



Oregon

Kate Brown, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

May 19, 2025

Thomas Vick
Coast Petroleum, LLC
PO Box 317
Gleneden Beach, OR 97388

RE: UST Compliance Inspection
DEQ UST #8566

Attention Thomas Vick:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility(s), among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspection for this facility is scheduled for Wednesday, June 4, 2025. The inspection will start at approximately 9 am.

Please read this entire notice and contact the DEQ inspector if you have questions about the upcoming inspection.

You must contact the inspector at least two (2) weeks prior to the date above to reschedule if you are unavailable at the stated time. Failure to reschedule within this time frame may result in enforcement actions.

The inspections will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspections you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility; **if you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

The DEQ requests the following documentation be submitted electronically prior to the inspection to diana.foss@deq.oregon.gov If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records for the past 2 months,
- Class A, B, and C training documentation,
- Current, valid proof of financial responsibility,
- Annual tank gauge certification records for the past three years
- The past two spill prevention testing records
- Monthly walkthroughs,
- The past two overfill prevention equipment testing records,
- The past two cathodic protection testing records (if applicable).

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections. Some enforcement situations, including repeat violations and significant compliance deficiencies, will go through a longer and more formal process through the Office of Compliance and Enforcement and can potentially lead to larger penalties.

Thank you for your cooperation. I can be reached at 503-869-0770 or diana.foss@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst & UST Inspector
UST Compliance Program

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Diana Foss

Date: 6/4/2025

Time: 9:45am
~~10:45am~~

Facility: 8566

I. Site Information					
Facility Name: Bevens Market & Deli			Permittee: Thomas Vick		Contact: Thomas Vick
Site Address: 960 SW Coast Hwy			Organization: Coast Petroleum L		Phone: 425-736-3567
City: Newport			Phone: 425-736-3567		
II. Tank Information					
DEQ Permit #	BHADJ	BHAEK	BHAEA		
Estimated Gallons	12000	5000	5000		
Substance	Gas	Gas	Diesel		
Tank Material	Composite	Composite	Composite		
Tank Install Date	2/8/2016	2/8/2016	2/8/2016		
Pipe Material	FRP	FRP	FRP		
Pipe Type	Pressure	Pressure	Pressure		
Pipe Install Date	Mar-16	Mar-16	Mar-16		
Overfill Device	Flapper	Flapper	Flapper		
Notes and Comments from the UST database: ☐ Check file before conducting inspection Positive shutdown sensors in UDCs: check monthly records — none IM: no LTT needed If tanks are manifolded, which tanks:					
III. Operating Certificate			Compliance ☒ Yes ☐ No		
☒ Current ☐ Accurate ☐ Posted for delivery drive to observe					
IV. Operator Training			Compliance ☐ Yes ☒ No		
Class A/B Operator ☒ Yes ☒ No		Name: Thomas Vick		Date: 1/27/2016	
Class C Operator ☐ Yes ☒ No		☐ Cardlock			
V. Financial Responsibility			Compliance ☒ Yes ☐ No		
Type of coverage: Insurance		Begin Date: 2/4/25		End Date: 2/4/26	
Coverage amount correct: ✓		Number of tanks covered: 2		Newport Holding LLC	
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee					
VI. Walkthrough Requirements			Compliance ☒ Yes ☐ No		
Spill prevention and release detection equipment checked monthly?			☒ Yes ☐ No		
Tank top sumps checked annually?			☒ Yes ☐ No		

Jan-June 25
Jul-Dec 24

VII. Release Detection

Compliance

☐ Yes

☒ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 3/10/23

Last three tests available?

☒ Yes

☐ No

b) Piping Release Detection (Check all that apply)

☐ Pressurized Piping

☒ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 2/7/25

Last three tests available?

☐ Yes

☐ No

Number of lines tested: IM

Number of LD tested: 3

Leak detector manufacturer make and model: LD-2000

Tank gauge manufacturer make and model: TLS 350

MLLD on turbine manifold?

☒ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☒ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

☒ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 4/5/23

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing: 2/7/25

Last three tests available?

☐ Yes

☐ No

Float sensors installed correctly?

☐ Yes

☐ No

Interstitial space opened to sump?

☐ Yes

☐ No

Presence of water in sumps?

☐ Yes

☐ No

☐ Safe Suction

Check valve directly below suction pump?

☐ Yes

☐ No

c) Monthly Tank Release Detection (Check all that apply)

☐ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?

☐ Yes

☐ No

Tank diameter/length seem appropriate?

☐ Yes

☐ No

Are tanks manifolded?

☐ Yes

☐ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

positive shutdown
sensors in dispersion no monthly

Inspector: Diana Foss

Date: 6/4/2025

Time: 9:45

Facility: 8566

VIII. Spill Prevention

Compliance

☐ Yes☒ No

Date(s) of testing: 4/5/23

no 2020

Number of spill buckets tested?

3 unusable

Did spill bucket pass most recent testing? ☒ Yes☐ No

If no, was spill bucket replaced/repaired?

☐ Yes☐ No

During inspection, visual damage to spill bucket?

☐ Yes☒ No☐ Hydrostatic testing (test takes one hour to complete)☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance

☐ Yes☒ No

Date(s) of testing:

no testing

Overfill device pass most recent testing?

☐ Yes☒ No

If no, overfill device replaced?

☐ Yes☐ No

Overfill method that was tested:

☐ Alarm☒ Flapper☐ Ball FloatOverfill Alarm

Alarm sounds when tank is 90% full

☐ Yes☐ No

Driver can see or hear alarm at point of transfer?

☐ Yes☐ No

Sound alarm from tank gauge during inspection?

☐ Yes☐ NoFlapper Valve

Testing verified the valve automatically restricts flow at 95%

☐ Yes☐ No

Visual observation of flapper on day of inspection?

☒ Yes☐ NoBall Float

Testing verified the ball float automatically restricts flow at 90%

☐ Yes☐ No

Visual observation of ball float during inspection?

☐ Yes☐ No

X. Corrosion Protection

Compliance

☒ Yes☐ No☐ Cathodic☐ Galvanic☐ Impressed Current

Steel tank with cathodic?

☐ Yes☐ No

Steel pipes with cathodic?

☐ Yes☐ No

Steel flex-lines with cathodic?

☐ Yes☐ No

Date of cathodic test: _____

Last two tests available?

☐ Yes☐ No

Did last test pass?

☐ Yes☐ No

If not:

Was failed test reported to DEQ?

☐ Yes☐ No

Was system repaired?

☐ Yes☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair?

☐ Yes☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational?

☐ Yes☐ No

Rectifier log maintained?

☐ Yes☐ No

Rectifier been operating continuously

☐ Yes☐ No☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection?

☐ Yes☐ No

XI. General notes from inspection

Representative onsite: _____ email: _____

plug left on shear valves 1/2

Carbo-photo gms

~~Spren, die, ref~~ photo order - gas, gas, prem, die, gas

Vapor Spill has fuel

need annual 2025
2024
2020

need overfill - no overfill
need A/B/C

Compliance Determination: ☐ No Violations Observed ☐ Observed violations resulting in enforcement

Inspector Signature: _____ Date: _____



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2025-FC-9919

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	06/04/2025	Facility ID#:	8566
Inspector:	Diana Foss	Facility Name:	BEVENS MARKET & DELI
DEQ Office:	DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600	Facility Address:	960 SW COAST HWY, NEWPORT, Oregon 97365
Phone #:	503-869-0770	County:	Lincoln

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person	☒ By Mail	☐ Both	Date Issued: 06/05/2025
Facility Representative Present During Inspection:	Thomas Vick			☐ Permittee ☐ Owner ☐ Other
Name of Permittee or Owner:	Coast Petroleum, LLC			
Mailing Address:	PO Box 317 , Gleneden Beach Oregon 97388			
Field Citation Penalty – See Page 3 for detailed listing of each violation.				\$ 450

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

07/07/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Department of Environmental Quality (DEQ) Underground Storage Tank Program
UST FIELD CITATION

Facility Representative initials: _____

DATE ISSUED: 06/05/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9919

FACILITY ID: 8566

Page 3 of 3

Violation #1:	Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020		
*TCR:			
Corrective Action:	No corrective action possible		
Rule Citation: OAR 340-150-0310(10)	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #2:	Failure to inspect overfill equipment at least once every 3 years.		
*TCR:			
Corrective Action:	Submit passing overfill test for all tanks		
Rule Citation: OAR 340-150-0310(9)	Penalty Amount: \$ 0	Correct Violation by: 07/07/2025	Date Violation Corrected:
Violation #3:	Failure to use interstitial monitoring equipment to monitor UST or suction piping for a release at least every 30 days and/or failure to record results on a monthly basis.		
*TCR:			
Corrective Action:	Establish monthly monitoring record for positive shutdown sensors in UDCs. Submit first month to DEQ.		
Rule Citation: OAR 340-150-0465(3)	Penalty Amount: \$ 300	Correct Violation by: 07/07/2025	Date Violation Corrected:
Violation #4:	Failure to have a trained UST System Operator for an UST facility or to provide emergency response information.		
*TCR:			
Corrective Action:	Establish Class C training and documentation. Submit proof to DEQ.		
Rule Citation: OAR 340-150-0200 (1)	Penalty Amount: \$ 150	Correct Violation by: 07/07/2025	Date Violation Corrected:
Violation #5:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount 450		
	(This Page): \$		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: _____ 07/07/2025 _____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date

Inspection Survey

Submitted by: diana.foss_deq

Submitted time: Jun 5, 2025, 7:15:30 AM

Date

Jun 4, 2025

Time

09:50

UST Facility ID

8,566

Inspector

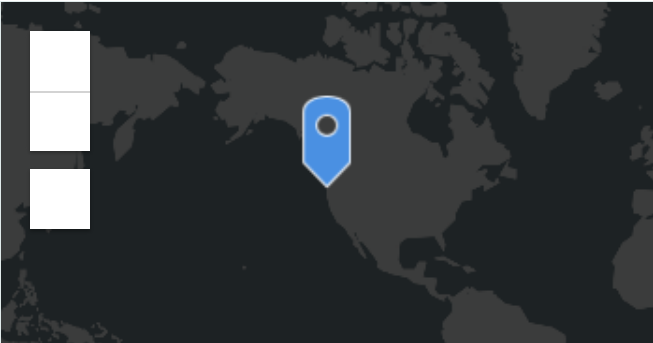
Foss

Type of Inspection

Full Compliance

Location

Lat: 44.514879 Lon: -124.250684



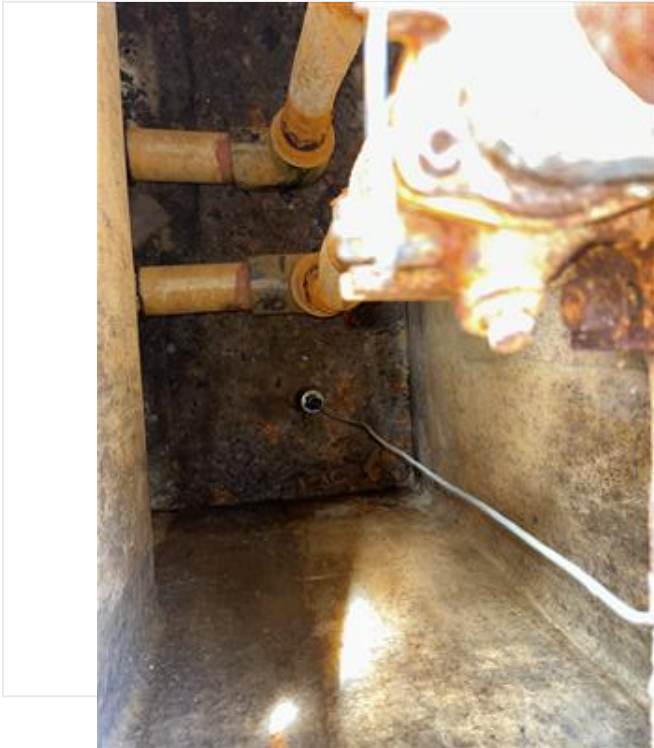
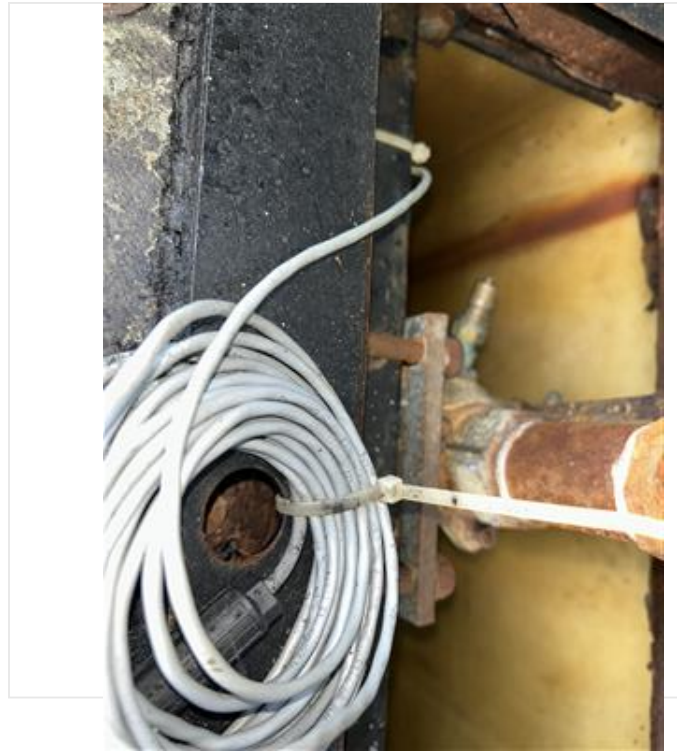
Esri, FAO, NOAA, USGS

Powered by Esri

Photograph



photos-20250604-164830.jpg



photos-20250604-165354.jpg





Device	Star	25
Material	Composite	25
Install Date	2/6/2018	2
Material	FSP	25
Type	Pressure	25
Install Date	Mar-16	25
Device	Flapper	25

end Comments from the LST database:

shutdown sensors in VDCs: check them
IT needed

er manifold, which tanks:

ing Certificate

☐ Accurate

er Training

operator ☐ Yes ☒ No

rator ☐ Yes ☒ No ☐ I

Responsibility

range:

ount correct:

ability could also be in the form of self in

ugh Requirements

on and release detection equipme

as checked annually?

Jan-June 25
Jul-Dec 24

***** END *****

ALARM HISTORY REPORT

----- IN-TANK ALARMS -----

T 310188EL

HIGH WATER ALARM

FEB 7, 2025 2:05 PM

MAR 10, 2023 2:54 PM

JUN 21, 2022 1:11 PM

OVERFILL ALARM

MAY 20, 2025 11:38 PM

JUN 26, 2024 8:44 AM

NOV 26, 2019 2:36 AM

LOW PRODUCT ALARM

MAY 8, 2025 10:49 AM

MAR 19, 2025 10:31 AM

FEB 27, 2025 7:23 PM

HIGH PRODUCT ALARM

FEB 7, 2025 2:02 PM

MAR 10, 2023 2:47 PM

MAR 24, 2021 9:30 AM

INVALID FUEL LEVEL

MAR 10, 2023 2:47 PM

JAN 10, 2016 4:48 PM

PROBE OUT

MAR 10, 2023 3:08 PM

MAR 10, 2023 2:46 PM

MAR 24, 2021 9:28 AM

HIGH WATER WARNING

FEB 7, 2025 2:05 PM

MAR 10, 2023 2:54 PM

JUN 21, 2022 1:11 PM

DELIVERY NEEDED

MAY 9, 2025 8:23 PM

SEP 16, 2024 10:04 PM

MAY 1, 2024 8:03 AM

MAX PRODUCT ALARM

FEB 7, 2025 2:02 PM

MAR 10, 2023 2:47 PM

MAR 24, 2021 9:30 AM

PER TST NEEDED ALM

MAR 10, 2016 12:00 AM