



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

April 21, 2024

John Truax
Truax Corporation
PO Box 3002
Corvallis, OR 77339

RE: UST Compliance Inspection
DEQ UST #11808 & 4852
La Pine Shell #86 & La Pine Texaco #85

Attention John Truax:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facilities, among others, have been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspections for these facilities are scheduled for May 6, 2024, starting at 8:00 AM at La Pine Shell, 16515 Reed Road. We will then move on to La Pine Texaco. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or monitors; if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

Please read this entire notice and contact me with any questions about the upcoming inspection.

DEQ requests the following documentation be submitted electronically prior to the inspection. If this is not possible you will need to have compliance testing records available on-site on the day of the inspection. If the records are not available during the day of the inspection, you will have one (1) business day to provide the records to me electronically, after which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification for the past three years
- Spill prevention testing records (past two tests)
- Overfill Prevention Equipment testing (past two tests)
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs for the past 12 months

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket, and making corrections. Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869-0770 or Diana.Foss@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst & Inspector
UST Compliance Program

Inspection Survey

Submitted by: diana.foss_deq

Submitted time: May 7, 2025, 2:54:33 PM

Date

May 6, 2025

Time

07:59

UST Facility ID

11,808

Inspector

Foss

Type of Inspection

Full Compliance

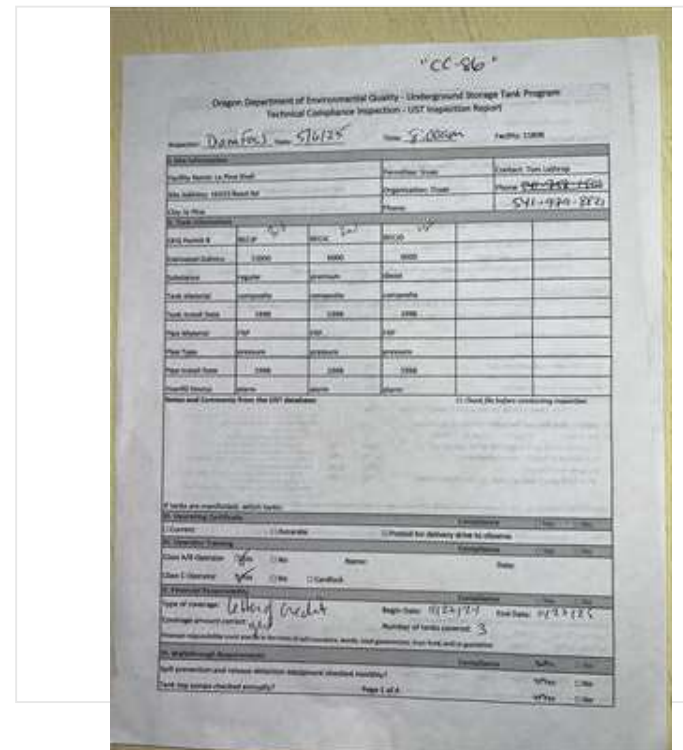
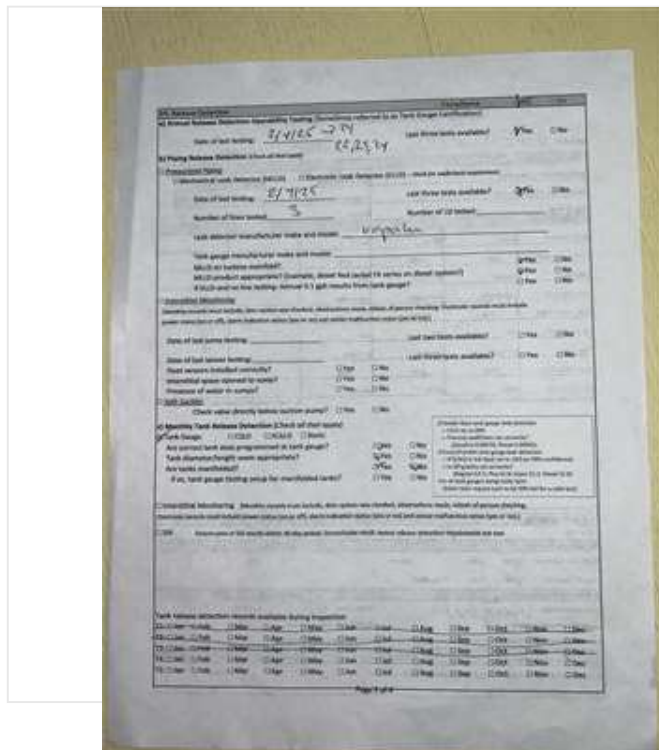
Location

Lat: 43.67426 Lon: -121.500145



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Appendix C-5

Overfill Alarm
Operation Inspection

Facility Name: CC-86	Owner	
Address:	Address	
City, State, Zip Code:	City, State, Zip Code:	
Facility I.D.:	Phone #:	
Testing Company Central Service Inc.	Phone #:	Date: 11-20-2020

This Procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full.

See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place

Tank Number	T1	T2	T3	
Product Stored	UNI	PREM	DSI	
Tank Level Monitor Brand and model	MAG	MAG	MAG	
1. Tank Volume, gallons	15412	6081	6081	
2. Tank Diameter, inches	95	95	95	
3. Overfill alarm activates in the test mode at the console?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
4. When Activated, overfill alarm can be heard or seen while delivering to the tank?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
6. Floats moves freely on the stem without binding?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
7. Moving product level float up the stem trigger alarm?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
8. Inch level from bottom of stem when 90% alarm is triggered?	TANK MONITOR SET TO 90%			
9. Tank volume at inch level in Line 8.				
10. Calculate (Line 9 / Line 1) x 100				
11. Is Line 10 less than 90%?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
12. Fuel Float level on the consol agrees with the gauge Stick reading?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
13. Overfill alarm activates at any product level above 90% tank capacity?	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No

If any answers in Line 3, 4, 5, 6, 7 or 11 are "No", or Line 13 is "Yes", The system has failed the test.

Test Results ☒ Pass ☐ Fail ☒ Pass ☐ Fail ☒ Pass ☐ Fail ☐ Pass ☐ Fail

Comments:

95 TANK Dia m
90% = 85.5
95% = 90.25



GENERAL CONTRACTORS
RELIABILITY • INTEGRITY • HONESTY

Spill Bucket & Sump Test Report

Facility I.D. #:	
Facility Name: CC-86 Lapine Shell	UST Owner: Truax
Facility Address: 16515 Reed Rd	Owner Address:
City: LaPine State: OR Zip: 97739	City: State: Zip:
	Owner Telephone Number:
Testing Company: Central Service INC	
Company Telephone Number: (541) 318-5112	

Test Date: 03/18/21	Weather Condition:	Temperature:
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Product:	Premium	Diesel	
Testing:	☒ Check One ☒ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump # _____ ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump ☐ Other (Describe):	☒ Check One ☒ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump # _____ ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump ☐ Other (Describe):	☒ Check One ☐ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump # _____ ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump ☐ Other (Describe):
Construction:	☒ Single-walled ☐ Double-walled (vacuum test method must be performed in accordance with manufacturer or PEI/ RP1200)	☒ Single-walled ☐ Double-walled (vacuum test method must be performed in accordance with manufacturer or PEI/ RP1200)	☐ Single-walled ☐ Double-walled (vacuum test method must be performed in accordance with manufacturer or PEI/ RP1200)
Start Level:	9.25	8.50	
Start Time:	1:00 pm	1:00 pm	
End Level:	9.25	8.50	
End Time:	2:00 pm	2:00 pm	
Level Change:	0	0	
Test Results:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail
Test Failure:	☐ Reported to DEQ Date: _____ Time: _____		

- A liquid level drop of 1/8 inch or greater in 1 hour is considered a test failure.

Product:			
Testing:	<u>✓ Check One</u> ☒ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump # _____ ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump ☐ Other (Describe):	<u>✓ Check One</u> ☐ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump # _____ ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump ☐ Other (Describe):	<u>✓ Check One</u> ☐ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump # _____ ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump ☐ Other (Describe):
Construction:	☒ Single-walled ☐ Double-walled (vacuum test method must be performed in accordance with manufacturer or PEI/ RP1200)	☐ Single-walled ☐ Double-walled (vacuum test method must be performed in accordance with manufacturer or PEI/ RP1200)	☐ Single-walled ☐ Double-walled (vacuum test method must be performed in accordance with manufacturer or PEI/ RP1200)
Start Level:			
Start Time:			
End Level:			
End Time:			
Level Change:			
Test Result:	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Test Failure	☐ Reported to MDE Date: _____ Time: _____		

-A liquid level drop of 1/8inch or greater in 1 hour is considered a test failure.

Tester's Name (print) : David N Tester's Signature: _____

Comments:

Copy of the test report must be maintained by the owner/operator for a period of 5 years and made available to the Department upon request and during UST inspections.



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Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

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May 9, 2025

John Truax
Truax Corporation
PO Box 3002
Corvallis, OR 77339

RE: UST Compliance Determination
DEQ UST #11808 – La Pine Shell #86
La Pine

John Truax,

The Oregon Department of Environmental Quality (DEQ) finalized the underground storage tank (UST) full compliance inspection that was conducted at the facility listed above on May 6, 2025. The purpose of this letter is to inform you of the results of this inspection. Based on the records available and site conditions, the DEQ inspector did not observe any violations with applicable State of Oregon UST rules on this day.

During an inspection, DEQ attempts to conduct a thorough review of the UST system. Nonetheless, you, as the permittee and owner, remain responsible for complying with all applicable UST rules. Therefore, if a violation is observed during a subsequent inspection, the facility will be cited for this violation and may be subject to civil penalties.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems. **Notify the DEQ any leak test results indicating the possibility of a release (i.e., test failure) within 24 hours as a suspected release (OAR 340-150-0500) and immediately begin investigation under OAR 340-150-0510.**
- Maintain financial responsibility coverage for pollution liability.
- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.
- Schedule and complete UST system corrosion protection testing on the required 3 year schedule, if necessary.
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.

- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.
- Contact your service provider for assistance with testing and alarm investigation.
- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.
- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at 503-869-0770 or diana.foss@deq.oregon.gov.

Diana Foss

Diana Foss
Senior Policy Analyst
Underground Storage Tank Program