



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

February 14, 2025

Nolan Schrock
Pratum Co-Op
8955 Sunnyview Rd. NE
Salem, OR 97305

RE: UST Compliance Inspection
DEQ UST #3840
PC Energy Turner
5325 Denver St SE, Turner OR 97392

Attention Mr. Schrock:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for this facility is scheduled for March 19, 2025, starting at approximately 1 pm. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment. If you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at diana.foss@deq.oregon.gov.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill prevention equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthrough inspection logs

As stated previously, DEQ will not touch any equipment, and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-869-0770 or diana.foss@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diana Foss

Diana Foss
Senior Policy Analyst
UST Compliance Program

Full Compliance Inspection

Submitted by: diana.foss_deq

Submitted time: Mar 19, 2025, 4:03:49 PM

Facility Number

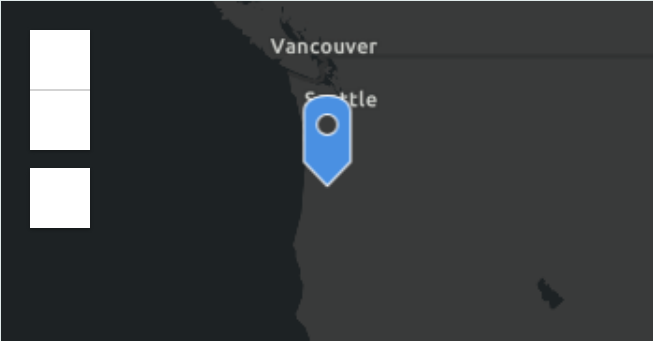
3840

Address

5325 Denver Street Southeast, Turner, OR, 97392

Map

Lat: 44.842115 Lon: -122.950613



Esri, TomTom, Garmin, FAO, NOAA, USGS, EPA, USFWS

Powered by Esri

Date

Mar 19, 2025

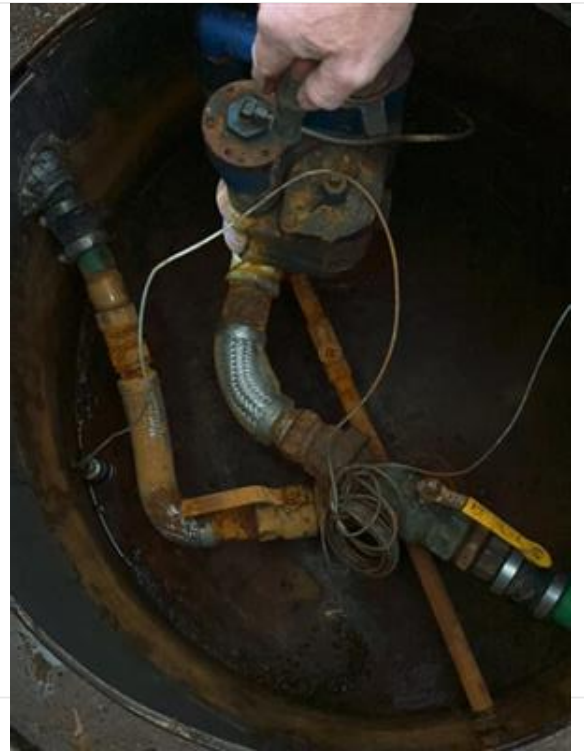
Time

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Photos



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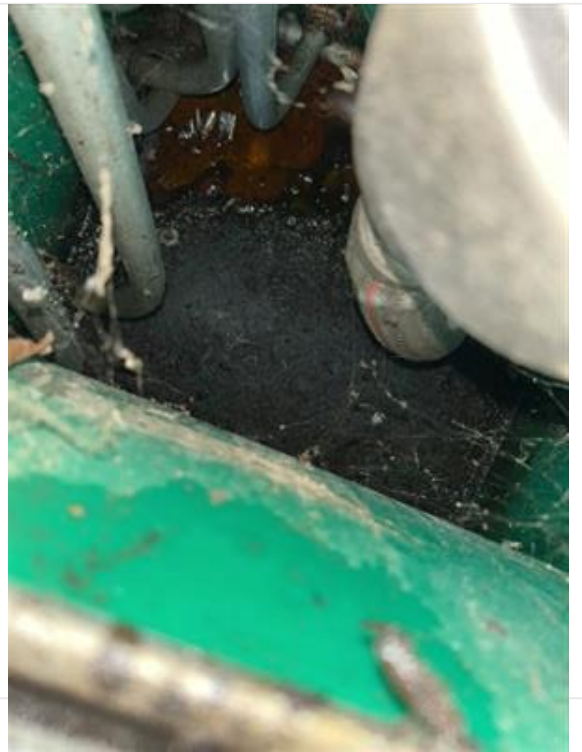
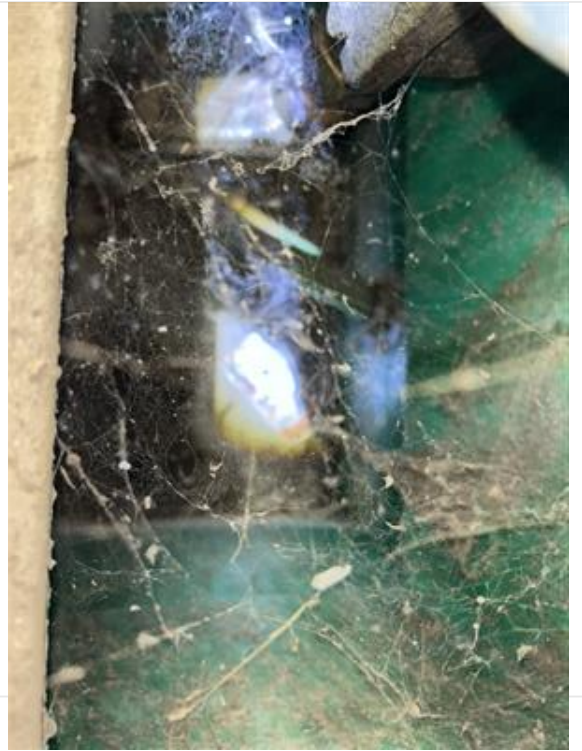






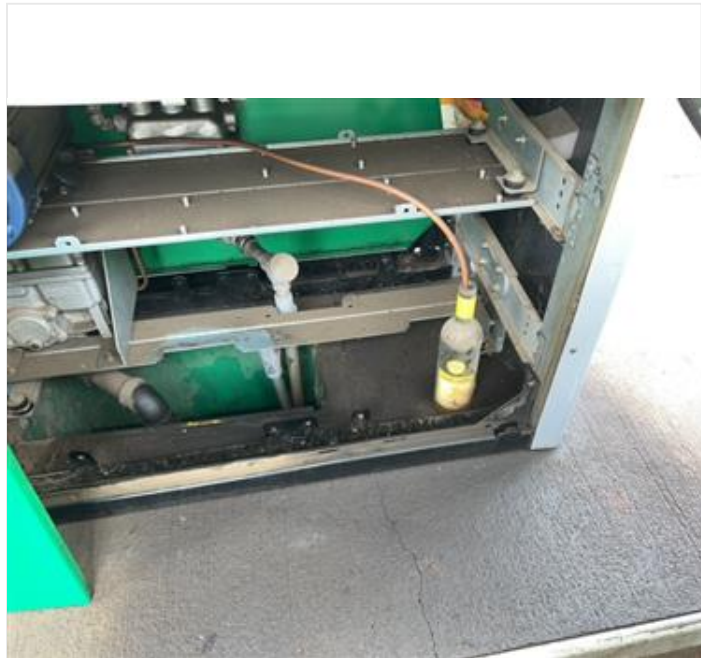
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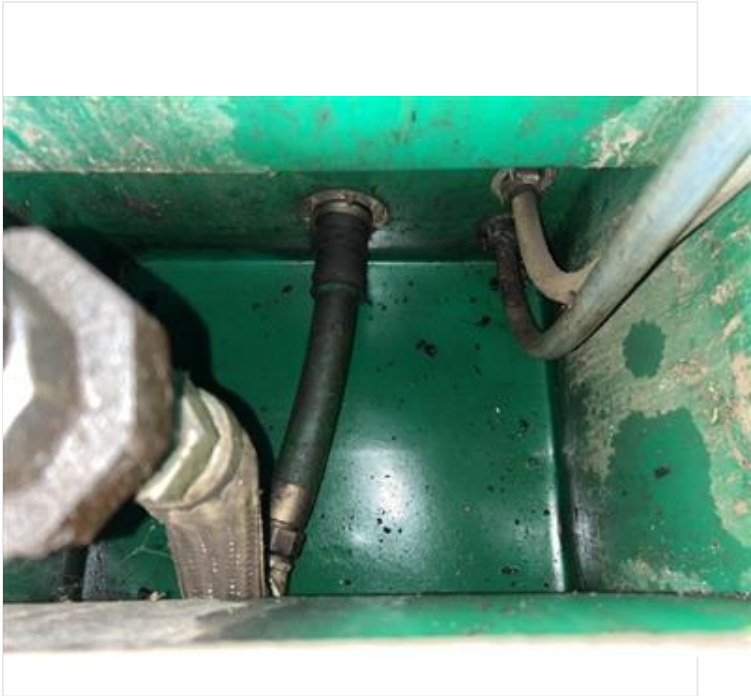




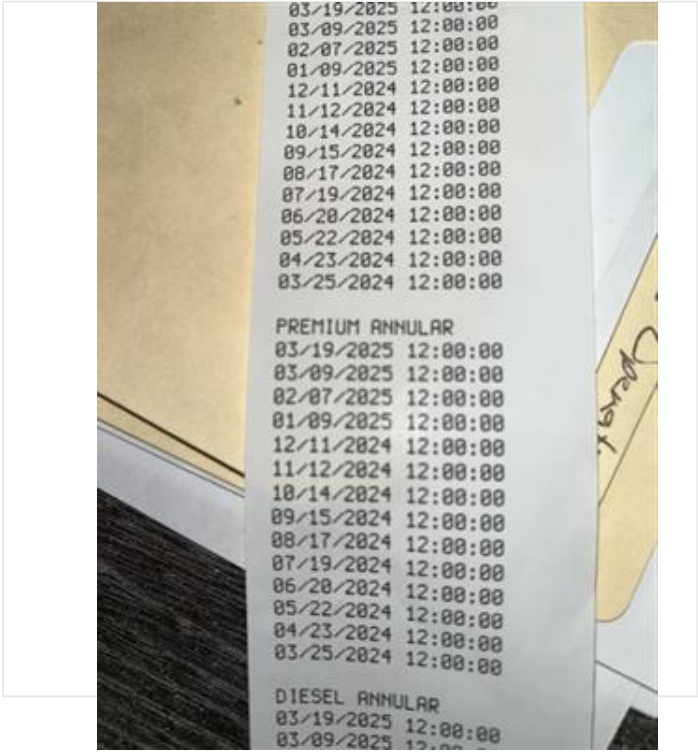
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Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Foss Date: 3/19/25 Time: _____ Facility: 3840

I. Site Information					
Facility Name: <u>PC Energy Turner</u>		Permittee:		Contact	
Site Address: <u>5325 Denver St</u>		Organization:		Phone	
City: <u>Turner</u>		Phone:			
II. Tank Information					
DEQ Permit #	<u>BESF14</u>	<u>BESF5</u>	<u>BESG12</u>		
Estimated Gallons	<u>8k</u>	<u>8k</u>	<u>10k</u>		
Substance	<u>gas</u>	<u>diesel</u>	<u>gas</u>		
Tank Material	<u>composite</u>	<u>—————></u>			
Tank Install Date	<u>1/21/99</u>	<u>—————></u>			
Pipe Material	<u>flex</u>	<u>—————></u>			
Pipe Type	<u>pressure</u>				
Pipe Install Date					
Overfill Device	<u>alarm</u>	<u>—————></u>			
Notes and Comments from the UST database: <u>Environ</u> <u>Mild</u> <u>both pressure + suction - where?</u> <u>↳ cardlock</u> <u>photos</u> ☐ Check file before conducting inspection <u>premium</u> <u>diesel - all suction</u> <u>regular</u> <u>unc super cardlock</u> <u>reg "</u> <u>diesel 1</u> <u>diesel 2 - fine in sump</u>					
If tanks are manifolded, which tanks:					
III. Operating Certificate			Compliance	☒ Yes	☐ No
☒ Current	☒ Accurate	☒ Posted for delivery drive to observe			
IV. Operator Training			Compliance	☒ Yes	☐ No
Class A/B Operator	☒ Yes ☐ No	Name: <u>Ray Mitchell</u>	Date: <u>10/2/2018</u>		
Class C Operator	☒ Yes ☐ No	☒ Cardlock			
V. Financial Responsibility			Compliance	☒ Yes	☐ No
Type of coverage: <u>insurance</u>		Begin Date: <u>9/1/24</u>	End Date: <u>9/1/25</u>		
Coverage amount correct: <u>yes</u>		Number of tanks covered: <u>4</u>			
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee					
VI. Walkthrough Requirements			Compliance	☒ Yes	☐ No
Spill prevention and release detection equipment checked monthly?				☒ Yes	☐ No
Tank top sumps checked annually?				☒ Yes	☐ No

VII. Release Detection

Compliance

☒ Yes ☐ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 9/25/24

Last three tests available?

☒ Yes ☐ No

b) Piping Release Detection (Check all that apply)

☐ Pressurized Piping

☐ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 9/25/24

Last three tests available?

☒ Yes ☐ No

Number of lines tested: 2

Number of LD tested: 2

Leak detector manufacturer make and model: UM Fe Petro

Tank gauge manufacturer make and model: TS 500 Evo

MLLD on turbine manifold?

☒ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☒ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes ☐ No

☐ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____

Last two tests available?

☐ Yes ☐ No

Date of last sensor testing: _____

Last three tests available?

☐ Yes ☐ No

Float sensors installed correctly?

☐ Yes ☐ No

Interstitial space opened to sump?

☐ Yes ☐ No

Presence of water in sumps?

☐ Yes ☐ No

☒ Safe Suction

Check valve directly below suction pump?

☒ Yes ☐ No

c) Monthly Tank Release Detection (Check all that apply)

☐ Tank Gauge ☒ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?

☐ Yes ☐ No

Tank diameter/length seem appropriate?

☐ Yes ☐ No

Are tanks manifolded?

☐ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes ☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T2: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T3: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

5

ON

Dr: _____ Date: _____ Time: _____ Facility: _____

Spill Prevention **Compliance** ☐ Yes ☒ No

Date(s) of testing: 8/23/20 2/6/2020 Number of spill buckets tested? 3

Did spill bucket pass most recent testing? ☐ Yes ☒ No If no, was spill bucket replaced/repaired? ☐ Yes ☒ No ?

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

☒ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention **Compliance** ☒ Yes ☐ No

Date(s) of testing: _____

Overfill device pass most recent testing? ☐ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☐ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full ☐ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☐ Yes ☐ No

Sound alarm from tank gauge during inspection? ☐ Yes ☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☐ Yes ☐ No

Visual observation of flapper on day of inspection? ☐ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection **Compliance** ☒ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic? ☐ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☐ No

Steel flex-lines with cathodic? ☐ Yes ☐ No

Date of cathodic test: _____

Last two tests available? ☐ Yes ☐ No

Did last test pass? ☐ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☐ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☐ Yes ☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational? ☐ Yes ☐ No

Rectifier log maintained? ☐ Yes ☐ No

Rectifier been operating continuously ☐ Yes ☐ No

☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

XI. General notes from inspection

Representative onsite: _____ email: _____

dispensers 5
diesel 3 air eliminator - wine bottle
1

Compliance Determination: ☐ No Violations Observed

☒ Observed violations resulting in enforcement

Inspector Signature: _____

Date: 4/7/25



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2025-FC-9807

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	03/19/2025	Facility ID#:	3840
Inspector:	Diana Foss	Facility Name:	PC-ENERGY TURNER
DEQ Office:	DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600	Facility Address:	5325 DENVER ST SE, TURNER, Oregon 97392
Phone #:		County:	Marion

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person ☒ By Email ☐ Both	Date Issued: 04/03/2025
Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other	
Name of Permittee or Owner:	Pratum Co-Op	
Mailing Address:	8955 Sunnyview Rd NE , Salem Oregon 97305	
Field Citation Penalty – See Page 3 for detailed listing of each violation.		\$ 450

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below by the following date: 05/03/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

DATE ISSUED: 04/03/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9807

FACILITY ID: 3840

Page 3 of 3

Violation #1:	Failure to investigate or confirm a suspected release.		
*TCR:			
Corrective Action:	Provide results of the investigation into the presence of fuel in the Diesel 1 dispenser on the cardlock side, and proof that it's been cleaned up and fixed		
Rule Citation: OAR 340-150-0163(1)(f)	Penalty Amount: \$ 300	Correct Violation by: 05/03/2025	Date Violation Corrected:
Violation #2:	Failure to repair or replace spill prevention device that is not properly maintained, is defective, is damaged or may have been tampered with in a manner that prevents proper operation.		
*TCR:			
Corrective Action:	Provide a passing spill bucket test for the two failed buckets.		
Rule Citation: OAR 340-150-0310(1)	Penalty Amount: \$ 150	Correct Violation by: 05/03/2025	Date Violation Corrected:
Violation #3:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #4:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #5:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount 450 (This Page): \$		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 05/03/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date

Tank Testers, LLC

PO Box 760

Veneta, OR 97487

541.991.0951 Office

541.935.2435 Fax

tanktesters@gmail.com

Invoice

Date	Invoice #
5/8/2025	4870

Bill To
Pratum Co-op PO Box 13009 Salem, OR 97309

Location
PC Energy 5325 Denver St Turner, OR

P.O. Number	Terms	Due Date
	Due on receipt	5/8/2025

Item Code	Quantity	Description	Price Each	Amount
LBR	1	Labor - Inspect diesel pump for leaks. No visible sign of leaks or drips.	135.00	135.00
TRV	0	Travel Time, all ready in area	110.00	0.00

Delinquent accounts will be charged a finance charge of 2% each month with a minimum charge of \$2.00.
Your prompt payment is greatly appreciated. Please pay from this invoice.

Total	\$135.00
--------------	-----------------

We Appreciate Your Business. Thank You For Choosing
Tank Testers.

Credit cards accepted.
There is a 3.5% charge
for this service.



TANK TESTERS, LLC
PO Box 760
Veneta, OR 97487

541.991.0951 Office
tanktesters@gmail.com

Spill Bucket Test Results
Hydrostatic Testing
Simmons/Caldwell System

Testing Date: 3/22/2025

Testing Site: Pratum Co-op

5325 Denver St SE

Turner, OR

<i>Tank Number</i> (For Testing Reference)	T-1	T-2	T-3	T-4
Tank Type	Unleaded	Diesel	N/A	N/A
Sump or Spill Bucket	Spill Bucket	Spill Bucket		
Test Liquid	R-Water	R-Water		
Approximate Amount	5 gallons	5 gallons		
Height	9 1/2"	9 3/4"		
Total Test Time Minutes	15 minutes	15 minutes		
Test Start Level	1st Circle	1st Circle		
Test End Level	Same	Same		
Liquid Loss/Gain	0	0		
Conclusion	Pass	Pass		

Comments: Washed, rinsed and dried buckets prior to testing. Observe for visual cracks.

All testing water is recycled. Removed rebar used by others to level bucket concrete.

Replaced gaskets on diesel adaptor and drop tube prior to testing.

**SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD
SINGLE- AND DOUBLE-WALLED VACUUM TEST METHOD**

Facility Name: Pratum Turner	Owner: Pratum Co-Op	
Address: 5325 Denver St SE	Address: 8955 Sunnyview Rd NE	
City, State, Zip Code: Turner, OR 97392	City, State, Zip Code: Salem, OR 97305	
Facility I.D. #: 3840	Phone #: 503-364-3353	
Testing Company: 4C's Environmental Inc	Phone #: 503-606-3020	Date: 10-31-23

This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.

Tank Number						
Product Stored	Diesel	Super				
Spill Bucket Capacity	5 gal	5 gal				
Manufacturer	EBW	EBW				
Construction	☒ Single-walled ☐ Double-walled	☒ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
Test Type	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☒ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
Spill Bucket Type	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
Liquid and debris removed from spill bucket?*	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Visual Inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Tank riser cap included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Drain valve included in test?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Starting Level	12	15				
Test Start Time	2:00	3:00				
Ending Level	12	15				
Test End Time	2:05	4:05				
Test Period	>1hr	>1hr				
Level Change	0	0				

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.

Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
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Comments:

*All liquids and debris must be disposed of properly.

Tester's Name (print) **Erik Diehm**

Tester's Signature



From: [Landon Kelley](#)
To: [LITKE Emily * DEQ](#); [UST Duty Officer * DEQ](#)
Subject: RE: 3840 - Inspection follow up 3/19/2025
Date: Thursday, May 8, 2025 10:39:51 AM
Attachments: [image001.png](#)
[image002.png](#)
[PC 4870.pdf](#)

Here is the invoice from the diesel pump possible leak.

Thanks

Landon Kelley

Energy Fuel and Station Operations Manager

Pratum Co-op

Office: 503-364-3353 Cell: 503-910-2690

Email address: landonk@pratumcoop.com

Our Mission: An Agricultural Cooperative Dedicated To

Innovative Solutions, Excellent Service, & Long-Term Relationships



From: Landon Kelley <LandonK@pratumcoop.com>
Sent: Tuesday, May 6, 2025 4:16 PM
To: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: 3840 - Inspection follow up 3/19/2025

I am waiting on the contractor to send me the work order showing that, they only sent over the Spill bucket test work order, please find attached.

Thanks

Landon Kelley

Energy Fuel and Station Operations Manager

Pratum Co-op

Office: 503-364-3353 Cell: 503-910-2690

Email address: landonk@pratumcoop.com

Our Mission: An Agricultural Cooperative Dedicated To

Innovative Solutions, Excellent Service, & Long-Term Relationships



From: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>

Sent: Tuesday, May 6, 2025 3:59 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Landon Kelley <LandonK@pratumcoop.com>

Subject: RE: 3840 - Inspection follow up 3/19/2025

[This Email Originated from Outside of the Organization]

Hey Landon,

I am circling back to see if you have an **update on violation #1** - investigation into the presence of fuel in the Diesel 1 dispenser on the cardlock side, and proof that it's been cleaned up and fixed. Please email work orders/invoices to this email thread when complete.

This UST inspection will remain open until sufficient documentation has been received by the DEQ for the suspected release.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ

Sent: Wednesday, April 9, 2025 9:04 AM

To: Landon Kelley <LandonK@pratumcoop.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: RE: 3840 - Inspection follow up 3/19/2025

Hey Landon,

Thank you for sending the spill bucket test – they look great. **I will mark violation #2 as complete.**

Do you have an update on violation #1 - Provide results of the investigation into the presence of fuel in the Diesel 1 dispenser on the cardlock side, and proof that it's been cleaned up and fixed

Payment of the penalty was processed on 4/7/25. As soon as documentation is received for

violation #1, then this UST inspection can be closed.



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Landon Kelley <LandonK@pratumcoop.com>
Sent: Monday, April 7, 2025 1:52 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: Inspection follow up 3/19/2025

Please find attached test results

Thanks

Landon Kelley

Energy Fuel and Station Operations Manager

Pratum Co-op

Office: 503-364-3353 Cell: 503-910-2690

Email address: landonk@pratumcoop.com

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From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Monday, April 7, 2025 1:05 PM
To: Landon Kelley <LandonK@pratumcoop.com>; UST Duty Officer * DEQ
<UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: Inspection follow up 3/19/2025

[This Email Originated from Outside of the Organization]

Could you please re-send the email with the spill bucket test – I will email confirmation that it was received.



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Landon Kelley <LandonK@pratumcoop.com>
Sent: Monday, April 7, 2025 12:48 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: Re: Inspection follow up 3/19/2025

Good afternoon I'll will as soon as I get the paperwork back from the contractor who did the repairs on the pump, did my email last week not come through with the spill bucket test from 10/23?

Thanks.

Landon Kelley

Energy Fuel and Station Operations Manager

Pratum Co-op

Office: [503-364-3353](tel:503-364-3353) / Mobile: [503-910-2690](tel:503-910-2690)

Email address: landonk@pratumcoop.com

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From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Monday, April 7, 2025 10:43:25 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Landon Kelley <LandonK@pratumcoop.com>
Subject: RE: Inspection follow up 3/19/2025

[This Email Originated from Outside of the Organization]

Hi, Landon,

Please forgive the delay in following up. Attached, please find the field citation 2025-FC-9807. The corrective actions are due 5/3/25, as is payment of the penalty of \$450.

Please reply to this email with the results of the suspected release investigation and the passing spill bucket test.

Thanks!



Diana Foss (she/her)
Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770

From: UST Duty Officer * DEQ
Sent: Friday, March 21, 2025 3:19 PM
To: Landon Kelley <LandonK@pratumcoop.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: Inspection follow up 3/19/2025

Hi, Landon,

Thank you for your update on the violations I called out at the inspection. Copied on this email is our UDT Duty Officer, who is going to issue the field citation for two violations:

L2: Failure to report a suspected release

C1c: Failure to repair or replace spill prevention device that is not properly maintained, is defective, is damaged or may have been tampered with in a manner that prevents proper operation.

The corrective actions, which I understand are already scheduled are:

Provide results of the investigation into the presence of fuel in the Diesel 1 dispenser on the cardlock side, and proof that it's been cleaned up and fixed

Provide a passing spill bucket test for the two failed buckets.

Please respond to this email with your proof of corrective actions. The field citation will have payment instructions.

Thank you for working to keep your facility in compliance!

Diana Foss (she/her)
Senior Policy Analyst, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
C 503-869-0770



From: Landon Kelley <LandonK@pratumcoop.com>
Sent: Wednesday, March 19, 2025 3:53 PM
To: FOSS Diana * DEQ <diana.foss@deq.oregon.gov>
Subject: Fw: COI for Turner Tanks

You don't often get email from landonk@pratumcoop.com. [Learn why this is important](#)

Good afternoon please find attached certificate of insurance for our underground storage tanks. I also reached out to a contractor and have it scheduled with him to get that leak on pump two fixed on the car lock side.

I also reached out to a vendor and will be getting that inventory system set up with a monthly compliance report

Please let me know if you need anything else or have any more questions

Landon Kelley

Energy Fuel and Station Operations Manager

Pratum Co-op

Office: 503-364-3353 / Mobile: 503-910-2690

Email address: landonk@pratumcoop.com

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From: Mark Garland <mgarland@pratumcoop.com>
Sent: Wednesday, March 19, 2025 3:45:37 PM
To: Landon Kelley <LandonK@pratumcoop.com>
Cc: Andrew Girres <AGirres@pratumcoop.com>
Subject: COI for Turner Tanks

Landon, please see attached.

Mark Garland
VP Human Resources



503-364-3353

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Penalty

▶ 2025-FC-9807

UST - Field Citation

\$ 450.00

1 Results

+ Add Penalty

➦ Send to FIMS

Payment

▼ Credit Card

4/7/2025

4/7/2025

DEQEDM000051212

\$ 450.00

Type

Credit Card

Amount

450

E-Payment Confirmation#

DEQEDM000051212

E-Payment Settle Date

04/07/2025

Ref#

Payment Date

04/07/2025

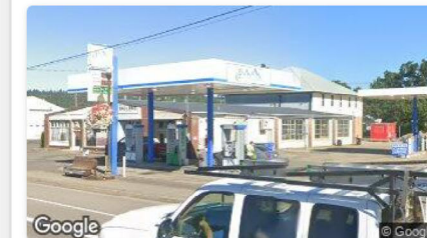
Comments

(Remaining Length: 4000)

1 Results

Site Info

PC-ENERGY TURNER



5325 DENVER ST SE, TURNER, OR 97392

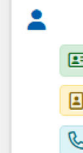
9764 ✓

219470

CEM_FacilityIdentifier=20593 UST (3840)

Stationary

Contact Info



Inspection Info

7880 Completed