yes	☐ No
Steel flex-lines with cathodic?	☐ Yes	☐ No
Date of cathodic test: _____		
Last two tests available?	☐ Yes	☐ No
Did last test pass?	☐ Yes	☐ No
If not:		
Was failed test reported to DEQ?	☐ Yes	☐ No
Was system repaired?	☐ Yes	☐ No
Date of repair? _____		
Cathodic retested within 6 mos. of repair?	☐ Yes	☐ No
Date of retesting? _____		
If impressed current system:		
Rectifier Operational?	☐ Yes	☐ No
Rectifier log maintained?	☐ Yes	☐ No
Rectifier been operating continuously	☐ Yes	☐ No

☐ Tank Lining

Date of lest test? _____		
Pressure test conducted after tank lining inspection?	☐ Yes	☐ No

XI. General notes from inspection

Elsberg
Kurt w/ Mascott → 503-812-1541

Representative onsite: Miguel Fernandez email: miguel.fernandez@wincofoods.com

David Sloan *

* roof and broken blue connections
* missing LO reports? One week to provide
* line replaced 2007 ✓
* 2005 added two tanks ✓ 2007 ✓

Violation:

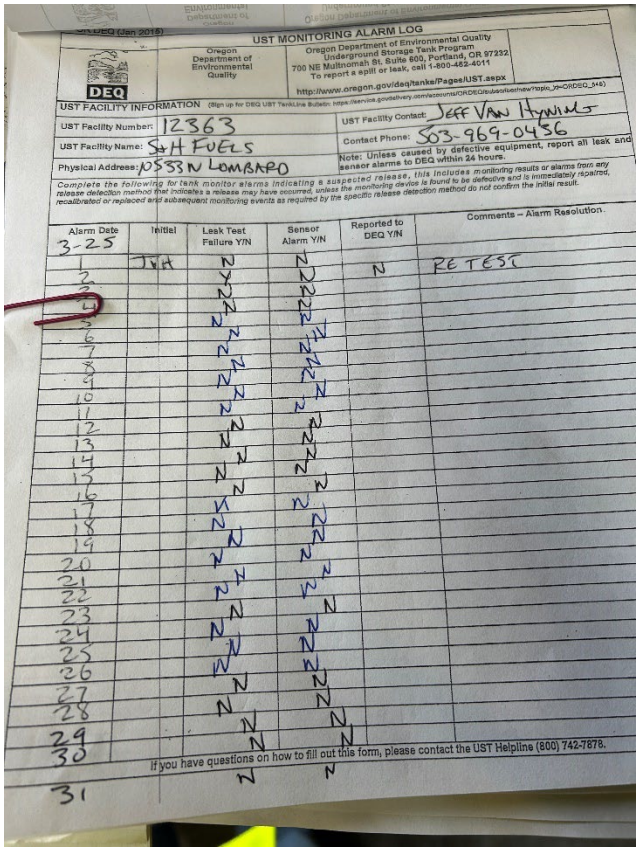
Dispenser/UDC #1 failed gaskets. leaked into UDC. Product present.

Compliance Determination: ☐ No Violations Observed ☑ Observed violations resulting in enforcement

Inspector Signature: Ingrid Yaffey Date: 3/18/2025

1: 10533 N Lombard St, Portland, OR 97203

2: Tank nest looking east



UST MONITORING ALARM LOG

Oregon Department of Environmental Quality

Oregon Department of Environmental Quality Underground Storage Tank Program 700 NE Multnomah St, Suite 600, Portland, OR 97232 To report a spill or leak, call 1-800-452-4011

http://www.oregon.gov/deq/tanks/Pages/UST.aspx

UST FACILITY INFORMATION

UST Facility Number: 12363
UST Facility Name: S+H FUELS
Physical Address: 10533 N LOMBARD
UST Facility Contact: JEFF VAN HYNING
Contact Phone: 503-969-0436

Note: Unless caused by defective equipment, report all leak and sensor alarms to DEQ within 24 hours.

Complete the following for tank monitor alarms indicating a suspected release, this includes monitoring results or alarms from any release detection method that indicates a release may have occurred, unless the monitoring device is found to be defective and is immediately repaired, recalibrated or replaced and subsequent monitoring events as required by the specific release detection method do not confirm the initial result.

Alarm Date	Initial	Leak Test Failure Y/N	Sensor Alarm Y/N	Reported to DEQ Y/N	Comments – Alarm Resolution
3-25					
1	JvH	N	N	N	RETEST
2		N	N		
3		N	N		
4		N	N		
5		N	N		
6		N	N		
7		N	N		
8		N	N		
9		N	N		
10		N	N		
11		N	N		
12		N	N		
13		N	N		
14		N	N		
15		N	N		
16		N	N		
17		N	N		
18		N	N		
19		N	N		
20		N	N		
21		N	N		
22		N	N		
23		N	N		
24		N	N		
25		N	N		
26		N	N		
27		N	N		
28		N	N		
29		N	N		
30		N	N		
31					

If you have questions on how to fill out this form, please contact the UST Helpline (800) 742-7878.

3: Interstitial monitoring log

S AND H FUELING
10533 N LOMBARD ST
PORTLAND, OR 97203
503-283-9549

MAR 25, 2025 8:09 AM

LEAK TEST REPORT

T 1:DIESEL NORTH B-5 TK1
PROBE SERIAL NUM 456978

TEST STARTING TIME:
MAR 2, 2025 1:00 AM

TEST LENGTH = 2.0 HRS
STRT VOLUME = 8340.4 GAL

START TEMP = 56.3 F
END TEMP = 56.2 F

TEST PERIODS 2-4
-0.00 -5.67-99.99

LEAK TEST RESULTS
RATE =-80.90 GAL/HR
0.10 GAL/HR TEST INVL

.10 GAL/HR FLAGS:
EAK TEST TOO SHORT

* * * * END * * * * *

START IN-TANK LEAK TEST
TEST BY PROGRAMMED TIME
MAR 2, 2025 1:00 AM

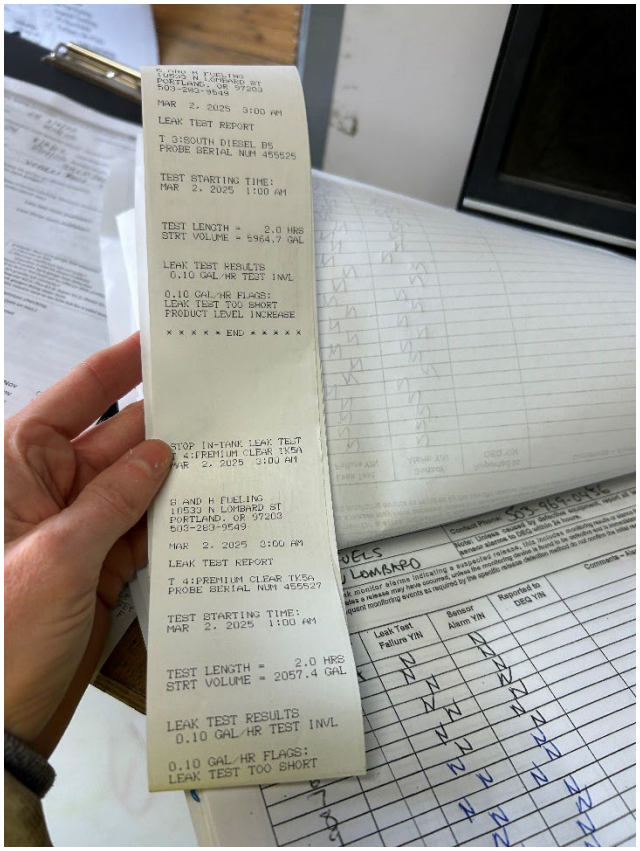
TEST LENGTH 2 HOURS

T 1:DIESEL NORTH B-5 TK1
VOLUME = 8326 GALS
ULLAGE = 13938 GALS
90% ULLAGE= 11711 GALS
HEIGHT = 47.68 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 56.3 DEG F

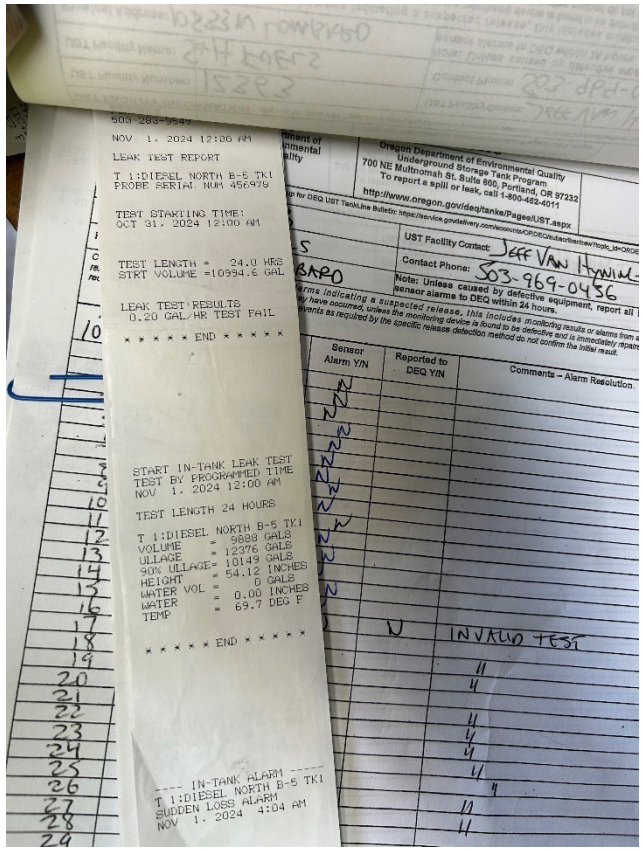
0.10 GAL/HR FLAGS:
LEAK TEST TOO SHORT

* * * * * END * * * * *

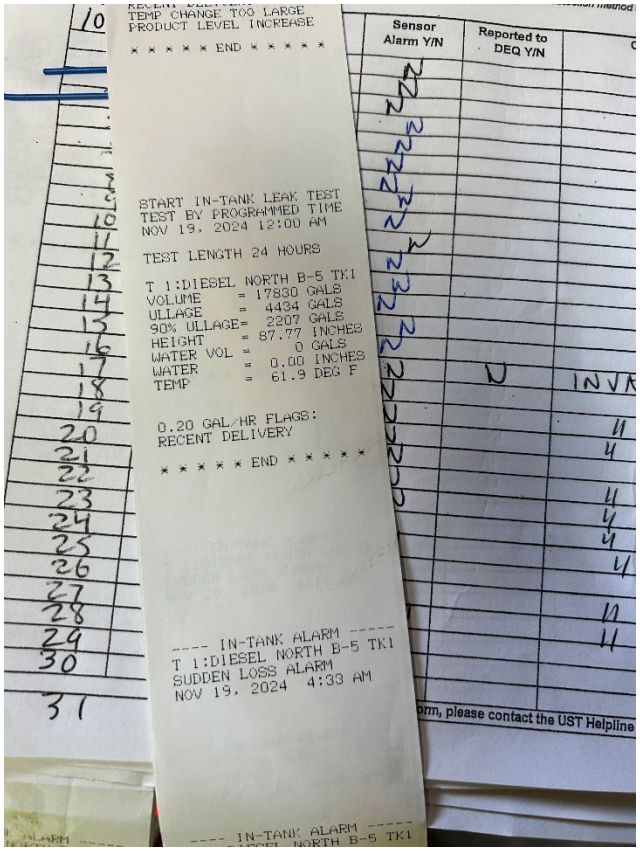
4: Example of leak test too short



5: Low product level for test



6: Failed test November 1, 2024



7: T1 alarm product loss alarm

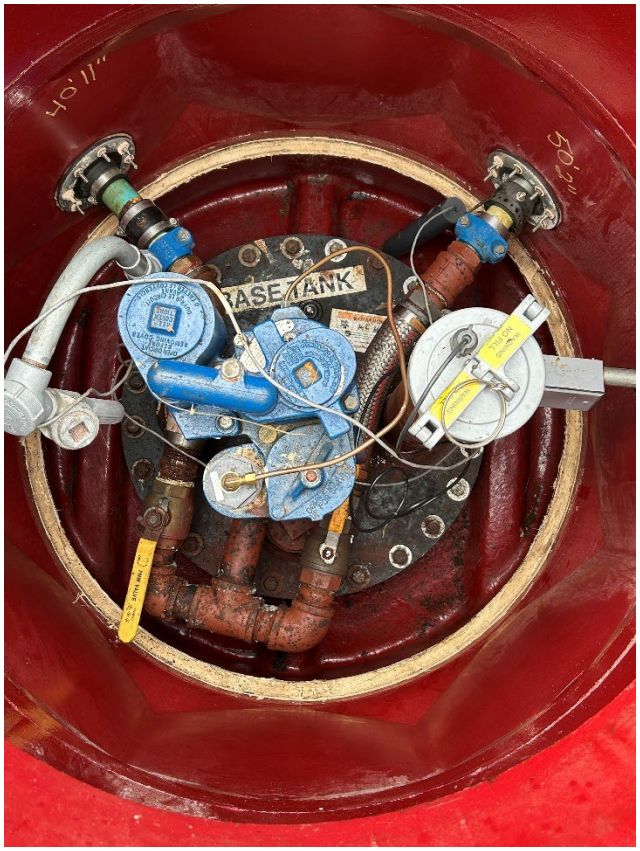
8: Premium sump

9: Premium fill

10: Vapor return for premium

11: Bio Diesel sump

12: Bio diesel fill

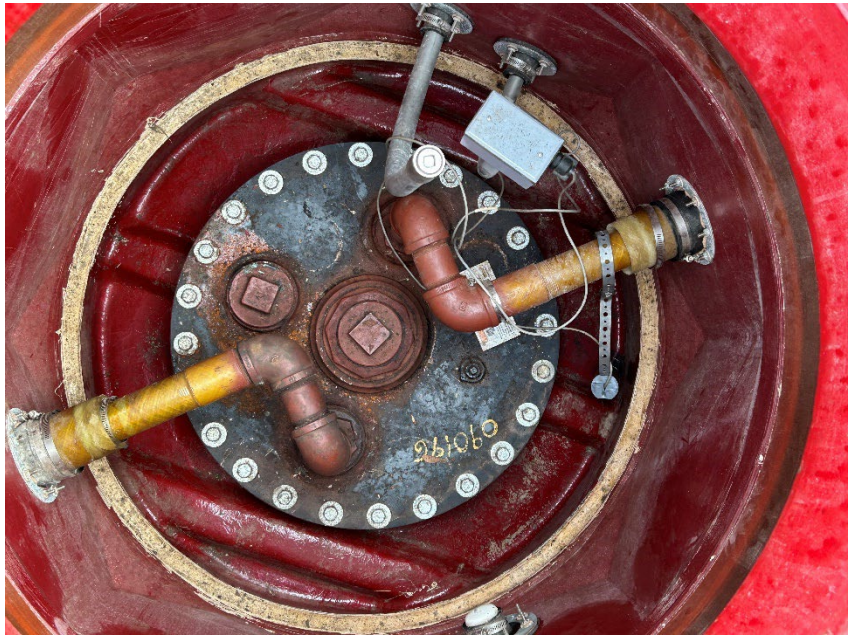


13: Diesel E10 sump

14: E10 Diesel fill

15: Transition sump

16:

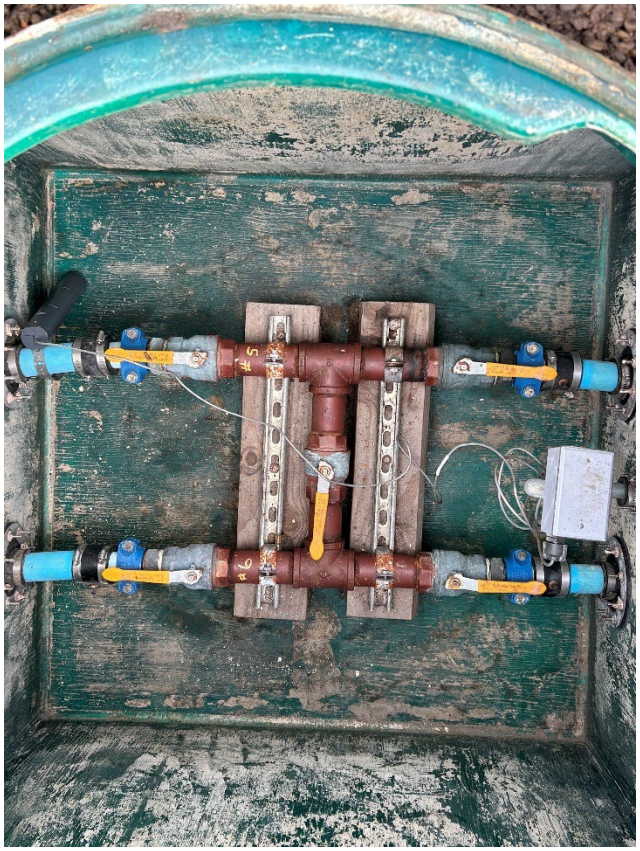


17: Manifolded sump

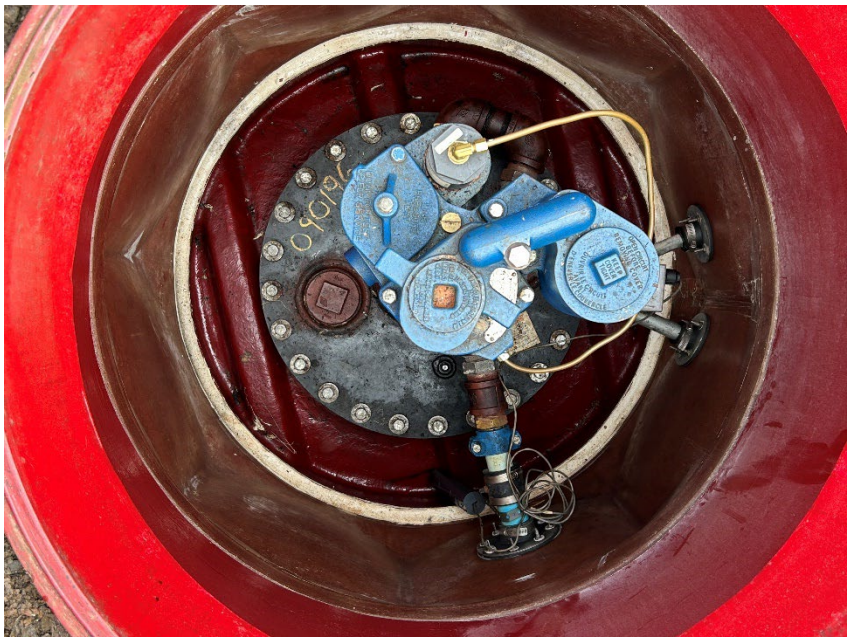
18:B20 diesel fill

19: B20 diesel fill

20: B20 Diesel sump



21: Transition sump



22: Diesel Sump

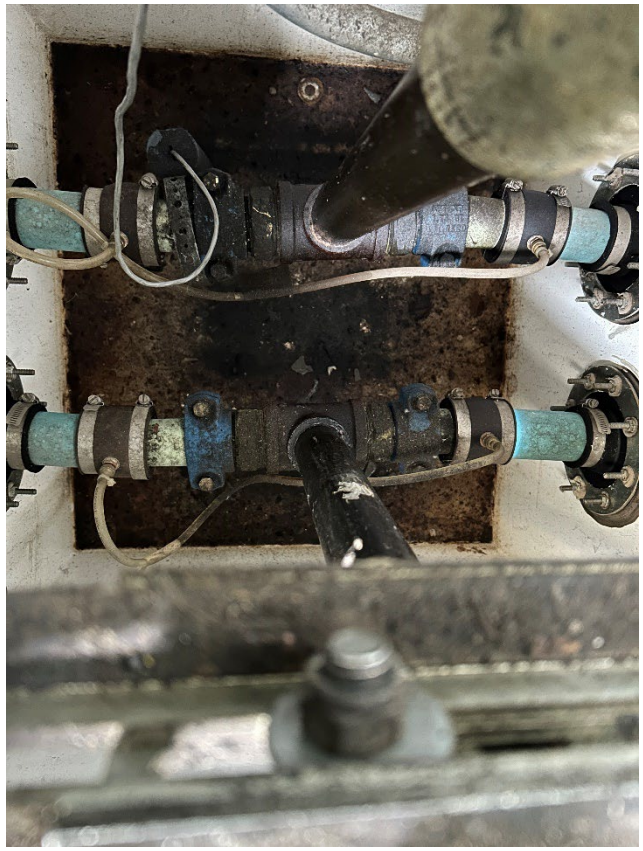
23: Diesel fill

24: UDC #3/4

25: Dispenser #1/2

26: UDC #1/2

27: UDC # 5/6



28: UDC #7/8

29: UDC #9

30: UDC Satellite #6

31: UDC #10

32: UDC Satellite #10

33: UDC #13/14

34: UDC #10 Satellite #2

35: UDC #11/12

36: UDC #15/16

37: UDC #17/18

Program Enforcement No. 2025-FC-9891

This section for DEQ use only

State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	**04/03/2025**	**Facility ID#:**	**12363**
Inspector:	**Ingrid GAFFNEY**	**Facility Name:**	**S&H FUELING COMPANY (CFN CARDLOCK)**
DEQ Office:	**700 NE Multnomah St Ste 600**	**Facility Address:**	**10533 N LOMBARD ST, PORTLAND, Oregon 97203**
Phone #:	**503-229-5048**	**County:**	**Multnomah**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person** ☑ **By Email** ☐ **Both**		**Date Issued: 04/07/2025**
Facility Representative Present During Inspection:	Jeff Van Hyling	☐ Permittee ☐ Owner ☐ Other	
Name of Permittee or Owner:	Imperial Trucking		
Mailing Address:	PO Box 83868 , Portland Oregon 97283		
Field Citation Penalty – See Page 3 for detailed listing of each violation.		$	300

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below by the following date: 05/07/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Violation #1: *TCR:	**Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020**			
Corrective Action:	Perform tri-annual hydrostatic testing for all sumps and UDCs. Maintain records and Submit results of all listed devices			
Rule Citation: **OAR 340-150-0310(10)**	Penalty Amount: $		Correct Violation by: 05/07/2025	Date Violation Corrected:
Violation #2: *TCR:	**Failure to maintain operational overfill prevention equipment. Failure to repair or replace overfill equipment that is defective, improperly installed, damaged or may have been tampered with in a manner that prevents proper operation.**			
Corrective Action:	Perform overfill alarm repairs within 7 days. Maintain records and submit results to DEQ by April 15th, 2025			
Rule Citation: **OAR 340-150-0310(2)**	Penalty Amount: $	150	Correct Violation by: 04/15/2025	Date Violation Corrected:
Violation #3: *TCR:	**Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamp**			
Corrective Action:	Perform annual testing/calibration of sensors and have the Veeder Root replaced, repaired or serviced by a licensed Veeder Root tech that can address the testing errors per manufacturer's specifications within 30 days. Maintain records and submit performed results and records to DEQ			
Rule Citation: **OAR 340-150-0400(1)(c)**	Penalty Amount: $	150	Correct Violation by: 05/07/2025	Date Violation Corrected:
Violation #4: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $		Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $		Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $		Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): $	300		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:_____ 05/07/2025_____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:_____/_____

Permittee/Owner Signature *Date*

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
ANNUAL RELEASE DETECTION OPERABILITY TESTING FORM

> In-tank setup and alarm history reports must be attached to testing form.
> Maintain three years of testing records.
> Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.		**TEST DATE**
Facility ID #: 12363	Facility Name: S&H Fueling Company (CFN Cardlock)	4-22-25 / 4-23-25

II. AUTOMATIC TANK GAUGE				**FAIL**	
ATG Manufacturer: Veeder-Root			ATG Model: TLS-350		
Release Detection Method:	Tank Gauge 0.2 gph leak tests: (☐ Continuous ☐ Static)		☐ SIR	X – Interstitial Monitoring	
Battery Backup Functional?			ATG software properly programmed?		
ATG alarms functionaland audible?			ATG In-Tank Setup Reports attached to form?		

III. TEST PROCEDURE

X – PEI/RP 1200 ☐ Oregon Testing Procedures (Page 2) ☐ Manufacturer Testing Procedures ☐ Other Method (Describe)

IV. PROBE AND TESTING INFORMATION

Tank Number											
Product Stored											
Model											
Is the ATG console clearof alarms?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	
Disconnect cable from tank probe. Is appropriate alarm triggered?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	
Tank gauge probes removed and inspected for damage?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	
Residualbuildup on floats has been removed?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	
Float(s) move freely?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	
Measured product and waterlevels match ATG values?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	
Alarm history report attached?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	
V. TEST RESULT	**Pass**	**Fail**	**Pass**	**Fail**	**Pass**	**Fail**	**Pass**	**Fail**	**Pass**	**Fail**	

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

Facility ID # **Facility Name:** **Test Date: 4-22-25 / 4-23-25**

VI. SENSORS AND TESTING INFORMATION (liquid sensors, tank interstitial sensors, etc.)								
Sensor as identified on tank gauge	L-15	L-17	Dispenser Sensors	Rest of Turbine Sensors	L-23 End Annular Sensor	Rest of Annular Sensors		
Is sensor in alarm? (If yes, indicate why in the comments section)	No	No	No	No	No	No	Yes No	Yes No
Sensor installed in the proper location and position?	Yes	Yes	Yes	Yes	Yes	Yes	Yes No	Yes No
Sensor triggers alarm, at tank gauge, when placed in test liquid	No	No	Yes	Yes	Yes	Yes	Yes No	Yes No
When alarm is triggered, the sensor is properly identified on the ATG	No	No	Yes	Yes	Yes	Yes	Yes No	Yes No
Alarm history report attached?	No	No	Yes	Yes	Yes	Yes	Yes No	Yes No
VII. TEST RESULTS	**Fail**	**Fail**	**Pass**	**Pass**	**Fail**	**Pass**	**Pass Fail**	**Pass Fail**

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

Could not get L-15 and L-17 liquid sensors to trigger on tank monitor. Replace and retest L-15 and L-17 liquid sensors.

L-23 annular sensor was corroded in place and the wire is damaged. Talks to computer but needs to be replaced. Replace annular sensor (wrap around style).

Audible overfill alarm works now.

Did not test probes for high product. Only did sensors and sump testing per corrective actions needed from DEQ.

XI. Tester

Person Conducting Testing: Kenneth Pike – Petroleum Compliance Services, LLC *Kenneth Pike*

Oregon DEQ Tank Gauge and Probe Functionality Testing Procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for"Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and watercontents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and waterfloats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

Oregon DEQ Sensor Functionality Testing Procedures

1. Inspect sensor fordamage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clearalarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

----- SENSOR ALARM -----
L 5:DISP HOSE 7.8 SUMP
DISPENSER PAN
FUEL ALARM
APR 22- 2025 10:35 AM

----- SENS(1R ALARM -----
L :3:[)[Sf'HOSE 5.6 SUMP
DISPENSER PAN
FUEL ALARM
APR 22. 2025 10:36 AM

----- SENSOR ALAF:M ----
L l:DlSf' HOSE l.•2 SUMP
DISPENSER PAN
FUEL ALARM
APR 22. 2025 10:40 AM

S AND H FUEL!NG
!0533 **N** LOMBhRD ST
PORTLAND. OR 97203
503-28:3-9549

APR 22. 2025 10:43 AM

----- SENSOR ALARM -----
L21:PREM I UM CLEAR SUMf-
STP SUMP
FUEL ALARM
APR 22. 2025 10:56 AM

-:--- SENSOR ALARM --- -
**:!!:PREMIUM CLEAR SUMP
::iTP SUMP
SENSOR OUT ALARM
APR 22. 2025 t0:56 AM

----- SENSOR 1-\LARt·l---
L21:PREMIUM CLEAR SUMP
STP SUMP
SENSOR OUT ALARM
APR 22. 2025 10:56 AM

----- SENSOR ALARM ---
**22:E-10 TURBINE SUMP
tiTP SUMP
FUEL ALARM
APR 22. 2025 11:00 AM

---- IN-TANK ALARM -----
T 5:UNL E-10 TK5
OVERFILL ALARM
APR 22. 2025 II:03 AM

----·!=;EN.:: 'R AL·P M
uo:ORD TURBINE SUMP
STP SUMP
FUEL ALARM
APR 22. 2025 I l:04 AM

----- SENSOR ALARM ---
L19:B-20 TURBINE SUMP
STP SUMP
FUEL ALARM
APR 22. 2025 11:06 AM

-:--- SENSOR ALARM-----
L**7:B-05 TANK INNERS
ANNULAR SPACE
FUEL ALARM
APR 22, .2025 12:57 PM

SAND H FUELING
10533 N LOMBARD ST
PORTLAND, OR 972**3
503-283-9549

APR 22. 2025 12:58 PM

S\'STEM SlATUS REPORT

T 5:DELI\lERY NEEDED

----- SENSOR ALARM -----
L 2:DJSP HOSE 3,4 SUMP
DISPENSER PAN
FUEL ALARM
APR 22. 2025 10:37 AM

----- SENSOR ALAF:M ----
L l:DlSf' HOSE l.•2 SUMP
DISPENSER PAN
FUEL ALARM
APR 22. 2025 10:40 AM

S AND H FUEL!NG
!0533 **N** LOMBhRD ST
PORTLAND. OR 97203
503-28:3-9549

APR 22. 2025 10:43 AM

----- SENSOR ALARM ---
**22:E-10 TURBINE SUMP
tiTP SUMP
FUEL ALARM
APR 22. 2025 11:00 AM

---- IN-TANK ALARM -----
T 5:UNL E-10 TK5
OVERFILL ALARM
APR 22. 2025 II:03 AM

----·!=;EN.:: 'R AL·P M
uo:ORD TURBINE SUMP
STP SUMP
FUEL ALARM
APR 22. 2025 I l:04 AM

----- SENSOR ALARM ---
L19:B-20 TURBINE SUMP
STP SUMP
FUEL ALARM
APR 22. 2025 11:06 AM

----- SENSOR ALARM----
L '-I:I!SP SAT FOR w,c·E f
DISPENSER PAN
FUEL ALI-\RM
APR 22, 2025 10:23 AM

----- SENSOR ALARM----
L 6:DJSP HOSE 9 SUMP
DISPENSER PAN
FUEL ALARM
APR 22. 2025 10:26 AM

:3 AND H FUELi NG
10533 N LOMBARD ST
PORTLAND. OR 97203
503-283-9549

APR 22.. 2025 10:28 AM

----- SENSOR ALARM----
L24:S B-5 DJESEL 11"-JNERST
Al'lNULf-1R SPACE
FUEL ALARM
APR 22. 2025 1:06 PM

SAND H FUELING
105:3:3 N LOMBARD ST
PORTLAND. OR 97203
503-283-9549

APR 22. 2025 t:07 PM

SYSTEM STATUS REPORT

T 5:DELIVERY NEEDED

L24:FUEL ALARM

----- SENSOR ALARM----
**23:N B-5 DIESEL INNERST
r-1NNULAR SPACE
SENSOR OUT ALARM
APR 22, 2025 l:09 R1

S AND H FUELi NG
1053:3 N LOMBARD ST
PORTLAND." OR 97203
51]:3-283-9549

APR 22, 2025 1:10 PM

------ !:;ENSOR ALARM------ -
L12:DIBP HOSE 15,16 SUMP
DI Sf'El%:;ER PAN
FUEL ALARM
APR 22. 2025 9:53 AM

--=---- SENSOR ALARM ---- -
L�S:PCLR. E-10 INNERST
ANNULAR SPACE
FUEL ALARM
APR 22. 2025 11:57 AM

----- SENSOR ALARM-----
LJ3:DISP HOSE 17.18 SUMP
DISPENSER PAN
FUEL ALARM
APR 22. 2025 9;54 AM

----- SENSOR ALARM-----
L26 :OR, 8-20 TANK I MNERf;
ANNULAR SPACE -
FUEL ALARM
APR 22, 2025 11:59 AM

------ SENSOR ALARM -----
LI 1:DISP HOE3E I3..14 SUMf,
DISPE1t3ER PAN
FUEL ALARM
APR 22, 2025 9:55 AM

SAND H FUELING
I0533 I LOMBARD ST
PORTLAND. OR 97203
503-28:3-9549

APR 22, 2025 12:00 PM

sv:TEM STATUS REPORT

T 5:DELI\/ERY NEEDED

----- SENSOR ALARM-----
LI□:DISP HOSE 11.12 BUMP
DISPENSER PAN
FUEL ALARM
APR 22. 2025 9:56 AM

----- SENSOR ALARM --- -
Lt4:TURBINE SUMP THNK 3
STP SUMP
FUEL ALARM
APR 22. 2025 12:□8 PM

----- SEl.ARM ----
L 9:DISP SAT FOR HOSE 10
DISPENSER PAN
FUEL ALARM
APR 22, 2025 9:57 AM

----- SENSOR ALARM-----
L16:N DIESEL 8-5 SUMP
STP BUMP
FUEL ALARM
APR 22, 2025 12:20 PM

----- SEI BOR ALARM--- -
LJ2:DISP HOSE 15,16 SUMP
DISPENSER PAN
SENSOR OUT ALARM
APR 22, 2025 10:03 AM

S AND H FUELi NG
10533 N LOMBARD ST
PORTLAND, OR 97203
503-283-9549

APR 22. 2025 12:22 PM

----- SENSOR ALARM
L 8:DISP HOSE 10
DISPENSER PAN
FUEL ALARM
APR 22. 2025 10:15 AM

SYSTEM STATUS REPORT

T 5:DELIVERY NEEDED

RELA'/ OUTPUT TEST
APR 22, 2025 10:48 AM

R 1:0\/ERFILL ALARM
TYPE:
STANDARD
NC-RMALLY OPEN

I t,l-TANK ALARMS
ALL:OVERFILL ALARM

----- SEliSOR ALARM ----- -
L 7: DISP :::;AT FOR HOSE 9
DISPENSER PAN
FUEL ALARM
APR 22, 2025 10:17 AM

S AtiD H FUELi Nl::;
10533 N LOMBHRD f:;T
PORTLAND. OR 97203
503-283-9549

APR 22. 2025 10:48 AM

----- SENSOR ALARM --- -
L IE::S DIESEL B-5 TRANS
PIPING SUMP
'FUFL ALARM

Petroleum Compliance Services LLC

UST Containment Sump Integrity Testing Form

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Purpose: This procedure is to test the leak integrity of containment sumps. Consult PEI/RP1200, Section 6.5 for the test method.

Facility Information

Facility name: S&H Fueling C<>mp,ny {CFN Cardlocl<) • dispenser SU"I)S• page 1

Facility address: 105 3 3 N Lombanl S Facility ID#: 1 236 3

Mailing address:

City: P0r1land state: OR Zip code: 91 203

OWner name: Compena1 Truc : 1 < 1 9

Mailingaddress: -'P-'o-'eox=838=es"

City: P0r1land state: OR Zip code: g ns 3

Phone: **Fax:** E-mail:

Testine Information

1. Containment sumo tank ID	Dispenser 15-16	Dispenser 17-18	Dispenser 13-14	Dispenser t1-12	Dispenser 10 Sa:elli.ie	Dispenser to {Main)
2. Containment sumomaterial	Plastic	Plastic	Plastic	Plastic	Plastic	Plastic
3. **Liqlid and**debris removed from sumo◆	**1!!1** Yes ☐**No**	**1!!1**Yes ☐No	**1!!1**Yes ☐No	**1!!1** Yes ☐No	**1!1** Yes ☐No	**1!!1**Yes ☐No
4. Visual inspection (No cracks, loose partsor separation of the bucket from thefill ""e.\?	III Pass ☐Fail	**111** Pass 0 Fail	**111** Pass 0 Fail	**111**Pass ☐ Fail	■ Pass ☐Fail	**111** Pass ☐ Fail
S. Containment sumndeath	34•	34•	34"	34•	34•	34"
6. Height frombottom to top of h""""t ="ration	**23"**	21"	21"	**23"**	**23"**	**23"**
7. Startinnwater level	27"	25•	25•	27"	27"	*'Zl"*
8. Test start time	9:00am	9:00am	9:00am	Q:OOam	Q:OOam	10:45am
9. Enclinnwaterlevel	27"	25"	25•	27"	27"	*'Zl"*
10. Testendtime	10:00am	10:00am	10:00am	10:00am	10:00am	11:45am
11. Test period (mirimum test time: 1 hoor\	1 hour	1 hour	1 hour	1 hour	1 hour	1 hour
12. Water level chanae	0"	0"	O"	0"	0"	**O"**
Test results:	◆ Pass 0 Fail	◆ Pass 0 Fail	◆ Pass 0 Fail	◆ Pass 0 Fail	!!! Pass 0 Fail	◆ Pass 0 Fail

Pass/fail criteria: Must pass *visual inspection. Water level drop of* less *than 118 inch.*

Comments:

• All liquids and debris must be disposed of properly.

Testing company name: Petroleum Compliance Services LLC Tester's name: Ken nes h Pih

Date (mm/ddtyyyy): 4.22.2025 Tester's signature,5'◆

Petroleum Compliance Services LLC

UST Containment Sump Integrity Testing Form

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Purpose: This procedure is to test thelea!<integrity of containment sumps. Consult PEI/RP1200, Section 6.5 for the test method.

Facility Information

Facility name: S&HFueling C<>mp,,ny (CFN Cacdlocl<) - dispenser su.,...,. p>ge 2

Facility address: 10533N1.om1xv<$, Facility ID#: _1_236_3

Mailing address:

City: P0<1lond State: OR Zip code: _g_no_3

OWner name: 1 • Trudong

Mailing address: _PO_Box_838_es

City: P0<1lond state: OR Zip code: _grs3

Phone: Fax: E-mail:

Testing Information

1. Containment sumo tank ID	Dispenser 6 /9 Satelites	Dispenser 9 Majn	Dispenser 5-6	Dispenser 7-8	Dispenser 4-3	Dispenser t•2
2. Containment surnnmaterial	Plastic	Plastic	Plas6c	Plastic	Plastic	Plastic
3. **Liqlid** anddebris removed from sumo?-'	**1!1** Yes ☐No	**1!1** Yes ☐No	**1!1** Yes ☐No	**1!1** Yes ☐No	**1!!1** Yes ☐No	**1!1** Yes ☐No
4. Visual inspection (Nocracks, loose partsor separation of thebucket from thefill nioe.l?	lll Pass ☐ Fail	**111** Pass ☐Fail	**111** Pass 0 Fail	**111**Pass ☐ Fail	■ Pass ☐Fail	**111** Pass 0 Fail
5. Containment sumodeoth	34" /34"	34•	34"	34•	34•	34"
6. Height frombottom to top of h"',;..t -=tioo	23" / 24"	19"	20"	20"	21"	20"
7. Startina waterlevel	26"*12s·*	23"'	24"	24 •	25"	24"
8. Test start time	10:45am / 10:45am	10:45am	12:15pm	12:15pm	12:15pm	12:15pm
9. End;...,waterlevel	26"/28"	23"'	24"	24°	25"	24"
10. Test end time	11:453m/ ll:45.lm	11:45am	1:15pm	1:15pm	1:15pm	1:15pm
11. Test penod (minimumtest time: 1 hourl	1 hour/ 1 hour	1 hour	1 hour	1 hour	1 hour	1 hour
12. Waterlevel cllanoe	r,• *IO'*	O"	O'	0"	0"	O'
Test results:	l!) Pass 0 Fail	l!) Pass 0 Fail	l!) Pass 0 Fail	l!) Pass 0 Fail	lii Pass 0 Fail	l!) Pass 0 Fail

Pass/fail criteria: Must pass visual inspection. Water /eve/ drop of less than118 inch.

Comments:

• Allliquids and debris must be disposed of property.

Testing company name: Petroleum Compliance Services LLC Tester's name:-'K'-"enn=em=Pi>cc•c.._

Date (mm/ddtyyyy) -.'.-=22=--20=25'---------- Tester's signature,5'?/?

Petroleum Compliance Services LLC

UST Containment Sump Integrity Testing Form

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Purpose: This procedure is to test the leak integrity of containment sumps. Consult PEI/RP1200, Section 6.5 for the test method.

Facility Information

Facility name: S&HFuelingeom....ny {CFN Cardiod<}· tulbme sumpspage 1

Facility address: 10o 3 3 N Lombards Facility ID#: _,_236_3

Mailing address:

City: Ponland state: OR Zip code: _9_720_3

OWner name: 1 n,1TNC1<;ng

Mailing address: _PO_Box_838_68

City: Ponland state: OR Zip code: g12s3

Phone: Fax: E-mail:

Testing Information

1. Containment sumntank 10	Premium Turbine	DyedDiesel Turbine	Regula-l.WeadedTurbiie	B20 Oi.eseJ Turbine l	820 Diesel Siphon Sump	820 OieseJTt.ri,,ii,eMiddle
2. Containment sumomaterial	Fibetglass	Fiberg:lass	Fiberglass	Fiberglass	Fiberglass	Fiberglass
3. LiQlid anddebris removed from sumo?-	L!!1 Yes ☐No	L!!1 Yes 0 No	L!!1 Yes ☐No	L!!1 Yes ☐No	1!1 Yes ☐No	L!!1 Yes ☐No
4. Visual inspection {Nocracks, loose partsor separation of thebucket from the fill """e.l?	111Pass ☐ Fail	111Pass ☐ Fa;1	111Pass ☐ Fail	111 Pass ☐ Fail	■ Pass ☐ Fail	111Pass ☐ Fail
5. Containment sumodeoth	50"	52"	54"	56"	56"	56"
6. Height frombottom to lop of h""i;..t ="""=tion	20"	20"	27"	30"	24"	24"
1. Startina waterlevel	24"	24"	31"	34•	28"	28"
8. Teststart time	8:00am	8:00am	9:30am	9:30am	11:00am	t1:00am
9. End'...,.waterlevel	24"	24"	31"	34•	28"	28"
10. Testend time	9:00am	9:00am	10:30am	10:30am	12:00pm	12:00pm
11. Tesl period (nirimum test time: 1 hourl	1 hour	1 hour	1 hour	1 hour	1 hour	1 hour
12 Water level chanoe	0"	0"	O"	0"	0"	O"
Test results:	I!] Pass 0 Fail	I!] Pass O Fail	I!] Pass O Fail	I!] Pass O Fail	lil Pass ☐Fail	I!] Pass O Fail

Pass/fail criteria: Must pass visual inspection. Water /eve/ drop of less than 118 inch.

comments:

• Allliquids and debris must be disposed of property.

Testing company name: Petroleum Compliance Services LLC Testers name:-'K'-"ennesh=·=Pikcc•' ----------

Date (mm/dd/yyyy) .c•-"23-'-'202"_"'5 Tester's signature:t$"

Petroleum Compliance Services LLC

UST Containment Sump Integrity Testing Form

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Purpose: This procedure is to test the leak integrity of containment sumps. Consult PEI/RP1200, Section 6.5 for the test method.

Facility Information

Facility name: S&HFueGngeoo... _ny (O'N Cardlocl<) - turt.:nesumpspoge 2

Facility address: 10533N Lombrud S, Facility ID#: _1_236_3

Maiiing address:

City: Pont.nd state: OR Zip code: 91203

OWner name: ? mperiaJTrud < i ? g

Mailingaddress: -'PO-"--'Bo'-"x"-838=68'-'

City: Pcnl>nd state: OR Zip code: 97283

Phone: Fax: E-mail:

TestinI?Information

1. Containment sumntank ID	EndDiesel turbine sump	Tr,lf1sitioo Sump(fwthest)	TransibonSump{closest)			
2. Containment sumomatefial	Fiberglass	Fiberg'lass	Fiberglass			
3. **liqt.id** anddebris *removed* from sumo?'	**1!!1** Yes ☐No	**1!!1** Yes ☐No	**1!!1** Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No
4. Visual inspection (No cracks, loose partsor separation of the bucket from the fill """e.I?	**111** Pass ☐ Fail	**111**Pass ☐ Fail	**111**Pass 0 Fail	0 Pass O Fail	0 Pass ☐ Fail	0 Pass ☐ Fail
5. Contaim,ent sumodeath	62"	**53"**	53"			
6. Height frombottom to top of hiahest tion	**23"**	**14"**	**14"**			
7. Startinnwaterlevel	27"	18"	18"			
8. Test start time	12:30pm	12:30pm	12:30pm			
9. Endinn waterlevel	*2r*	18"	18"			
10. Testendtime	1:30pm	1:30pm	1:30pm			
11. Test period(nirimum test time: 1 hourl	1 hour	1 hour	1 hour			
12. Waterlevel chanae	0"	0"	**O"**			
Testresults:	◆ Pass 0 Fail	◆ Pass 0 Fail	◆ Pass 0 Fail	0 Pass O Fail	0 Pass ☐Fail	0 Pass 0 Fail

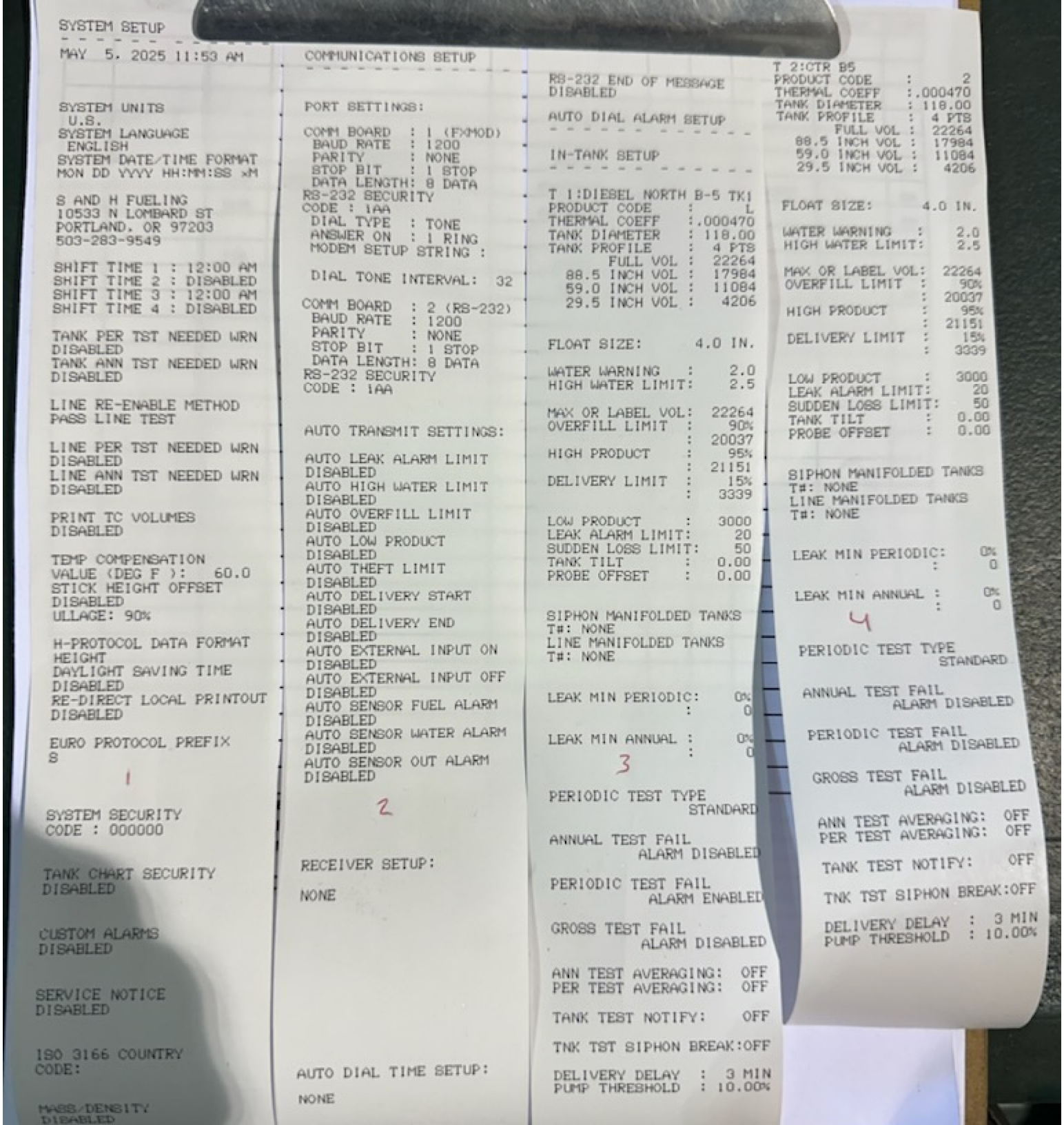
Pass/fail criteria: Must pass*visual inspection. Water /eve/ drop* of/ess *than 118 inch.*

Comments:

• All liquids and debris must be disposed of properly.

Testing company name: Petroleum Compliance Services LLC Tester's name: Kenne<hPike

Date (mm/ddtyyyy): 4-23-2025 Tester's signature◆◆ /J?



SYSTEM SETUP

MAY 5, 2025 11:53 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

S AND H FUELING
10533 N LOMBARD ST
PORTLAND, OR 97203
503-283-9549

SHIFT TIME 1 : 12:00 AM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : 12:00 AM
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
DISABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED
ULLAGE: 90%

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
DISABLED
RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

1

SYSTEM SECURITY
CODE : 000000

TANK CHART SECURITY
DISABLED

CUSTOM ALARMS
DISABLED

SERVICE NOTICE
DISABLED

ISO 3166 COUNTRY
CODE:

MASS/DENSITY
DISABLED

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 1 (FXMOD)
BAUD RATE : 1200
PARITY : NONE
STOP BIT : 1 STOP
DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : 1AA
DIAL TYPE : TONE
ANSWER ON : 1 RING
MODEM SETUP STRING :

DIAL TONE INTERVAL: 32

COMM BOARD : 2 (RS-232)
BAUD RATE : 1200
PARITY : NONE
STOP BIT : 1 STOP
DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : 1AA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

2

RECEIVER SETUP:

NONE

AUTO DIAL TIME SETUP:

NONE

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

IN-TANK SETUP

T 1:DIESEL NORTH B-5 TK1
PRODUCT CODE : L
THERMAL COEFF : .000470
TANK DIAMETER : 118.00
TANK PROFILE : 4 PTS
FULL VOL : 22264
88.5 INCH VOL : 17984
59.0 INCH VOL : 11084
29.5 INCH VOL : 4206

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5

MAX OR LABEL VOL: 22264
OVERFILL LIMIT : 90%
: 20037
HIGH PRODUCT : 95%
: 21151
DELIVERY LIMIT : 15%
: 3339

LOW PRODUCT : 3000
LEAK ALARM LIMIT: 20
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

3

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM ENABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%

T 2:CTR B5
PRODUCT CODE : 2
THERMAL COEFF : .000470
TANK DIAMETER : 118.00
TANK PROFILE : 4 PTS
FULL VOL : 22264
88.5 INCH VOL : 17984
59.0 INCH VOL : 11084
29.5 INCH VOL : 4206

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5

MAX OR LABEL VOL: 22264
OVERFILL LIMIT : 90%
: 20037
HIGH PRODUCT : 95%
: 21151
DELIVERY LIMIT : 15%
: 3339

LOW PRODUCT : 3000
LEAK ALARM LIMIT: 20
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

4

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

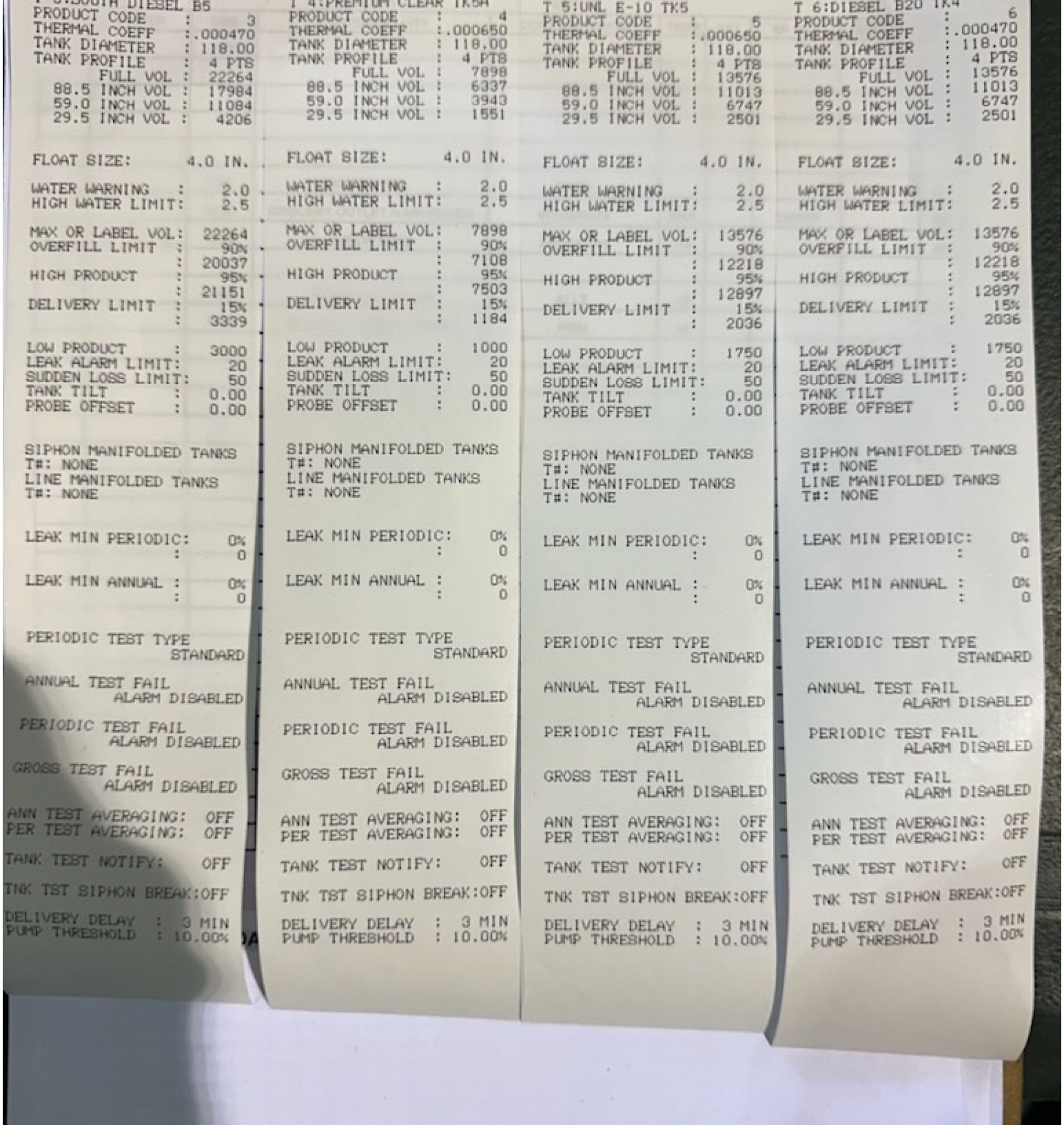
GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%



T 3:SOUTH DIESEL B5
PRODUCT CODE : 3
THERMAL COEFF : .000470
TANK DIAMETER : 118.00
TANK PROFILE : 4 PTS
FULL VOL : 22264
88.5 INCH VOL : 17984
59.0 INCH VOL : 11084
29.5 INCH VOL : 4206

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5

MAX OR LABEL VOL: 22264
OVERFILL LIMIT : 90%
: 20037
HIGH PRODUCT : 95%
: 21151
DELIVERY LIMIT : 15%
: 3339

LOW PRODUCT : 3000
LEAK ALARM LIMIT: 20
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%

T 4:PREMIUM CLEAR TK5A
PRODUCT CODE : 4
THERMAL COEFF : .000650
TANK DIAMETER : 118.00
TANK PROFILE : 4 PTS
FULL VOL : 7898
88.5 INCH VOL : 6337
59.0 INCH VOL : 3943
29.5 INCH VOL : 1551

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5

MAX OR LABEL VOL: 7898
OVERFILL LIMIT : 90%
: 7108
HIGH PRODUCT : 95%
: 7503
DELIVERY LIMIT : 15%
: 1184

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 20
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%

T 5:UNL E-10 TK5
PRODUCT CODE : 5
THERMAL COEFF : .000650
TANK DIAMETER : 118.00
TANK PROFILE : 4 PTS
FULL VOL : 13576
88.5 INCH VOL : 11013
59.0 INCH VOL : 6747
29.5 INCH VOL : 2501

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5

MAX OR LABEL VOL: 13576
OVERFILL LIMIT : 90%
: 12218
HIGH PRODUCT : 95%
: 12897
DELIVERY LIMIT : 15%
: 2036

LOW PRODUCT : 1750
LEAK ALARM LIMIT: 20
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%

T 6:DIESEL B20 TK4
PRODUCT CODE : 6
THERMAL COEFF : .000470
TANK DIAMETER : 118.00
TANK PROFILE : 4 PTS
FULL VOL : 13576
88.5 INCH VOL : 11013
59.0 INCH VOL : 6747
29.5 INCH VOL : 2501

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5

MAX OR LABEL VOL: 13576
OVERFILL LIMIT : 90%
: 12218
HIGH PRODUCT : 95%
: 12897
DELIVERY LIMIT : 15%
: 2036

LOW PRODUCT : 1750
LEAK ALARM LIMIT: 20
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

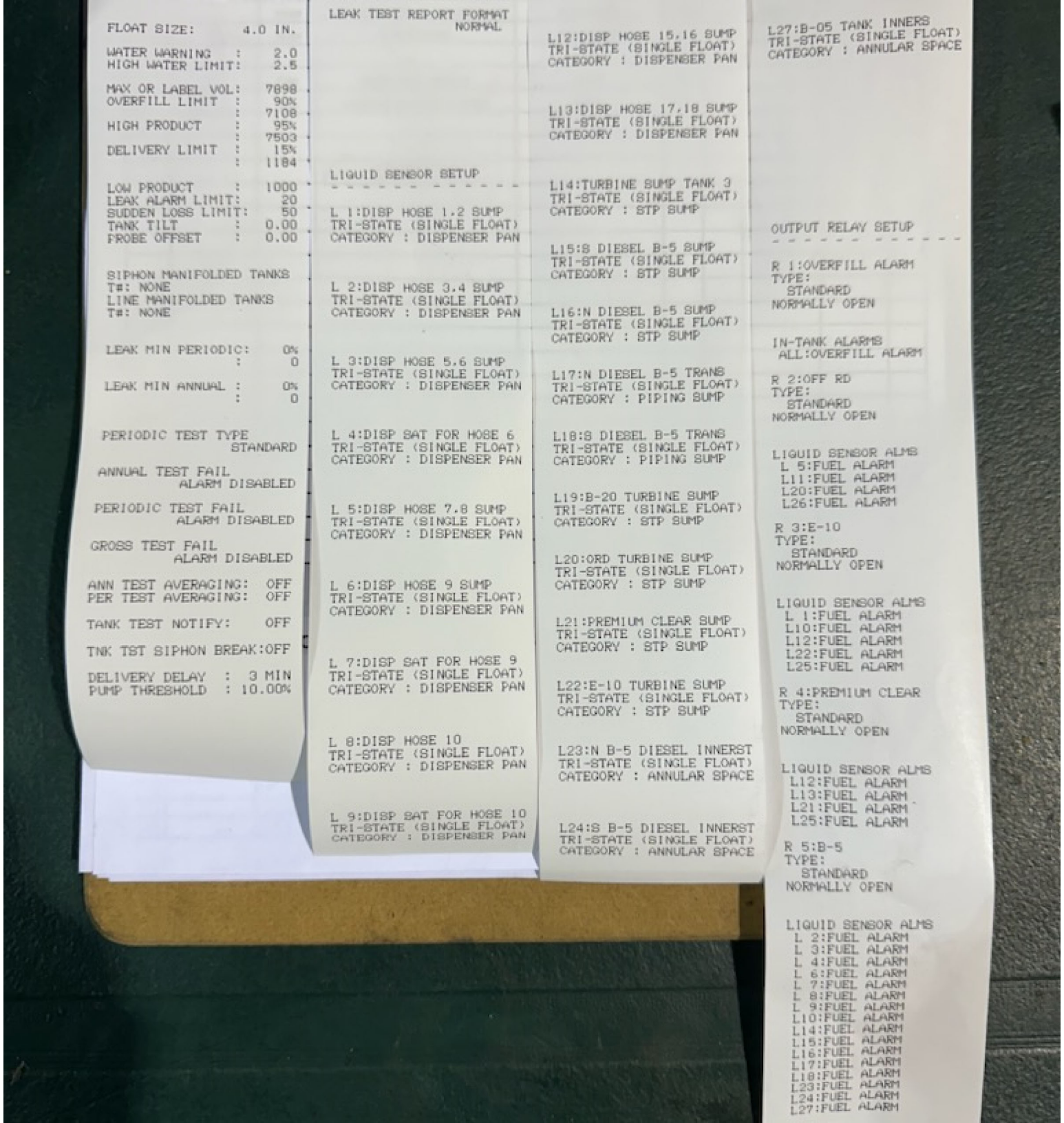
GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%



FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5

MAX OR LABEL VOL: 7898
OVERFILL LIMIT : 90%
: 7108
HIGH PRODUCT : 95%
: 7503
DELIVERY LIMIT : 15%
: 1184

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 20
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN
PUMP THRESHOLD : 10.00%

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:DISP HOSE 1.2 SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:DISP HOSE 3.4 SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 3:DISP HOSE 5.6 SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 4:DISP SAT FOR HOSE 6
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 5:DISP HOSE 7.8 SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 6:DISP HOSE 9 SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 7:DISP SAT FOR HOSE 9
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 8:DISP HOSE 10
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 9:DISP SAT FOR HOSE 10
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L12:DISP HOSE 15,16 SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L13:DISP HOSE 17,18 SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L14:TURBINE SUMP TANK 3
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L15:8 DIESEL B-5 SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L16:N DIESEL B-5 SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L17:N DIESEL B-5 TRANS
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L18:8 DIESEL B-5 TRANS
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L19:B-20 TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L20:ORD TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L21:PREMIUM CLEAR SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L22:E-10 TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L23:N B-5 DIESEL INNERST
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L24:8 B-5 DIESEL INNERST
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L27:B-05 TANK INNERS
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

OUTPUT RELAY SETUP

R 1:OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM

R 2:OFF RD
TYPE:
STANDARD
NORMALLY OPEN

LIQUID SENSOR ALMS
L 5:FUEL ALARM
L11:FUEL ALARM
L20:FUEL ALARM
L26:FUEL ALARM

R 3:E-10
TYPE:
STANDARD
NORMALLY OPEN

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L10:FUEL ALARM
L12:FUEL ALARM
L22:FUEL ALARM
L25:FUEL ALARM

R 4:PREMIUM CLEAR
TYPE:
STANDARD
NORMALLY OPEN

LIQUID SENSOR ALMS
L12:FUEL ALARM
L13:FUEL ALARM
L21:FUEL ALARM
L25:FUEL ALARM

R 5:B-5
TYPE:
STANDARD
NORMALLY OPEN

LIQUID SENSOR ALMS
L 2:FUEL ALARM
L 3:FUEL ALARM
L 4:FUEL ALARM
L 6:FUEL ALARM
L 7:FUEL ALARM
L 8:FUEL ALARM
L 9:FUEL ALARM
L10:FUEL ALARM
L14:FUEL ALARM
L15:FUEL ALARM
L16:FUEL ALARM
L17:FUEL ALARM
L18:FUEL ALARM
L23:FUEL ALARM
L24:FUEL ALARM
L27:FUEL ALARM

From: Jeff Van Hyning
To: LITKE Emily * DEQ
Subject: RE: Oregon DEQ UST Inspection Determination: S&H Fueling #12363
Date: Monday, May 5, 2025 11:03:26 AM
Attachments: image001.png

> You don't often get email from jeffv@imperialtrucking.com. Learn why this is important

Thank you

From: LITKE Emily * DEQ <emily.litke@deq.oregon.gov>
Sent: Monday, May 5, 2025 11:00 AM
To: Jeff Van Hyning <jeffv@imperialtrucking.com>
Subject: RE: Oregon DEQ UST Inspection Determination: S&H Fueling #12363

Hey Jeff,

I will mark violations #1 and 2 as complete.

For violation #3 – please email the work order/invoice from Advantage Petroleum when available that describes that the Veeder-root was serviced and now operational. I will grant a 2 week extension for this work to be completed – **new deadline 5/19/25.**

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Jeff Van Hyning <jeffv@imperialtrucking.com>
Sent: Monday, May 5, 2025 9:59 AM
To: LITKE Emily * DEQ <emily.litke@deq.oregon.gov>
Cc: Jeff Van Hyning <jeffv@imperialtrucking.com>
Subject: FW: Oregon DEQ UST Inspection Determination: S&H Fueling #12363

> You don't often get email from jeffv@imperialtrucking.com. Learn why this is important

Emily

I don't have anything yet to send you on the Veeder-Root. Advantage Petroleum has been out & deleted & reprogrammed.

Do I need an extension?

503-969-0436

Jeff

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Monday, April 7, 2025 12:45 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Jeff Van Hyning <jeffv@imperialtrucking.com>
Subject: RE: Oregon DEQ UST Inspection Determination: S&H Fueling #12363

Please review the attached field citation. **The deadline for payment of the penalty is 5/7/25. Overfill alarm corrective action deadline is 4/15/25 and other corrective actions deadline is 5/7/25.**

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.
Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon

PaymentsforEEOs.pdf – step by step instructions on submitting payments online
Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or Your DEQ Online Helpdesk - Jira Service Management –

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Monday, April 7, 2025 10:13 AM
To: Jeff Van Hyning <jeffv@imperialtrucking.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: Oregon DEQ UST Inspection Determination: S&H Fueling #12363

Importance: High

Hello Jeff,
Thank you for meeting with DEQ on April 3, 2025, to perform the UST inspection at 10533 N Lombard St, Portland, OR 97202. It was a pleasure to meet you.

Since DEQ observed violations, enforcement will be issued per the enforcement guidance. Below are the listed violations.

You will receive the enforcement documentation via a separate email from the UST Duty officer email. The payment can made via Your DEQ Online Website. Here's the link to all the licensed service providers that you'll need to contact to bring the site up to compliance.

Please email the UST duty officer with questions or when sending over the final testing records and any repair documentation. Contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov

Violations:

1. C1f – Failure to complete initial udc and sump interstitial containment testing by October 1, 2023. No testing was performed on the UDCs and Sumps. Class I
2. C2b-Failure to repair overfill alarm equipment that is defective or may have been tampered with in manner that prevents proper operation. Class II
3. J8.4 –Failure to calibrate sensors and repair Veeder Root (release detection equipment) per manufacturer's instructions, including service checks for operability or running condition. Class II

Corrective Actions:

1. Perform tri-annual hydrostatic testing for all sumps and UDCs. Maintain records and Submit results of all listed devices by **May 5th, 2025**
2. Perform overfill alarm repairs within 7 days. Maintain records and submit results to DEQ by **April 15th, 2025**
3. Perform annual testing/calibration of sensors and have the Veeder Root replaced, repaired or serviced by a licensed Veeder Root tech that can address the testing errors per manufacturer's specifications within 30 days. Maintain records and submit performed results and records to DEQ **by May 5th, 2025**

Observations of note:

- The site should maintain performing DAILY logged leak detection from the tanks and sensors. Printed every day and kept.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
https://www.oregon.gov/deq/Pages/index.aspx
she/ her

From: Jeff Van Hyning
To: LITKE Emily * DEQ
Cc: Jeff Van Hyning
Subject: FW: Overfill alarm S&H Fuels 12363
Date: Monday, May 5, 2025 9:46:36 AM
Attachments: IMG_3753.3gp

> You don't often get email from jeffv@imperialtrucking.com. Learn why this is important

Good Morning Emily

From: Jeff Van Hyning
Sent: Monday, April 7, 2025 6:22 AM
To: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Cc: Jeff Van Hyning <jeffv@imperialtrucking.com>
Subject: Overfill alarm

Good Morning

I hope you have a great day

From: 5039578713@vzwpix.com <5039578713@vzwpix.com>
Sent: Sunday, April 6, 2025 12:30 PM
To: Jeff Van Hyning <jeffv@imperialtrucking.com>
Subject:

3050 2025-FC-9891

Enforcement | Relevant Violations 3 | Documents | Documents from Template 1 | Activity Log 1 | Reporting Obligation | Comment | Penalty | eNotify

Fee $ 300.00 – Paid $ 300.00 = Due $ 0.00

Penalty

2025-FC-9891
UST - Field Citation
$ 300.00

1 Results

Add Penalty | Send to FIMS

Payment

Credit Card
4/17/2025
4/17/2025
DEQEDM000051812
$ 300.00

Type: Credit Card
Amount: 300
E-Payment Confirmation#: DEQEDM000051812
E-Payment Settle Date: 04/17/2025
Ref#:
Payment Date: 04/17/2025
Comments
(Remaining Length: 4000)

1 Results

Site Info

S&H FUELING COMPANY (CFN CARDLOCK)

10533 N LOMBARD ST, PORTLAND, OR 97203
85403
294653
CEM_FacilityIdentifier=111747 UST (12363)
Stationary

Contact Info

Inspection Info

7998 Completed
UST
Full Compliance Inspection (FCI) TCR only